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February 21, 2019

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Sent By Electronic Mail, Courier and RESS Electronic Filing

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

EB-2018-0331: Applications for the disposition of Cap and Trade-related Deferral and Variance Accounts for the period 2016-2018

Re: Supplemental Evidence and Application of EPCOR Natural Gas Limited Partnership ("EPCOR")

Further to Procedural Order No. 1 dated December 7, 2018 and the correspondence of the Ontario Energy Board (the "OEB") to EPCOR dated January 29, 2019, please find enclosed the Supplemental Evidence requested by the OEB.

As the OEB noted in Procedural Order No. 1, EPCOR did not request approval for the disposition of its cap and trade-related variance and deferral accounts in September 2018 because its accounts were in a net debit position. EPCOR has therefore included with its Supplemental Evidence an application to dispose of its cap-and-trade deferral and variance accounts over an eight-month period from May 1, 2019 through December 31, 2019.

Finally, further to the OEB's directions in Procedural Order No. 2 dated January 18, 2019 and Procedural Order No. 3 dated February 12, 2019, EPCOR has redacted certain information in its Supplemental Evidence on the basis that the information is Auction Confidential pending the OEB's final determination on confidentiality as outlined in Procedural Order No. 3.

Please do not hesitate to contact the undersigned if you have any questions.

Yours very truly,



Patrick G. Welsh

c (email only): Susannah Robinson, *EPCOR Natural Gas Limited Partnership*
Richard King, *Osler, Hoskin & Harcourt LLP*
Applicants & List of Intervenors in EB-2018-0331

EPCOR Natural Gas Limited Partnership

Supplemental Evidence and Application for the Disposition of Cap-and-Trade Deferral and Variance Account Balances

Rates Effective: May 1, 2019

Date Filed: February 21, 2019

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*
1998, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by EPCOR
Natural Gas Limited Partnership for the disposition of
Cap and Trade-Related Deferral and Variance
Accounts for the period 2016-2018;

AND IN THE MATTER OF an Application by EPCOR
Natural Gas Limited Partnership for an Order or Orders
approving or fixing just and reasonable rates and other
charges for the sale, distribution, transmission and
storage of gas commencing May 1, 2019.

SUPPLEMENTAL EVIDENCE AND APPLICATION

EPCOR Natural Gas Limited Partnership (“**ENGLP**” or the “**Applicant**”) is a privately-owned utility that sells and distributes natural gas within Southern Ontario and charges Board-authorized rates for the distribution services it provides on an interim basis (EB-2016-0236). ENGLP supplies natural gas to Aylmer and surrounding areas to approximately 8,800 customers with its service territory stretching from south of Highway 401 to the shores of Lake Erie, from Port Bruce to Clear Creek.

On April 24, 2018, ENGLP updated the Ontario Energy Board (the “**OEB**” or the “**Board**”) on its approach for finalizing the existing interim rates and filing a cost of service rate application that is in full compliance with the Filing Requirements for Natural Gas Rate Applications for the period from January 1, 2020 to December 31, 2020. ENGLP has filed separate applications to establish final rates for the period from October 1, 2016 to December 31, 2019 through a continuation of the Incentive Rate Mechanism applied in NRG’s previous IRM Applications (EB-2014-0274 / EB-2015-0115) as approved by the Board.

On December 7, 2018, the OEB commenced a prudence review of the Cap-and-Trade-related

variance and deferral accounts for ENGLP (along with Enbridge Gas Distribution Inc. and Union Gas Limited). In Procedural Order No. 1, the OEB directed ENGLP to file the following supplemental evidence:

- For 2017 and 2018, the actual balances in each of GGEIDA, GHG Customer-related Variance Account and GHG Facility-related Variance Account and any forecast amount, where applicable. The information should include the documentation supporting the 2017 and 2018 total actual balances and forecast balances, where applicable. Also, include a description of the exact nature of each of the expenses incurred
- Auction Transaction Summaries for 2017 and 2018
- Actual vs. Forecast Compliance Portfolio for 2017 and 2018

As described further below, detailed continuity schedules for the GGEIDA, GGEICO-Customer Related and GGEICO-Facility related deferral and variance account balances are provided in **Appendix A**. Auction Transaction Summaries for 2017 and 2018 and Actual vs Forecasted Compliance Cost for 2017 and 2018 are provided in **Appendix B**.

Cap-and-Trade Charges

ENGLP removed the customer-related Cap-and-Trade charge of \$3.33402 cents/m³, as applicable, and the facility-related Cap-and-Trade charge of \$0.03414 cents/m³ from rates, effective November 1, 2018. In accordance with the Board's letter dated August 30, 2018, ENGLP is seeking approval for the disposition of Cap-and-Trade related deferral and variance account balances.

To dispose of Cap-and-Trade related deferral balances, ENGLP is requesting approval of the disposition of the balances in the following deferral and variance accounts:

- Greenhouse Gas Emissions Impact Deferral Account ("**GGEIDA**") (Account No. 179-49);
- Greenhouse Gas Emissions Compliance Obligation - Customer-Related ("**GGEICO - Customer-Related**") (Account No. 179-50);
- Greenhouse Gas Emissions Compliance Obligation - Facility-Related ("**GGEICO - Facility-Related**") (Account No. 179-51).

The GGEIDA records the administrative costs associated with the impacts of the provincial and federal regulations related to Greenhouse Gas (“**GHG**”) emission requirements. This includes management fees for the following:

- Cap and Trade Registration
- OEB Compliance Plan drafting and for appearing in the hearings
- Emission Allowance Procurement (including procurement strategies)
- Emissions reporting and facilitate the verification process
- Carbon market and policy intelligence
- Other admin tasks, including managing the CITSS accounts where allowances are held, where necessary

The GGECO - Customer-Related and Facility-Related variance accounts record the difference between actual Cap-and-Trade obligation costs and the costs recovered in Board-approved rates. In total, the net balance in the Cap-and-Trade deferral and variance accounts is a debit of \$100,746 which includes interest of \$2,623 calculated up to April 30, 2019. A summary of the deferral and variance account balances for each year is provided in Table 1.

Table 1

Summary of Cap-and-Trade Deferral and Variance Account Balances

Line No.	Account Name	2016	2017	2018	Total
1	GGEIDA	\$ 25,182	\$ 125,188	\$ 117,972	\$ 268,341
2	GGECO – Customer-Related		\$ 92,616	\$ (258,950)	\$ (166,335)
3	GGECO – Facility-Related		\$ 913	\$ (2,174)	\$ (1,261)
4	Total	\$ 25,182	\$ 218,716	\$ (143,152)	<u>\$ 100,746</u>

ENGLP has identified the post Revocation Regulation balances for the period after July 3, 2018 which represents the over collection from customers of Cap-and-Trade customer related and facility related charges up to October 31, 2019. The GGEIDA account post Revocation Regulation costs are \$ 36,862 which includes management fees of \$ 11,330, legal fees of \$ 25,054 and intervenor costs of \$ 478.

Detailed continuity schedules for the GGEIDA, GGECO-Customer Related and GGECO-Facility related deferral and variance account balances are provided in **Appendix A**. Auction Transaction Summaries for 2017 and 2018 and Actual vs Forecasted Compliance Cost for 2017 and 2018 are provided in **Appendix B**.

ENGLP proposes to dispose the Cap-and-Trade deferral and variance account balances over an 8-month period from May 1, 2019 through December 31, 2019. ENGLP proposes a unit disposition for customers in Rate 1 through Rate 5, and a flat fixed monthly disposition for Rate 6. A summary of the proposed disposition rates for each rate class is provided in Table 2. The details of the deferral and variance account allocation to each rate class are provided in **Appendix C**. A proposed Draft Rate Schedule is provided in **Appendix D**.

Table 2

Cap and Trade Deferral and Variance Account Disposition

	Balance for Disposition¹	Forecast Volume²	Unit Rate for Prospective Recovery/ (Refund)
R1 Res		6,542,353	
R1 Com		1,886,221	
R1 Ind		<u>925,904</u>	
Rate 1	69,479	9,354,478	0.7427 cents/ m ³
Rate 2	(1,500)	1,374,584	(0.1091) cents/ m ³
Rate 3	(1,680)	696,558	(0.2412) cents/ m ³
Rate 4	(3,347)	897,830	(0.3728) cents/ m ³
Rate 5	(545)	542,766	(0.1003) cents/ m ³
Rate 6	<u>38,338</u>	na- fixed monthly	4,792 \$ per month
	100,746		

Note 1 - as detailed in Appendix C

Note 2 - Volume for 8 month recovery period based on annual volumes from EB-2018-0235, 2018 IRM
Application Exhibit C, revised October 24, 2018

Confidentiality

The information provided in Appendix B, namely the Auction Transaction Summaries and Actual vs Forecasted Compliance Cost summaries for 2017 and 2018, is considered Auction Confidential and has been redacted in accordance with the Board's Report entitled *Regulatory Framework for the Assessment of Costs of Natural Gas Utilities' Cap and Trade Activities* dated September 26, 2016. ENGLP requests that the OEB treat such information as strictly confidential, subject to the OEB's ultimate determination on issues of confidentiality as outlined in Procedural Order No. 3 dated February 12, 2019.

Relief Requested

ENGLP applies for Board approval of the following:

- Disposition of the Cap-and-Trade deferral and variance account balances over an 8-month period from May 1, 2019 through December 31, 2019;
- A unit disposition rate for customers in Rate 1 through Rate 5, and a flat fixed monthly disposition amount for Rate 6 (as summarized in Table 2).

DATED at Edmonton, Alberta, this 20th day of February, 2019.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Bruce Brandell

Director, Commercial Services
EPCOR Utilities Inc.

APPLICATION CONTACT INFORMATION

The address of service for EPCOR Natural Gas Limited Partnership is:

Bruce Brandell, Director, Commercial Services
EPCOR Utilities Inc.
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And

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MANAGER'S SUMMARY

Table 1 – Cap-and-Trade Deferral and Variance Account Disposition

	Unit Rate for Prospective Recovery/ (Refund)
Rate 1	0.7427 cents/ m ³
Rate 2	(0.1091) cents/ m ³
Rate 3	(0.2412) cents/ m ³
Rate 4	(0.3728) cents/ m ³
Rate 5	(0.1003) cents/ m ³
Rate 6	4,792 \$ per month

Bill Impacts

The following table provides a summary of bill impacts for each rate class assuming the average consumption level of the rate class.

Table 2 – Bill Impact Summary

Customer Impact

	Monthly Volume m ³	Cap & Trade Unit Disposition Rate cents/ m ³ \$/ month	Monthly Rate Impact \$	Monthly Average Bill ^{1 2} \$	Change %
Rate 1 - Residential	150	0.7427	\$1.12	\$65.99	1.7%
Rate 1 - Commercial	780	0.7427	\$5.80	\$262.16	2.2%
Rate 1 - Industrial	1,951	0.7427	\$14.49	\$611.23	2.4%
Rate 2	2,286	(0.1091)	-\$2.49	\$698.03	-0.4%
Rate 3	24,760	(0.2412)	-\$59.73	\$6,786.77	-0.9%
Rate 4	2,113	(0.3728)	-\$7.88	\$734.07	-1.1%
Rate 5	11,540	(0.1003)	-\$11.58	\$3,097.78	-0.4%
Rate 6		4,792.28	\$4,792.28	\$155,975.35	3.1%

Note 1 - monthly average delivery bill as per EB-2018-0235 Exhibit C - 2018 IRM Application Amended October 24, 2018

Note 2 - includes commodity of 17.9635 cents/ m3 as per EB-2018-0324 Decision and Rate Order dated January 18, 2019 -
Schedule A, Rate Order Schedule A

Customer Impact (excluding commodity)

	Monthly Volume <u>m³</u>	Cap & Trade Unit Disposition Rate <u>cents/ m³</u> <u>\$/ month</u>	Monthly Rate Impact <u>\$</u>	Monthly Average Bill ¹ <u>\$</u>	Change <u>%</u>
Rate 1 - Residential	150	0.7427	\$1.12	\$38.98	2.9%
Rate 1 - Commercial	780	0.7427	\$5.80	\$121.97	4.8%
Rate 1 - Industrial	1,951	0.7427	\$14.49	\$260.84	5.6%
Rate 2	2,286	(0.1091)	-\$2.49	\$287.31	-0.9%
Rate 3	24,760	(0.2412)	-\$59.73	\$2,339.10	-2.6%
Rate 4	2,113	(0.3728)	-\$7.88	\$354.44	-2.2%
Rate 5	11,540	(0.1003)	-\$11.58	\$1,024.88	-1.1%
Rate 6		4,792.28	\$4,792.28	\$155,975.35	3.1%

Note 1 - monthly average delivery bill as per EB-2018-0235 Exhibit C - 2018 IRM Application Amended October 24, 2018

**Appendix A – GGEIDA, GGEKO-Customer Related and GGEKO-
Facility Related Deferral and Variance Account Balances**

EPCOR Natural Gas Limited Partnership
Application for the Disposition of Cap-and-Trade Deferral and Variance Account Balances
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GHG Variance Accounts	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
NRG Corp ---->													
Cap & Trade GGEIDA													
Expenses:													
Osler, Hoskin & Harcourt LLP - 11930122	4,290												
Osler, Hoskin & Harcourt LLP - 11953682	2,228												
Osler, Hoskin & Harcourt LLP - 11963595		170											
Blackstone Energy Service - 1016-NGRF-01		4,492											
Osler, Hoskin & Harcourt LLP - 11973063			1,320										
Blackstone Energy Service - 1116-NGRF-01		6,330											
Blackstone Energy Service - 1216-NGRF-01			6,330										
Blackstone Energy Service - 0117-NGRF-01				6,330									
Blackstone Energy Service - 0217-NGRF-01					6,330								
Osler, Hoskin & Harcourt LLP - 12002560						2,924							
Ontario Energy Board - CA1718Q1003							582						
Blackstone Energy Service - 0317-NGRF-01						6,330							
Blackstone Energy Service - 0417-NGRF-01							6,330						
Progressive Impact - 1365								2,316					
Osler, Hoskin & Harcourt LLP - 12022822								16,124					
Osler, Hoskin & Harcourt LLP - 12012693								5,504					
Progressive Impact - 1366									1,275				
Osler, Hoskin & Harcourt LLP - 12032980									9,885				
Blackstone Energy Service - 0517-NGRF-01								6,330					
Blackstone Energy Service - 0617-NGRF-01									6,330				
Osler, Hoskin & Harcourt LLP - 12042485										817			
Blackstone Energy Service - 0717-NGRF-01										6,330			
Osler, Hoskin & Harcourt LLP - 12052516											172		
Letter of Credit cost					1,280								
Internet Advisor												75	
Blackstone Energy Service - 0817-NGRF-01											6,330		
Blackstone Energy Service - 0917-NGRF-01												6,330	
Blackstone Energy Service - 1017-NGRF-01													6,330
Blackstone Energy Service - 1117-NGRF-01													
ENGLP -LC for Gas auctions													
Aylmer Express - 0000210010													
Blackstone Energy Service - 1217-NGRF-01													
Osler, Hoskin & Harcourt LLP - 12109133													
Blackstone Energy Service - 0118-NGRF-01													
Blackstone Energy Service - 0218-NGRF-10													
Osler, Hoskin & Harcourt LLP - 12118435													
Auction Bid Guarantee													
Osler, Hoskin & Harcourt LLP - 12128062													
Blackstone Energy Services Inc - 0318-NGRF-10													
Osler, Hoskin & Harcourt LLP - 12138231													
Blackstone Energy Services Inc - 0418-NGRF-11													
Osler, Hoskin & Harcourt LLP - 12148247													
Blackstone Energy Services Inc - ND0518NGRF10													
Osler, Hoskin & Harcourt LLP - 12165651													
Blackstone Energy Services Inc Inv DN0718ENGL													
Blackstone Energy Services Inc Inv 091218ENGL													
Blackstone Energy Services Inc Inv													
Osler, Hoskin & Harcourt LLP - 12175568													
Osler, Hoskin & Harcourt LLP - 12186074													
Blackstone Energy Services Inc ND0618NGRF10													
Ontario Energy Board - Inv 2017066													
Ontario Energy Board Inv 2017066CR													
Canadian Manufacturers & Exporters Inv 07/24/2018													
Ontario Sustainable Energy Association Inv 07/24/2018													
Building Owners and Managers Association Inv 07/24/2018													
Association of Power Producers Inv 07/24/2018													
Industrial Gas Users Association Inv 07/24/2018													
Consumer Council of Canada Inv 07/24/2018													
Willms & Shier Environmental Lawyers LLP Inv 07/24/2018													
Klippensteins, Barristers and Solicitors Inv 07/24/2018													
Shepherd Rubenstein Professional Corporation Inv 07/24/2018													
Inv 28-JUN-2018 Borden Ladner Gervais LLP Decision & Order Cost Awards dated March 28/18													
Osler, Hoskin & Harcourt LLP													
Osler, Hoskin & Harcourt LLP													
Osler, Hoskin & Harcourt LLP (Inv #12238893)													
Monthly Total	6,518	10,992	7,650	6,330	7,610	9,254	6,912	30,274	17,490	7,147	6,502	6,405	6,330
Interest		6	16	23	29	36	44	51	78	94	101	107	154
Monthly Total with Interest	6,518	10,998	7,666	6,353	7,639	9,290	6,956	30,325	17,569	7,241	6,603	6,512	6,484
Cumulative Monthly Total	6,518	17,510	25,160	31,490	39,100	48,354	55,266	85,540	103,030	110,177	116,679	123,084	129,414
Cumulative Interest	-	6	22	45	74	110	154	205	283	378	479	586	739
Cumulative Total with Interest	6,518	17,516	25,182	31,535	39,174	48,463	55,420	85,745	103,313	110,554	117,157	123,669	130,153

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EPCOR----->											
<u>GHG Variance Accounts</u>	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Oct-18
Cap & Trade GGEIDA											
Expenses:											
Osler, Hoskin & Harcourt LLP - 11930122											
Osler, Hoskin & Harcourt LLP - 11953682											
Osler, Hoskin & Harcourt LLP - 11963595											
Blackstone Energy Service - 1016-NGRF-01											
Osler, Hoskin & Harcourt LLP - 11973063											
Blackstone Energy Service - 1116-NGRF-01											
Blackstone Energy Service - 1216-NGRF-01											
Blackstone Energy Service - 0117-NGRF-01											
Blackstone Energy Service - 0217-NGRF-01											
Osler, Hoskin & Harcourt LLP - 12002560											
Ontario Energy Board - CA1718Q1003											
Blackstone Energy Service - 0317-NGRF-01											
Blackstone Energy Service - 0417-NGRF-01											
Progressive Impact - 1365											
Osler, Hoskin & Harcourt LLP - 12022822											
Osler, Hoskin & Harcourt LLP - 12012693											
Progressive Impact - 1366											
Osler, Hoskin & Harcourt LLP - 12032980											
Blackstone Energy Service - 0517-NGRF-01											
Blackstone Energy Service - 0617-NGRF-01											
Osler, Hoskin & Harcourt LLP - 12042485											
Blackstone Energy Service - 0717-NGRF-01											
Osler, Hoskin & Harcourt LLP - 12052516											
Letter of Credit cost											
Internet Advisor											
Blackstone Energy Service - 0817-NGRF-01											
Blackstone Energy Service - 0917-NGRF-01											
Blackstone Energy Service - 1017-NGRF-01											
Blackstone Energy Service - 1117-NGRF-01	6,330										
ENGLP - LC for Gas auctions	43	38		51	82		201	182			
Aylmer Express - 0000210010		144									
Blackstone Energy Service - 1217-NGRF-01		6,330									
Osler, Hoskin & Harcourt LLP - 12109133			6,468								
Blackstone Energy Service - 0118-NGRF-01			6,330								
Blackstone Energy Service - 0218-NGRF-10				6,330							
Osler, Hoskin & Harcourt LLP - 12118435					1,982						
Auction Bid Guarantee					100	(100)	50	(50)			
Osler, Hoskin & Harcourt LLP - 12128062						8,883					
Blackstone Energy Services Inc - 0318-NGRF-10					6,330						
Osler, Hoskin & Harcourt LLP - 12138231							183				
Blackstone Energy Services Inc - 0418-NGRF-11						6,330					
Osler, Hoskin & Harcourt LLP - 12148247							9,418				
Blackstone Energy Services Inc - ND0518NGRF10							6,330				
Osler, Hoskin & Harcourt LLP - 12165651								9,383			
Blackstone Energy Services Inc Inv DN0718ENGL0								6,330			
Blackstone Energy Services Inc Inv 091218ENGL		7,000									
Blackstone Energy Services Inc Inv								5,000			
Osler, Hoskin & Harcourt LLP - 12175568								4,888			
Osler, Hoskin & Harcourt LLP - 12186074										2,133	
Blackstone Energy Services Inc ND0618NGRF10								6,330			
Ontario Energy Board - Inv 2017066							58,521				
Ontario Energy Board Inv 2017066CR							(58,059)				
Canadian Manufacturers & Exporters Inv 07/24/2018									60		
Ontario Sustainable Energy Association Inv 07/24/2018									52		
Building Owners and Managers Association Inv 07/24/2018									52		
Association of Power Producers Inv 07/24/2018									59		
Industrial Gas Users Association Inv 07/24/2018									60		
Consumer Council of Canada Inv 07/24/2018									43		
Willms & Shier Environmental Lawyers LLP Inv 07/24/2018									26		
Klippensteins, Barristers and Solicitors Inv 07/24/2018									35		
Shepherd Rubenstein Professional Corporation Inv 07/24/2018										32	
Inv 28-JUN-2018 Borden Ladner Gervais LLP Decision & Order Cost Awards dated March 28/18										60	
Osler, Hoskin & Harcourt LLP											
Osler, Hoskin & Harcourt LLP											
Osler, Hoskin & Harcourt LLP (Inv #12238893)											
Monthly Total	6,373	13,512	12,798	6,381	8,494	15,113	16,645	15,845	16,218	386	2,225
Interest	162	170	187	203	211	279	303	329	354	379	380
Monthly Total with Interest	6,535	13,681	12,985	6,583	8,704	15,391	16,947	16,174	16,572	765	2,605
Cumulative Monthly Total	135,787	149,298	162,097	168,477	176,971	192,083	208,728	224,573	240,791	241,177	243,401
Cumulative Interest	901	1,071	1,258	1,460	1,671	1,950	2,252	2,581	2,934	3,314	3,694
Cumulative Total with Interest	136,688	150,369	163,354	169,937	178,642	194,033	210,980	227,154	243,725	244,490	247,535

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GHG Variance Accounts

Nov-18 Dec-18 Jan-19 Feb-19 Mar-19 Apr-19

Cap & Trade GGEIDA

Expenses:

Osler, Hoskin & Harcourt LLP - 11930122
Osler, Hoskin & Harcourt LLP - 11953682
Osler, Hoskin & Harcourt LLP - 11963595
Blackstone Energy Service - 1016-NGRF-01
Osler, Hoskin & Harcourt LLP - 11973063
Blackstone Energy Service - 1116-NGRF-01
Blackstone Energy Service - 1216-NGRF-01
Blackstone Energy Service - 0117-NGRF-01
Blackstone Energy Service - 0217-NGRF-01
Osler, Hoskin & Harcourt LLP - 12002560
Ontario Energy Board - CA1718Q1003
Blackstone Energy Service - 0317-NGRF-01
Blackstone Energy Service - 0417-NGRF-01
Progressive Impact - 1365
Osler, Hoskin & Harcourt LLP - 12022822
Osler, Hoskin & Harcourt LLP - 12012693
Progressive Impact - 1366
Osler, Hoskin & Harcourt LLP - 12032980
Blackstone Energy Service - 0517-NGRF-01
Blackstone Energy Service - 0617-NGRF-01
Osler, Hoskin & Harcourt LLP - 12042485
Blackstone Energy Service - 0717-NGRF-01
Osler, Hoskin & Harcourt LLP - 12052516
Letter of Credit cost
Internet Advisor
Blackstone Energy Service - 0817-NGRF-01
Blackstone Energy Service - 0917-NGRF-01
Blackstone Energy Service - 1017-NGRF-01
Blackstone Energy Service - 1117-NGRF-01
ENGLP - LC for Gas auctions
Aylmer Express - 0000210010
Blackstone Energy Service - 1217-NGRF-01
Osler, Hoskin & Harcourt LLP - 12109133
Blackstone Energy Service - 0118-NGRF-01
Blackstone Energy Service - 0218-NGRF-10
Osler, Hoskin & Harcourt LLP - 12118435
Auction Bid Guarantee
Osler, Hoskin & Harcourt LLP - 12128062
Blackstone Energy Services Inc - 0318-NGRF-10
Osler, Hoskin & Harcourt LLP - 12138231
Blackstone Energy Services Inc - 0418-NGRF-11
Osler, Hoskin & Harcourt LLP - 12148247
Blackstone Energy Services Inc - ND0518NGRF10
Osler, Hoskin & Harcourt LLP - 12165651
Blackstone Energy Services Inc Inv DN0718ENGLD
Blackstone Energy Services Inc Inv 091218ENGL
Blackstone Energy Services Inc Inv
Osler, Hoskin & Harcourt LLP - 12175568
Osler, Hoskin & Harcourt LLP - 12186074
Blackstone Energy Services Inc ND0618NGRF10
Ontario Energy Board - Inv 2017066
Ontario Energy Board Inv 2017066CR
Canadian Manufacturers & Exporters Inv 07/24/2018
Ontario Sustainable Energy Association Inv 07/24/2018
Building Owners and Managers Association Inv 07/24/2018
Association of Power Producers Inv 07/24/2018
Industrial Gas Users Association Inv 07/24/2018
Consumer Council of Canada Inv 07/24/2018
Willms & Shier Environmental Lawyers LLP Inv 07/24/2018
Klippensteins, Barristers and Solicitors Inv 07/24/2018
Shepherd Rubenstein Professional Corporation Inv 07/24/2018
Inv 28-JUN-2018 Borden Ladner Gervais LLP Decision & Order Cost Awards dated March 28/18
Osler, Hoskin & Harcourt LLP
Osler, Hoskin & Harcourt LLP
Osler, Hoskin & Harcourt LLP (Inv #12238893)

Monthly Total	680	17,353				
Interest	440	441	473	473	473	473
Monthly Total with Interest	1,120	17,795	473	473	473	473

Cumulative Monthly Total	244,082	261,435	261,435	261,435	261,435	261,435
Cumulative Interest	4,574	5,015	5,488	5,961	6,434	6,906
Cumulative Total with Interest	248,656	266,450	266,923	267,396	267,868	268,341

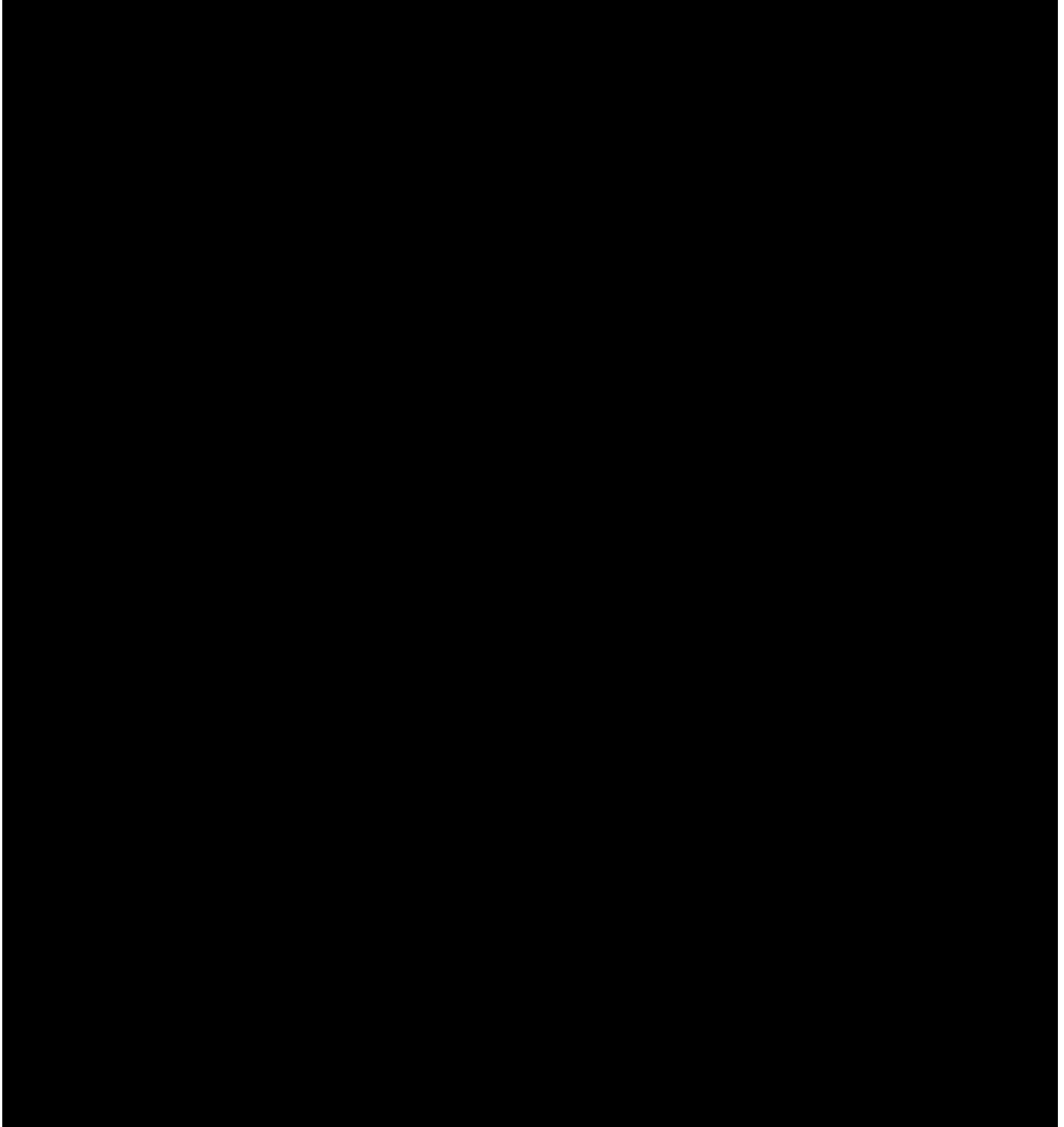
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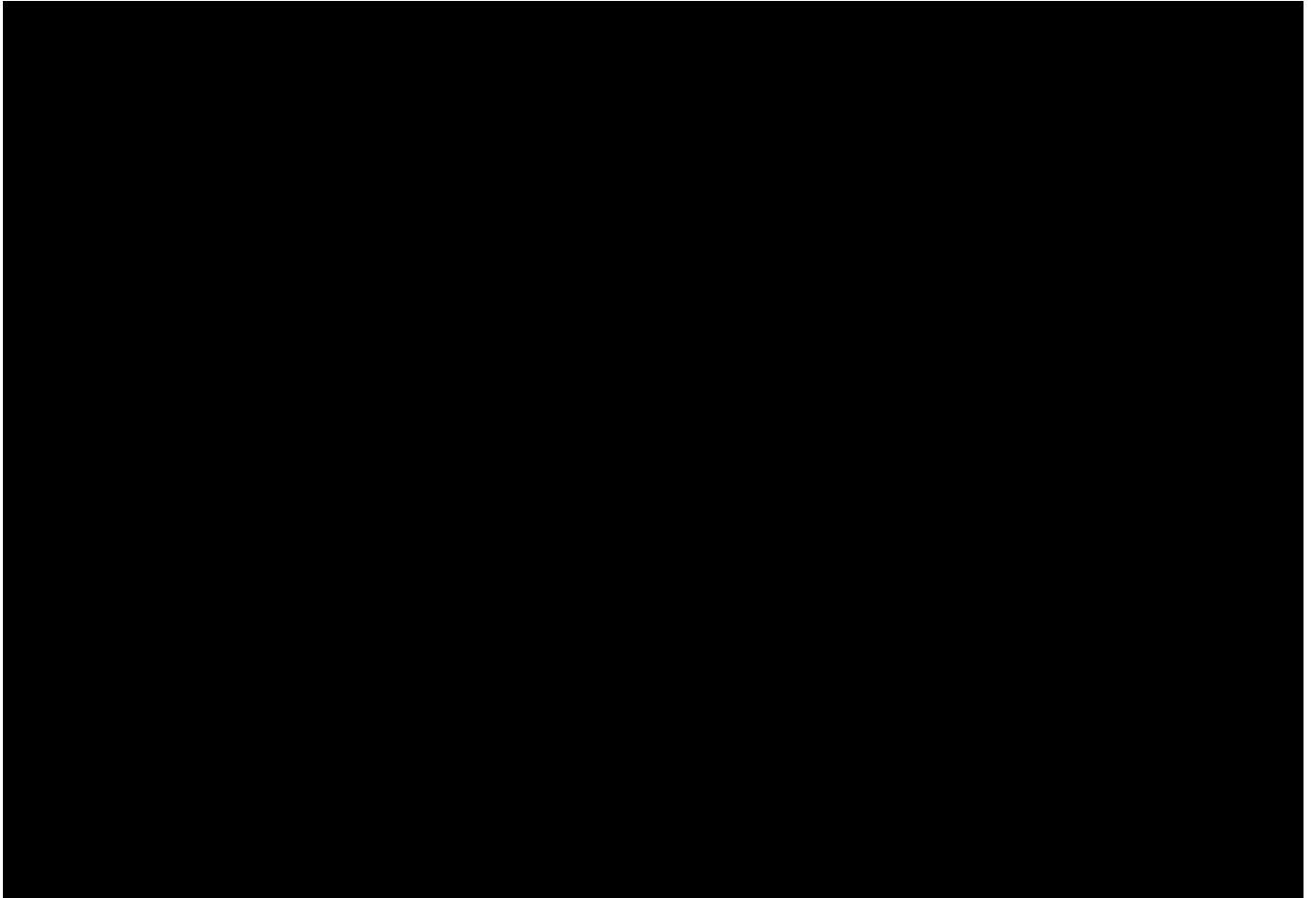
NRG Corp --->													
<u>GHG Variance Accounts</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>
Purchased Credits	-	-	-	-	-	-	180,800	-	224,640	-	240,000	(17,260)	-
GGECO - Customer Related													
Received via Billing	-	-	-	(88,097)	(114,035)	(102,927)	(86,380)	(49,606)	(28,772)	(20,690)	(19,645)	(33,910)	(48,999)
Purchased Credit Allocation (97.1%)	-	-	-	-	-	-	175,620	-	218,204	-	233,124	(16,765)	-
Monthly Total	-	-	-	(88,097)	(114,035)	(102,927)	89,240	(49,606)	189,432	(20,690)	213,478	(50,676)	(48,999)
Monthly Interest	-	-	-	-	(81)	(185)	(280)	(198)	(243)	(70)	(89)	107	83
Monthly Total with Interest	-	-	-	(88,097)	(114,116)	(103,112)	88,960	(49,804)	189,189	(20,759)	213,390	(50,569)	(48,917)
Cumulative Monthly Total	-	-	-	(88,097)	(202,132)	(305,059)	(215,819)	(265,425)	(75,993)	(96,683)	116,796	66,120	17,120
Cumulative Interest	-	-	-	-	(81)	(266)	(546)	(744)	(987)	(1,056)	(1,145)	(1,038)	(955)
Cumulative Total with Interest	-	-	-	(88,097)	(202,213)	(305,325)	(216,365)	(266,168)	(76,980)	(97,739)	115,651	65,082	16,165
GGECO - Facility Related													
Received via Billing - Facility Charge	-	-	-	(2,764)	(2,751)	(2,689)	(2,567)	(2,174)	(1,737)	(1,604)	(1,621)	(1,774)	(1,927)
Purchased Credit Allocation (2.9%)	-	-	-	-	-	-	5,180	-	6,436	-	6,876	(495)	-
Monthly Total	-	-	-	(2,764)	(2,751)	(2,689)	2,613	(2,174)	4,699	(1,604)	5,255	(2,269)	(1,927)
Interest	-	-	-	-	(3)	(5)	(8)	(5)	(7)	(3)	(4)	1	(2)
Monthly Total with Interest	-	-	-	(2,764)	(2,753)	(2,694)	2,606	(2,179)	4,692	(1,607)	5,251	(2,268)	(1,929)
Cumulative Monthly Total	-	-	-	(2,764)	(5,515)	(8,204)	(5,591)	(7,765)	(3,066)	(4,670)	586	(1,683)	(3,610)
Cumulative Interest	-	-	-	-	(3)	(8)	(15)	(20)	(27)	(30)	(34)	(34)	(36)
Cumulative Total with Interest	-	-	-	(2,764)	(5,517)	(8,212)	(5,606)	(7,785)	(3,093)	(4,700)	551	(1,717)	(3,646)

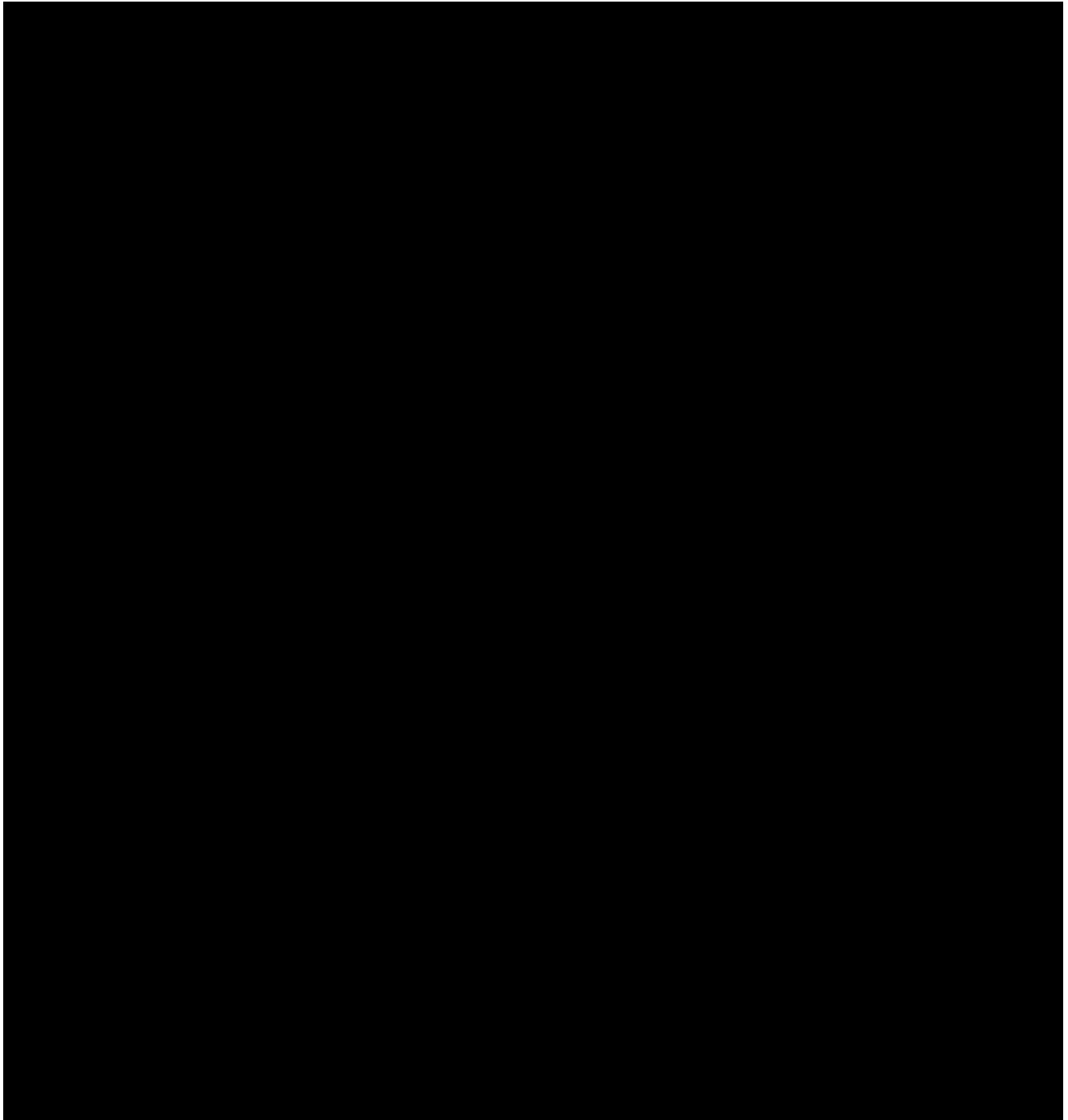
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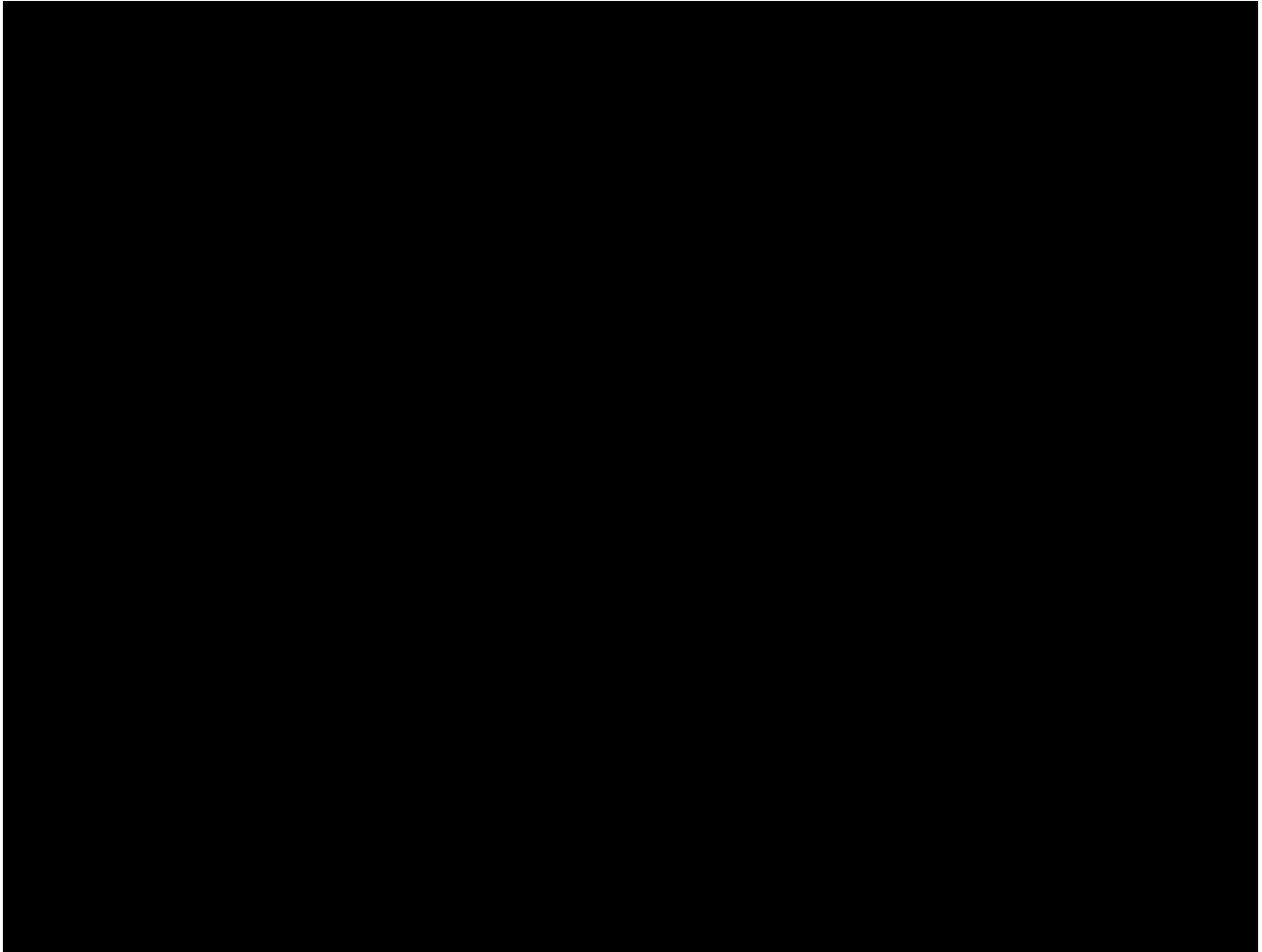
EPCOR---->												
GHG Variance Accounts	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18
Purchased Credits	-	312,890	-	-	202,848	-	262,015	-	-	-	-	-
GGECO - Customer Related												
Received via Billing	(89,815)	(137,591)	(161,031)	(140,023)	(103,092)	(112,620)	(61,355)	(26,926)	(22,132)	(20,432)	(31,440)	(28,247)
Purchased Credit Allocation (97.1%)	-	303,926	-	-	197,036	-	254,508	-	-	-	-	-
Monthly Total	(89,815)	166,335	(161,031)	(140,023)	93,945	(112,620)	193,153	(26,926)	(22,132)	(20,432)	(31,440)	(28,247)
Monthly Interest	21	(91)	117	(84)	(259)	(179)	(356)	(52)	(94)	(129)	(161)	(242)
Monthly Total with Interest	(89,793)	166,244	(160,914)	(140,108)	93,686	(112,799)	192,797	(26,977)	(22,226)	(20,561)	(31,601)	(28,489)
Cumulative Monthly Total	(72,694)	93,640	(67,390)	(207,414)	(113,469)	(226,089)	(32,935)	(59,861)	(81,993)	(102,424)	(133,864)	(162,111)
Cumulative Interest	(934)	(1,025)	(908)	(992)	(1,251)	(1,430)	(1,786)	(1,838)	(1,932)	(2,061)	(2,223)	(2,465)
Cumulative Total with Interest	(73,628)	92,616	(68,298)	(208,406)	(114,720)	(227,519)	(34,722)	(61,699)	(83,925)	(104,486)	(136,087)	(164,576)
GGECO - Facility Related												
Received via Billing - Facility Charge	(1,953)	(2,442)	(2,658)	(2,353)	(2,058)	(1,862)	(1,631)	(1,221)	(1,176)	(1,183)	(1,048)	(289)
Purchased Credit Allocation (2.9%)	-	8,964	-	-	5,812	-	7,507	-	-	-	-	-
Monthly Total	(1,953)	6,523	(2,658)	(2,353)	3,754	(1,862)	5,876	(1,221)	(1,176)	(1,183)	(1,048)	(289)
Interest	(5)	(7)	1	(2)	(5)	(0)	(3)	6	4	2	0	(2)
Monthly Total with Interest	(1,957)	6,516	(2,657)	(2,355)	3,749	(1,863)	5,873	(1,215)	(1,172)	(1,181)	(1,048)	(291)
Cumulative Monthly Total	(5,562)	960	(1,698)	(4,051)	(297)	(2,160)	3,716	2,495	1,319	136	(912)	(1,201)
Cumulative Interest	(41)	(47)	(46)	(48)	(53)	(54)	(57)	(51)	(48)	(45)	(45)	(47)
Cumulative Total with Interest	(5,603)	913	(1,744)	(4,099)	(351)	(2,214)	3,659	2,444	1,272	91	(957)	(1,248)
GHG Variance Accounts	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19						
Purchased Credits												
GGECO - Customer Related												
Received via Billing												
Purchased Credit Allocation (97.1%)												
Monthly Total	-	-										
Monthly Interest	(293)	(293)	(293)	(293)	(293)	(293)						
Monthly Total with Interest	(293)	(293)	(293)	(293)	(293)	(293)						
Cumulative Monthly Total	(162,111)	(162,111)	(162,111)	(162,111)	(162,111)	(162,111)						
Cumulative Interest	(2,758)	(3,051)	(3,344)	(3,637)	(3,931)	(4,224)						
Cumulative Total with Interest	(164,869)	(165,162)	(165,455)	(165,748)	(166,041)	(166,335)						
GGECO - Facility Related												
Received via Billing - Facility Charge												
Purchased Credit Allocation (2.9%)												
Monthly Total	-	-										
Interest	(2)	(2)	(2)	(2)	(2)	(2)						
Monthly Total with Interest	(2)	(2)	(2)	(2)	(2)	(2)						
Cumulative Monthly Total	(1,201)	(1,201)	(1,201)	(1,201)	(1,201)	(1,201)						
Cumulative Interest	(49)	(51)	(53)	(56)	(58)	(60)						
Cumulative Total with Interest	(1,250)	(1,252)	(1,255)	(1,257)	(1,259)	(1,261)						

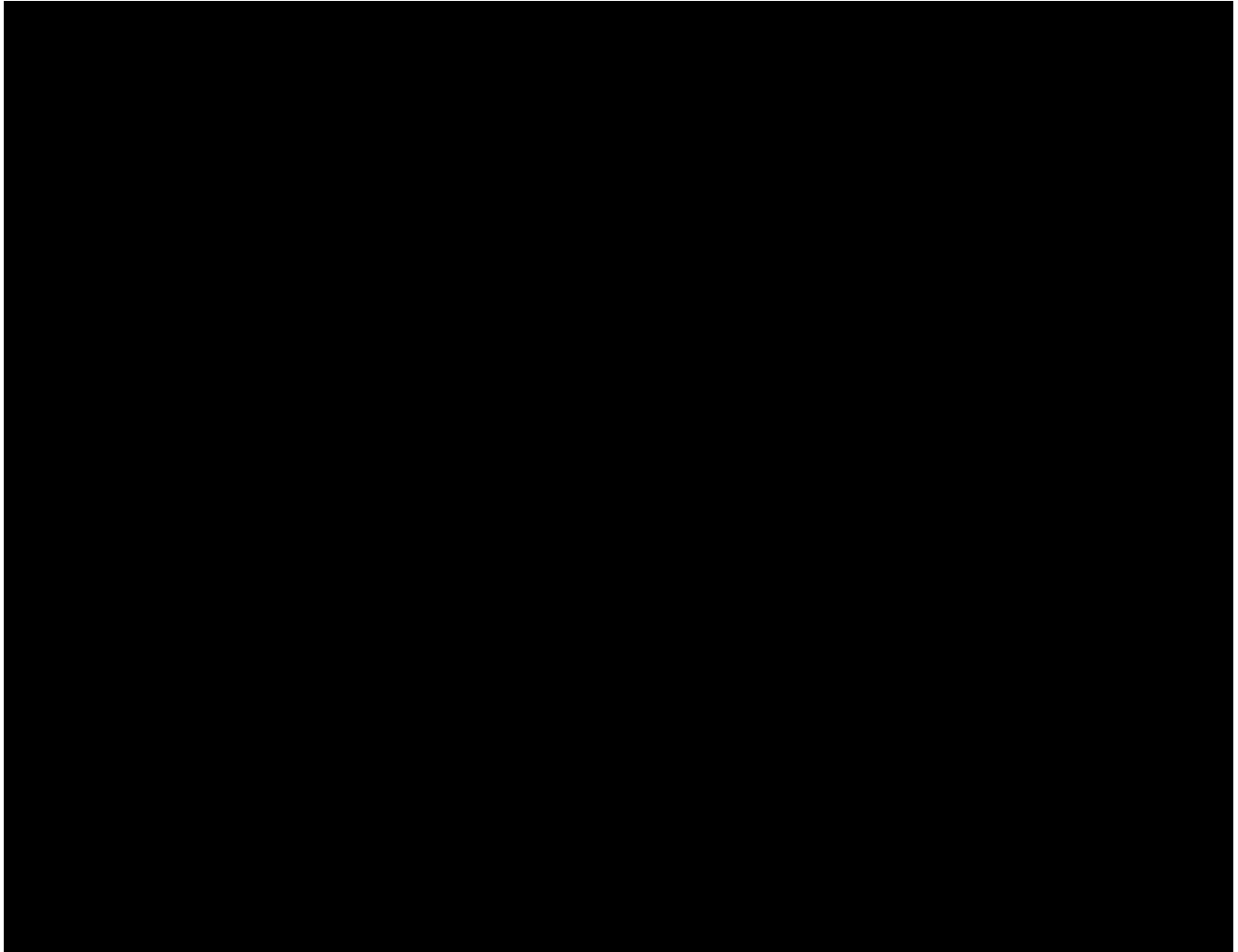
**Appendix B – Auction Transaction Summaries and Actual vs
Forecasted Compliance Cost – 2017 and 2018**











**Appendix C – Cap-and-Trade Deferral and Variance Account
Allocation to Rate Classes**

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Application for the Disposition of Cap-and-Trade Deferral and Variance Account Balances
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Allocation of Cap and Trade Deferral Accounts Summary

	1 GHGEIDA <u>179-49</u>	2 Customer <u>179-50</u>	3 Facility <u>179-51</u>	<u>Total</u>
Rate 1	201,811	(131,918)	(413)	69,479
Rate 2	9,621	(11,084)	(36)	(1,500)
Rate 3	7,675	(9,326)	(29)	(1,680)
Rate 4	4,013	(7,337)	(23)	(3,347)
Rate 5	6,146	(6,669)	(22)	(545)
Rate 6	39,076		(738)	38,338
	268,341	(166,335)	(1,261)	100,746

1 Allocation of GGEIDA (179-40)

		<u>2016</u> ¹	<u>2017</u> ¹	<u>2018</u> ¹	<u>Total</u>	<u>Allocation</u>
Rate 1	Res	16,587	82,458	77,705	176,750	65.9%
	Comm	1,749	8,696	8,195	18,640	6.9%
	Ind	603	2,996	2,823	6,422	2.4%
Rate 2		903	4,488	4,230	9,621	3.6%
Rate 3		720	3,580	3,374	7,675	2.9%
Rate 4		377	1,872	1,764	4,013	1.5%
Rate 5		577	2,867	2,702	6,146	2.3%
Rate 6		3,667	18,230	17,179	39,076	14.6%
		25,182	125,188	117,972	268,341	100.0%

2 Allocation of Greenhouse Gas Emissions Obligations

Customer-Related Deferral Account (179-50)

		<u>2016</u>	<u>2017</u> ²	<u>2018</u> ²	<u>Total</u>	<u>Allocation</u>
Rate 1	Res	-	53,163	(146,095)	(92,932)	55.9%
	Comm	-	16,343	(44,285)	(27,942)	16.8%
	Ind	-	6,049	(17,092)	(11,044)	6.6%
Rate 2		-	4,870	(15,954)	(11,084)	6.7%
Rate 3		-	5,708	(15,034)	(9,326)	5.6%
Rate 4		-	3,880	(11,218)	(7,337)	4.4%
Rate 5		-	2,603	(9,271)	(6,669)	4.0%
		-	92,616	(258,950)	(166,335)	

3 Allocation of Greenhouse Gas Emissions Obligations

Facility-Related Deferral Account (179-51)

		<u>2016</u>	<u>2017</u> ²	<u>2018</u> ²	<u>Total</u>	<u>Allocation</u>
Rate 1	Res	-	222	(514)	(291)	23.1%
	Comm	-	68	(156)	(87)	6.9%
	Ind	-	25	(60)	(35)	2.8%
Rate 2		-	20	(56)	(36)	2.8%
Rate 3		-	24	(53)	(29)	2.3%
Rate 4		-	16	(39)	(23)	1.8%
Rate 5		-	11	(33)	(22)	1.7%
Rate 6		-	525	(1,263)	(738)	58.5%
		-	913	(2,174)	(1,261)	

Note 1: Total cost allocated to each rate class in proportion to the last Board Approved Admin and General Expenses (EB-2010-0018)

Note 2: Total cost allocated to each rate class in proportion to historical volumes

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Determination of Administrative & General Expense Allocation – EB-2010-0018

Allocation of A&G		Total ¹	RATE 1			RATE 2	RATE 3		RATE 4	Rate 5	RATE 6		Allocation Factor ²
Classification of A&G			Residential	Commercial	Industrial	Seasonal	Firm	Interruptible	Int. Fall	Int. Fall	Allocated	Direct	
1	Gas Supply	1.4	0.88	0.19	0.08	0.08	-	-	0.05	0.03	-	-	E1
2	Union Demand	-	-	-	-	-	-	-	-	-	-	-	D1
3	Union Commodity	-	-	-	-	-	-	-	-	-	-	-	E2
4	Delivery Commodity	35.3	20.89	5.77	2.15	1.84	2.25	-	1.13	1.30	-	-	E2
5	Delivery Demand	313.1	169.45	50.48	12.30	19.55	32.41	-	4.54	24.41	-	-	D2
6	Weighted Customer - Services	239.0	196.16	10.74	8.59	13.44	1.24	-	7.25	1.55	-	-	CC1
7	Weighted Customer - Meters	84.2	54.04	2.96	6.19	10.82	2.03	-	5.66	2.53	-	-	CC2
8	Weighted Customer - Billing	274.2	252.59	13.82	1.96	1.96	1.25	-	1.06	1.56	-	-	CC3
9	Unweighted Customer	228.5	212.44	11.63	1.65	1.65	0.10	-	0.89	0.13	-	-	CC4
10	Bad Debt/Collection	-	-	-	-	-	-	-	-	-	-	-	CC5
11	Direct Assignment	200.4	-	-	-	-	-	-	-	-	-	200.4	
A&G Allocation		1,376.2	906.4	95.6	32.9	49.3	39.4	-	20.6	31.5	-	200.4	
A&G Allocation %		100.0%	65.9%	6.9%	2.4%	3.6%	2.9%	-	1.5%	2.3%	-	14.6%	

Note 1: EB-2010-0018, Cost Allocation Sheet 2.2 - Classification of Revenue Requirement

Row	Classifications	Total	Gas Supply	Union Demand	Union Commodity	Delivery Commodity	Delivery Demand	Weighted Customer Services	Weighted Customer Meters	Weighted Customer Billing	Unweighted Customer	Bad Debt/Collection	A&G Fleet, Insur	A&G Insurance	Direct Assignment to IGPC
		(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
26	Classification of A&G, excluding Insurance	1,376.2	1.4	-	-	35.3	313.1	239.0	84.2	274.2	228.5	-	-	-	200.4

Note 2: EB-2010-0018, Cost Allocation Sheet 3.2 - Allocation Factors

FACTOR			RATE 1			RATE 2		RATE 3		RATE 4	Rate 5	RATE 6	
DESCRIPTION			TOTAL	Residential	Commercial	Industrial	Seasonal	Firm	Interruptible	Int. Fall	Int. Fall	Firm	
E1	Sales Volumes (m³)		24,714,365	15,690,105	3,385,921	1,482,966	1,370,528	1,403,709	0	826,072	555,065	0	
E1:1-6	% OF TOTAL		100.00%	63.49%	13.70%	6.00%	5.55%	5.68%	0.00%	3.34%	2.25%	0.00%	
E2	Delivery/Transp Volumes (m³)		26,591,858	15,717,844	4,343,985	1,618,174	1,387,590	1,691,326	0	853,703	979,237	33,416,616	
E2:1-6	% OF TOTAL		100.00%	59.11%	16.34%	6.09%	5.22%	6.36%	0.00%	3.21%	3.68%		
			100.00%	26.19%	7.24%	2.79%	2.31%	2.82%	0.00%	1.42%	1.63%	55.69%	
D1	Coincident Peak (m³/day)		198,526	130,816	39,154	9,529	271	18,756	0	0	0	113,845	
D1:1-6	Peak Day Use/Cust/HDD (3 yr avg)		0.52318	0.250347	0.250347	0.13525						2702.95	
	# of customers @ Peak Day		6251	391	33	50	5	0	24	5	1		
	% OF TOTAL		100.00%	65.89%	19.72%	4.80%	0.14%	9.45%	0.00%	0.00%	0.00%		
	Non-Coincident Peak(m³/day)		100.00%	41.88%	12.53%	3.05%	0.09%	6.00%	0.00%	0.00%	0.00%	36.45%	
	Peak day Use/Cust (3 yr avg)		267.275	113,143	33,470	8,171	33,005	30,076	0	7,742	41,668	113,845	
	% OF TOTAL		100.00%	42.33%	12.52%	3.06%	12.35%	11.25%	0.00%	2.90%	15.59%		
			100.0%	29.69%	8.78%	2.14%	8.66%	7.89%	0.00%	2.03%	10.93%	29.87%	
D2	Weighted CP/NCP Allocator		232.900	126,029	37,549	9,150	14,539	24,106	0	3,373	18,155		
D2:1-6	% OF TOTAL		100.00%	54.11%	16.12%	3.93%	6.24%	10.35%	0.00%	1.45%	7.79%	0.00%	
	Wtd Customers Services		9,883	8,113	444	355	556	51	0	300	64	13	
	Weighting Factor		1.00	1.00	5.64	8.82	12.86	12.86	8.82	12.86	12.86		
CC1	% OF TOTAL		100.00%	82.08%	4.49%	3.60%	5.62%	0.52%	0.00%	3.03%	0.65%	0.13%	
CC1:1-6	Wtd Customers Meters		100.00%	81.98%	4.49%	3.59%	5.61%	0.52%	0.00%	3.03%	0.65%	0.13%	
	Weighting Factor		12,647	8,113	444	930	1,625	304	0	850	381	76	
CC2	% OF TOTAL		100.00%	1.00	1.00	14.76	25.79	76.11	76.11	25.01	76.11	76.11	
CC2:1-6	Wtd Customers Billing		100.00%	64.15%	3.51%	7.35%	12.85%	2.41%	0.00%	6.72%	3.01%	0.60%	
	Weighting Factor		8,907	63,773	3,499	7,311	12,776	2,398	0.00%	6,668	2,998	10	
			1	1	1	1	1	10	10	34	50	10	
CC3	% OF TOTAL		100.00%	92.12%	5.04%	0.72%	0.72%	0.45%	0.00%	0.39%	0.57%	0.11%	
CC3:1-6	Customers (average)		100.00%	92.02%	5.04%	0.71%	0.71%	0.45%	0.00%	0.39%	0.57%	0.11%	
CC4	% OF TOTAL		100.00%	92.97%	5.09%	0.72%	0.72%	0.05%	0.00%	0.39%	0.06%	0.01%	
CC4:1-6	m³ per Customer		100.00%	92.96%	5.09%	0.72%	0.72%	0.05%	0.00%	0.39%	0.06%	0.01%	
			1,937	9,784	25,685	22,025	422,831	0	25,109	195,847			
CC5	Rate 1 Revenues		4,676	3,824	646	206							
CC5:1-6	% OF TOTAL		100.00%	81.78%	13.81%	4.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
			100.00%	81.78%	13.81%	4.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
R1	Security Deposit & DSM												
R1:1-6	% OF TOTAL		100.00%	94.12%	5.15%	0.73%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
			100.00%	94.12%	5.15%	0.73%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Determination of Volume Allocations (actual volumes)

Actual Volumes - Rate 1 to Rate 5

	2016 - 4 mths	2017	2018	Allocation		
				2016 - 4 mt 2017	2018	
Rate 1 - Res	4,811,132	15,400,135	16,349,112	50.1%	57.4%	56.4%
Rate 1 - Comm	1,290,538	4,734,213	4,955,848	13.4%	17.6%	17.1%
Rate 1 -Ind	617,771	1,752,123	1,912,753	6.4%	6.5%	6.6%
Rate 2	1,006,629	1,410,653	1,785,392	10.5%	5.3%	6.2%
Rate 3	475,125	1,653,466	1,682,407	4.9%	6.2%	5.8%
Rate 4	873,845	1,124,029	1,255,318	9.1%	4.2%	4.3%
Rate 5	527,079	753,900	1,037,520	5.5%	2.8%	3.6%
	<u>9,602,119</u>	<u>26,828,520</u>	<u>28,978,349</u>	100.0%	100.0%	100.0%

Actual Volumes - Rate 1 to Rate 6

	2016 - 4 mths	2017	2018	Allocation		
				2016 - 4 mt 2017	2018	
Rate 1 - Res	4,811,132	15,400,135	16,349,112	20.8%	24.4%	23.6%
Rate 1 - Comm	1,290,538	4,734,213	4,955,848	5.6%	7.5%	7.2%
Rate 1 -Ind	617,771	1,752,123	1,912,753	2.7%	2.8%	2.8%
Rate 2	1,006,629	1,410,653	1,785,392	4.4%	2.2%	2.6%
Rate 3	475,125	1,653,466	1,682,407	2.1%	2.6%	2.4%
Rate 4	873,845	1,124,029	1,255,318	3.8%	1.8%	1.8%
Rate 5	527,079	753,900	1,037,520	2.3%	1.2%	1.5%
Rate 6	<u>13,507,146</u>	<u>36,380,132</u>	<u>40,205,243</u>	58.4%	57.6%	58.1%
	23,109,265	63,208,652	69,183,592	100.0%	100.0%	100.0%

Appendix D - Proposed Draft Rate Schedule



Filed: 2019-01-25
EB-2018-0336
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**EPCOR Natural Gas LP
Current Rate Schedules
EB-2018-0324
Effective: May 1, 2019**



EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$15.50
	Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.1084
	Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.0271
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50
	Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$1.8140
b)	Delivery Charge	
	First 1,000 m ³ per month	15.9486 cents per m ³
	All over 1,000 m ³ per month	11.3519 cents per m ³
	Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.2221 cents per m ³
	Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m ³
	Rate Rider for Cap-and-Trade disposal – effective for 8 months beginning May 1, 2019 ending December 31, 2019	0.7427 cents per m ³
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).



Filed: 2019-01-25
EB-2018-0336
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Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$17.25	\$17.25
Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.6908	\$0.6908
Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.1727	\$0.1727
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50	\$1.50
Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$11.5587	\$11.5587
b) Delivery Charge		
First 1,000 m ³ per month	17.2765 cents per m ³	21.7767 cents per m ³
Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.1223 cents per m ³	0.1223 cents per m ³
Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m ³	(1.7172) cents per m ³
Rate Rider for Cap-and-Trade disposal – effective for 8 months beginning May 1, 2019 ending December 31, 2019	(0.1091) cents per m ³	(0.1091) cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.



Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

I. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$172.50 for firm or interruptible customers; or
A Monthly Customer Charge of \$201.25 for combined (firm and interruptible) customers.

Rate Rider for 2019 Shared Tax Changes \$5.6243
– effective for 12 months ending December 31, 2019

Rate Rider for Oct-Dec 2018 Shared Tax Changes \$1.4061
– effective for 12 months ending December 31, 2019

Rate Rider for REDA Recovery \$1.50
– effective for 12 months ending December 31, 2019

Rate Rider for 2019 Rate Base Rebalancing \$94.1034
– effective for 12 months ending December 31, 2019

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 4.3127 cents per m³,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment 0.0920 cents per m³
– effective for 12 months ending December 31, 2019

Rate Rider for PGTVa disposal (1.7172) cents per m³
– effective for 12 months ending December 31, 2019



Rate Rider for Cap-and-Trade disposal (0.2412) cents per m³
– effective for 8 months beginning May 1, 2019 ending December 31, 2019

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.



4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$17.25	\$17.25
Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.8522	\$0.8522
Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.2131	\$0.2131
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50	\$1.50
Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$14.2590	\$14.2590
b) Delivery Charge		
First 1,000 m ³ per month	17.1487 cents per m ³	21.8770 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.1633 cents per m ³	0.1633 cents per m ³
Rate Rider for PGTVa disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m ³	(1.7172) cents per m ³
Rate Rider for Cap-and-Trade disposal – effective for 8 months beginning May 1, 2019 ending December 31, 2019	(0.3728) cents per m ³	(0.3728) cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.



Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$172.50
- Rate Rider for 2019 Shared Tax Changes \$2.4643
– effective for 12 months ending December 31, 2019
- Rate Rider for Oct-Dec 2018 Shared Tax Changes \$0.6161
– effective for 12 months ending December 31, 2019
- Rate Rider for REDA Recovery \$1.50
– effective for 12 months ending December 31, 2019
- Rate Rider for 2019 Rate Base Rebalancing \$41.2315
– effective for 12 months ending December 31, 2019
- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m³ and not to be less than 5.4612 per m³.

Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment 0.0865 cents per m³
– effective for 12 months ending December 31, 2019
- Rate Rider for PGTV disposal (1.7172) cents per m³
– effective for 12 months ending December 31, 2019
- Rate Rider for Cap-and-Trade disposal (0.1003) cents per m³
– effective for 8 months beginning May 1, 2019 ending December 31, 2019
- c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.



If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.3503 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty



When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per



month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Fixed Monthly Charge of \$93,490.62 for firm services

Rate Rider for 2019 Shared Tax Changes	\$375.0371
– effective for 12 months ending December 31, 2019	

Rate Rider for Oct-Dec 2018 Shared Tax Changes	\$93.7593
– effective for 12 months ending December 31, 2019	

Rate Rider for REDA Recovery	\$0.04
– effective for 12 months ending December 31, 2019	

Rate Rider for Cap-and-Trade disposal	\$4,792.28
– effective for 8 months beginning May 1, 2019 ending December 31, 2019	

b) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

c) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above



shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2018-0324(Interim))	18.6050 cents per m ³
GPRA Recovery Rate	(EB-2018-0324(Interim))	(0.6778) cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>17.9635</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-0324



EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235/EB-2018-03