

**Ontario Energy
Board**
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

**Commission de l'énergie
de l'Ontario**
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone: 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

February 12, 2019

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Lakeland Power Distribution Ltd. (Lakeland Power)
Application for 2019 electricity distribution rates
Submission of Proposed Issues List
Ontario Energy Board File Number: EB-2018-0050**

In accordance with Procedural Order No. 1, OEB staff advises the OEB that parties have come to an agreement regarding an issues list for Lakeland Power's 2019 distribution rate application. The proposed issues list is attached.

Yours truly,

Original Signed By

Donald Lau
Project Advisor – Rates Major Applications

Attach.

PROPOSED ISSUES LIST
EB-2018-0050
Lakeland Power Distribution Ltd.

1.0 PLANNING

1.1 Capital

Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:

- customer feedback and preferences
- productivity
- benchmarking of costs
- reliability and service quality
- impact on distribution rates
- trade-offs with OM&A spending
- government-mandated obligations
- the objectives of Lakeland Power and its customers
- the distribution system plan
- the business plan

1.2 OM&A

Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:

- customer feedback and preferences
- productivity
- benchmarking of costs
- reliability and service quality
- impact on distribution rates
- trade-offs with capital spending
- government-mandated obligations
- the objectives of Lakeland Power and its customers
- the distribution system plan
- the business plan

2.0 REVENUE REQUIREMENT

2.1 Are all elements of the revenue requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?

- 2.2** Has the revenue requirement been accurately determined based on these elements?

3.0 LOAD FORECAST, COST ALLOCATION AND RATE DESIGN

- 3.1** Are the proposed load and customer forecast, loss factors, CDM adjustments and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the energy and demand requirements of Lakeland Power's customers?
- 3.2** Are the proposed cost allocation methodology, allocations, and revenue-to-cost ratios, appropriate?
- 3.3** Are Lakeland Power's proposals for rate design appropriate, including the proposal for distribution rate harmonization?
- 3.4** Are the proposed Retail Transmission Service Rates and Low Voltage service rates appropriate?

4.0 ACCOUNTING

- 4.1** Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?
- 4.2** Are Lakeland Power's proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts and the continuation of existing accounts, appropriate?

5.0 OTHER

- 5.1** Is the microFIT monthly service charge appropriate?
- 5.2** Are the Specific Service Charges appropriate?
- 5.3** Is the proposed effective date (i.e. May 1, 2019) for 2019 rates appropriate?
- 5.4** Is Lakeland Power's proposal to harmonize rates effective May 1, 2019 appropriate?