



January 31<sup>th</sup>, 2019

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, Suite 2700  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: 2019 IRM Rate Application EB-2018-0030**

Please find enclosed ERTH Power Corporation's Application and Evidence with respect to its 2019 IRM Application (former Erie Thames Service Area) file EB-2018-0030 for a change to distribution rates based upon the Price Cap Incentive Rate-Setting Mechanism format chapter 3 of the filing requirements.

ERTH Power would like to note that it has completed its merger with West Coast Huron Energy and as such requests that the Board approve this application and resulting tariff sheet as ERTH Power Corporation Main Rate Zone.

Should you have any questions, or concerns, please contact Diane Taylor [Diane.Taylor@erthpower.com](mailto:Diane.Taylor@erthpower.com) or via telephone 519-485-1820.

Respectfully,

*Original signed*

Graig Pettit  
Vice President & General Manager

*Your Hometown Utility*

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by ERTH Power Corporation for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2019

### APPLICATION

1. ERTH Power Corporation (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2019 through April 30, 2020.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on July 12<sup>th</sup>, 2018.
3. The Board issued a Decision and Order in the Applicant’s 2018 COS Rate Proceeding (EB-2017-0038) on November 1<sup>st</sup>, 2018. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order effective on January 1<sup>st</sup>, 2019.
4. This Application, pre-assigned Board file number EB-2018-0030, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4<sup>th</sup> Generation Incentive Regulation Mechanism methodology, and utilizes the rules and regulations governing the Incentive Rate Mechanism applications.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
  - Manager’s Summary,
  - 2018 Tariff Sheet as provided in the 2018 Rate Order,
  - 2019 IRM Rate Generator Model,
  - 2019 Tariff Sheet from the Rate Generator,

- Account 1595 Workform,
  - GA Analysis Workform, and
  - 2019 Bill Impacts from the Rate Generator.
7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
  8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
  9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

ERTH Power Corporation  
143 Bell Street  
Ingersoll, ON  
N5C 3K5

Telephone: (519) 485-1820  
Fax: (519) 485-4703  
Email: [graig.pettit@erthpower.com](mailto:graig.pettit@erthpower.com)

Dated at Ingersoll Ontario, this 30<sup>th</sup> day of January 2019

**ERTH POWER CORPORATION**

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### **3.1.2 (1) SPECIFIC APPROVALS REQUESTED & MANAGER'S SUMMARY**

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1<sup>st</sup>, 2019. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including July 12<sup>th</sup>, 2018 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2019 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

#### **2018 Tariff Sheet**

The Applicant has set out at Appendix A, a copy of the 2018 Tariff Sheet from EB-2017-0038, which was issued in its final form on November 1<sup>st</sup>, 2018. The rates and charges set out in that tariff sheet form the starting point from which the 2019 rates and charges are calculated using the Board's 2018 IRM Models.

#### **2019 IRM Rate Models**

The Applicant completed the 2019 IRM Models, as set out at:

- Appendix 4 (2019 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2018 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

#### ***Price Cap Adjustment – GDP-IPI***

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

#### ***Price Cap Adjustment – Stretch Factor***

The applicant has chosen the group 3 stretch factor as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group. In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

### ***Deferral and Variance Account Rate Riders***

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2019 IRM Rate Generator Model, worksheet 3, "2017 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a credit of \$1,003,821 or \$0.0021/Kwh which does meet the Board's disposition threshold.

ERTH is proposing to dispose of the balances on the basis of its current audited amounts. A summary of the amounts proposed for disposal can be found in Table 1 Below

All Group 1 Accounts balances have been reconciled to the 2018 RRR, 2.1.7 filing with the exception of Account 1588. Account 1588 has a Principal Adjustment recorded in 2017 as a result of the true-up for CT 1142 of \$662,462.27 that was not recorded in the general ledger for 2017. Account 1580 had a minor allocation issue with respect to CBDR and therefore has an ending balance. The balance of -\$2,077 in Account 1580 CBR Class A as of December 31, 2017 is an error and has **not** been included in the disposition request with the Application. This error has been corrected in 2018.

**Table 1**

LV Variance Account	1550	\$712,621.89
Smart Metering Entity Charge Variance Account	1551	-\$6,796.54
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$437,927.42
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	\$520.24
RSVA - Retail Transmission Network Charge	1584	-\$212,374.23
RSVA - Retail Transmission Connection Charge	1586	-\$32,255.87
RSVA - Power <sup>4</sup>	1588	\$95,549.87
RSVA - Global Adjustment <sup>4</sup>	1589	\$759,474.43
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	\$125,008.94
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0.00
<b>Grand Total</b>		<b>\$1,003,821.31</b>

The resulting rate riders calculated in the 2019 IRM model can be found in Table 2 below.

**Table 2**

Rate Class	Unit	DVAD		GA	
		Rate Rider	Rate Rider	Rate Rider	Rate Rider
Residential Service Classification	kWh	\$ 0.0003	\$ 0.0048	\$ 0.0003	\$ 0.0048
General Service Less Than 50 kW Service Classification	kWh	\$ 0.0004	\$ 0.0048	\$ 0.0004	\$ 0.0048
General Service 50 To 999 kW Service Classification	kW	\$ 0.2006	\$ 0.0048	\$ 0.2006	\$ 0.0048
General Service 1,000 To 4,999 kW Service Classification	kW	\$ 0.4885	\$ 0.0048	\$ 0.4885	\$ 0.0048
Large Use Service Classification	kW	\$ 0.2847	\$ -	\$ 0.2847	\$ -
Unmetered Scattered Load Service Classification	kWh	\$ 0.0025	\$ 0.0048	\$ 0.0025	\$ 0.0048
Sentinel Lighting Service Classification	kW	\$ 0.0004	\$ 0.0048	\$ 0.0004	\$ 0.0048
Street Lighting Service Classification	kW	\$ 0.0700	\$ 0.0048	\$ 0.0700	\$ 0.0048
Embedded Distributor Service Classification	kW	\$ 0.4490	\$ 0.0048	\$ 0.4490	\$ 0.0048

### ***GA Workform***

The applicant has completed its GA Workform for 2017 and has provided adjustments required and balanced its results to an variance of less than 1%. The applicant has provided the model as part of this application and also provided back up information for the adjustments between commodity and GA that were necessary as a result of timing differences with respect to the allocation of costs to commodity based upon the split between RPP and Non-RPP kWh's. A copy of the GA Workform is included as Appendix 5.

ERTH is requesting disposition of its GA balance of \$759,474 at this time

### ***Tax Change Rate Rider***

The Applicant has calculated the 2019 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of \$0. The nil value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required.

### ***Retail Transmission Service Rates***

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix 4 of this application.

***Other Rates and Charges***

The Applicant also seeks continuation of the other rates and charges approved in EB-2017-0038 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

**2019 Tariff Sheet**

The Applicant has set out at Appendix 2, a copy of the 2019 Tariff Sheet from the 2019 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2019 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2019 IRM Rate Generator Model, for:

- Service Charge



## 2019 Bill Impacts

The Applicant has set out at Appendix 3 a copy of the 2019 Bill Impacts from the 2019 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10<sup>th</sup> percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10<sup>th</sup> percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10<sup>th</sup> percentile was calculated and an average of their monthly usage (233 kWh's) was determined and utilized to calculate bill impacts.

Rate Class	kWh	Distribution		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	-\$ 0.32	-1.01%	\$ 0.71	0.61%
Residential	1000	-\$ 1.59	-4.88%	-\$ 0.28	-0.19%
Residential	233	\$ 2.32	8.25%	\$ 2.76	4.92%
GS<50 kW	2000	\$ 0.40	0.79%	\$ 5.09	1.87%

### 3.1.2 (2) Contact Information

ERTH Power Corporation  
143 Bell Street  
Ingersoll, ON  
N5C 3K5

Graig Pettit, Vice President & General Manager

Telephone: (519) 485-1820  
Fax: (519) 485-5838  
Email: [Graig.Pettit@erthpower.com](mailto:Graig.Pettit@erthpower.com)

### **3.1.2 (3) Completed Models**

ERTH Power Corporation's application will be filed through the Board's web portal at [www.errr.oeb.gov.on.ca](http://www.errr.oeb.gov.on.ca), consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence and using the following board models and work forms:

- 2019 IRM Rate Generator Model (Version 1.0) issued on July 12, 2018.
- GA Analysis Work Form issued on July 12, 2018.
- Account 1595 Workform issued on July 12, 2018.

### **3.1.2 (4) Current Tariff Sheet**

A PDF copy of the current tariff sheet has been provided in Appendix 1.

### **3.1.2 (5) Supporting Documentation**

All supporting documentation, including relevant past decisions or settlement agreements, have been cited within the application as required.

### **3.1.2 (6) Groups Affected by Application**

ERTH Power notes that all customer classes, its Shareholder, and the utility itself will be affected by the outcome of this application.

### **3.1.2 (7) Internet Address**

This application and all relevant documents supporting it can be viewed on ERTH Power Corporation's website as follows:

<http://www.ertpower.com>

### **3.1.2 (8) Certification of Evidence**

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2019 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2018.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'C. White', written in a cursive style.

Chris White  
President  
ERTH Power Corporation



### 3.2 Elements of the Price Cap IR and Incentive Rate Mechanism Plan Price Cap Index (3.2.1)

Based on the most recent PEG Report, issued on August 23<sup>rd</sup>, 2018, the OEB has updated the stretch factor assignments for 2018. ERTH remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2015 to 2017, ERTH's average actual benchmarked costs were 7% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2019 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2019 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2018 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2019, to be 1.5%. The derivation of this is shown in the following table.

**Table 1: 2018 Input Price Index – Board Issued November 23, 2018**

Year	Inputs and Assumptions											
	Non-Labour GDP-IPI (FDD) - National							Labour AWE - All Employees - Ontario			Resultant Values - Annual Growth for the 2-factor IPI	
	Q1	Q2	Q3	Q4	Annual	Annual % Change	Weight	Annual	Annual % Change	Weight	Annual	Annual % Change
2016	116.5	116.4	116.9	117.5	116.825			\$ 973.75			104.9	
2017	118	118.5	118.2	119.00	118.425	1.4%	70%	\$ 992.55	1.9%	30%	106.5	1.5%

The price cap adjustment as determined in the 2019 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 0.90%, which has been used to determine the 2019 Distribution Rates, as follows:

1. Price Escalator of 1.20%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and
4. The resulting Price Cap Index of 0.90%

ERTH proposes 2019 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2019 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2019 value, is 0.90%, and within the model has been applied to current rates to yield ERTH's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model. ERTH Power provides for informational purposes, a table below illustrating the change to MFC and DVR rates using the 0.9% Price Cap Index inflation factor.

**Table 2: Rate Design Transition**

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	17,424	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	132,563,464	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.92		0.0051		0.90%	31.43	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	22.22		0.0141		0.90%	22.42	0.0142
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	123.6		2.9894		0.90%	124.71	3.0163
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	2537.23		1.5459		0.90%	2,560.07	1.5598
LARGE USE SERVICE CLASSIFICATION	10362.66		1.869		0.90%	10,455.92	1.8858
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.11		0.0752		0.90%	2.13	0.0759
SENTINEL LIGHTING SERVICE CLASSIFICATION	13.28		0.0963		0.90%	13.40	0.0972
STREET LIGHTING SERVICE CLASSIFICATION	3.73		21.6752		0.90%	3.76	21.8703
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1689.82		2.9069		0.90%	1,705.03	2.9331
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	27.9200	5,837,737	89.6%	10.4%	3.23	100.0%	31.15
Current Residential Variable Rate (inclusive of R/C adj.)	0.0051	676,074	10.4%			0.0%	0
		6,513,811					6,513,091

Proposed distribution rates are detailed in Appendix 2 Proposed Tariff of Rates and Charges. ERTH proposes an effective date for the proposed Tariff Sheet of May 1<sup>st</sup>, 2019.

### **Rate Design for Residential Electricity (3.2.3)**

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

ERTH has followed the Board's direction to assess the combined effect of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service by evaluating the total bill impact for a residential customer at ERTH's 10th consumption percentile. ERTH ran a system query to obtain data for all Residential Class consumers of records as of December 31, 2017. The query obtained data for 2017 for the metered consumption by month, the number of service months, and the (computed) average monthly kWh consumption for all active Residential Class consumers as of the end of 2017, i.e. customers who had moved out were excluded and customers who moved in were included in the data. Average monthly consumption data was obtained for 3,300 Residential Class customers on record. To identify the 10th percentile of lowest consumers, the data for all Residential Class customers were sorted by average monthly consumption for 2017 from lowest to highest. The average monthly usage of the 10th percentile customer is 233 kWh and the total bill impact for this customer is \$2.76 or 4.92%. The bill impact calculation for the customer at the 10th percentile is provided in the table below. The increase and bill impact are below the Board's mitigation threshold.

**Table 4: Bill Impacts for Low Volume consumers**

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION											
RPP / Non-RPP:	RPP										
Consumption	233	kWh									
Demand	-	kW									
Current Loss Factor	1.0325										
Proposed/Approved Loss Factor	1.0325										
	Current OEB-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%			
Distribution Volumetric Rate	\$ 0.0051	233	\$ 1.19	\$ -	233	\$ -	\$ (1.19)	-100.00%			
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%			
Volumetric Rate Riders	\$ 0.0007	233	\$ 0.16	\$ 0.0007	233	\$ 0.16	\$ -	0.00%			
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.15</b>			<b>\$ 30.47</b>	<b>\$ 2.32</b>	<b>8.25%</b>			
Line Losses on Cost of Power	\$ 0.0020	8	\$ 0.62	\$ 0.0020	8	\$ 0.62	\$ -	0.00%			
Total Deferral/Variance Account Rate Riders	\$ 0.0009	233	\$ 0.21	\$ 0.0012	233	\$ 0.28	\$ 0.07	33.33%			
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-			
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-			
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%			
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ 0.0003	233	\$ 0.07	\$ 0.07	-			
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.34</b>			<b>\$ 32.81</b>	<b>\$ 2.46</b>	<b>8.11%</b>			
RTSR - Network	\$ 0.0061	241	\$ 1.47	\$ 0.0063	241	\$ 1.52	\$ 0.05	3.28%			
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	241	\$ 1.32	\$ 0.0060	241	\$ 1.44	\$ 0.12	9.09%			
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33.13</b>			<b>\$ 35.76</b>	<b>\$ 2.63</b>	<b>7.94%</b>			
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%			
Rural and Remote Rate Protection (RRPP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%			
TOU - Off Peak	\$ 0.0650	151	\$ 9.84	\$ 0.0650	151	\$ 9.84	\$ -	0.00%			
TOU - Mid Peak	\$ 0.0940	40	\$ 3.72	\$ 0.0940	40	\$ 3.72	\$ -	0.00%			
TOU - On Peak	\$ 0.1320	42	\$ 5.54	\$ 0.1320	42	\$ 5.54	\$ -	0.00%			
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.43</b>			<b>\$ 56.06</b>	<b>\$ 2.63</b>	<b>4.92%</b>			
HST		13%	\$ 6.95		13%	\$ 7.29	\$ 0.34	4.92%			
8% Rebate		8%	\$ (4.27)		8%	\$ (4.48)	\$ (0.21)	-			
<b>Total Bill on TOU</b>			<b>\$ 56.10</b>			<b>\$ 58.86</b>	<b>\$ 2.76</b>	<b>4.92%</b>			

**Rate Design for Residential Customers – Bill Impact Mitigation**

Consistent with the OEB policy regarding mitigation, ERTH is proposing that no extension to the fixed rate transition period nor is bill impact mitigation necessary. ERTH Power Corporation has reviewed the filing requirements with respect to bill impact mitigation and the Board states that in the event that the monthly service charge would increase by more than \$4 per month, (in order to effect this transition to fully fixed distribution rate change by 2019), distributors shall apply to extend the transition period. In ERTH’s case the proposed annual increase in the Fixed Monthly Service charge would be an increase of \$2.76 per month or 4.92%.

### **Retail Transmission Rates (3.2.4)**

ERTH is charged Ontario Uniform Transmission Rates (“UTR”) by Hydro One Networks, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS’s effective January 1, 2018 are:

- \$3.19420/kW/mth for Network Service Rate
- \$0.7710/kW/mth for Line Connection Service Rate
- \$1.7493/kW/mth for Transformation Connection Service Rate

ERTH understands that the model will be updated by the OEB staff with the 2019 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR’s paid and RTSR’s billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the “Board”) issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH’s RTSRs for 2018.

The billing determinants used on Tab 9: RTSR Current Rates of the 2019 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2017 historical RTSR Network and RTSR Connection data on Tab 11: TRSR – Historical Wholesale of the 2019 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2019 IRM Rate Generator are provided in the table below:

**Table 4: Summary of Retail Transmission Rates and Charges:**

Rate Class	Unit	Current RTSR		Proposed RTSR		Difference	
		Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0061	\$0.0055	\$0.0063	\$0.0060	\$0.0002	\$0.0005
General Service Less Than 50 kW Service Classification	kWh	\$0.0057	\$0.0052	\$0.0059	\$0.0057	\$0.0002	\$0.0005
General Service 50 To 999 kW Service Classification	kW	\$2.5556	\$1.8531	\$2.6370	\$2.0152	\$0.0814	\$0.1621
General Service 1,000 To 4,999 kW Service Classification	kW	\$2.7743	\$1.9851	\$2.8627	\$2.1588	\$0.0884	\$0.1737
Large Use Service Classification	kW	\$3.0755	\$2.2518	\$3.1735	\$2.4488	\$0.0980	\$0.1970
Unmetered Scattered Load Service Classification	kWh	\$0.0057	\$0.0052	\$0.0059	\$0.0057	\$0.0002	\$0.0005
Sentinel Lighting Service Classification	kW	\$0.0057	\$0.0052	\$0.0059	\$0.0057	\$0.0002	\$0.0005
Street Lighting Service Classification	kW	\$1.9726	\$2.3561	\$2.0355	\$2.5623	\$0.0629	\$0.2062
Embedded Distributor Service Classification	kW	\$3.7115	\$2.6180	\$3.8298	\$2.8471	\$0.1183	\$0.2291

## Deferral and Variance Accounts Balance Disposition (3.2.5)

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2017 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2019 IRM Rate Generator Tab 3: 2017 Continuity Schedule for the years up to 2017 and has projected interest to December 31, 2017 balances. Actual interest has been calculated based on the Board's prescribed rates for 2018 and includes the disposition approved for 2018 as the 2018 approved disposition does not commence until January 1, 2019. Forecasted interest for the period January 1, 2019 to April 30, 2019 is based upon the last Board prescribed rate for Q1 2019 of 2.45% and the balance is adjusted for the disposition during 2018. Table 5 below shows the calculations of the projected interest as described above. Deferral and RSA balance match the 2017 Audited Financial Statements.

**Table 5: Deferral and Variance Accounts Projected Interest**

	2018 Interest Rate	1550 Low Voltage	1551-Smart Metering	1580 -WMS	1580-CBDR Class B	1584 Network	1586 Connection	1588 Power	1589 GA	1595 -2012 Disposition	1595-2014 Disposition	1595-2015 - Disposition	1595 - 2016 Disposition
Dec 31, 2017 Balance		\$ 2,013,978	-\$ 17,767	-\$ 1,895,391	\$ 98,170	-\$ 151,199	\$ 200,207	\$1,045,239	\$1,726,815	-\$ 612,925	\$ 656,143	-\$ 58,047	\$ 51,147
Bal. Adjusted for Disposal		\$ 672,956	-\$ 6,426	-\$ 407,240	-\$ 783	-\$ 206,409	-\$ 34,265	\$ 738,135	\$ 724,087	\$ -	\$ 1,136	\$ 279	\$ 51,147
Jan-18	1.50%	\$ 2,517.47	-\$ 22.21	-\$ 2,369.24	\$ 122.71	-\$ 189.00	\$ 250.26	\$ 1,306.55	\$ 2,158.52	-\$ 766.16	\$ 820.18	-\$ 72.56	\$ 63.93
Feb-18	1.50%	\$ 2,517.47	-\$ 22.21	-\$ 2,369.24	\$ 122.71	-\$ 189.00	\$ 250.26	\$ 1,306.55	\$ 2,158.52	-\$ 766.16	\$ 820.18	-\$ 72.56	\$ 63.93
Mar-18	1.50%	\$ 2,517.47	-\$ 22.21	-\$ 2,369.24	\$ 122.71	-\$ 189.00	\$ 250.26	\$ 1,306.55	\$ 2,158.52	-\$ 766.16	\$ 820.18	-\$ 72.56	\$ 63.93
Apr-18	1.89%	\$ 3,172.02	-\$ 27.98	-\$ 2,985.24	\$ 154.62	-\$ 238.14	\$ 315.33	\$ 1,646.25	\$ 2,719.73	-\$ 965.36	\$ 1,033.43	-\$ 91.42	\$ 80.56
May-18	1.89%	\$ 3,172.02	-\$ 27.98	-\$ 2,985.24	\$ 154.62	-\$ 238.14	\$ 315.33	\$ 1,646.25	\$ 2,719.73	-\$ 965.36	\$ 1,033.43	-\$ 91.42	\$ 80.56
Jun-18	1.89%	\$ 3,172.02	-\$ 27.98	-\$ 2,985.24	\$ 154.62	-\$ 238.14	\$ 315.33	\$ 1,646.25	\$ 2,719.73	-\$ 965.36	\$ 1,033.43	-\$ 91.42	\$ 80.56
Jul-18	1.89%	\$ 3,172.02	-\$ 27.98	-\$ 2,985.24	\$ 154.62	-\$ 238.14	\$ 315.33	\$ 1,646.25	\$ 2,719.73	-\$ 965.36	\$ 1,033.43	-\$ 91.42	\$ 80.56
Aug-18	1.89%	\$ 3,172.02	-\$ 27.98	-\$ 2,985.24	\$ 154.62	-\$ 238.14	\$ 315.33	\$ 1,646.25	\$ 2,719.73	-\$ 965.36	\$ 1,033.43	-\$ 91.42	\$ 80.56
Sep-18	1.89%	\$ 3,172.02	-\$ 27.98	-\$ 2,985.24	\$ 154.62	-\$ 238.14	\$ 315.33	\$ 1,646.25	\$ 2,719.73	-\$ 965.36	\$ 1,033.43	-\$ 91.42	\$ 80.56
Oct-18	1.89%	\$ 3,172.02	-\$ 27.98	-\$ 2,985.24	\$ 154.62	-\$ 238.14	\$ 315.33	\$ 1,646.25	\$ 2,719.73	-\$ 965.36	\$ 1,033.43	-\$ 91.42	\$ 80.56
Nov-18	2.17%	\$ 3,641.94	-\$ 32.13	-\$ 3,427.50	\$ 177.52	-\$ 273.42	\$ 362.04	\$ 1,890.14	\$ 3,122.66	-\$ 1,108.37	\$ 1,186.53	-\$ 104.97	\$ 92.49
Dec-18	2.17%	\$ 3,641.94	-\$ 32.13	-\$ 3,427.50	\$ 177.52	-\$ 273.42	\$ 362.04	\$ 1,890.14	\$ 3,122.66	-\$ 1,108.37	\$ 1,186.53	-\$ 104.97	\$ 92.49
		\$37,040.41	-\$326.76	-\$34,859.40	\$1,805.51	-\$2,760.80	\$3,682.14	\$19,223.69	\$31,759.01	-\$11,272.71	\$12,067.56	-\$1,067.58	\$940.68
Jan-Apr 2019	2.45%	\$5,495.81	-\$52.48	-\$3,325.79	-\$6.39	-\$1,685.67	-\$279.83	\$6,028.10	\$5,913.38	\$0.00	\$9.28	\$2.28	\$417.70

ERTH had Class A and Class B customers during 2017. Therefore, the relevant tabs have been completed within the 2019 IRM Model to ensure proper allocations. Even though it was indicated that the last disposition of GA was 2016 the model still allocated Class B Ga costs to the Large Use class. Secondly, the monthly charges allocated to the transition customers did not pull over to the Tariff sheet. ERTH proposes to work with Board staff to properly reflect the correct allocations by class and on its Tariff sheet.

In accordance with the filing requirements, ERTH has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

Table 6 below displays the deferral and variance account disposition balances:



**Table 6: Deferral and Variance Account Disposition Balances**

LV Variance Account	1550	\$712,621.89
Smart Metering Entity Charge Variance Account	1551	-\$6,796.54
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$437,927.42
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	\$520.24
RSVA - Retail Transmission Network Charge	1584	-\$212,374.23
RSVA - Retail Transmission Connection Charge	1586	-\$32,255.87
RSVA - Power <sup>4</sup>	1588	\$95,549.87
RSVA - Global Adjustment <sup>4</sup>	1589	\$759,474.43
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	\$125,008.94
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0.00
Grand Total		\$1,003,821.31

**Global Adjustment and the IESO Settlement Process**

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month’s IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWhs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

**Appendix A**  
**GA Methodology Description**  
**Questions on Accounts 1588 & 1589<sup>1</sup>**

1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
    - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
    - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
    - c. If another approach is used, please explain in detail.
  - ***The applicant uses approach a) recording charge type 1142 into account 1588. Charge type 148 is pro-rated based on RPP/Non-RPP actual consumption and then booked into Account 1588 and 1589 respectively.***
- 
2. Questions on CT 1142
    - a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT1142 on the IESO invoice).
  - ***The Applicant uses the consumption from the previous months actual billing: RPP dollars billed minus the actual cost of power minus the GA that is not billed to the customers***
  - b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.
  - ***The applicant reconciles the GA rate monthly. The difference is submitted in the next month's submission and general ledger accounts as required.***

- c. Has CT 1142 been trued up for with the IESO for all of 2017?
- **Yes, CT 1142 has been trued up for with the IESO for all of 2017.**
- d. Which months from 2017 were trued up in 2018?
- **2017 was trued up in 2018 however the true up amount was not recorded in the 2017 general ledger. The 2017 true-up of CT1142 is showing as a 2017 adjustment in the DVA Continuity Schedule in Account 1588.**
- e. Have all of the 2017 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?
- **Yes, 2017 related true-ups are reflected in the Applicant's DVA Continuity Schedule.**
- f. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.
- **-\$662,462.27 is reflected in Column BF –Principal Adjustments during 2017. This adjustment was not recorded in the 2017 general ledger and there is a variance in RRR vs 2017 Balance in Column BV.**
3. Questions on CT 148
- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).
- **Upon posting of the IESO invoice all of CT 148 is recorded in Account 4706 (1589).**
- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.
- **Actual billing data for Non-RPP and RPP customers is used to divide the original amount of CT 148. The \$ amount calculated for NON-RPP GA costs is moved to Account 1588**

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as expense in Account 1589 for initial recording of the GA expense?
- **Actual billing data**
- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated proportions to actuals based on actual consumption proportions for RPP and non-RPP?
- **Yes, true up is performed when actual billing data is available for the time period the GA cost relates to. At year end ETPL does the true up after all prior year billing is completed and this true up is included in the prior year financial statements and the prior year OEB filings.**
- e. Please indicate which months from 2017 were trued up in 2018 for CT 148 proportions between RPP and non-RPP.
- **All months for 2017 were reconciled and trued up in 2018 (if necessary) upon completion of all billing for 2017 consumption. The true-up amount was recorded in the 2017 general ledger.**
- f. Are all true-ups for 2017 consumption reflected in the DVA Continuity Schedule under 2017.
- **Yes, all true-ups for 2017 consumption are reflected in the DVA Continuity Schedule under 2017.**
- g. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.
- **The true-ups are included in the Transaction Debit (Credit) during 2017 (Column BD) as they were completed prior to completion of year end accounting and are included in the Applicants 2017 transactions.**

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2018 rate proceeding which were approved for disposition?
- **Yes**
- b. Please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled (for 1589 only), true up of CT 1142, true up of CT 148 etc.).
- **2015 –adjustment is -\$823,910. This adjustment is between GA 1589 and COP 1588 and came about as a correction of proportioning the GA between RPP and Non-RPP. It was found that the Class A consumption data was being included in the Non-RPP consumption data and thus there was too much GA cost being applied to the Non-RPP GA.**
  - **2016- adjustment is \$ -1,299,176 (cell BF32 Continuity schedule). This adjustment was made for the same reason as the 2015 adjustment and explained above.**
- c. Has the applicant reversed the adjustment approved in 2018 in its current proposed amount for disposition?
- **No reversals were done as these adjustments were only between 1588 and 1589 and thus were shown in the proper year in the Continuity schedule. The Applicant went back and made the adjustments in the GL in the proper year.**
- d. Please provide a breakdown of the amounts shown under principal adjustments in the DVA Continuity Schedule filed in the current proceeding, including the reversals and the new true up amounts regarding 2017 true ups.

- ***As a result of the true-up for CT 1148 not being recorded in the Applicant's 2017 general ledger a principal adjustment of -\$662,462.27 is reflected in Column BF –Principal Adjustments during 2017. This adjustment was not recorded in the 2017 general ledger and there is a variance in RRR vs 2017 Balance in Column BV.***
- e. Do the amount calculated in part d. above reconcile to the applicant's principal adjustments shown in the DVA Continuity Schedule for the current proceeding? If not, please provide an explanation.
- **Yes**
- f. Please confirm that the principal adjustments shown on the DVA Continuity Schedule are reflected in the GL transactions. As an example, the unbilled to actual true-up for 1589 would already be reflected in the applicant's GL in the normal course of business. However, if a principal adjustment related to proportions between 1588 and 1589 was made, applicant must ensure that the GL reflects the movement between the two accounts.
- ***The applicant did not have any principal adjustments between 1588 and 1589.***

### **LRAM Variance Account (LRAMVA) (3.2.6)**

For CDM programs delivered, the Board established Account 1568 as the LRAMVA to capture the variance between the OEB-approved CDM forecast and actual results at the customer rate class level.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may also apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

ERTH is not applying for an LRAM Disposition at this time.



### **Tax Changes (3.2.7)**

ERTH Power Corporation has completed the 2019 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$0. This tax savings does not produce rate riders that are material.

### **Z-Factor Claims / Incremental Capital Module (3.2.8)**

ERTH Power Corporation is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

## Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix 3.

### Table 7: Summary of Bill Impacts

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0060	1.006	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		DEMAND	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	

**Table 2**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	KWh	\$ (0.32)	-1.0%	\$ 0.14	0.4%	\$ 0.68	1.5%	\$ 0.71	0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	KWh	\$ 0.40	0.8%	\$ 2.40	5.3%	\$ 4.85	5.6%	\$ 5.09	1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 3.80	1.0%	\$ 374.91	38.4%	\$ 399.26	28.2%	\$ 451.16	4.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 40.22	0.9%	\$ 5,218.47	44.3%	\$ 5,546.09	31.3%	\$ 6,267.08	4.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 300.74	1.1%	\$ 3,816.79	7.6%	\$ 7,460.04	6.4%	\$ 8,429.84	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	KWh	\$ 0.13	1.0%	\$ 1.39	9.2%	\$ 1.49	8.9%	\$ 1.69	4.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	KWh	\$ 0.19	0.9%	\$ 0.70	3.1%	\$ 0.75	3.3%	\$ 0.85	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.23	3.8%	\$ 3.84	28.4%	\$ 4.11	23.0%	\$ 4.64	4.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 32.50	1.1%	\$ 773.36	17.5%	\$ 1,002.64	11.7%	\$ 1,132.99	8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	KWh	\$ 2.32	8.2%	\$ 2.46	8.1%	\$ 2.63	7.9%	\$ 2.76	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	KWh	\$ 2.32	8.2%	\$ 3.58	11.2%	\$ 3.75	10.7%	\$ 4.24	6.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	KWh	\$ (0.57)	-1.8%	\$ 3.75	8.6%	\$ 4.33	8.1%	\$ 4.89	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	KWh	\$ (1.59)	-4.9%	\$ (0.99)	-2.5%	\$ (0.27)	-0.5%	\$ (0.28)	-0.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	KWh	\$ 0.96	3.2%	\$ 1.26	3.7%	\$ 1.62	4.1%	\$ 1.70	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	KWh	\$ 0.30	0.8%	\$ 1.80	4.1%	\$ 2.52	4.6%	\$ 2.65	1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	KWh	\$ 0.70	0.8%	\$ 8.20	6.5%	\$ 11.81	6.4%	\$ 12.40	1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 14.56	1.0%	\$ 608.67	22.9%	\$ 730.42	15.0%	\$ 825.37	5.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 57.59	0.9%	\$ 6,472.09	41.5%	\$ 7,127.34	25.9%	\$ 8,053.89	5.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 71.49	0.9%	\$ 7,474.99	40.1%	\$ 8,392.34	23.8%	\$ 9,483.34	6.4%

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$	0.50
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$	(1.62)
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0009
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kWh	0.0003
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0010
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kWh	0.0003
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0018
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.60
Distribution Volumetric Rate	\$/kW	2.9894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.5177
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.2627
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kW	0.0942
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.1597
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(0.8493)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8531

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,537.23
Distribution Volumetric Rate	\$/kW	1.5459
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.3087
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.3684
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kW	0.1321
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.8199
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.1911)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9851

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003



# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,362.66
Distribution Volumetric Rate	\$/kW	1.8690
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.4103
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.4561
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.6177
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.4747)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2518

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.11
Distribution Volumetric Rate	\$/kWh	0.0752
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0051
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kWh	0.0003
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	(0.0054)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.28
Distribution Volumetric Rate	\$/kWh	0.0963
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0020
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kWh	0.0003
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0018
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.73
Distribution Volumetric Rate	\$/kW	21.6752
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	(0.4707)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.2884
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kW	0.1034
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	(18.8903)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(0.9325)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3561

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,689.82
Distribution Volumetric Rate	\$/kW	2.9069
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.2865
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.3700
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers	\$/kW	0.1326
Rate rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	(0.0339)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.1964)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6180

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63



# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0038

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0030

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	31.43
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$	0.50
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$	(1.62)
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0030

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0018
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0030

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	124.71
Distribution Volumetric Rate	\$/kW	3.0163
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.2006
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.5177
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.2627
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.0942
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.1597
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(0.8493)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0152

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0030

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,560.07
Distribution Volumetric Rate	\$/kW	1.5598
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.4885
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.3087
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.3684
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.1321
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.8199
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.1911)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8627
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0030

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,455.92
Distribution Volumetric Rate	\$/kW	1.8858
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.2847
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.4103
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.4561
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.6177
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.4747)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4488

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0030

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0759
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0051
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	(0.0054)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0030

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	13.40
Distribution Volumetric Rate	\$/kWh	0.0972
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0018
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**ERTH Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0030

**STREET LIGHTING SERVICE CLASSIFICATION**

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	21.8703
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0700
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	(0.4707)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.2884
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.1034
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	(18.8903)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(0.9325)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0355
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5623

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
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EB-2018-0030

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,705.03
Distribution Volumetric Rate	\$/kW	2.9331
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.4490
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.2865
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.3700
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.1326
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	(0.0339)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.1964)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8298
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8471

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
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EB-2018-0030

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**Customer Administration**

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.022175
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



# Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

<b>RATE CLASSES / CATEGORIES</b> <i>(eg: Residential TOU, Residential Retailer)</i>	<b>Units</b>	<b>RPP? Non-RPP Retailer? Non-RPP Other?</b>	<b>Current Loss Factor</b> <i>(eg: 1.0351)</i>	<b>Proposed Loss Factor</b>	<b>Consumption (kWh)</b>	<b>Demand kW (if applicable)</b>	<b>RTSR Demand or Demand- Interval?</b>	<b>Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).</b>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0060	1.006	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		DEMAND	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	

**Table 2**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.32)	-1.0%	\$ 0.14	0.4%	\$ 0.68	1.5%	\$ 0.71	0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.40	0.8%	\$ 3.40	5.3%	\$ 4.85	5.6%	\$ 5.09	1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 3.80	1.0%	\$ 374.91	38.4%	\$ 399.26	28.2%	\$ 451.16	4.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 40.22	0.9%	\$ 5,218.47	44.3%	\$ 5,546.09	31.3%	\$ 6,267.08	4.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 300.74	1.1%	\$ 3,816.79	7.6%	\$ 7,460.04	6.4%	\$ 8,429.84	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.13	1.0%	\$ 1.39	9.2%	\$ 1.49	8.9%	\$ 1.69	4.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.19	0.9%	\$ 0.70	3.1%	\$ 0.75	3.3%	\$ 0.85	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.23	3.8%	\$ 3.84	28.4%	\$ 4.11	23.0%	\$ 4.64	4.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 32.50	1.1%	\$ 773.36	17.5%	\$ 1,002.64	11.7%	\$ 1,132.99	8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.32	8.2%	\$ 2.46	8.1%	\$ 2.63	7.9%	\$ 2.76	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.32	8.2%	\$ 3.58	11.2%	\$ 3.75	10.7%	\$ 4.24	6.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.57)	-1.8%	\$ 3.75	8.6%	\$ 4.33	8.1%	\$ 4.89	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.59)	-4.9%	\$ (0.99)	-2.5%	\$ (0.27)	-0.5%	\$ (0.28)	-0.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.96	3.2%	\$ 1.26	3.7%	\$ 1.62	4.1%	\$ 1.70	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.30	0.8%	\$ 1.80	4.1%	\$ 2.52	4.6%	\$ 2.65	1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.70	0.8%	\$ 8.20	6.5%	\$ 11.81	6.4%	\$ 12.40	1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 14.56	1.0%	\$ 608.67	22.9%	\$ 730.42	15.0%	\$ 825.37	5.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 57.59	0.9%	\$ 6,472.09	41.5%	\$ 7,127.34	25.9%	\$ 8,053.89	5.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 71.49	0.9%	\$ 7,474.99	40.1%	\$ 8,392.34	23.8%	\$ 9,483.34	6.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	750	\$ 3.83	\$ -	750	\$ -	\$ (3.83)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.15</b>			<b>\$ 30.84</b>	<b>\$ (0.32)</b>	<b>-1.01%</b>
Line Losses on Cost of Power	\$ 0.0820	24	\$ 2.00	\$ 0.0820	24	\$ 2.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0012	750	\$ 0.90	\$ 0.23	33.33%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.94</b>			<b>\$ 37.08</b>	<b>\$ 0.14</b>	<b>0.37%</b>
RTSR - Network	\$ 0.0061	774	\$ 4.72	\$ 0.0063	774	\$ 4.88	\$ 0.15	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	774	\$ 4.26	\$ 0.0060	774	\$ 4.65	\$ 0.39	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 45.93</b>			<b>\$ 46.60</b>	<b>\$ 0.68</b>	<b>1.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 110.69</b>			<b>\$ 111.37</b>	<b>\$ 0.68</b>	<b>0.61%</b>
HST	13%		\$ 14.39	13%		\$ 14.48	\$ 0.09	0.61%
8% Rebate	8%		\$ (8.86)	8%		\$ (8.91)	\$ (0.05)	-
<b>Total Bill on TOU</b>			<b>\$ 116.22</b>			<b>\$ 116.93</b>	<b>\$ 0.71</b>	<b>0.61%</b>



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.22	1	\$ 22.22	\$ 22.42	1	\$ 22.42	\$ 0.20	0.90%
Distribution Volumetric Rate	\$ 0.0141	2000	\$ 28.20	\$ 0.0142	2000	\$ 28.40	\$ 0.20	0.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 50.42</b>			<b>\$ 50.82</b>	<b>\$ 0.40</b>	<b>0.79%</b>
Line Losses on Cost of Power	\$ 0.0820	65	\$ 5.33	\$ 0.0820	65	\$ 5.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0014	2,000	\$ 2.80	\$ 0.80	40.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 64.52</b>			<b>\$ 67.92</b>	<b>\$ 3.40</b>	<b>5.27%</b>
RTSR - Network	\$ 0.0057	2,065	\$ 11.77	\$ 0.0059	2,065	\$ 12.18	\$ 0.41	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,065	\$ 10.74	\$ 0.0057	2,065	\$ 11.77	\$ 1.03	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 87.03</b>			<b>\$ 91.87</b>	<b>\$ 4.85</b>	<b>5.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,065	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 259.31</b>			<b>\$ 264.16</b>	<b>\$ 4.85</b>	<b>1.87%</b>
HST	13%		\$ 33.71	13%		\$ 34.34	\$ 0.63	1.87%
8% Rebate	8%		\$ (20.74)	8%		\$ (21.13)	\$ (0.39)	
<b>Total Bill on TOU</b>			<b>\$ 272.28</b>			<b>\$ 277.36</b>	<b>\$ 5.09</b>	<b>1.87%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	65,700	kWh
Demand:	100	kW
Current Loss Factor:	1.0325	
Proposed/Approved Loss Factor:	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.60	1	\$ 123.60	\$ 124.71	1	\$ 124.71	\$ 1.11	0.90%
Distribution Volumetric Rate	\$ 2.9894	100	\$ 298.94	\$ 3.0163	100	\$ 301.63	\$ 2.69	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4269	100	\$ (42.69)	\$ 0.4269	100	\$ (42.69)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 379.85</b>			<b>\$ 383.65</b>	<b>\$ 3.80</b>	<b>1.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5177	100	\$ 51.77	\$ 0.7183	100	\$ 71.83	\$ 20.06	38.75%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	65,700	\$ 433.62	\$ 0.0114	65,700	\$ 748.98	\$ 315.36	72.73%
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.3569	100	\$ 35.69	\$ 35.69	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 977.13</b>			<b>\$ 1,352.04</b>	<b>\$ 374.91</b>	<b>38.37%</b>
RTSR - Network	\$ 2.5556	100	\$ 255.56	\$ 2.6370	100	\$ 263.70	\$ 8.14	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8531	100	\$ 185.31	\$ 2.0152	100	\$ 201.52	\$ 16.21	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,418.00</b>			<b>\$ 1,817.26</b>	<b>\$ 399.26</b>	<b>28.16%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,835	\$ 7,468.66	\$ 0.1101	67,835	\$ 7,468.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,151.47</b>			<b>\$ 9,550.73</b>	<b>\$ 399.26</b>	<b>4.36%</b>
HST		13%	\$ 1,189.69		13%	\$ 1,241.59	\$ 51.90	4.36%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,341.16</b>			<b>\$ 10,792.32</b>	<b>\$ 451.16</b>	<b>4.36%</b>

Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,537.23	1	\$ 2,537.23	\$ 2,560.07	1	\$ 2,560.07	\$ 22.84	0.90%
Distribution Volumetric Rate	\$ 1.5459	1250	\$ 1,932.38	\$ 1.5598	1250	\$ 1,949.75	\$ 17.38	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0028	1250	\$ (3.50)	\$ 0.0028	1250	\$ (3.50)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,466.11</b>			<b>\$ 4,506.32</b>	<b>\$ 40.22</b>	<b>0.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3087	1,250	\$ 385.88	\$ 0.7972	1,250	\$ 996.50	\$ 610.63	158.24%
CBR Class B Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	821,250	\$ 5,420.25	\$ 0.0114	821,250	\$ 9,362.25	\$ 3,942.00	72.73%
Low Voltage Service Charge	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.1986	1,250	\$ 1,498.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,250	\$ -	\$ 0.5005	1,250	\$ 625.63	\$ 625.63	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,770.48</b>			<b>\$ 16,988.95</b>	<b>\$ 5,218.47</b>	<b>44.34%</b>
RTSR - Network	\$ 2.7743	1,250	\$ 3,467.88	\$ 2.8627	1,250	\$ 3,578.38	\$ 110.50	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9851	1,250	\$ 2,481.38	\$ 2.1588	1,250	\$ 2,698.50	\$ 217.13	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17,719.73</b>			<b>\$ 23,265.82</b>	<b>\$ 5,546.09</b>	<b>31.30%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	847,941	\$ 93,358.26	\$ 0.1101	847,941	\$ 93,358.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 114,385.21</b>			<b>\$ 119,931.30</b>	<b>\$ 5,546.09</b>	<b>4.85%</b>
HST		13%	\$ 14,870.08		13%	\$ 15,591.07	\$ 720.99	4.85%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 129,255.29</b>			<b>\$ 135,522.37</b>	<b>\$ 6,267.08</b>	<b>4.85%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0060	
Proposed/Approved Loss Factor	1.0060	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,362.66	1	\$ 10,362.66	\$ 10,455.92	1	\$ 10,455.92	\$ 93.26	0.90%
Distribution Volumetric Rate	\$ 1.8690	12350	\$ 23,082.15	\$ 1.8858	12350	\$ 23,289.63	\$ 207.48	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4009	12350	\$ (4,951.12)	\$ 0.4009	12350	\$ (4,951.12)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28,493.70</b>			<b>\$ 28,794.44</b>	<b>\$ 300.74</b>	<b>1.06%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4103	12,350	\$ 5,067.21	\$ 0.6950	12,350	\$ 8,583.25	\$ 3,516.05	69.39%
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 50,351.96</b>			<b>\$ 54,168.75</b>	<b>\$ 3,816.79</b>	<b>7.58%</b>
RTSR - Network	\$ 3.0755	12,350	\$ 37,982.43	\$ 3.1735	12,350	\$ 39,192.73	\$ 1,210.30	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2518	12,350	\$ 27,809.73	\$ 2.4488	12,350	\$ 30,242.68	\$ 2,432.95	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 116,144.12</b>			<b>\$ 123,604.15</b>	<b>\$ 7,460.04</b>	<b>6.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,965,652	\$ 13,483.22	\$ 0.0034	3,965,652	\$ 13,483.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,965,652	\$ 1,982.83	\$ 0.0005	3,965,652	\$ 1,982.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,965,652	\$ 436,618.29	\$ 0.1101	3,965,652	\$ 436,618.29	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 568,228.69</b>			<b>\$ 575,688.73</b>	<b>\$ 7,460.04</b>	<b>1.31%</b>
HST		13%	\$ 73,869.73		13%	\$ 74,839.53	\$ 969.80	1.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 642,098.42</b>			<b>\$ 650,528.26</b>	<b>\$ 8,429.84</b>	<b>1.31%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.11	1	\$ 2.11	\$ 2.13	1	\$ 2.13	\$ 0.02	0.95%
Distribution Volumetric Rate	\$ 0.0752	150	\$ 11.28	\$ 0.0759	150	\$ 11.39	\$ 0.10	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0072	150	\$ (1.08)	\$ 0.0072	150	\$ (1.08)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12.31</b>			<b>\$ 12.44</b>	<b>\$ 0.13</b>	<b>1.02%</b>
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.54	\$ 0.1101	5	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	150	\$ 0.77	\$ 0.0076	150	\$ 1.14	\$ 0.38	49.02%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	150	\$ 0.99	\$ 0.0114	150	\$ 1.71	\$ 0.72	72.73%
Low Voltage Service Charge	\$ 0.0031	150	\$ 0.47	\$ 0.0031	150	\$ 0.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0011	150	\$ 0.17	\$ 0.17	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15.07</b>			<b>\$ 16.45</b>	<b>\$ 1.39</b>	<b>9.19%</b>
RTSR - Network	\$ 0.0057	155	\$ 0.88	\$ 0.0059	155	\$ 0.91	\$ 0.03	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	155	\$ 0.81	\$ 0.0057	155	\$ 0.88	\$ 0.08	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 16.75</b>			<b>\$ 18.25</b>	<b>\$ 1.49</b>	<b>8.91%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 34.12</b>			<b>\$ 35.62</b>	<b>\$ 1.49</b>	<b>4.38%</b>
HST		13%	\$ 4.44		13%	\$ 4.63	\$ 0.19	4.38%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 38.56</b>			<b>\$ 40.25</b>	<b>\$ 1.69</b>	<b>4.38%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.28	1	\$ 13.28	\$ 13.40	1	\$ 13.40	\$ 0.12	0.90%
Distribution Volumetric Rate	\$ 0.0963	80	\$ 7.70	\$ 0.0972	80	\$ 7.78	\$ 0.07	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 20.98</b>			<b>\$ 21.18</b>	<b>\$ 0.19</b>	<b>0.91%</b>
Line Losses on Cost of Power	\$ 0.1101	3	\$ 0.29	\$ 0.1101	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	80	\$ 0.16	\$ 0.0024	80	\$ 0.19	\$ 0.03	20.00%
CBR Class B Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	80	\$ 0.53	\$ 0.0114	80	\$ 0.91	\$ 0.38	72.73%
Low Voltage Service Charge	\$ 0.0031	80	\$ 0.25	\$ 0.0031	80	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ 0.0011	80	\$ 0.09	\$ 0.09	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22.21</b>			<b>\$ 22.90</b>	<b>\$ 0.70</b>	<b>3.13%</b>
RTSR - Network	\$ 0.0057	83	\$ 0.47	\$ 0.0059	83	\$ 0.49	\$ 0.02	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	83	\$ 0.43	\$ 0.0057	83	\$ 0.47	\$ 0.04	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 23.11</b>			<b>\$ 23.86</b>	<b>\$ 0.75</b>	<b>3.26%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	83	\$ 0.28	\$ 0.0034	83	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	83	\$ 0.04	\$ 0.0005	83	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	80	\$ 8.81	\$ 0.1101	80	\$ 8.81	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 32.49</b>			<b>\$ 33.24</b>	<b>\$ 0.75</b>	<b>2.32%</b>
HST		13%	\$ 4.22		13%	\$ 4.32	\$ 0.10	2.32%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 36.71</b>			<b>\$ 37.56</b>	<b>\$ 0.85</b>	<b>2.32%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.73	1	\$ 3.73	\$ 3.76	1	\$ 3.76	\$ 0.03	0.80%
Distribution Volumetric Rate	\$ 21.6752	1	\$ 21.68	\$ 21.8703	1	\$ 21.87	\$ 0.20	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 19.5344	1	\$ (19.53)	\$ 19.5344	1	\$ (19.53)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 5.87			\$ 6.10	\$ 0.23	3.83%
Line Losses on Cost of Power	\$ 0.1101	21	\$ 2.35	\$ 0.1101	21	\$ 2.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4707	1	\$ (0.47)	\$ 0.4007	1	\$ (0.40)	\$ 0.07	-14.87%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	657	\$ 4.34	\$ 0.0114	657	\$ 7.49	\$ 3.15	72.73%
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.4231	1	\$ 1.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.3918	1	\$ 0.39	\$ 0.39	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.51			\$ 17.35	\$ 3.84	28.43%
RTSR - Network	\$ 1.9726	1	\$ 1.97	\$ 2.0355	1	\$ 2.04	\$ 0.06	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3561	1	\$ 2.36	\$ 2.5623	1	\$ 2.56	\$ 0.21	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17.84			\$ 21.95	\$ 4.11	23.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	678	\$ 2.31	\$ 0.0034	678	\$ 2.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	678	\$ 0.34	\$ 0.0005	678	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 93.07			\$ 97.18	\$ 4.11	4.42%
HST	13%		\$ 12.10	13%		\$ 12.63	\$ 0.53	4.42%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 105.17			\$ 109.81	\$ 4.64	4.42%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,689.82	1	\$ 1,689.82	\$ 1,705.03	1	\$ 1,705.03	\$ 15.21	0.90%
Distribution Volumetric Rate	\$ 2.9069	660	\$ 1,918.55	\$ 2.9331	660	\$ 1,935.85	\$ 17.29	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.8603	660	\$ (567.80)	\$ 0.8603	660	\$ (567.80)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,040.58</b>			<b>\$ 3,073.08</b>	<b>\$ 32.50</b>	<b>1.07%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2865	660	\$ 189.09	\$ 0.7355	660	\$ 485.43	\$ 296.34	156.72%
CBR Class B Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	23,500	\$ 155.10	\$ 0.0114	23,500	\$ 267.90	\$ 112.80	72.73%
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ 0.5026	660	\$ 331.72	\$ 331.72	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,428.16</b>			<b>\$ 5,201.52</b>	<b>\$ 773.36</b>	<b>17.46%</b>
RTSR - Network	\$ 3.7115	660	\$ 2,449.59	\$ 3.8298	660	\$ 2,527.67	\$ 78.08	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6180	660	\$ 1,727.88	\$ 2.8471	660	\$ 1,879.09	\$ 151.21	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,605.63</b>			<b>\$ 9,608.27</b>	<b>\$ 1,002.64</b>	<b>11.65%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,264	\$ 2,671.44	\$ 0.1101	24,264	\$ 2,671.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,371.95</b>			<b>\$ 12,374.59</b>	<b>\$ 1,002.64</b>	<b>8.82%</b>
HST		13%	\$ 1,478.35		13%	\$ 1,608.70	\$ 130.34	8.82%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,850.30</b>			<b>\$ 13,983.29</b>	<b>\$ 1,132.99</b>	<b>8.82%</b>



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	233	\$ 1.19	\$ -	233	\$ -	\$ (1.19)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	233	\$ 0.16	\$ 0.0007	233	\$ 0.16	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.15</b>			<b>\$ 30.47</b>	<b>\$ 2.32</b>	<b>8.25%</b>
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.62	\$ 0.0820	8	\$ 0.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	233	\$ 0.21	\$ 0.0012	233	\$ 0.28	\$ 0.07	33.33%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		233	\$ -	\$ 0.0003	233	\$ 0.07	\$ 0.07	0.07
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.34</b>			<b>\$ 32.81</b>	<b>\$ 2.46</b>	<b>8.11%</b>
RTSR - Network	\$ 0.0061	241	\$ 1.47	\$ 0.0063	241	\$ 1.52	\$ 0.05	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	241	\$ 1.32	\$ 0.0060	241	\$ 1.44	\$ 0.12	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33.13</b>			<b>\$ 35.76</b>	<b>\$ 2.63</b>	<b>7.94%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	151	\$ 9.84	\$ 0.0650	151	\$ 9.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	40	\$ 3.72	\$ 0.0940	40	\$ 3.72	\$ -	0.00%
TOU - On Peak	\$ 0.1320	42	\$ 5.54	\$ 0.1320	42	\$ 5.54	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.43</b>			<b>\$ 56.06</b>	<b>\$ 2.63</b>	<b>4.92%</b>
HST	13%		\$ 6.95	13%		\$ 7.29	\$ 0.34	4.92%
8% Rebate	8%		\$ (4.27)	8%		\$ (4.48)	\$ (0.21)	-
<b>Total Bill on TOU</b>			<b>\$ 56.10</b>			<b>\$ 58.86</b>	<b>\$ 2.76</b>	<b>4.92%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	233	\$ 1.19	\$ -	233	\$ -	\$ (1.19)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	233	\$ 0.16	\$ 0.0007	233	\$ 0.16	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.15</b>			<b>\$ 30.47</b>	<b>\$ 2.32</b>	<b>8.25%</b>
Line Losses on Cost of Power	\$ 0.1101	8	\$ 0.83	\$ 0.1101	8	\$ 0.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	233	\$ 0.21	\$ 0.0012	233	\$ 0.28	\$ 0.07	33.33%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	233	\$ 1.54	\$ 0.0114	233	\$ 2.66	\$ 1.12	72.73%
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		233	\$ -	\$ 0.0003	233	\$ 0.07	\$ 0.07	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.09</b>			<b>\$ 35.67</b>	<b>\$ 3.58</b>	<b>11.15%</b>
RTSR - Network	\$ 0.0061	241	\$ 1.47	\$ 0.0063	241	\$ 1.52	\$ 0.05	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	241	\$ 1.32	\$ 0.0060	241	\$ 1.44	\$ 0.12	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 34.89</b>			<b>\$ 38.63</b>	<b>\$ 3.75</b>	<b>10.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	233	\$ 25.65	\$ 0.1101	233	\$ 25.65	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 61.48</b>			<b>\$ 65.23</b>	<b>\$ 3.75</b>	<b>6.10%</b>
HST	13%		\$ 7.99	13%		\$ 8.48	\$ 0.49	6.10%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 69.47</b>			<b>\$ 73.70</b>	<b>\$ 4.24</b>	<b>6.10%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	800	\$ 4.08	\$ -	800	\$ -	\$ (4.08)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.44</b>			<b>\$ 30.87</b>	<b>\$ (0.57)</b>	<b>-1.81%</b>
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.86	\$ 0.1101	26	\$ 2.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	800	\$ 0.72	\$ 0.0012	800	\$ 0.96	\$ 0.24	33.33%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	800	\$ 5.28	\$ 0.0114	800	\$ 9.12	\$ 3.84	72.73%
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		800	\$ -	\$ 0.0003	800	\$ 0.24	\$ 0.24	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.59</b>			<b>\$ 47.34</b>	<b>\$ 3.75</b>	<b>8.60%</b>
RTSR - Network	\$ 0.0061	826	\$ 5.04	\$ 0.0063	826	\$ 5.20	\$ 0.17	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	826	\$ 4.54	\$ 0.0060	826	\$ 4.96	\$ 0.41	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 53.17</b>			<b>\$ 57.50</b>	<b>\$ 4.33</b>	<b>8.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	826	\$ 2.81	\$ 0.0034	826	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	826	\$ 0.41	\$ 0.0005	826	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	800	\$ 88.08	\$ 0.1101	800	\$ 88.08	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 144.48</b>			<b>\$ 148.80</b>	<b>\$ 4.33</b>	<b>3.00%</b>
HST	13%		\$ 18.78	13%		\$ 19.34	\$ 0.56	3.00%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 163.26</b>			<b>\$ 168.15</b>	<b>\$ 4.89</b>	<b>3.00%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	1000	\$ 5.10	\$ -	1000	\$ -	\$ (5.10)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	1000	\$ 0.70	\$ 0.0007	1000	\$ 0.70	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.60</b>			<b>\$ 31.01</b>	<b>\$ (1.59)</b>	<b>-4.88%</b>
Line Losses on Cost of Power	\$ 0.0820	33	\$ 2.66	\$ 0.0820	33	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	1,000	\$ 0.90	\$ 0.0012	1,000	\$ 1.20	\$ 0.30	33.33%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ 0.0003	1,000	\$ 0.30	\$ 0.30	0.30%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.13</b>			<b>\$ 39.14</b>	<b>\$ (0.99)</b>	<b>-2.47%</b>
RTSR - Network	\$ 0.0061	1,033	\$ 6.30	\$ 0.0063	1,033	\$ 6.50	\$ 0.21	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,033	\$ 5.68	\$ 0.0060	1,033	\$ 6.20	\$ 0.52	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.11</b>			<b>\$ 51.84</b>	<b>\$ (0.27)</b>	<b>-0.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 138.38</b>			<b>\$ 138.11</b>	<b>\$ (0.27)</b>	<b>-0.19%</b>
HST	13%		\$ 17.99	13%		\$ 17.95	\$ (0.03)	-0.19%
8% Rebate	8%		\$ (11.07)	8%		\$ (11.05)	\$ 0.02	0.18%
<b>Total Bill on TOU</b>			<b>\$ 145.30</b>			<b>\$ 145.02</b>	<b>\$ (0.28)</b>	<b>-0.19%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	500	\$ 2.55	\$ -	500	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	500	\$ 0.35	\$ 0.0007	500	\$ 0.35	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.70</b>			<b>\$ 30.66</b>	<b>\$ 0.96</b>	<b>3.23%</b>
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	500	\$ 0.45	\$ 0.0012	500	\$ 0.60	\$ 0.15	33.33%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	500	\$ 1.70	\$ 0.0034	500	\$ 1.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0003	500	\$ 0.15	\$ 0.15	0.15
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 33.75</b>			<b>\$ 35.01</b>	<b>\$ 1.26</b>	<b>3.73%</b>
RTSR - Network	\$ 0.0061	516	\$ 3.15	\$ 0.0063	516	\$ 3.25	\$ 0.10	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	516	\$ 2.84	\$ 0.0060	516	\$ 3.10	\$ 0.26	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.74</b>			<b>\$ 41.36</b>	<b>\$ 1.62</b>	<b>4.08%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 83.00</b>			<b>\$ 84.62</b>	<b>\$ 1.62</b>	<b>1.95%</b>
HST	13%		\$ 10.79	13%		\$ 11.00	\$ 0.21	1.95%
8% Rebate	8%		\$ (6.64)	8%		\$ (6.77)	\$ (0.13)	-
<b>Total Bill on TOU</b>			<b>\$ 87.15</b>			<b>\$ 88.85</b>	<b>\$ 1.70</b>	<b>1.95%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.22	1	\$ 22.22	\$ 22.42	1	\$ 22.42	\$ 0.20	0.90%
Distribution Volumetric Rate	\$ 0.0141	1000	\$ 14.10	\$ 0.0142	1000	\$ 14.20	\$ 0.10	0.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36.32</b>			<b>\$ 36.62</b>	<b>\$ 0.30</b>	<b>0.83%</b>
Line Losses on Cost of Power	\$ 0.0820	33	\$ 2.66	\$ 0.0820	33	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,000	\$ 1.00	\$ 0.0014	1,000	\$ 1.40	\$ 0.40	40.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ 0.0011	1,000	\$ 1.10	\$ 1.10	1.10%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.65</b>			<b>\$ 45.45</b>	<b>\$ 1.80</b>	<b>4.12%</b>
RTSR - Network	\$ 0.0057	1,033	\$ 5.89	\$ 0.0059	1,033	\$ 6.09	\$ 0.21	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,033	\$ 5.37	\$ 0.0057	1,033	\$ 5.89	\$ 0.52	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.91</b>			<b>\$ 57.43</b>	<b>\$ 2.52</b>	<b>4.59%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 141.18</b>			<b>\$ 143.70</b>	<b>\$ 2.52</b>	<b>1.79%</b>
HST	13%		\$ 18.35	13%		\$ 18.68	\$ 0.33	1.79%
8% Rebate	8%		\$ (11.29)	8%		\$ (11.50)	\$ (0.20)	-
<b>Total Bill on TOU</b>			<b>\$ 148.23</b>			<b>\$ 150.88</b>	<b>\$ 2.65</b>	<b>1.79%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.22	1	\$ 22.22	\$ 22.42	1	\$ 22.42	\$ 0.20	0.90%
Distribution Volumetric Rate	\$ 0.0141	5000	\$ 70.50	\$ 0.0142	5000	\$ 71.00	\$ 0.50	0.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 92.72</b>			<b>\$ 93.42</b>	<b>\$ 0.70</b>	<b>0.75%</b>
Line Losses on Cost of Power	\$ 0.0820	163	\$ 13.32	\$ 0.0820	163	\$ 13.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	5,000	\$ 5.00	\$ 0.0014	5,000	\$ 7.00	\$ 2.00	40.00%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ 0.0011	5,000	\$ 5.50	\$ 5.50	5.50%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 127.11</b>			<b>\$ 135.31</b>	<b>\$ 8.20</b>	<b>6.45%</b>
RTSR - Network	\$ 0.0057	5,163	\$ 29.43	\$ 0.0059	5,163	\$ 30.46	\$ 1.03	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	5,163	\$ 26.85	\$ 0.0057	5,163	\$ 29.43	\$ 2.58	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 183.38</b>			<b>\$ 195.20</b>	<b>\$ 11.81</b>	<b>6.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	850	\$ 79.90	\$ 0.0940	850	\$ 79.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 613.72</b>			<b>\$ 625.53</b>	<b>\$ 11.81</b>	<b>1.92%</b>
HST	13%		\$ 79.78	13%		\$ 81.32	\$ 1.54	1.92%
8% Rebate	8%		\$ (49.10)	8%		\$ (50.04)	\$ (0.95)	-
<b>Total Bill on TOU</b>			<b>\$ 644.40</b>			<b>\$ 656.81</b>	<b>\$ 12.40</b>	<b>1.92%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.60	1	\$ 123.60	\$ 124.71	1	\$ 124.71	\$ 1.11	0.90%
Distribution Volumetric Rate	\$ 2.9894	500	\$ 1,494.70	\$ 3.0163	500	\$ 1,508.15	\$ 13.45	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4269	500	\$ (213.45)	\$ 0.4269	500	\$ (213.45)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,404.85</b>			<b>\$ 1,419.41</b>	<b>\$ 14.56</b>	<b>1.04%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5177	500	\$ 258.85	\$ 0.7183	500	\$ 359.15	\$ 100.30	38.75%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	65,700	\$ 433.62	\$ 0.0114	65,700	\$ 748.98	\$ 315.36	72.73%
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.3569	500	\$ 178.45	\$ 178.45	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,656.77</b>			<b>\$ 3,265.44</b>	<b>\$ 608.67</b>	<b>22.91%</b>
RTSR - Network	\$ 2.5556	500	\$ 1,277.80	\$ 2.6370	500	\$ 1,318.50	\$ 40.70	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8531	500	\$ 926.55	\$ 2.0152	500	\$ 1,007.60	\$ 81.05	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,861.12</b>			<b>\$ 5,591.54</b>	<b>\$ 730.42</b>	<b>15.03%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,835	\$ 7,468.66	\$ 0.1101	67,835	\$ 7,468.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,594.59</b>			<b>\$ 13,325.01</b>	<b>\$ 730.42</b>	<b>5.80%</b>
HST		13%	\$ 1,637.30		13%	\$ 1,732.25	\$ 94.95	5.80%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 14,231.89</b>			<b>\$ 15,057.26</b>	<b>\$ 825.37</b>	<b>5.80%</b>



Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	2,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,537.23	1	\$ 2,537.23	\$ 2,560.07	1	\$ 2,560.07	\$ 22.84	0.90%
Distribution Volumetric Rate	\$ 1.5459	2500	\$ 3,864.75	\$ 1.5598	2500	\$ 3,899.50	\$ 34.75	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0028	2500	\$ (7.00)	\$ 0.0028	2500	\$ (7.00)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,394.98</b>			<b>\$ 6,452.57</b>	<b>\$ 57.59</b>	<b>0.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3087	2,500	\$ 771.75	\$ 0.7972	2,500	\$ 1,993.00	\$ 1,221.25	158.24%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	821,250	\$ 5,420.25	\$ 0.0114	821,250	\$ 9,362.25	\$ 3,942.00	72.73%
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.1986	2,500	\$ 2,996.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,500	\$ -	\$ 0.5005	2,500	\$ 1,251.25	\$ 1,251.25	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15,583.48</b>			<b>\$ 22,055.57</b>	<b>\$ 6,472.09</b>	<b>41.53%</b>
RTSR - Network	\$ 2.7743	2,500	\$ 6,935.75	\$ 2.8627	2,500	\$ 7,156.75	\$ 221.00	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9851	2,500	\$ 4,962.75	\$ 2.1588	2,500	\$ 5,397.00	\$ 434.25	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27,481.98</b>			<b>\$ 34,609.32</b>	<b>\$ 7,127.34</b>	<b>25.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	847,941	\$ 93,358.26	\$ 0.1101	847,941	\$ 93,358.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 124,147.46</b>			<b>\$ 131,274.80</b>	<b>\$ 7,127.34</b>	<b>5.74%</b>
HST		13%	\$ 16,139.17		13%	\$ 17,065.72	\$ 926.55	5.74%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 140,286.63</b>			<b>\$ 148,340.53</b>	<b>\$ 8,053.89</b>	<b>5.74%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	821,250	kWh
Demand:	3,500	kW
Current Loss Factor:	1.0325	
Proposed/Approved Loss Factor:	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,537.23	1	\$ 2,537.23	\$ 2,560.07	1	\$ 2,560.07	\$ 22.84	0.90%
Distribution Volumetric Rate	\$ 1.5459	3500	\$ 5,410.65	\$ 1.5598	3500	\$ 5,459.30	\$ 48.65	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0028	3500	\$ (9.80)	\$ 0.0028	3500	\$ (9.80)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,938.08</b>			<b>\$ 8,009.57</b>	<b>\$ 71.49</b>	<b>0.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3087	3,500	\$ 1,080.45	\$ 0.7972	3,500	\$ 2,790.20	\$ 1,709.75	158.24%
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	821,250	\$ 5,420.25	\$ 0.0114	821,250	\$ 9,362.25	\$ 3,942.00	72.73%
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,500	\$ -	\$ 0.5005	3,500	\$ 1,751.75	\$ 1,751.75	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18,633.88</b>			<b>\$ 26,108.87</b>	<b>\$ 7,474.99</b>	<b>40.12%</b>
RTSR - Network	\$ 2.7743	3,500	\$ 9,710.05	\$ 2.8627	3,500	\$ 10,019.45	\$ 309.40	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9851	3,500	\$ 6,947.85	\$ 2.1588	3,500	\$ 7,555.80	\$ 607.95	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 35,291.78</b>			<b>\$ 43,684.12</b>	<b>\$ 8,392.34</b>	<b>23.78%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	847,941	\$ 93,358.26	\$ 0.1101	847,941	\$ 93,358.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 131,957.26</b>			<b>\$ 140,349.60</b>	<b>\$ 8,392.34</b>	<b>6.36%</b>
HST	13%		\$ 17,154.44	13%		\$ 18,245.45	\$ 1,091.00	6.36%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 149,111.71</b>			<b>\$ 158,595.05</b>	<b>\$ 9,483.34</b>	<b>6.38%</b>

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule.
			For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015.
			For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.
		2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13.
			If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated.
			If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.
			If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.
			If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.

6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5  6  7  8	<p>This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.</p> <p>Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.</p> <p>Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.</p> <p>Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.</p>
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	<p>This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.</p> <p>In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	<p>This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13.</p> <p>The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.</p>
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	<p>This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

# Incentive Regulation Model for 2019 Filers

**Quick Link**

Ontario Energy Board's 2019 Electricity  
Distribution Rates Webpage

Version 2.0

Utility Name	ERTH Power Corporation
Assigned EB Number	EB-2018-0030
Name of Contact and Title	Graig Pettit, Vice President and General Manager
Phone Number	519-485-1820
Email Address	GPettit@erthpower.com
We are applying for rates effective	May 1, 2019
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2018
Please indicate the last Cost of Service Re-Basing Year	2018

Legend

Pale green cells represent input cells.



# Incentive Regulation Model for 2019

## ERTH Power Corporation

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributed Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including 2019 Current Tariff Schedule

Issued Month day, Year



# Incentive Regulation Model for 2019

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Incentive Regulation Model for 2019

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period or customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded for the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRPC)	\$/kWh



# Incentive Regulation Model for 2019

Standard Supply Service - Administrative Charge (if applicable)

\$



# Incentive Regulation Model for 2019

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period or customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded for the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 4 Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consists of accounts defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of T and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the connection load times the required lighting times established in the approved Ontario Energy Board street lighting template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are avail distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requiree Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity through this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Incentive Regulation Model for 2019

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT) program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### Customer Administration

Arrears certificate	\$
Easement Letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned Cheque (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

### Non-Payment of Account

Late Payment - per month



# Incentive Regulation Model for 2019

Late Payment - per annum	%
Collection of account charge - no disconnection - during regular business hours	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/Reconnect at Meter - during regular hours	\$
Disconnect/Reconnect at Meter - after regular hours	\$
Disconnect/Reconnect at Pole - during regular hours	\$

## Other

Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or performed for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW



# Incentive Regulation Model for 2019

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW



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Ontario Energy Board

# Incentive Regulation Model for 2019 Filers























# Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,992,850	0	8,028,187	0	0	0	131,992,850	0	8%		16,965
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,159,950	25,763	9,342,122	0	0	0	48,159,950	25,763	6%		1,822
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	98,068,796	362,972	91,616,429	337,209	0	0	98,068,796	362,972	38%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	83,448,003	141,937	83,448,003	141,937	0	0	83,448,003	141,937	38%		
LARGE USE SERVICE CLASSIFICATION	kW	98,164,749	90,925	98,164,749	90,925	0	0	98,164,749	90,925	0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	501,009	0	51,682	0	0	0	501,009	0	1%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	217,989	0	40,738	0	0	0	217,989	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,924,971	7,803	1,284,525	6,061	0	0	1,924,971	7,803	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	15,763,998	35,544	15,763,998	35,544	0	0	15,763,998	35,544	9%		
<b>Total</b>		478,242,315	664,944	307,740,433	611,676	0	0	478,242,315	664,944	100%	0	18,787

**Threshold Test**

Total Claim (including Account 1568)	\$1,003,821
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,003,821
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0021

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP	
				1550	1551	1580	1584	1586

# Incentive Regulation Model for 2019 Filers

1 Please enter the Year the Account 1589 GA Balance was Last Disposed.  (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,064,770	887,033
		kW	3,066	2,607
		Class A/B	B	A
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,868,487	5,688,685
		kW	11,903	11,944
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,176,243	1,145,257
		kW	3,067	2,958
		Class A/B	B	A
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,533,723	14,370,311
		kW	22,939	259,050
		Class A/B	B	A
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	444,721	5,257,699
		kW	11,071	11,715
		Class A/B	B	A
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,737,978	4,886,898
		kW	9,514	9,537
		Class A/B	B	A
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,488,228	8,918,901
		kW	15,501	15,221
		Class A/B	B	A
Customer 8	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,988,786	4,755,847
		kW	8,916	8,691
		Class A/B	B	A

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3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017	
			kWh	kW
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	98,164,749	
		kW		170,684



# Incentive Regulation M

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class A customers) who contributed to the amounts for each customer who made the change. The general GA rate transition customers that are allocated amounts in the table below. Customers to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

### Allocation of total Non-RPP Consumption (kWh) between Current Class

Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A
Transition Customers' Class B Consumption (i.e. full year or partial year)	B
<b>Transition Customers' Portion of Total Consumption</b>	$C=B/A$

### Allocation of Total GA Balance \$

Total GA Balance	D
Transition Customers Portion of GA Balance	$E=C*D$
GA Balance to be disposed to Current Class B Customers through Rate Rider	$F=D-E$

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	
-------------------------------------	--



<b>Customer</b>	
Customer 1	
Customer 2	
Customer 3	
Customer 4	
Customer 5	
Customer 6	
Customer 7	
Customer 8	
Total	

# Model for 2019 Filers

customers who were former Class B customers and Class B  
 e current GA balance. The tables below calculate specific  
 e rider to non-RPP customers is not to be charged to the  
 nsistent with prior decisions, distributors are generally expected

## Class B and Class A/B Transition Customers

Total	2017
199,066,668	199,066,668
32,302,936	32,302,936
<b>16.23%</b>	

\$	759,474
\$	123,241
\$	636,233

Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017
1,064,770	1,064,770
5,868,487	5,868,487
1,176,243	1,176,243
5,533,723	5,533,723
444,721	444,721
4,737,978	4,737,978
8,488,228	8,488,228
4,988,786	4,988,786
32,302,936	32,302,936



% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
3.30%	\$ 4,062	\$ 339
18.17%	\$ 22,389	\$ 1,866
3.64%	\$ 4,488	\$ 374
17.13%	\$ 21,112	\$ 1,759
1.38%	\$ 1,697	\$ 141
14.67%	\$ 18,076	\$ 1,506
26.28%	\$ 32,384	\$ 2,699
15.44%	\$ 19,033	\$ 1,586
100.00%	\$ 123,241	



# centive Regulation Model

The purpose of this tab is to calculate the GA rate riders for all current Class A and B in the period since the Account 1589 GA in this tab will be modified upon completion of tab 6.1a, which allocates a percentage of the GA rate riders to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution system will be calculated on an energy basis (kWhs) regardless of the billing determinant or the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

---

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh
LARGE USE SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh
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	<b>Total</b>

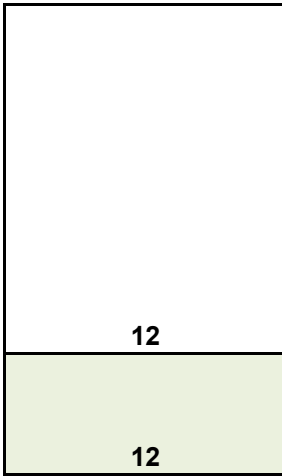
# for 2019 Filers

Class B customers who did not  
 was last disposed. Calculations  
 portion of the GA balance to

Disposition of GA balances will be  
 used for distribution rates for

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

Total Metered Non-RPP 2017 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)
kWh	kWh
8,028,187	8,028,187
9,342,122	9,342,122
91,616,429	87,343,126
83,448,003	9,507,739
98,164,749	0
51,682	51,682
40,738	40,738
1,284,525	1,284,525
15,763,998	15,763,998
<b>307,740,433</b>	<b>131,362,117</b>



Rate Rider Recovery to be used below

% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
6.1%	\$38,883	\$0.0048	kWh
7.1%	\$45,247	\$0.0048	kWh
66.5%	\$423,034	\$0.0048	kWh
7.2%	\$46,049	\$0.0048	kWh
0.0%	\$0	\$0.0000	
0.0%	\$250	\$0.0048	kWh
0.0%	\$197	\$0.0048	kWh
1.0%	\$6,221	\$0.0048	kWh
12.0%	\$76,351	\$0.0048	kWh
100.0%	\$636,232		





# Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

### Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	-	
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	32,302,936	32,302,936
<b>Transition Customers' Portion of Total Consumption</b>	<b>C=B/A</b>	<b>0.00%</b>	<b>32,302,936</b>

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$	520
Transition Customers Portion of CBR Class B Balance	E=D*C	\$	-
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	520

### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		8				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		1,064,770	1,064,770	3.30%	\$ -	\$ -
Customer 2		5,868,487	5,868,487	18.17%	\$ -	\$ -
Customer 3		1,176,243	1,176,243	3.64%	\$ -	\$ -
Customer 4		5,533,723	5,533,723	17.13%	\$ -	\$ -
Customer 5		444,721	444,721	1.38%	\$ -	\$ -
Customer 6		4,737,978	4,737,978	14.67%	\$ -	\$ -
Customer 7		8,488,228	8,488,228	26.28%	\$ -	\$ -
Customer 8		4,988,786	4,988,786	15.44%	\$ -	\$ -
Total		32,302,936	32,302,936	100.00%	\$ -	\$ -

# Incentive Regulation Model for 2019 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
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# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2018 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2018	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	38,193,812	\$ 38,193,812
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 38,193,812	\$ 38,193,812
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 91,233	\$ 91,233
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 24,177	\$ 24,177
<b>Grossed-up Tax Amount</b>	<b>\$ 32,894</b>	<b>\$ 32,894</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 32,894	\$ 32,894
Total Tax Related Amounts	\$ 32,894	\$ 32,894
Incremental Tax Savings		-\$ 0
<b>Sharing of Tax Amount (50%)</b>		<b>-\$ 0</b>

# Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0			0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	131,993,850	0	0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	48,159,950	25,763	0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	98,068,796	362,972	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	83,448,003	141,937	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	98,164,749	90,925	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	501,009	0	0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	217,989	0	0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	1,924,971	7,803	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	15,763,998	35,544	0	0.0000 kW
<b>Total</b>	478,242,315	664,944	-50	

**Incentive Regulation Model for 2019 Filers**

Table 1: Summary of Incentive Regulation Model for 2019 Filers. This table provides a high-level overview of the model's components, including the number of filers, the total revenue at risk, and the total incentive pool. The data is as follows:

Category	Value
Total Filers	10
Total Revenue at Risk	\$1,100,000,000
Total Incentive Pool	\$110,000,000

# Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>		\$	<b>Historical 2017</b>	<b>Current 2018</b>	<b>Forecast 2019</b>

# Incentive Regulation Model for 2019 Filers

In the green, shaded cells, enter billing data for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	7,129	\$3.66	\$ 26,092	8,387	\$0.87	\$ 7,297	8,387	\$2.02	\$ 16,942	\$ 24,238
February	18,110	\$3.66	\$ 66,283	18,163	\$0.87	15,802	18,163	\$2.02	\$ 36,689	\$ 52,491
March	7,935	\$3.66	\$ 29,042	9,335	\$0.87	8,121	9,335	\$2.02	\$ 18,857	\$ 26,978
April	34	\$3.66	\$ 124	35,710	\$0.87	31,068	35,710	\$2.02	\$ 72,135	\$ 103,203
May	7,387	\$3.66	\$ 27,036	8,891	\$0.87	7,561	8,891	\$2.02	\$ 17,556	\$ 25,117
June	15,437	\$3.66	\$ 56,499	18,161	\$0.87	15,800	18,161	\$2.02	\$ 36,685	\$ 52,485
July	13,717	\$3.66	\$ 50,204	16,227	\$0.87	14,117	16,227	\$2.02	\$ 32,779	\$ 46,896
August	9,476	\$3.66	\$ 34,682	12,616	\$0.87	\$ 10,976	12,619	\$2.02	\$ 25,490	\$ 36,466
September	9,396	\$3.66	\$ 34,353	11,042	\$0.87	\$ 9,607	11,042	\$2.02	\$ 22,305	\$ 31,911
October	8,570	\$3.66	\$ 31,366	10,092	\$0.87	\$ 8,771	10,092	\$2.02	\$ 20,366	\$ 29,137
November	5,641	\$3.52	\$ 20,644	11,418	\$0.88	\$ 10,048	15,900	\$2.13	\$ 33,868	\$ 43,916
December	12,544	\$3.52	\$ 45,912	9,534	\$0.88	\$ 8,390	5,052	\$2.13	\$ 10,760	\$ 19,150
<b>Total</b>	<b>115,366</b>	<b>\$ 3.66</b>	<b>\$ 422,239</b>	<b>169,366</b>	<b>\$ 0.87</b>	<b>\$ 147,558</b>	<b>169,369</b>	<b>\$ 2.03</b>	<b>\$ 344,431</b>	<b>\$ 491,988</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	68,003	\$3.1942	\$ 217,216	68,666	\$0.7710	\$ 52,941	63,593	\$1.7493	\$ 111,226	\$ 164,168
February	67,698	\$3.1942	\$ 216,208	67,877	\$0.7710	\$ 52,333	63,241	\$1.7493	\$ 110,627	\$ 162,960
March	66,077	\$3.1942	\$ 211,062	66,782	\$0.7710	\$ 51,489	62,204	\$1.7493	\$ 108,813	\$ 160,303
April	59,902	\$3.1942	\$ 191,338	60,355	\$0.7710	\$ 46,534	56,201	\$1.7493	\$ 98,312	\$ 144,845
May	59,946	\$3.1942	\$ 191,481	60,474	\$0.7710	\$ 46,625	56,623	\$1.7493	\$ 99,050	\$ 145,676
June	70,979	\$3.1942	\$ 226,723	72,176	\$0.7710	\$ 55,948	67,335	\$1.7493	\$ 118,139	\$ 173,787
July	72,145	\$3.1942	\$ 230,445	72,707	\$0.7710	\$ 56,057	67,869	\$1.7493	\$ 118,724	\$ 174,781
August	71,369	\$3.1942	\$ 227,966	72,109	\$0.7710	\$ 55,996	67,232	\$1.7493	\$ 117,609	\$ 173,205
September	68,088	\$3.1942	\$ 217,487	69,150	\$0.7710	\$ 53,314	63,905	\$1.7493	\$ 111,790	\$ 165,104
October	59,208	\$3.1942	\$ 189,122	59,964	\$0.7710	\$ 46,232	55,394	\$1.7493	\$ 96,901	\$ 143,133
November	64,255	\$3.1942	\$ 205,244	64,657	\$0.7710	\$ 49,850	59,618	\$1.7493	\$ 104,289	\$ 154,140
December	68,234	\$3.1942	\$ 217,953	68,287	\$0.7710	\$ 52,649	63,057	\$1.7493	\$ 110,306	\$ 162,955
<b>Total</b>	<b>795,894</b>	<b>\$ 3.1942</b>	<b>\$ 2,542,243</b>	<b>803,204</b>	<b>\$ 0.7710</b>	<b>\$ 619,270</b>	<b>746,462</b>	<b>\$ 1.7493</b>	<b>\$ 1,305,786</b>	<b>\$ 1,925,056</b>

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -			\$ -			\$ -
February		\$ -	\$ -		\$ -			\$ -			\$ -
March		\$ -	\$ -		\$ -			\$ -			\$ -
April		\$ -	\$ -		\$ -			\$ -			\$ -
May		\$ -	\$ -		\$ -			\$ -			\$ -
June		\$ -	\$ -		\$ -			\$ -			\$ -
July		\$ -	\$ -		\$ -			\$ -			\$ -
August		\$ -	\$ -		\$ -			\$ -			\$ -
September		\$ -	\$ -		\$ -			\$ -			\$ -
October		\$ -	\$ -		\$ -			\$ -			\$ -
November		\$ -	\$ -		\$ -			\$ -			\$ -
December		\$ -	\$ -		\$ -			\$ -			\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -			\$ -			\$ -
February		\$ -	\$ -		\$ -			\$ -			\$ -
March		\$ -	\$ -		\$ -			\$ -			\$ -
April		\$ -	\$ -		\$ -			\$ -			\$ -
May		\$ -	\$ -		\$ -			\$ -			\$ -
June		\$ -	\$ -		\$ -			\$ -			\$ -
July		\$ -	\$ -		\$ -			\$ -			\$ -
August		\$ -	\$ -		\$ -			\$ -			\$ -
September		\$ -	\$ -		\$ -			\$ -			\$ -
October		\$ -	\$ -		\$ -			\$ -			\$ -
November		\$ -	\$ -		\$ -			\$ -			\$ -
December		\$ -	\$ -		\$ -			\$ -			\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	75,132	\$ 3.2384	\$ 243,308	77,053	\$ 0.7818	\$ 60,238	71,970	\$ 1.7808	\$ 128,168	\$ 188,406
February	85,798	\$ 3.2925	\$ 282,490	86,040	\$ 0.7919	\$ 68,135	81,404	\$ 1.8097	\$ 147,316	\$ 215,451
March	74,012	\$ 3.2441	\$ 240,105	76,117	\$ 0.7831	\$ 59,611	71,539	\$ 1.7846	\$ 127,670	\$ 187,281
April	59,936	\$ 3.1945	\$ 191,483	60,065	\$ 0.8078	\$ 77,602	61,911	\$ 1.8545	\$ 170,447	\$ 248,048
May	67,333	\$ 3.2453	\$ 218,517	69,165	\$ 0.7934	\$ 54,187	65,314	\$ 1.7853	\$ 116,606	\$ 170,793
June	86,416	\$ 3.2774	\$ 283,222	90,337	\$ 0.7909	\$ 71,448	85,696	\$ 1.8067	\$ 154,824	\$ 226,272
July	85,862	\$ 3.2686	\$ 280,649	88,934	\$ 0.7891	\$ 70,174	84,096	\$ 1.8015	\$ 151,502	\$ 221,677
August	80,845	\$ 3.2488	\$ 262,648	84,725	\$ 0.7857	\$ 66,572	79,851	\$ 1.7921	\$ 143,099	\$ 209,671
September	77,474	\$ 3.2506	\$ 251,840	80,192	\$ 0.7846	\$ 62,921	74,947	\$ 1.7892	\$ 134,094	\$ 197,015
October	67,778	\$ 3.2531	\$ 220,488	70,046	\$ 0.7852	\$ 55,003	65,476	\$ 1.7910	\$ 117,267	\$ 172,270
November	69,896	\$ 3.2318	\$ 225,988	76,075	\$ 0.7874	\$ 59,899	75,518	\$ 1.8295	\$ 138,157	\$ 198,056
December	80,778	\$ 3.2665	\$ 263,865	77,820	\$ 0.7844	\$ 61,039	68,109	\$ 1.7775	\$ 121,066	\$ 182,104
<b>Total</b>	<b>911,259</b>	<b>\$ 3.25</b>	<b>\$ 2,964,482</b>	<b>972,569</b>	<b>\$ 0.79</b>	<b>\$ 766,828</b>	<b>915,831</b>	<b>\$ 1.80</b>	<b>\$ 1,650,217</b>	<b>\$ 2,417,045</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,417,045

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,129	\$ 3,610	\$ 25,736	8,387	\$ 0.9500	\$ 7,968	8,387	\$ 2,3400	\$ 19,626	\$ 27,593
February	18,110	\$ 3,6100	\$ 65,377	18,163	\$ 0.9500	\$ 17,255	18,163	\$ 2,3400	\$ 42,501	\$ 59,756
March	7,935	\$ 3,6100	\$ 28,645	9,335	\$ 0.9500	\$ 8,868	9,335	\$ 2,3400	\$ 21,844	\$ 30,712
April	34	\$ 3,6100	\$ 123	35,710	\$ 0.9500	\$ 33,925	35,710	\$ 2,3400	\$ 83,562	\$ 117,487
May	7,387	\$ 3,6100	\$ 26,867	8,891	\$ 0.9500	\$ 8,256	8,891	\$ 2,3400	\$ 20,337	\$ 28,593
June	15,437	\$ 3,6100	\$ 55,728	18,161	\$ 0.9500	\$ 17,253	18,161	\$ 2,3400	\$ 42,497	\$ 59,750
July	13,717	\$ 3,6100	\$ 49,518	16,227	\$ 0.9500	\$ 15,416	16,227	\$ 2,3400	\$ 37,971	\$ 53,387
August	9,476	\$ 3,6100	\$ 34,208	12,616	\$ 0.9500	\$ 11,985	12,619	\$ 2,3400	\$ 29,528	\$ 41,513
September	9,386	\$ 3,6100	\$ 33,883	11,042	\$ 0.9500	\$ 10,490	11,042	\$ 2,3400	\$ 25,838	\$ 36,328
October	8,570	\$ 3,6100	\$ 30,938	10,082	\$ 0.9500	\$ 9,578	10,082	\$ 2,3400	\$ 23,592	\$ 33,170
November	5,841	\$ 3,6100	\$ 20,362	11,418	\$ 0.9500	\$ 10,848	15,900	\$ 2,3400	\$ 37,207	\$ 48,054
December	12,544	\$ 3,6100	\$ 45,285	9,534	\$ 0.9500	\$ 9,057	5,052	\$ 2,3400	\$ 11,821	\$ 20,878
<b>Total</b>	<b>115,366</b>	<b>\$ 3.61</b>	<b>\$ 416,470</b>	<b>169,366</b>	<b>\$ 0.95</b>	<b>\$ 160,898</b>	<b>169,369</b>	<b>\$ 2.34</b>	<b>\$ 396,324</b>	<b>\$ 557,222</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,003	\$ 3,1942	\$ 217,216	68,666	\$ 0.7710	\$ 52,941	63,583	\$ 1,7493	\$ 111,226	\$ 164,168
February	67,688	\$ 3,1942	\$ 216,208	67,877	\$ 0.7710	\$ 52,333	63,241	\$ 1,7493	\$ 110,627	\$ 162,960
March	66,077	\$ 3,1942	\$ 211,062	66,782	\$ 0.7710	\$ 51,489	62,204	\$ 1,7493	\$ 108,813	\$ 160,303
April	59,902	\$ 3,1942	\$ 191,338	60,355	\$ 0.7710	\$ 46,534	56,201	\$ 1,7493	\$ 98,312	\$ 144,845
May	59,946	\$ 3,1942	\$ 191,481	60,474	\$ 0.7710	\$ 46,625	56,223	\$ 1,7493	\$ 98,050	\$ 145,676
June	70,979	\$ 3,1942	\$ 226,723	72,176	\$ 0.7710	\$ 55,648	67,535	\$ 1,7493	\$ 118,139	\$ 173,787
July	72,145	\$ 3,1942	\$ 230,445	72,707	\$ 0.7710	\$ 56,057	67,869	\$ 1,7493	\$ 118,724	\$ 174,781
August	71,369	\$ 3,1942	\$ 227,966	72,109	\$ 0.7710	\$ 55,596	67,232	\$ 1,7493	\$ 117,609	\$ 173,205
September	68,088	\$ 3,1942	\$ 217,487	69,150	\$ 0.7710	\$ 53,314	63,905	\$ 1,7493	\$ 111,790	\$ 165,104
October	59,208	\$ 3,1942	\$ 189,122	59,964	\$ 0.7710	\$ 46,232	55,394	\$ 1,7493	\$ 96,901	\$ 143,133
November	64,255	\$ 3,1942	\$ 205,244	64,657	\$ 0.7710	\$ 49,850	59,618	\$ 1,7493	\$ 104,289	\$ 154,140
December	68,234	\$ 3,1942	\$ 217,953	68,287	\$ 0.7710	\$ 52,649	63,057	\$ 1,7493	\$ 110,306	\$ 162,955
<b>Total</b>	<b>795,894</b>	<b>\$ 3.19</b>	<b>\$ 2,542,243</b>	<b>803,204</b>	<b>\$ 0.77</b>	<b>\$ 619,270</b>	<b>746,462</b>	<b>\$ 1.75</b>	<b>\$ 1,305,786</b>	<b>\$ 1,925,056</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	75,132	\$ 3,2337	\$ 242,951	77,053	\$ 0.7905	\$ 60,909	71,970	\$ 1,8181	\$ 130,852	\$ 191,761
February	85,798	\$ 3,2820	\$ 281,585	86,040	\$ 0.8088	\$ 69,588	81,404	\$ 1,8811	\$ 153,128	\$ 222,716
March	74,012	\$ 3,2388	\$ 239,708	76,117	\$ 0.7930	\$ 60,357	71,539	\$ 1,8264	\$ 130,657	\$ 191,015
April	59,936	\$ 3,1944	\$ 191,461	96,065	\$ 0.8375	\$ 80,459	91,911	\$ 1,9788	\$ 181,874	\$ 262,332
May	67,333	\$ 3,2398	\$ 218,148	69,165	\$ 0.7935	\$ 54,882	65,314	\$ 1,8279	\$ 119,387	\$ 174,269
June	86,416	\$ 3,2685	\$ 282,450	90,337	\$ 0.8070	\$ 72,900	85,696	\$ 1,8745	\$ 160,636	\$ 233,536
July	85,862	\$ 3,2606	\$ 279,963	88,934	\$ 0.8037	\$ 71,473	84,096	\$ 1,8633	\$ 156,695	\$ 228,168
August	80,845	\$ 3,2429	\$ 262,174	84,725	\$ 0.7977	\$ 67,581	79,851	\$ 1,8426	\$ 147,137	\$ 214,718
September	77,474	\$ 3,2446	\$ 251,371	80,192	\$ 0.7956	\$ 63,804	74,947	\$ 1,8363	\$ 137,628	\$ 201,432
October	67,778	\$ 3,2468	\$ 220,059	70,046	\$ 0.7968	\$ 55,810	65,476	\$ 1,8403	\$ 120,493	\$ 176,303
November	69,896	\$ 3,2278	\$ 225,606	76,075	\$ 0.7979	\$ 60,698	75,518	\$ 1,8737	\$ 141,496	\$ 202,194
December	80,778	\$ 3,2588	\$ 263,237	77,820	\$ 0.7929	\$ 61,706	68,109	\$ 1,7931	\$ 122,127	\$ 183,833
<b>Total</b>	<b>911,259</b>	<b>\$ 3.25</b>	<b>\$ 2,958,714</b>	<b>972,569</b>	<b>\$ 0.80</b>	<b>\$ 780,168</b>	<b>915,831</b>	<b>\$ 1.86</b>	<b>\$ 1,702,110</b>	<b>\$ 2,482,278</b>

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 2,482,278</b>



# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,129	\$ 3,6100	\$ 25,736	8,387	\$ 0.9500	\$ 7,968	8,387	\$ 2,3400	\$ 19,626				\$ 27,593
February	18,110	\$ 3,6100	\$ 65,377	18,163	\$ 0.9500	\$ 17,255	18,163	\$ 2,3400	\$ 42,501				\$ 59,756
March	7,935	\$ 3,6100	\$ 28,645	9,335	\$ 0.9500	\$ 8,868	9,335	\$ 2,3400	\$ 21,844				\$ 30,712
April	34	\$ 3,6100	\$ 123	35,710	\$ 0.9500	\$ 33,925	35,710	\$ 2,3400	\$ 83,562				\$ 117,487
May	7,387	\$ 3,6100	\$ 26,687	8,691	\$ 0.9500	\$ 8,256	8,691	\$ 2,3400	\$ 20,337				\$ 28,593
June	15,437	\$ 3,6100	\$ 55,728	18,161	\$ 0.9500	\$ 17,253	18,161	\$ 2,3400	\$ 42,497				\$ 59,750
July	13,717	\$ 3,6100	\$ 49,518	16,227	\$ 0.9500	\$ 15,416	16,227	\$ 2,3400	\$ 37,971				\$ 53,387
August	9,476	\$ 3,6100	\$ 34,208	12,616	\$ 0.9500	\$ 11,985	12,616	\$ 2,3400	\$ 29,528				\$ 41,513
September	9,386	\$ 3,6100	\$ 33,883	11,042	\$ 0.9500	\$ 10,490	11,042	\$ 2,3400	\$ 25,838				\$ 36,328
October	8,570	\$ 3,6100	\$ 30,938	10,082	\$ 0.9500	\$ 9,578	10,082	\$ 2,3400	\$ 23,592				\$ 33,170
November	5,641	\$ 3,6100	\$ 20,362	11,418	\$ 0.9500	\$ 10,848	15,900	\$ 2,3400	\$ 37,207				\$ 48,054
December	12,544	\$ 3,6100	\$ 45,285	9,534	\$ 0.9500	\$ 9,057	5,052	\$ 2,3400	\$ 11,821				\$ 20,878
<b>Total</b>	<b>115,366</b>	<b>\$ 3.61</b>	<b>\$ 416,470</b>	<b>169,366</b>	<b>\$ 0.95</b>	<b>\$ 160,898</b>	<b>169,369</b>	<b>\$ 2.34</b>	<b>\$ 396,324</b>				<b>\$ 557,272</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,003	\$ 3,1942	\$ 217,216	68,666	\$ 0.7710	\$ 52,941	63,583	\$ 1,7493	\$ 111,226				\$ 164,168
February	67,888	\$ 3,1942	\$ 216,208	67,877	\$ 0.7710	\$ 52,333	63,241	\$ 1,7493	\$ 110,627				\$ 162,960
March	66,077	\$ 3,1942	\$ 211,062	66,782	\$ 0.7710	\$ 51,489	62,204	\$ 1,7493	\$ 108,813				\$ 160,303
April	59,902	\$ 3,1942	\$ 191,338	60,355	\$ 0.7710	\$ 46,534	56,201	\$ 1,7493	\$ 98,312				\$ 144,845
May	59,946	\$ 3,1942	\$ 191,481	60,474	\$ 0.7710	\$ 46,625	56,623	\$ 1,7493	\$ 99,050				\$ 145,676
June	70,979	\$ 3,1942	\$ 226,723	72,176	\$ 0.7710	\$ 55,648	67,535	\$ 1,7493	\$ 118,139				\$ 173,787
July	72,145	\$ 3,1942	\$ 230,445	72,707	\$ 0.7710	\$ 56,057	67,869	\$ 1,7493	\$ 118,724				\$ 174,781
August	71,369	\$ 3,1942	\$ 227,966	72,109	\$ 0.7710	\$ 55,596	67,232	\$ 1,7493	\$ 117,609				\$ 173,205
September	68,088	\$ 3,1942	\$ 217,487	69,150	\$ 0.7710	\$ 53,314	63,905	\$ 1,7493	\$ 111,790				\$ 165,104
October	59,208	\$ 3,1942	\$ 189,122	59,964	\$ 0.7710	\$ 46,232	55,394	\$ 1,7493	\$ 96,901				\$ 143,133
November	64,255	\$ 3,1942	\$ 205,244	64,657	\$ 0.7710	\$ 49,850	59,618	\$ 1,7493	\$ 104,289				\$ 154,140
December	68,234	\$ 3,1942	\$ 217,953	68,287	\$ 0.7710	\$ 52,649	63,057	\$ 1,7493	\$ 110,306				\$ 162,955
<b>Total</b>	<b>795,894</b>	<b>\$ 3.19</b>	<b>\$ 2,542,243</b>	<b>803,204</b>	<b>\$ 0.77</b>	<b>\$ 619,270</b>	<b>746,462</b>	<b>\$ 1.75</b>	<b>\$ 1,305,786</b>				<b>\$ 1,925,056</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	75,132	\$ 3.23	\$ 242,951	77,053	\$ 0.79	\$ 60,909	71,970	\$ 1.82	\$ 130,852				\$ 191,761
February	85,798	\$ 3.28	\$ 281,585	86,040	\$ 0.81	\$ 69,588	81,404	\$ 1.88	\$ 153,128				\$ 222,716
March	74,012	\$ 3.24	\$ 239,708	76,117	\$ 0.79	\$ 60,357	71,539	\$ 1.83	\$ 130,857				\$ 191,015
April	59,936	\$ 3.19	\$ 191,461	96,065	\$ 0.84	\$ 80,459	91,911	\$ 1.98	\$ 181,874				\$ 262,332
May	67,333	\$ 3.24	\$ 218,148	69,165	\$ 0.79	\$ 54,882	65,314	\$ 1.83	\$ 119,387				\$ 174,269
June	86,416	\$ 3.27	\$ 282,450	90,337	\$ 0.81	\$ 72,900	85,696	\$ 1.87	\$ 160,636				\$ 233,536
July	85,862	\$ 3.26	\$ 279,963	88,934	\$ 0.80	\$ 71,473	84,096	\$ 1.86	\$ 156,695				\$ 228,168
August	80,845	\$ 3.24	\$ 262,174	84,725	\$ 0.80	\$ 67,581	79,851	\$ 1.84	\$ 147,137				\$ 214,718
September	77,474	\$ 3.24	\$ 251,371	80,192	\$ 0.80	\$ 63,804	74,947	\$ 1.84	\$ 137,628				\$ 201,432
October	67,778	\$ 3.25	\$ 220,059	70,046	\$ 0.80	\$ 55,810	65,476	\$ 1.84	\$ 120,493				\$ 176,303
November	69,896	\$ 3.23	\$ 225,806	76,075	\$ 0.80	\$ 60,898	75,516	\$ 1.87	\$ 141,496				\$ 202,194
December	80,778	\$ 3.26	\$ 263,237	77,820	\$ 0.79	\$ 61,706	68,109	\$ 1.79	\$ 122,127				\$ 183,833
<b>Total</b>	<b>911,259</b>	<b>\$ 3.25</b>	<b>\$ 2,958,714</b>	<b>972,569</b>	<b>\$ 0.80</b>	<b>\$ 780,168</b>	<b>915,831</b>	<b>\$ 1.86</b>	<b>\$ 1,702,110</b>				<b>\$ 2,482,278</b>

<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 2,482,278</b>

# Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kWh	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	136,282,618	0	831,324	29.0%	857,819	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	49,725,148	25,763	283,433	9.9%	292,467	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5556		362,972	927,611	32.4%	957,175	2.6370
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7743		141,937	393,776	13.7%	406,326	2.8627
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0755		90,925	279,640	9.8%	288,552	3.1735
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	517,292	0	2,949	0.1%	3,043	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	225,074	0	1,283	0.0%	1,324	0.0059
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9726		7,803	15,392	0.5%	15,883	2.0355
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7115		35,544	131,922	4.6%	136,126	3.8298

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kWh	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	136,282,618	0	749,554	32.8%	815,141	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	49,725,148	25,763	258,571	11.3%	281,196	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8531		362,972	672,623	29.5%	731,479	2.0152
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9851		141,937	281,759	12.3%	306,413	2.1588
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2518		90,925	204,745	9.0%	222,660	2.4488
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	517,292	0	2,690	0.1%	2,925	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	225,074	0	1,170	0.1%	1,273	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3561		7,803	18,385	0.8%	19,993	2.5623
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6180		35,544	93,054	4.1%	101,197	2.8471

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kWh	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	136,282,618	0	857,819	29.0%	857,819	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	49,725,148	25,763	292,467	9.9%	292,467	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6370		362,972	957,175	32.4%	957,175	2.6370
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8627		141,937	406,326	13.7%	406,326	2.8627
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1735		90,925	288,552	9.8%	288,552	3.1735
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	517,292	0	3,043	0.1%	3,043	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	225,074	0	1,324	0.0%	1,324	0.0059
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0355		7,803	15,883	0.5%	15,883	2.0355
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8298		35,544	136,126	4.6%	136,126	3.8298

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kWh	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	136,282,618	0	815,141	32.8%	815,141	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	49,725,148	25,763	281,196	11.3%	281,196	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0152		362,972	731,479	29.5%	731,479	2.0152
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588		141,937	306,413	12.3%	306,413	2.1588
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4488		90,925	222,660	9.0%	222,660	2.4488
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	517,292	0	2,925	0.1%	2,925	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	225,074	0	1,273	0.1%	1,273	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5623		7,803	19,993	0.8%	19,993	2.5623
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8471		35,544	101,197	4.1%	101,197	2.8471

# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	17,424	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	132,563,464	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

#### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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## Incentive Regulation Model for 2019 Filers

**ERTH Power Corporation**  
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## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.43
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$	0.50
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$	(1.62)
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0018
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057



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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
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## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	124.71
Distribution Volumetric Rate	\$/kW	3.0163
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.2006
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.5177
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.2627
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.0942
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.1597
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(0.8493)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0152

### MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,560.07
Distribution Volumetric Rate	\$/kW	1.5598
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.4885
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.3087
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.3684
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.1321
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.8199
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.1911)

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Retail Transmission Rate - Network Service Rate	\$/kW	2.8627
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1588

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,455.92
Distribution Volumetric Rate	\$/kW	1.8858
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.2847
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.4103
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.4561
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	0.6177
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.4747)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4488

## MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0759
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0051
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	(0.0054)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057



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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.40
Distribution Volumetric Rate	\$/kWh	0.0972
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kWh	0.0018
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	21.8703
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0700
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	(0.4707)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.2884
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.1034
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	(18.8903)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(0.9325)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0355
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5623

### MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,705.03
Distribution Volumetric Rate	\$/kW	2.9331
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.4490
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 - applicable only to Non-RPP customers - Approved on an Interim Basis	\$/kWh	0.0066
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.2865
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2019	\$/kW	0.3700
Rate Rider for Disposition of Account 1580 sub-account CBDR (2018) - effective until December 31, 2019 - applicable only to Class B customers - Approved on an Interim Basis	\$/kW	0.1326
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Account (LRAM) (2018) - effective until December 31, 2019	\$/kW	(0.0339)
Rate Rider for Disposition of CGAAP to IFRS Transition Variance Account (2018) - effective until December 31, 2019	\$/kW	(1.1964)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8298
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8471

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00



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Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		

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Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.022175
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



# Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0060	1.006	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		DEMAND	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	

**Table 2**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.32)	-1.0%	\$ 0.14	0.4%	\$ 0.68	1.5%	\$ 0.71	0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.40	0.8%	\$ 3.40	5.3%	\$ 4.85	5.6%	\$ 5.09	1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 3.80	1.0%	\$ 374.91	38.4%	\$ 399.26	28.2%	\$ 451.16	4.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 40.22	0.9%	\$ 5,218.47	44.3%	\$ 5,546.09	31.3%	\$ 6,267.08	4.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 300.74	1.1%	\$ 3,816.79	7.6%	\$ 7,460.04	6.4%	\$ 8,429.84	1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.13	1.0%	\$ 1.39	9.2%	\$ 1.49	8.9%	\$ 1.69	4.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.19	0.9%	\$ 0.70	3.1%	\$ 0.75	3.3%	\$ 0.85	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.23	3.8%	\$ 3.84	28.4%	\$ 4.11	23.0%	\$ 4.64	4.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 32.50	1.1%	\$ 773.36	17.5%	\$ 1,002.64	11.7%	\$ 1,132.99	8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.32	8.2%	\$ 2.46	8.1%	\$ 2.63	7.9%	\$ 2.76	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.32	8.2%	\$ 3.58	11.2%	\$ 3.75	10.7%	\$ 4.24	6.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.57)	-1.8%	\$ 3.75	8.6%	\$ 4.33	8.1%	\$ 4.89	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.59)	-4.9%	\$ (0.99)	-2.5%	\$ (0.27)	-0.5%	\$ (0.28)	-0.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.96	3.2%	\$ 1.26	3.7%	\$ 1.62	4.1%	\$ 1.70	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.30	0.8%	\$ 1.80	4.1%	\$ 2.52	4.6%	\$ 2.65	1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.70	0.8%	\$ 8.20	6.5%	\$ 11.81	6.4%	\$ 12.40	1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 14.56	1.0%	\$ 608.67	22.9%	\$ 730.42	15.0%	\$ 825.37	5.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 57.59	0.9%	\$ 6,472.09	41.5%	\$ 7,127.34	25.9%	\$ 8,053.89	5.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 71.49	0.9%	\$ 7,474.99	40.1%	\$ 8,392.34	23.8%	\$ 9,483.34	6.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	750	\$ 3.83	\$ -	750	\$ -	\$ (3.83)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.15</b>			<b>\$ 30.84</b>	<b>\$ (0.32)</b>	<b>-1.01%</b>
Line Losses on Cost of Power	\$ 0.0820	24	\$ 2.00	\$ 0.0820	24	\$ 2.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0012	750	\$ 0.90	\$ 0.23	33.33%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.94</b>			<b>\$ 37.08</b>	<b>\$ 0.14</b>	<b>0.37%</b>
RTSR - Network	\$ 0.0061	774	\$ 4.72	\$ 0.0063	774	\$ 4.88	\$ 0.15	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	774	\$ 4.26	\$ 0.0060	774	\$ 4.65	\$ 0.39	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 45.93</b>			<b>\$ 46.60</b>	<b>\$ 0.68</b>	<b>1.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 110.69</b>			<b>\$ 111.37</b>	<b>\$ 0.68</b>	<b>0.61%</b>
HST	13%		\$ 14.39	13%		\$ 14.48	\$ 0.09	0.61%
8% Rebate	8%		\$ (8.86)	8%		\$ (8.91)	\$ (0.05)	
<b>Total Bill on TOU</b>			<b>\$ 116.22</b>			<b>\$ 116.93</b>	<b>\$ 0.71</b>	<b>0.61%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.22	1	\$ 22.22	\$ 22.42	1	\$ 22.42	\$ 0.20	0.90%
Distribution Volumetric Rate	\$ 0.0141	2000	\$ 28.20	\$ 0.0142	2000	\$ 28.40	\$ 0.20	0.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 50.42</b>			<b>\$ 50.82</b>	<b>\$ 0.40</b>	<b>0.79%</b>
Line Losses on Cost of Power	\$ 0.0820	65	\$ 5.33	\$ 0.0820	65	\$ 5.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0014	2,000	\$ 2.80	\$ 0.80	40.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 64.52</b>			<b>\$ 67.92</b>	<b>\$ 3.40</b>	<b>5.27%</b>
RTSR - Network	\$ 0.0057	2,065	\$ 11.77	\$ 0.0059	2,065	\$ 12.18	\$ 0.41	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,065	\$ 10.74	\$ 0.0057	2,065	\$ 11.77	\$ 1.03	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 87.03</b>			<b>\$ 91.87</b>	<b>\$ 4.85</b>	<b>5.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,065	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 259.31</b>			<b>\$ 264.16</b>	<b>\$ 4.85</b>	<b>1.87%</b>
HST	13%		\$ 33.71	13%		\$ 34.34	\$ 0.63	1.87%
8% Rebate	8%		\$ (20.74)	8%		\$ (21.13)	\$ (0.39)	
<b>Total Bill on TOU</b>			<b>\$ 272.28</b>			<b>\$ 277.36</b>	<b>\$ 5.09</b>	<b>1.87%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	65,700	kWh
Demand:	100	kW
Current Loss Factor:	1.0325	
Proposed/Approved Loss Factor:	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.60	1	\$ 123.60	\$ 124.71	1	\$ 124.71	\$ 1.11	0.90%
Distribution Volumetric Rate	\$ 2.9894	100	\$ 298.94	\$ 3.0163	100	\$ 301.63	\$ 2.69	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4269	100	\$ (42.69)	\$ 0.4269	100	\$ (42.69)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 379.85</b>			<b>\$ 383.65</b>	<b>\$ 3.80</b>	<b>1.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5177	100	\$ 51.77	\$ 0.7183	100	\$ 71.83	\$ 20.06	38.75%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	65,700	\$ 433.62	\$ 0.0114	65,700	\$ 748.98	\$ 315.36	72.73%
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.3569	100	\$ 35.69	\$ 35.69	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 977.13</b>			<b>\$ 1,352.04</b>	<b>\$ 374.91</b>	<b>38.37%</b>
RTSR - Network	\$ 2.5556	100	\$ 255.56	\$ 2.6370	100	\$ 263.70	\$ 8.14	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8531	100	\$ 185.31	\$ 2.0152	100	\$ 201.52	\$ 16.21	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,418.00</b>			<b>\$ 1,817.26</b>	<b>\$ 399.26</b>	<b>28.16%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,835	\$ 7,468.66	\$ 0.1101	67,835	\$ 7,468.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,151.47</b>			<b>\$ 9,550.73</b>	<b>\$ 399.26</b>	<b>4.36%</b>
HST		13%	\$ 1,189.69		13%	\$ 1,241.59	\$ 51.90	4.36%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,341.16</b>			<b>\$ 10,792.32</b>	<b>\$ 451.16</b>	<b>4.36%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,537.23	1	\$ 2,537.23	\$ 2,560.07	1	\$ 2,560.07	\$ 22.84	0.90%
Distribution Volumetric Rate	\$ 1.5459	1250	\$ 1,932.38	\$ 1.5598	1250	\$ 1,949.75	\$ 17.38	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0028	1250	\$ (3.50)	\$ 0.0028	1250	\$ (3.50)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,466.11</b>			<b>\$ 4,506.32</b>	<b>\$ 40.22</b>	<b>0.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3087	1,250	\$ 385.88	\$ 0.7972	1,250	\$ 996.50	\$ 610.63	158.24%
CBR Class B Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	821,250	\$ 5,420.25	\$ 0.0114	821,250	\$ 9,362.25	\$ 3,942.00	72.73%
Low Voltage Service Charge	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.1986	1,250	\$ 1,498.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,250	\$ -	\$ 0.5005	1,250	\$ 625.63	\$ 625.63	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,770.48</b>			<b>\$ 16,988.95</b>	<b>\$ 5,218.47</b>	<b>44.34%</b>
RTSR - Network	\$ 2.7743	1,250	\$ 3,467.88	\$ 2.8627	1,250	\$ 3,578.38	\$ 110.50	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9851	1,250	\$ 2,481.38	\$ 2.1588	1,250	\$ 2,698.50	\$ 217.13	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17,719.73</b>			<b>\$ 23,265.82</b>	<b>\$ 5,546.09</b>	<b>31.30%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	847,941	\$ 93,358.26	\$ 0.1101	847,941	\$ 93,358.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 114,385.21</b>			<b>\$ 119,931.30</b>	<b>\$ 5,546.09</b>	<b>4.85%</b>
HST		13%	\$ 14,870.08		13%	\$ 15,591.07	\$ 720.99	4.85%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 129,255.29</b>			<b>\$ 135,522.37</b>	<b>\$ 6,267.08</b>	<b>4.85%</b>



Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0060	
Proposed/Approved Loss Factor	1.0060	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,362.66	1	\$ 10,362.66	\$ 10,455.92	1	\$ 10,455.92	\$ 93.26	0.90%
Distribution Volumetric Rate	\$ 1.8690	12350	\$ 23,082.15	\$ 1.8858	12350	\$ 23,289.63	\$ 207.48	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4009	12350	\$ (4,951.12)	\$ 0.4009	12350	\$ (4,951.12)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28,493.70</b>			<b>\$ 28,794.44</b>	<b>\$ 300.74</b>	<b>1.06%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4103	12,350	\$ 5,067.21	\$ 0.6950	12,350	\$ 8,583.25	\$ 3,516.05	69.39%
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 50,351.96</b>			<b>\$ 54,168.75</b>	<b>\$ 3,816.79</b>	<b>7.58%</b>
RTSR - Network	\$ 3.0755	12,350	\$ 37,982.43	\$ 3.1735	12,350	\$ 39,192.73	\$ 1,210.30	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2518	12,350	\$ 27,809.73	\$ 2.4488	12,350	\$ 30,242.68	\$ 2,432.95	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 116,144.12</b>			<b>\$ 123,604.15</b>	<b>\$ 7,460.04</b>	<b>6.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,965,652	\$ 13,483.22	\$ 0.0034	3,965,652	\$ 13,483.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,965,652	\$ 1,982.83	\$ 0.0005	3,965,652	\$ 1,982.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,965,652	\$ 436,618.29	\$ 0.1101	3,965,652	\$ 436,618.29	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 568,228.69</b>			<b>\$ 575,688.73</b>	<b>\$ 7,460.04</b>	<b>1.31%</b>
HST		13%	\$ 73,869.73		13%	\$ 74,839.53	\$ 969.80	1.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 642,098.42</b>			<b>\$ 650,528.26</b>	<b>\$ 8,429.84</b>	<b>1.31%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.11	1	\$ 2.11	\$ 2.13	1	\$ 2.13	\$ 0.02	0.95%
Distribution Volumetric Rate	\$ 0.0752	150	\$ 11.28	\$ 0.0759	150	\$ 11.39	\$ 0.10	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0072	150	\$ (1.08)	\$ 0.0072	150	\$ (1.08)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12.31</b>			<b>\$ 12.44</b>	<b>\$ 0.13</b>	<b>1.02%</b>
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.54	\$ 0.1101	5	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	150	\$ 0.77	\$ 0.0076	150	\$ 1.14	\$ 0.38	49.02%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	150	\$ 0.99	\$ 0.0114	150	\$ 1.71	\$ 0.72	72.73%
Low Voltage Service Charge	\$ 0.0031	150	\$ 0.47	\$ 0.0031	150	\$ 0.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0011	150	\$ 0.17	\$ 0.17	0.17%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15.07</b>			<b>\$ 16.45</b>	<b>\$ 1.39</b>	<b>9.19%</b>
RTSR - Network	\$ 0.0057	155	\$ 0.88	\$ 0.0059	155	\$ 0.91	\$ 0.03	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	155	\$ 0.81	\$ 0.0057	155	\$ 0.88	\$ 0.08	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 16.75</b>			<b>\$ 18.25</b>	<b>\$ 1.49</b>	<b>8.91%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 34.12</b>			<b>\$ 35.62</b>	<b>\$ 1.49</b>	<b>4.38%</b>
HST	13%		\$ 4.44	13%		\$ 4.63	\$ 0.19	4.38%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 38.56</b>			<b>\$ 40.25</b>	<b>\$ 1.69</b>	<b>4.38%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.28	1	\$ 13.28	\$ 13.40	1	\$ 13.40	\$ 0.12	0.90%
Distribution Volumetric Rate	\$ 0.0963	80	\$ 7.70	\$ 0.0972	80	\$ 7.78	\$ 0.07	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 20.98</b>			<b>\$ 21.18</b>	<b>\$ 0.19</b>	<b>0.91%</b>
Line Losses on Cost of Power	\$ 0.1101	3	\$ 0.29	\$ 0.1101	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	80	\$ 0.16	\$ 0.0024	80	\$ 0.19	\$ 0.03	20.00%
CBR Class B Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	80	\$ 0.53	\$ 0.0114	80	\$ 0.91	\$ 0.38	72.73%
Low Voltage Service Charge	\$ 0.0031	80	\$ 0.25	\$ 0.0031	80	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ 0.0011	80	\$ 0.09	\$ 0.09	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22.21</b>			<b>\$ 22.90</b>	<b>\$ 0.70</b>	<b>3.13%</b>
RTSR - Network	\$ 0.0057	83	\$ 0.47	\$ 0.0059	83	\$ 0.49	\$ 0.02	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	83	\$ 0.43	\$ 0.0057	83	\$ 0.47	\$ 0.04	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 23.11</b>			<b>\$ 23.86</b>	<b>\$ 0.75</b>	<b>3.26%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	83	\$ 0.28	\$ 0.0034	83	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	83	\$ 0.04	\$ 0.0005	83	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	80	\$ 8.81	\$ 0.1101	80	\$ 8.81	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 32.49</b>			<b>\$ 33.24</b>	<b>\$ 0.75</b>	<b>2.32%</b>
HST	13%		\$ 4.22	13%		\$ 4.32	\$ 0.10	2.32%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 36.71</b>			<b>\$ 37.56</b>	<b>\$ 0.85</b>	<b>2.32%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	657	kWh
Demand:	1	kW
Current Loss Factor:	1.0325	
Proposed/Approved Loss Factor:	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.73	1	\$ 3.73	\$ 3.76	1	\$ 3.76	\$ 0.03	0.80%
Distribution Volumetric Rate	\$ 21.6752	1	\$ 21.68	\$ 21.8703	1	\$ 21.87	\$ 0.20	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 19.5344	1	\$ (19.53)	\$ 19.5344	1	\$ (19.53)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5.87</b>			<b>\$ 6.10</b>	<b>\$ 0.23</b>	<b>3.83%</b>
Line Losses on Cost of Power	\$ 0.1101	21	\$ 2.35	\$ 0.1101	21	\$ 2.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4707	1	\$ (0.47)	-\$ 0.4007	1	\$ (0.40)	\$ 0.07	-14.87%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	657	\$ 4.34	\$ 0.0114	657	\$ 7.49	\$ 3.15	72.73%
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.4231	1	\$ 1.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.3918	1	\$ 0.39	\$ 0.39	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13.51</b>			<b>\$ 17.35</b>	<b>\$ 3.84</b>	<b>28.43%</b>
RTSR - Network	\$ 1.9726	1	\$ 1.97	\$ 2.0355	1	\$ 2.04	\$ 0.06	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3561	1	\$ 2.36	\$ 2.5623	1	\$ 2.56	\$ 0.21	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17.84</b>			<b>\$ 21.95</b>	<b>\$ 4.11</b>	<b>23.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	678	\$ 2.31	\$ 0.0034	678	\$ 2.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	678	\$ 0.34	\$ 0.0005	678	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 93.07</b>			<b>\$ 97.18</b>	<b>\$ 4.11</b>	<b>4.42%</b>
HST	13%		\$ 12.10	13%		\$ 12.63	\$ 0.53	4.42%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 105.17</b>			<b>\$ 109.81</b>	<b>\$ 4.64</b>	<b>4.42%</b>

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,689.82	1	\$ 1,689.82	\$ 1,705.03	1	\$ 1,705.03	\$ 15.21	0.90%
Distribution Volumetric Rate	\$ 2.9069	660	\$ 1,918.55	\$ 2.9331	660	\$ 1,935.85	\$ 17.29	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.8603	660	\$ (567.80)	\$ 0.8603	660	\$ (567.80)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,040.58</b>			<b>\$ 3,073.08</b>	<b>\$ 32.50</b>	<b>1.07%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.2865	660	\$ 189.09	\$ 0.7355	660	\$ 485.43	\$ 296.34	156.72%
CBR Class B Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	23,500	\$ 155.10	\$ 0.0114	23,500	\$ 267.90	\$ 112.80	72.73%
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ 0.5026	660	\$ 331.72	\$ 331.72	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,428.16</b>			<b>\$ 5,201.52</b>	<b>\$ 773.36</b>	<b>17.46%</b>
RTSR - Network	\$ 3.7115	660	\$ 2,449.59	\$ 3.8298	660	\$ 2,527.67	\$ 78.08	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6180	660	\$ 1,727.88	\$ 2.8471	660	\$ 1,879.09	\$ 151.21	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,605.63</b>			<b>\$ 9,608.27</b>	<b>\$ 1,002.64</b>	<b>11.65%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,264	\$ 2,671.44	\$ 0.1101	24,264	\$ 2,671.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,371.95</b>			<b>\$ 12,374.59</b>	<b>\$ 1,002.64</b>	<b>8.82%</b>
HST		13%	\$ 1,478.35		13%	\$ 1,608.70	\$ 130.34	8.82%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,850.30</b>			<b>\$ 13,983.29</b>	<b>\$ 1,132.99</b>	<b>8.82%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	233	\$ 1.19	\$ -	233	\$ -	\$ (1.19)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	233	\$ 0.16	\$ 0.0007	233	\$ 0.16	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.15</b>			<b>\$ 30.47</b>	<b>\$ 2.32</b>	<b>8.25%</b>
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.62	\$ 0.0820	8	\$ 0.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	233	\$ 0.21	\$ 0.0012	233	\$ 0.28	\$ 0.07	33.33%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		233	\$ -	\$ 0.0003	233	\$ 0.07	\$ 0.07	0.07
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.34</b>			<b>\$ 32.81</b>	<b>\$ 2.46</b>	<b>8.11%</b>
RTSR - Network	\$ 0.0061	241	\$ 1.47	\$ 0.0063	241	\$ 1.52	\$ 0.05	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	241	\$ 1.32	\$ 0.0060	241	\$ 1.44	\$ 0.12	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33.13</b>			<b>\$ 35.76</b>	<b>\$ 2.63</b>	<b>7.94%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	151	\$ 9.84	\$ 0.0650	151	\$ 9.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	40	\$ 3.72	\$ 0.0940	40	\$ 3.72	\$ -	0.00%
TOU - On Peak	\$ 0.1320	42	\$ 5.54	\$ 0.1320	42	\$ 5.54	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.43</b>			<b>\$ 56.06</b>	<b>\$ 2.63</b>	<b>4.92%</b>
HST	13%		\$ 6.95	13%		\$ 7.29	\$ 0.34	4.92%
8% Rebate	8%		\$ (4.27)	8%		\$ (4.48)	\$ (0.21)	-
<b>Total Bill on TOU</b>			<b>\$ 56.10</b>			<b>\$ 58.86</b>	<b>\$ 2.76</b>	<b>4.92%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	233	\$ 1.19	\$ -	233	\$ -	\$ (1.19)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	233	\$ 0.16	\$ 0.0007	233	\$ 0.16	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.15</b>			<b>\$ 30.47</b>	<b>\$ 2.32</b>	<b>8.25%</b>
Line Losses on Cost of Power	\$ 0.1101	8	\$ 0.83	\$ 0.1101	8	\$ 0.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	233	\$ 0.21	\$ 0.0012	233	\$ 0.28	\$ 0.07	33.33%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	233	\$ 1.54	\$ 0.0114	233	\$ 2.66	\$ 1.12	72.73%
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ 0.0003	233	\$ 0.07	\$ 0.07	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.09</b>			<b>\$ 35.67</b>	<b>\$ 3.58</b>	<b>11.15%</b>
RTSR - Network	\$ 0.0061	241	\$ 1.47	\$ 0.0063	241	\$ 1.52	\$ 0.05	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	241	\$ 1.32	\$ 0.0060	241	\$ 1.44	\$ 0.12	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 34.89</b>			<b>\$ 38.63</b>	<b>\$ 3.75</b>	<b>10.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	233	\$ 25.65	\$ 0.1101	233	\$ 25.65	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 61.48</b>			<b>\$ 65.23</b>	<b>\$ 3.75</b>	<b>6.10%</b>
HST	13%		\$ 7.99	13%		\$ 8.48	\$ 0.49	6.10%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 69.47</b>			<b>\$ 73.70</b>	<b>\$ 4.24</b>	<b>6.10%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	800	\$ 4.08	\$ -	800	\$ -	\$ (4.08)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.44</b>			<b>\$ 30.87</b>	<b>\$ (0.57)</b>	<b>-1.81%</b>
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.86	\$ 0.1101	26	\$ 2.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	800	\$ 0.72	\$ 0.0012	800	\$ 0.96	\$ 0.24	33.33%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ 0.0066	800	\$ 5.28	\$ 0.0114	800	\$ 9.12	\$ 3.84	72.73%
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0003	800	\$ 0.24	\$ 0.24	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.59</b>			<b>\$ 47.34</b>	<b>\$ 3.75</b>	<b>8.60%</b>
RTSR - Network	\$ 0.0061	826	\$ 5.04	\$ 0.0063	826	\$ 5.20	\$ 0.17	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	826	\$ 4.54	\$ 0.0060	826	\$ 4.96	\$ 0.41	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 53.17</b>			<b>\$ 57.50</b>	<b>\$ 4.33</b>	<b>8.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	826	\$ 2.81	\$ 0.0034	826	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	826	\$ 0.41	\$ 0.0005	826	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	800	\$ 88.08	\$ 0.1101	800	\$ 88.08	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 144.48</b>			<b>\$ 148.80</b>	<b>\$ 4.33</b>	<b>3.00%</b>
HST	13%		\$ 18.78	13%		\$ 19.34	\$ 0.56	3.00%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 163.26</b>			<b>\$ 168.15</b>	<b>\$ 4.89</b>	<b>3.00%</b>



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	1000	\$ 5.10	\$ -	1000	\$ -	\$ (5.10)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	1000	\$ 0.70	\$ 0.0007	1000	\$ 0.70	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.60</b>			<b>\$ 31.01</b>	<b>\$ (1.59)</b>	<b>-4.88%</b>
Line Losses on Cost of Power	\$ 0.0820	33	\$ 2.66	\$ 0.0820	33	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	1,000	\$ 0.90	\$ 0.0012	1,000	\$ 1.20	\$ 0.30	33.33%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0003	1,000	\$ 0.30	\$ 0.30	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.13</b>			<b>\$ 39.14</b>	<b>\$ (0.99)</b>	<b>-2.47%</b>
RTSR - Network	\$ 0.0061	1,033	\$ 6.30	\$ 0.0063	1,033	\$ 6.50	\$ 0.21	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,033	\$ 5.68	\$ 0.0060	1,033	\$ 6.20	\$ 0.52	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.11</b>			<b>\$ 51.84</b>	<b>\$ (0.27)</b>	<b>-0.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 138.38</b>			<b>\$ 138.11</b>	<b>\$ (0.27)</b>	<b>-0.19%</b>
HST	13%		\$ 17.99	13%		\$ 17.95	\$ (0.03)	-0.19%
8% Rebate	8%		\$ (11.07)	8%		\$ (11.05)	\$ 0.02	0.00%
<b>Total Bill on TOU</b>			<b>\$ 145.30</b>			<b>\$ 145.02</b>	<b>\$ (0.28)</b>	<b>-0.19%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.92	1	\$ 27.92	\$ 31.43	1	\$ 31.43	\$ 3.51	12.57%
Distribution Volumetric Rate	\$ 0.0051	500	\$ 2.55	\$ -	500	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ (1.12)	1	\$ (1.12)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	500	\$ 0.35	\$ 0.0007	500	\$ 0.35	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.70</b>			<b>\$ 30.66</b>	<b>\$ 0.96</b>	<b>3.23%</b>
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	500	\$ 0.45	\$ 0.0012	500	\$ 0.60	\$ 0.15	33.33%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	500	\$ 1.70	\$ 0.0034	500	\$ 1.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		500	\$ -	\$ 0.0003	500	\$ 0.15	\$ 0.15	0.15
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 33.75</b>			<b>\$ 35.01</b>	<b>\$ 1.26</b>	<b>3.73%</b>
RTSR - Network	\$ 0.0061	516	\$ 3.15	\$ 0.0063	516	\$ 3.25	\$ 0.10	3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	516	\$ 2.84	\$ 0.0060	516	\$ 3.10	\$ 0.26	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.74</b>			<b>\$ 41.36</b>	<b>\$ 1.62</b>	<b>4.08%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 83.00</b>			<b>\$ 84.62</b>	<b>\$ 1.62</b>	<b>1.95%</b>
HST	13%		\$ 10.79	13%		\$ 11.00	\$ 0.21	1.95%
8% Rebate	8%		\$ (6.64)	8%		\$ (6.77)	\$ (0.13)	-
<b>Total Bill on TOU</b>			<b>\$ 87.15</b>			<b>\$ 88.85</b>	<b>\$ 1.70</b>	<b>1.95%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.22	1	\$ 22.22	\$ 22.42	1	\$ 22.42	\$ 0.20	0.90%
Distribution Volumetric Rate	\$ 0.0141	1000	\$ 14.10	\$ 0.0142	1000	\$ 14.20	\$ 0.10	0.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36.32</b>			<b>\$ 36.62</b>	<b>\$ 0.30</b>	<b>0.83%</b>
Line Losses on Cost of Power	\$ 0.0820	33	\$ 2.66	\$ 0.0820	33	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,000	\$ 1.00	\$ 0.0014	1,000	\$ 1.40	\$ 0.40	40.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0011	1,000	\$ 1.10	\$ 1.10	1.10%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.65</b>			<b>\$ 45.45</b>	<b>\$ 1.80</b>	<b>4.12%</b>
RTSR - Network	\$ 0.0057	1,033	\$ 5.89	\$ 0.0059	1,033	\$ 6.09	\$ 0.21	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,033	\$ 5.37	\$ 0.0057	1,033	\$ 5.89	\$ 0.52	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.91</b>			<b>\$ 57.43</b>	<b>\$ 2.52</b>	<b>4.59%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 141.18</b>			<b>\$ 143.70</b>	<b>\$ 2.52</b>	<b>1.79%</b>
HST	13%		\$ 18.35	13%		\$ 18.68	\$ 0.33	1.79%
8% Rebate	8%		\$ (11.29)	8%		\$ (11.50)	\$ (0.20)	-
<b>Total Bill on TOU</b>			<b>\$ 148.23</b>			<b>\$ 150.88</b>	<b>\$ 2.65</b>	<b>1.79%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.22	1	\$ 22.22	\$ 22.42	1	\$ 22.42	\$ 0.20	0.90%
Distribution Volumetric Rate	\$ 0.0141	5000	\$ 70.50	\$ 0.0142	5000	\$ 71.00	\$ 0.50	0.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 92.72</b>			<b>\$ 93.42</b>	<b>\$ 0.70</b>	<b>0.75%</b>
Line Losses on Cost of Power	\$ 0.0820	163	\$ 13.32	\$ 0.0820	163	\$ 13.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	5,000	\$ 5.00	\$ 0.0014	5,000	\$ 7.00	\$ 2.00	40.00%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		5,000	\$ -	\$ 0.0011	5,000	\$ 5.50	\$ 5.50	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 127.11</b>			<b>\$ 135.31</b>	<b>\$ 8.20</b>	<b>6.45%</b>
RTSR - Network	\$ 0.0057	5,163	\$ 29.43	\$ 0.0059	5,163	\$ 30.46	\$ 1.03	3.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	5,163	\$ 26.85	\$ 0.0057	5,163	\$ 29.43	\$ 2.58	9.62%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 183.38</b>			<b>\$ 195.20</b>	<b>\$ 11.81</b>	<b>6.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	850	\$ 79.90	\$ 0.0940	850	\$ 79.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 613.72</b>			<b>\$ 625.53</b>	<b>\$ 11.81</b>	<b>1.92%</b>
HST	13%		\$ 79.78	13%		\$ 81.32	\$ 1.54	1.92%
8% Rebate	8%		\$ (49.10)	8%		\$ (50.04)	\$ (0.95)	
<b>Total Bill on TOU</b>			<b>\$ 644.40</b>			<b>\$ 656.81</b>	<b>\$ 12.40</b>	<b>1.92%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.60	1	\$ 123.60	\$ 124.71	1	\$ 124.71	\$ 1.11	0.90%
Distribution Volumetric Rate	\$ 2.9894	500	\$ 1,494.70	\$ 3.0163	500	\$ 1,508.15	\$ 13.45	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4269	500	\$ (213.45)	\$ 0.4269	500	\$ (213.45)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,404.85</b>			<b>\$ 1,419.41</b>	<b>\$ 14.56</b>	<b>1.04%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5177	500	\$ 258.85	\$ 0.7183	500	\$ 359.15	\$ 100.30	38.75%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	65,700	\$ 433.62	\$ 0.0114	65,700	\$ 748.98	\$ 315.36	72.73%
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.3569	500	\$ 178.45	\$ 178.45	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,656.77</b>			<b>\$ 3,265.44</b>	<b>\$ 608.67</b>	<b>22.91%</b>
RTSR - Network	\$ 2.5556	500	\$ 1,277.80	\$ 2.6370	500	\$ 1,318.50	\$ 40.70	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8531	500	\$ 926.55	\$ 2.0152	500	\$ 1,007.60	\$ 81.05	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,861.12</b>			<b>\$ 5,591.54</b>	<b>\$ 730.42</b>	<b>15.03%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,835	\$ 7,468.66	\$ 0.1101	67,835	\$ 7,468.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,594.59</b>			<b>\$ 13,325.01</b>	<b>\$ 730.42</b>	<b>5.80%</b>
HST		13%	\$ 1,637.30		13%	\$ 1,732.25	\$ 94.95	5.80%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 14,231.89</b>			<b>\$ 15,057.26</b>	<b>\$ 825.37</b>	<b>5.80%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	2,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,537.23	1	\$ 2,537.23	\$ 2,560.07	1	\$ 2,560.07	\$ 22.84	0.90%
Distribution Volumetric Rate	\$ 1.5459	2500	\$ 3,864.75	\$ 1.5598	2500	\$ 3,899.50	\$ 34.75	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0028	2500	\$ (7.00)	\$ 0.0028	2500	\$ (7.00)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,394.98</b>			<b>\$ 6,452.57</b>	<b>\$ 57.59</b>	<b>0.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3087	2,500	\$ 771.75	\$ 0.7972	2,500	\$ 1,993.00	\$ 1,221.25	158.24%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	821,250	\$ 5,420.25	\$ 0.0114	821,250	\$ 9,362.25	\$ 3,942.00	72.73%
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.1986	2,500	\$ 2,996.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,500	\$ -	\$ 0.5005	2,500	\$ 1,251.25	\$ 1,251.25	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15,583.48</b>			<b>\$ 22,055.57</b>	<b>\$ 6,472.09</b>	<b>41.53%</b>
RTSR - Network	\$ 2.7743	2,500	\$ 6,935.75	\$ 2.8627	2,500	\$ 7,156.75	\$ 221.00	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9851	2,500	\$ 4,962.75	\$ 2.1588	2,500	\$ 5,397.00	\$ 434.25	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27,481.98</b>			<b>\$ 34,609.32</b>	<b>\$ 7,127.34</b>	<b>25.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	847,941	\$ 93,358.26	\$ 0.1101	847,941	\$ 93,358.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 124,147.46</b>			<b>\$ 131,274.80</b>	<b>\$ 7,127.34</b>	<b>5.74%</b>
HST		13%	\$ 16,139.17		13%	\$ 17,065.72	\$ 926.55	5.74%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 140,286.63</b>			<b>\$ 148,340.53</b>	<b>\$ 8,053.89</b>	<b>5.74%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	3,500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,537.23	1	\$ 2,537.23	\$ 2,560.07	1	\$ 2,560.07	\$ 22.84	0.90%
Distribution Volumetric Rate	\$ 1.5459	3500	\$ 5,410.65	\$ 1.5598	3500	\$ 5,459.30	\$ 48.65	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0028	3500	\$ (9.80)	\$ 0.0028	3500	\$ (9.80)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,938.08</b>			<b>\$ 8,009.57</b>	<b>\$ 71.49</b>	<b>0.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3087	3,500	\$ 1,080.45	\$ 0.7972	3,500	\$ 2,790.20	\$ 1,709.75	158.24%
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0066	821,250	\$ 5,420.25	\$ 0.0114	821,250	\$ 9,362.25	\$ 3,942.00	72.73%
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,500	\$ -	\$ 0.5005	3,500	\$ 1,751.75	\$ 1,751.75	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18,633.88</b>			<b>\$ 26,108.87</b>	<b>\$ 7,474.99</b>	<b>40.12%</b>
RTSR - Network	\$ 2.7743	3,500	\$ 9,710.05	\$ 2.8627	3,500	\$ 10,019.45	\$ 309.40	3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9851	3,500	\$ 6,947.85	\$ 2.1588	3,500	\$ 7,555.80	\$ 607.95	8.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 35,291.78</b>			<b>\$ 43,684.12</b>	<b>\$ 8,392.34</b>	<b>23.78%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	847,941	\$ 93,358.26	\$ 0.1101	847,941	\$ 93,358.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 131,957.26</b>			<b>\$ 140,349.60</b>	<b>\$ 8,392.34</b>	<b>6.36%</b>
HST	13%		\$ 17,154.44	13%		\$ 18,245.45	\$ 1,091.00	6.36%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 149,111.71</b>			<b>\$ 158,595.05</b>	<b>\$ 9,483.34</b>	<b>6.36%</b>

# GA Analysis Workform

Version 1.0

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells  
Drop down cells


Utility Name **ERIE THAMES POWERLINES CORPORATION**

- Note 1 **Year(s) Requested for Disposition**
- 2014
  - 2015
  - 2016
  - 2017

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 302,936	\$ 724,087	\$ 318,497	\$ 405,590	\$ 102,654	\$ 16,848,244	0.6%
<b>Cumulative Balance</b>	<b>\$ 302,936</b>	<b>\$ 724,087</b>	<b>\$ 318,497</b>	<b>\$ 405,590</b>	<b>\$ 102,654</b>	<b>\$ 16,848,244</b>	<b>N/A</b>





# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	478,242,315	kWh	100%
RPP	A	170,501,882	kWh	35.7%
Non RPP	B = D+E	307,740,433	kWh	64.3%
Non-RPP Class A	D	108,673,765	kWh	22.7%
Non-RPP Class B	E	199,066,668	kWh	41.6%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	17,697,492			17,697,492	0.06687	\$ 1,183,431	0.08227	\$ 1,455,973	\$ 272,541
February	16,596,036			16,596,036	0.10559	\$ 1,752,375	0.08639	\$ 1,433,732	\$ 318,644
March	17,981,053			17,981,053	0.08409	\$ 1,512,027	0.07135	\$ 1,282,948	\$ 229,079
April	15,843,458			15,843,458	0.06874	\$ 1,089,079	0.10778	\$ 1,707,608	\$ 618,529
May	16,813,195			16,813,195	0.10623	\$ 1,786,066	0.12307	\$ 2,069,200	\$ 283,134
June	17,070,898			17,070,898	0.11954	\$ 2,040,655	0.11848	\$ 2,022,560	\$ 18,095
July	11,087,759			11,087,759	0.10652	\$ 1,181,068	0.11280	\$ 1,250,699	\$ 69,631
August	10,857,664			10,857,664	0.11500	\$ 1,248,631	0.10109	\$ 1,097,601	\$ 151,030
September	10,672,061			10,672,061	0.12739	\$ 1,359,514	0.08864	\$ 945,971	\$ 413,542
October	11,149,956			11,149,956	0.10212	\$ 1,138,634	0.12563	\$ 1,400,769	\$ 262,135
November	11,463,510			11,463,510	0.11164	\$ 1,279,786	0.09704	\$ 1,112,419	\$ 167,367
December	11,608,162			11,608,162	0.08391	\$ 974,041	0.09207	\$ 1,068,763	\$ 94,723
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>168,841,244</b>	<b>-</b>	<b>-</b>	<b>168,841,244</b>		<b>\$ 16,545,308</b>		<b>\$ 16,848,244</b>	<b>\$ 302,936</b>

Calculated Loss Factor

0.8482

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ 724,087	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year		
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year		
2a	Remove prior year end unbilled to actual revenue differences		ERTH Power accrues unbilled revenues based on actual billings
2b	Add current year end unbilled to actual revenue differences		ERTH Power accrues unbilled revenues based on actual billings
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		Accrued Actuals
3b	Add difference between current year accrual/forecast to actual from long term load transfers		Accrued Actuals
4	Remove GA balances pertaining to Class A customers	\$ -	No GA balances for Class A customers.
5	Significant prior period billing adjustments recorded in current year	\$ -	
6	Differences in GA IESO posted rate and rate charged on IESO invoice	\$ -	
7	Differences in actual system losses and billed TLFs	-\$ 318,497	
8	Others as justified by distributor		
9			
10			
Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 405,590	
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 302,936	
	<b>Unresolved Difference</b>	\$ 102,654	
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>0.6%</u>	