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February 12, 2019

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Toronto Hydro-Electric System Limited ("Toronto Hydro") Custom Incentive Rate-setting ("Custom IR") Application for 2020-2024 Electricity Distribution Rates and Charges – Updated Interrogatory Response to 4A-SEC-87 OEB File No. EB-2018-0165

Further to Mr. Rubenstein's request at the Issues Conference on January 25th, 2019, Toronto Hydro has reconsidered its response to the information requested by Schools Energy Coalition (SEC) in interrogatory 4A-SEC-87, part b. Toronto Hydro is filing an updated response to this interrogatory, with the requested information included as Appendix A.

Please do not hesitate to contact me if you have any questions.

Yours truly,

Andrew J. Sasso Director, Regulatory Affairs Toronto Hydro-Electric System Limited regulatoryaffairs@torontohydro.com

cc: Amanda Klein, Toronto Hydro Daliana Coban, Toronto Hydro Charles Keizer, Torys LLP

/C

1 RESPONSES TO SCHOOL ENERGY COALITION INTERROGATORIES													
2													
3	IN'	TERR	OGATORY 87:										
4	Re	ferer	nce(s):	Appendix 2-K									
5													
6	Ple	ease	provide a revis	ed version of Appendix 2-K that includes the following:									
7		a)	A breakdown	of the non-management compensation information into i) PWU, ii)									
8		Society, and iii) non-unionized categorizes.											
9													
10		b)	Additional info	ormation for years 2021 to 2024.									
11													
12		c)	For each year	between 2015 and 2024, the amount of total compensation costs									
13			that are alloca	ted to OM&A and capital broken down by category.									
14													
15													
16	RE	SPO	NSE:										
17	a)	Plea	ase refer to To	ronto Hydro's response to interrogatory 4A-AMPCO-100(b).									
18													
19	b)	In a	ccordance wit	h the Custom Price Cap Index rate framework, discussed in Exhibit									
20		1B,	Tab 4, Schedu	le 1, the OEB's decision in EB-2014-0116, and the OEB's Rate									
21		Han	dbook and Fil	ing Requirements, Toronto Hydro has not produced the forecasts for									
22		the 2021-2024 period. Nevertheless, the utility is providing the request											
23		as A	ppendix A, ba	sed on an extrapolation of the 2020 test year, with regard to the									
24		follo	owing assump ⁻	tions:									
25			Compensa	tion rates for the union group based on the most recent contracted									
26			rates;										

1		 Compensation rates for the non-union group based on the 2020 forecasted 								
2		rates;								
3		• Head count remains flat over the period, such that all retirements are assumed								
4		to be replaced on a 1:1 basis and at the same compensation levels; and								
5		• Benefit rates based on the 2020 forecasted rates, with the exception of								
6		Canada Pension Plan rates, which have been updated for the latest guidance								
7		issued by the Federal Government.								
8										
9	The as	sumptions noted above have two important limitations for the information								
10	provid	ed.								
11	1.	Staffing Levels: The response assumes that the utility will maintain a flat								
12		headcount over the 2020-2024 period. However, the headcount could fluctuate								
13		over the period depending on a number of considerations including the scope and								
14		size of the work plan, unplanned exists and turnover, and demand for talent.								
15	2.	Compensation Costs: Actual compensation costs could vary from the assumptions								
16		set out above. The variances could be a result of changes in staffing levels, market								
17		competitive rates and collectively bargained rates, which are unknown at this								
18		time, are difficult to predict, and may fluctuate over the period. There could also								
19		be changes in benefit burden rates and pension contribution rates.								
20										
21	For the	e reasons articulated above, Toronto Hydro cannot commit to the staffing levels								
22	and co	mpensation costs outlined in the response. As noted in the pre-filed evidence,								
23	Toront	to Hydro remains committed to managing its employee costs in a reasonable and								

²⁴ cost-effective manner over the plan period.

- c) Please see Table 1, below, which includes the total compensation costs for 2015-2020
- 2 that are allocated to OM&A and capital broken down by category.
- 3

4 Table 1: Compensation Costs Allocated to OM&A and Capital (\$ Millions)¹

	2015	2016	2017	2018	2019	2020
	Actual	Actual	Actual	Bridge	Bridge	Test
Capitalized Labour	\$99.1	\$95.6	\$101.1	\$105.4	\$109.8	\$112.5
Total in OM&A	\$112.0	\$116.8	\$115.3	\$120.5	\$125.7	\$131.7
Total Compensation	\$211.1	\$212.4	\$216.4	\$225.9	\$235.5	\$244.2

5

6 For information on 2021-2024, please see response to part (b).

¹ Table 1 does not include students.

OEB Appendix 2-K EMPLOYEE COSTS /COMPENSATION TABLE

	2	2015 Actual	2	2016 Actual	 2017 Actual	:	2018 Bridge	;	2019 Bridge	2020 Test	20	21 Projection	202	22 Projection	20	23 Projection	20	24 Projection
Number of Employees (FTEs including Part-Time)1																		
Management (including executive)		61		69	69		68		68	67		68		68		68		68
Non-Management (union and non-union)		1,422		1,415	1,403		1,431		1,455	1,450		1,476		1,476		1,476		1,476
Total		1,483		1,484	1,473		1,499		1,523	1,517		1,544		1,544		1,544		1,544
Total Salary and Wages (including ovetime and incentive pay)																		
Management (including executive)	\$	12,292,778	\$	14,152,809	\$ 14,971,880	\$	15,015,969	\$	15,478,739	\$ 15,719,811	\$	16,354,259	\$	16,861,008	\$	17,384,487	\$	17,925,422
Non-Management (union and non-union)	\$	145,975,363	\$	146,148,053	\$ 148,139,852	\$	155,158,699	\$	160,518,242	\$ 163,720,633	\$	170,428,962	\$	175,399,706	\$	180,418,201	\$	185,553,753
Total	\$	158,268,141	\$	160,300,862	\$ 163,111,731	\$	170,174,668	\$	175,996,982	\$ 179,440,444	\$	186,783,221	\$	192,260,714	\$	197,802,688	\$	203,479,175
Total Benefits (Current + Accrued)																		
Management (including executive)	\$	3,573,323	\$	3,919,134	\$ 4,202,856	\$	4,576,375	\$	4,844,923	\$ 5,260,044	\$	5,502,888	\$	5,692,944	\$	5,889,270	\$	6,081,851
Non-Management (union and non-union)	\$	49,254,110	\$	48,138,488	\$ 49,111,532	\$	51,162,437	\$	54,655,848	\$ 59,509,241	\$	62,246,644	\$	64,350,818	\$	66,510,354	\$	68,515,271
Total	\$	52,827,432	\$	52,057,622	\$ 53,314,387	\$	55,738,811	\$	59,500,771	\$ 64,769,286	\$	67,749,532	\$	70,043,762	\$	72,399,623	\$	74,597,123
Total Compensation (Salary, Wages, & Benefits)																		
Management (including executive)	\$	15,866,100	\$	18,071,943	\$ 19,174,735	\$	19,592,344	\$	20,323,662	\$ 20,979,856	\$	21,857,147	\$	22,553,952	\$	23,273,756	\$	24,007,274
Non-Management (union and non-union)	\$	195,229,473	\$	194,286,540	\$ 197,251,383	\$	206,321,136	\$	215,174,090	\$ 223,229,874	\$	232,675,606	\$	239,750,524	\$	246,928,555	\$	254,069,024
Total	\$	211,095,573	\$	212,358,484	\$ 216,426,119	\$	225,913,479	\$	235,497,752	\$ 244,209,730	\$	254,532,753	\$	262,304,476	\$	270,202,311	\$	278,076,298

Notes:

Please see Toronto Hydro's response to interrogatory 4A-SEC-87 part b) for the assumptions and limitations associated with the 2021-2024 information.