

Hydro 2000 Inc. (Hydro 2000 Inc.)
EB-2018-0039
February 8, 2019

Staff Question-1

OEB staff notes that Hydro 2000 has not filed its 2018 Cost of Service (COS) application. At the time of preparing this document of OEB staff questions, Hydro 2000 has not yet filed the COS deferral request.

- 1) Please provide the timeline of when Hydro 2000 will file the COS deferral request.
- 2) Please confirm whether or not Hydro 2000 intends to retain the Price Cap adjustments to its base rates in its current IRM application, in light of that Hydro 2000 had not received the OEB's approval on its COS deferral before it filed its 2019 IRM application.

1) **H2000 Response:** Hydro 2000's request for deferral is being filed with these responses.

2) **H2000 Response:** Hydro 2000 intends on retaining the Price Cap adjustment to its base rates in its current IRM.

Staff Question-2

Ref: Application, Section 8

As stated in Hydro 2000's application, OEB audit staff are conducting an audit of Hydro 2000's accounts 1588 and 1589¹ for the period following when balances were last disposed, as per the OEB's decision in EB-2016-0078. As of the filing of this application, the audit is still ongoing. Therefore, Hydro 2000 has purposely left out from its total Group 1 deferral and variance account (DVA) disposition, balances in account 1588 and 1589 until the audit has been completed.

- 1) Please provide an estimated timeline of when Hydro 2000 anticipates the audit to be complete.
- 2) Please confirm what Hydro 2000's position would be if the audit is not complete by the time the OEB is prepared to make a decision on this application.
- 3) It's noted that Hydro 2000 has not filed any balances in account 1588 or 1589 in the continuity schedule. Hydro 2000 has not included a completed GA analysis workform in its application. Please confirm what Hydro 2000's position would be if the audit is completed by the time the OEB is prepared to make a decision on this application.

- 1) **H2000 Response:** Hydro 2000 is currently working with OEB staff to complete the audit however, much of the timeline is determined by the OEB's audit group therefore Hydro 2000 cannot provide a timeline at this time.
- 2) **H2000 Response:** If the audit is not completed by the time OEB is prepared to make a decision, those accounts will be presented in the cost of service for the 2020 rates.
- 3) **H2000 Response:** The numbers for 1588 and 1589 have been removed from the continuity schedule based on instructions from OEB staff and based on answer in 2) above.

¹ Inspection of Power and Global Adjustment Deferral and Variance Accounts and New True-Up Process of RPP Settlement

Staff Question-3

Ref 1: Rate Generator Model, Tab 3 Continuity Schedule

Ref 2: Application, Section 10

In section 10 of the Application, Hydro 2000 notes that as at December 31, 2018, Hydro 2000 did not have any Class A customers. However, on tab 3 of the Rate Generator Model, Hydro 2000 checked the two checkboxes at the upper right corner. By checking these two checkboxes, it means that Hydro 2000 had Class A customers during the period where account 1589 GA and account 1580 sub-account CBR Class B balances accumulated.

Please confirm whether or not Hydro 2000 had any Class A customers during the period where account 1589 GA and account 1580 sub-account CBR Class B balances accumulated. (In Hydro 2000's case, this period should be 2015, 2016 and 2017.) If Hydro 2000 did not have any Class A customers, please uncheck the two checkboxes on tab 3 of the Rate Generator Model.

H2000 Response: Hydro 2000 confirms that it does not have any Class A customers. The model filed with these responses has been modified to "uncheck" the two checkboxes in question.

Staff Question-4

Ref: Rate Generator Model, Tab 3 Continuity Schedule

As stated in the Accounting Guidance on Capacity Based Recovery (CBR) dated July 25, 2016, the variances for CBR Class B should be recorded in Account 1580 Sub-account CBR Class B. Balances in this sub-account would have been accumulated since April 1, 2015 for all the distributors.

It's noted that Hydro 2000 did not enter any balances in Account 1580 Sub-account CBR Class B in the continuity schedule or RRR. OEB staff understands that the balances in the control Account 1580 are inclusive of sub-account balances. And as Hydro 2000 had no Class A customers, there is not supposed to be impacts by not filing balances in Account 1580 Sub-account Class B separately. However, going forward, Hydro 2000 should report variances for CBR Class B in the Account 1580 Sub-account Class B. Meanwhile, Hydro 2000 should also note that the balance reported in RRR 2.1.7 in control Account 1580 includes Sub-account CBR balance; but the balance reported in continuity schedule in control Account 1580 should not include Sub-account CBR balance (per note 5 on continuity schedule).

OEB staff suggests Hydro 2000 to review the Accounting Guidance on CBR issued by the OEB on July 25, 2016 and the filing requirements for IRM and RRR in relation to CBR Class B balances.

H2000 Response: Hydro 2000's accountant has reviewed Accounting Guidance on CBR and commits to present sub-account CBR Class B going forward.

Staff Question-5

Ref 1: Rate Generator Model, Tab 3 Continuity Schedule

OEB staff notes that Hydro 2000 has entered balances (Transactions and OEB-approved Dispositions) in Accounts 1595 (2010) and 1595 (2011) into rows for Account 1595 sub-accounts for 2012 and later years in the continuity schedule. Given that Account 1595 sub-accounts for 2009-2011 have been removed in the Rate Generator Model, Hydro 2000 does not need to include these balances related to the 2009 to 2011 years in the continuity schedule. Please make the necessary corrections to the Rate Generator Model. And if there is a variance in any of the Account 1595 sub-accounts in column BV after the corrections are made, please provide explanations for the variance.

H2000 Response: Hydro 2000 disagrees with Staff in that removing the opening years from the model affects its subsequent audited balance. Hydro 2000 maintains that the inputs in the model show a complete picture of the continuity schedule starting in 2012 and ending in the audited 2017. The yearend balance for each year reconciles with the RRR 2.1.7.

Staff Question-6

Ref: Rate Generator Model, Tab 3 Continuity Schedule

- 1) Hydro 2000 has entered a debit balance of \$33,308 as a principal adjustment and a debit balance of \$639 as interest adjustment in account 1595 (2014) in year 2015. Please provide explanation for the adjustment amounts.
 - 2) Hydro 2000 has entered a debit amount of \$1,184 as OEB-approved interest disposition in account 1595 (2015) in 2016. As per Decision and Rate Order issued for EB-2015-0076, there was no balance approved for disposition for account 1595 (2015). Please provide explanations for this amount.
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- 1) **H2000 Response:** The adjustments were in relation to stranded meters and smart meters rate riders.
 - 2) **H2000 Response:** After bringing the 2012 carrying charges balance to zero, there was a balance of \$1,184 from the balance approved by OEB.

Staff Question-7

Ref 1: Rate Generator Model, Tab 7 Calculation of Def-Var RR

In tab 7 of the Rate Generator Model, Hydro 2000 entered 48 months as the proposed DVA rate rider recovery period. As stated in the Chapter 3 Filing Requirements, the default disposition period to clear the Group 1 account balances by means of a rate rider should be one year. However, a distributor could proposed a different disposition period to mitigate rate impacts or address any other applicable considerations, where appropriate.

In its application, Hydro 2000 does not note the proposed DVA recovery period. Please confirm whether or not Hydro 2000's position is to extend the recovery period from 12 months to 48 months. If yes, please substantiate why this request is reasonable and appropriate.

H2000 Response: Hydro 2000 is seeking departure from the board policy of disposing of its variance balances in 1 year and instead is seeking to dispose of them in 4 years. The main reason for selecting 4 years is that the balance sought is large and any other option would create bill impacts in excess of 10%..

Staff Question-8

Ref 1: Account 1595 Workform

Ref 2: Rate Generator Model, Tab 3 Continuity Schedule

- 1) In 1595 Analysis Workform – Tab 1595 2015, it's noted that the residual balance in Total Group 1 excluding GA calculated in Step 1 is in debit amount of \$9,959 (cell H13). This indicates an over-refund of \$9,959 by the DVA (2015) rate rider. However, the total residual balance for Group 1 excluding GA calculated in the first table in Step 3 is in credit amount of \$5,866 (cell J57) – an under-refund of \$5,866. Please provide explanation for the difference in total residual balances. And if needed, please make necessary corrections to 1595 Analysis Workform (and the Continuity Schedule if it's affected) with explanations.
- 2) In 1595 Analysis Workform – Tab 1595 2015, it's noted that the residual balance in account 1589 GA calculated in Step 1 is in credit amount of \$4,811 (cell H14). This indicates an over-collection of \$4,811. However, the total residual balance for GA calculated in the 2nd table in Step 3 is in debit amount of \$11,004 (cell J115) – an under-collection of \$11,004. Please provide explanation for this difference in the residual balances. And if needed, please make necessary corrections to 1595 Analysis Workform (and the Continuity Schedule if it's affected) with explanations.
- 3) In 1595 Analysis Workform – Tab 1595 2016, Hydro 2000 noted two issues (mistakes) related to the residual balances in Account 1595 (2016) in the “Additional Notes and Comments” box.
 - a) Please note that this type of information and mistakes occurred in the calculation and implementation process of rate riders should be discussed with more details in the Application as well. Please provide detailed description of the two issues so that the OEB will have it on record as part of the Application.
 - b) OEB staff notes that the first issue about the 1595 accounts disposition amount in the 2016 IRM was only related to the residual balance in DVA (2016) rate rider. The second issue about the delay in implementing the 2016 rate riders (reduction in consumption applied) were related to both DVA (2016) and GA (2016) rate riders. Please quantify the dollar impacts on the residual balances of these two issues. Calculations of the dollar impacts should also be provided.

- 4) In 1595 Analysis Workform – Tab 1595 2016, the residual balance in Total Group 1 excluding GA calculated in Step 1 (cell H13) indicates an under-collection of \$40,440 by the DVA (2016) rate rider. However, the total residual balance for Group 1 excluding GA calculated in the first table in Step 3 shows an under-collection of only \$17,893. Please provide explanation for the difference in total residual balances. And if needed, please make necessary corrections to 1595 Analysis Workform (and the Continuity Schedule if it's affected) with explanations.
- 5) In 1595 Analysis Workform – Tab 1595 2016, the residual balance in Account 1589 GA calculated in Step 1 (cell H14) indicates an under-refund of \$13,206 by the GA (2016) rate rider. However, the total residual balance for GA calculated in the first table in Step 3 shows an under-refund of \$17,922. Please provide explanation for the difference in total residual balances. And if needed, please make necessary corrections to 1595 Analysis Workform (and the Continuity Schedule if it's affected) with explanations.

1) The 1595 Workform has been corrected. A sub-account for the amounts collected/remitted was considered as Global Adjustment instead of Group 1 and 2 other than Global Adjustment. An amount was also considered in 2015 instead of 2016 in the amounts other than Global Adjustment. The continuity schedule has also been updated

2) See answer for section 1 of question 8.

3)

- a. In its 2016 decision, OEB approved disposal of amounts in accounts 1595 for a total of \$28,009. In the document on OEB website for the 2016 rates "H2000_Final_RateGen_Model_20160310_20160317.XLSM", in tab 5, only \$119 was considered. Therefore, the difference of \$27,890 was never part of the rate riders.

There was a change in general manager at the beginning of May 2016. The new general manager was new in the electricity distribution sector. She didn't notice the rate riders were not included in the rates until after a few months. Instead of starting in May, the rate riders started only in August.

- b. Please see attached document “Question 3b February 2019”. Because an amount of \$27,890 for account 1595 was not considered when determining the Rate Riders, an amount of \$19,570 (cell U11) was not recovered. Due to the fact that the Rate Riders started 3 months late, an amount of \$5,283 (cell G26) was not recovered due to the underestimated Rate Rider.
 - c. The impact of starting to bill Rate Riders later resulted in a missing amount of \$11,747 (cell E26) not being recovered and an amount of \$5,254 (cell E37) not being reimbursed for Global Adjustments.
- 4) See revised template. Because of the error noted in 5) below, an amount of \$65.94 of carrying charges as been reclassified from 1595 (2015) to 1595 (2016).
- 5) See revised template. While doing this exercise, Hydro 2000 realized that in 2016, an amount collected for 2016 amounts was coded in 2015 accounts. The continuity schedule has been corrected. An amount of \$5,492.55 as been reclassified from 1595 (2015) to 1595 (2016). An amount of \$4.35 of carrying charges as also been reclassified.

Staff Question-9

Ref: Rate Generator Model, Tab 9 Shared Tax-Rate Rider

Hydro 2000 notes in its application that the Shared Tax amount calculated in the Rate Generator Model is a tax saving of \$21.

- 1) Please confirm Hydro 2000's position on the disposition of the Shared Tax amount. If Hydro 2000 proposes not to dispose of this amount through the Shared Tax rate rider, what is the treatment of this amount?

- 2) OEB staff notes that tab 9 has not been populated with Hydro 2000's previous cost of service data. If Hydro 2000 proposes not to dispose the tax-sharing amount through the Shared Tax rate due to immaterial rate riders, the data must be entered to show that this amount in fact produces immaterial rate riders. OEB staff notes that the Rate Generator Model will produce a pop-up box (shown below) indicating the accounting procedure in relation to the tax sharing amount.

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Please make the necessary entries into the Rate Generator Model.

- 1) **H2000 Response:** Hydro 2000 suggest moving this immaterial amount to account 1595 for disposition.

- 2) **H2000 Response:** Hydro 2000 has updated tab 9 of the model with the board approved cost of service data.

Staff Question-10

Ref: Rate Generator Model, Tab 16 Rev2Cost_GDPIPI

In tab 16 of the Rate Generator Model, Hydro 2000 entered 6 in cell H13 for OEB-approved number of Transition Years. Please confirm the correct number of transition years that the OEB approved in the 2016 rate application. This tab also shows that there are 3 years left (cell F14) for the Rate Design Transition. Please explain why there are 3 years left for the transition.

H2000 Response: Selecting 5 years creates an incremental fixed charge of \$5.21 well in excess of 4.00. Hydro 2000 therefore seeks board approval to extend the transition period from 5 years to 6 years. Should the Board disallow this request, Hydro 2000 would then request approval to increase fixed charges by \$5.21.

LRAMVA Questions

Hydro 2000 applied for disposition of a debit balance of \$16,872 in lost revenues associated with new CDM program savings between 2011 and 2017, including persisting savings from 2011 to 2016 in 2017, and carrying charges.

Staff Question-11

Ref: Application, p. 57

The Chapter 3 Filing Requirements note that distributors may apply for disposition of the LRAMVA balance, if it is determined to be significant.

a. Please file the bill impacts by customer class with and without the LRAMVA amount disposed in 2019 rates and confirm the total bill change for customers. If the bill change results in significant bill impacts for all customer classes, please explain why it is appropriate not to dispose of the LRAMVA in this application.

b. As the balance in the LRAMVA is determined to be significant by Hydro 2000, please explain how deferring the disposition of the LRAMVA in 2020 would be more appropriate than disposing of the LRAMVA in this application.

a. **H2000 Response:** Bill impacts without the LRAMVA disposition were filed in the application. Bill impacts with the LRAMVA disposition can be found at appendix A of this document.

b. **H2000 Response:** Hydro 2000 is of the view that postponing the disposition to its next rate application would help minimize the rate increase and thus rate shock. The impact of the Group 1 balances (in a debit position) would be already included in Hydro 2000's rates.

Staff Question-12

Ref: Application, p. 57

- a. Please explain whether or not Hydro 2000 has considered quantifying the LRAMVA over a shorter period of time (for example, clearance of lost revenue impacts from 2011 to 2014). If this potentially lowers the LRAMVA debit amount to a level that is acceptable to customers, will Hydro 2000 consider disposing of the LRAMVA in this application?
- b. If Hydro 2000 decides to dispose of the LRAMVA in response to a) above, please confirm the period of lost revenues to be cleared in the disposition, and re-file the LRAMVA workform to reflect the revised period of lost revenue recovery and the calculation of projected carrying charges up to May 1, 2019.
- i. Please file an excel copy of Hydro 2000's 2014 Persistence Savings Report that shows the 2011-2014 persistence savings verified by the IESO.
- ii. Please file an excel copy of Hydro 2000's 2017 Final CDM Annual Report.
- c. If Hydro 2000 maintains the request to not dispose of its LRAMVA in this application, please explain what was considered.
- a. **H2000 Response:** Hydro 2000 has not considered quantifying the LRAMVA over a shorter period of time. As explained at page 24 of the application, Hydro 2000 is not proposing to dispose of the balances in this application.
- b. **H2000 Response:** N/A as Hydro 2000 is not proposing to dispose of its balance in this application.
- i. **H2000 Response:** Hydro 2000's 2014 Persistence Savings Report that shows the 2011-2014 persistence savings verified by the IESO.
- i. **H2000 Response:** Please file an excel copy of Hydro 2000's 2017 Final CDM Annual Report.
- c. **H2000 Response:** As explained in the application, given the substantial balances in the group 1 DVA, Hydro 2000 is proposing to dispose of its LRAMVA in its next Cost of Service application.

Staff Question-13

Ref: Tab 2 of LRAMVA workform (LRAMVA Threshold)

- a. Please confirm whether there was any CDM manual adjustment that was approved in the load forecast in its 2008 COS.
- b. Please show the calculation of the 2012 LRAMVA threshold of 255,525 kWh based on the sum of 2011 and 2012 savings. Please confirm the year in which actual CDM savings was embedded in the 2012 load forecast.
- c. Please explain how the 2012 LRAMVA threshold of 255,525 kWh was broken down by rate class.

- a. **H2000 Response:** Hydro 2000 confirms that there were no board approved manual adjustments in the 2008 Cost of service.
- b. **H2000 Response:** Hydro 2000 used the per class allocation from its 2012 Cost of Service. The actual per class revenue amount originated from an Elenchus report which was filed at page 670/694 of Hydro 2000's 2012 Cost of Service application.

c.

Total	Res	GS<50	GS>50	
255,525	247,730	7,795		kWh
3			3	kW

Hydro 2000 (ED-2002-0542)
2012 EDR Application (EB-2011-0326) version: 10
October 10, 2011

Calculation of LRAM Rate Rider

	Total	Residential	General Service < 50 kW	General Service > 50 to 4999 kW	
Lost Revenue Amount	11,962.02	10,999.74	335.42	626.86	kWh
Carrying Charges	-	-	-	-	kWh
Total	11,962.02	10,999.74	335.42	626.86	kWh
Recovery Period (Years)	1.00				
Annualized Amount		11,000	335	627	
Annual Volume		14,578,597	4,672,050	11,847	
Charge Parameter		kWh	kWh	kW	
Rate Rider		\$0.0008	\$0.0001	\$0.0529	
Rate Rider proceeds		11,662.88	467.21	626.71	
Amount to be disposed of in a future period		663.14	131.79	- 0.15	

Appendix A: Bill Impact with 1568 LRAMVA

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.10	1	\$ 22.10	\$ 25.92	1	\$ 25.92	\$ 3.82	17.29%
Distribution Volumetric Rate	\$ 0.0091	750	\$ 6.83	\$ 0.0062	750	\$ 4.65	\$ (2.18)	-31.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	-
Sub-Total A (excluding pass through)			\$ 28.93			\$ 30.80	\$ 1.87	6.46%
Line Losses on Cost of Power	\$ 0.0820	58	\$ 4.75	\$ 0.0820	58	\$ 4.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0036	750	\$ 2.70	\$ 2.70	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0054	750	\$ 4.05	\$ 0.0054	750	\$ 4.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.29			\$ 42.86	\$ 4.57	11.93%
RTSR - Network	\$ 0.0061	808	\$ 4.93	\$ 0.0067	808	\$ 5.41	\$ 0.48	9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	808	\$ 3.88	\$ 0.0053	808	\$ 4.28	\$ 0.40	10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.10			\$ 52.56	\$ 5.46	11.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	808	\$ 2.91	\$ 0.0034	808	\$ 2.75	\$ (0.16)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	808	\$ 0.40	\$ 0.0005	808	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 112.15			\$ 117.45	\$ 5.30	4.72%
HST	13%		\$ 14.58	13%		\$ 15.27	\$ 0.69	4.72%
8% Rebate	8%		\$ (8.97)	8%		\$ (9.40)	\$ (0.42)	-
Total Bill on TOU			\$ 117.76			\$ 123.32	\$ 5.56	4.72%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.47	1	\$ 22.47	\$ 22.77	1	\$ 22.77	\$ 0.30	1.34%
Distribution Volumetric Rate	\$ 0.0098	2000	\$ 19.60	\$ 0.0099	2000	\$ 19.80	\$ 0.20	1.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0028	2000	\$ 5.60	\$ 5.60	
Sub-Total A (excluding pass through)			\$ 42.07			\$ 48.17	\$ 6.10	14.50%
Line Losses on Cost of Power	\$ 0.0820	154	\$ 12.66	\$ 0.0820	154	\$ 12.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0036	2,000	\$ 7.20	\$ 7.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0052	2,000	\$ 10.40	\$ 0.0052	2,000	\$ 10.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.70			\$ 79.00	\$ 13.30	20.24%
RTSR - Network	\$ 0.0056	2,154	\$ 12.06	\$ 0.0061	2,154	\$ 13.14	\$ 1.08	8.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,154	\$ 9.91	\$ 0.0051	2,154	\$ 10.99	\$ 1.08	10.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 87.67			\$ 103.13	\$ 15.45	17.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,154	\$ 7.76	\$ 0.0034	2,154	\$ 7.32	\$ (0.43)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,154	\$ 1.08	\$ 0.0005	2,154	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 260.74			\$ 275.76	\$ 15.02	5.76%
HST	13%		\$ 33.90	13%		\$ 35.85	\$ 1.95	5.76%
8% Rebate	8%		\$ (20.86)	8%		\$ (22.06)	\$ (1.20)	
Total Bill on TOU			\$ 273.77			\$ 289.55	\$ 15.77	5.76%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33,035	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 83.41	1	\$ 83.41	\$ 84.54	1	\$ 84.54	\$ 1.13	1.35%
Distribution Volumetric Rate	\$ 1.4436	33035	\$ 47,689.33	\$ 1.4631	33035	\$ 48,333.51	\$ 644.18	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	33035	\$ -	\$ 0.0432	33035	\$ 1,427.11	\$ 1,427.11	
Sub-Total A (excluding pass through)			\$ 47,772.74			\$ 49,845.16	\$ 2,072.42	4.34%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	33,035	\$ -	\$ 1.5588	33,035	\$ 51,494.96	\$ 51,494.96	
CBR Class B Rate Riders	\$ -	33,035	\$ -	\$ -	33,035	\$ -	\$ -	
GA Rate Riders	\$ -	33,035	\$ -	\$ -	33,035	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.9417	33,035	\$ 64,144.06	\$ 1.9417	33,035	\$ 64,144.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	33,035	\$ -	\$ -	33,035	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 111,916.80			\$ 165,484.18	\$ 53,567.38	47.86%
RTSR - Network	\$ 2.2907	35,585	\$ 81,515.25	\$ 2.4990	35,585	\$ 88,927.67	\$ 7,412.42	9.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8082	35,585	\$ 64,345.34	\$ 1.9876	35,585	\$ 70,729.35	\$ 6,384.00	9.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 257,777.39			\$ 325,141.19	\$ 67,363.80	26.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	35,585	\$ 128.11	\$ 0.0034	35,585	\$ 120.99	\$ (7.12)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	35,585	\$ 17.79	\$ 0.0005	35,585	\$ 17.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	35,585	\$ 3,917.94	\$ 0.1101	35,585	\$ 3,917.94	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 261,841.48			\$ 329,198.17	\$ 67,356.69	25.72%
HST	13%		\$ 34,039.39	13%		\$ 42,795.76	\$ 8,756.37	25.72%
Total Bill on Average IESO Wholesale Market Price			\$ 295,880.87			\$ 371,993.93	\$ 76,113.06	25.72%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	152,105	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.23	370	\$ 455.10	\$ 1.25	370	\$ 462.50	\$ 7.40	1.63%
Distribution Volumetric Rate	\$ 7.1945	152105	\$ 1,094,319.42	\$ 7.2916	152105	\$ 1,109,088.82	\$ 14,769.40	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	152105	\$ -	\$ 4.2118	152105	\$ 640,635.84	\$ 640,635.84	
Sub-Total A (excluding pass through)			\$ 1,094,774.52			\$ 1,750,187.16	\$ 655,412.63	59.87%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	152,105	\$ -	\$ 1.2865	152,105	\$ 195,683.08	\$ 195,683.08	
CBR Class B Rate Riders	\$ -	152,105	\$ -	\$ -	152,105	\$ -	\$ -	
GA Rate Riders	\$ -	152,105	\$ -	\$ -	152,105	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.5010	152,105	\$ 228,309.61	\$ 1.5010	152,105	\$ 228,309.61	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	152,105	\$ -	\$ -	152,105	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,323,084.13			\$ 2,174,179.84	\$ 851,095.72	64.33%
RTSR - Network	\$ 1.7274	163,848	\$ 283,030.18	\$ 1.8845	163,848	\$ 308,770.63	\$ 25,740.44	9.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3979	163,848	\$ 229,042.43	\$ 1.5366	163,848	\$ 251,768.08	\$ 22,725.65	9.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,835,156.74			\$ 2,734,718.55	\$ 899,561.81	49.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	163,848	\$ 589.85	\$ 0.0034	163,848	\$ 557.08	\$ (32.77)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	163,848	\$ 81.92	\$ 0.0005	163,848	\$ 81.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	106,501	\$ 6,922.56	\$ 0.0650	106,501	\$ 6,922.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	27,854	\$ 2,618.28	\$ 0.0940	27,854	\$ 2,618.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	29,493	\$ 3,893.02	\$ 0.1320	29,493	\$ 3,893.02	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,849,262.62			\$ 2,748,791.66	\$ 899,529.04	48.64%
HST		13%	\$ 240,404.14		13%	\$ 357,342.92	\$ 116,938.78	48.64%
Total Bill on TOU			\$ 2,089,666.76			\$ 3,106,134.58	#####	48.64%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.47	4	\$ 61.88	\$ 15.68	4	\$ 62.72	\$ 0.84	1.36%
Distribution Volumetric Rate	\$ 0.0437	361	\$ 15.78	\$ 0.0443	361	\$ 15.99	\$ 0.22	1.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 77.66			\$ 78.71	\$ 1.06	1.36%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.07	\$ 0.1101	28	\$ 3.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	361	\$ -	\$ 0.0036	361	\$ 1.30	\$ 1.30	-
CBR Class B Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	-
GA Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0052	361	\$ 1.88	\$ 0.0052	361	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.60			\$ 84.96	\$ 2.36	2.85%
RTSR - Network	\$ 0.0056	389	\$ 2.18	\$ 0.0061	389	\$ 2.37	\$ 0.19	8.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	389	\$ 1.79	\$ 0.0051	389	\$ 1.98	\$ 0.19	10.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.57			\$ 89.31	\$ 2.75	3.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	389	\$ 1.40	\$ 0.0034	389	\$ 1.32	\$ (0.08)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	361	\$ 39.75	\$ 0.1101	361	\$ 39.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 128.16			\$ 130.83	\$ 2.67	2.08%
HST	13%		\$ 16.66	13%		\$ 17.01	\$ 0.35	2.08%
Total Bill on Average IESO Wholesale Market Price			\$ 144.82			\$ 147.83	\$ 3.01	2.08%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	213	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.10	1	\$ 22.10	\$ 25.92	1	\$ 25.92	\$ 3.82	17.29%
Distribution Volumetric Rate	\$ 0.0091	213	\$ 1.94	\$ 0.0062	213	\$ 1.32	\$ (0.62)	-31.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	213	\$ -	\$ 0.0003	213	\$ 0.06	\$ 0.06	-
Sub-Total A (excluding pass through)			\$ 24.04			\$ 27.30	\$ 3.27	13.59%
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.35	\$ 0.0820	16	\$ 1.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	213	\$ -	\$ 0.0036	213	\$ 0.77	\$ 0.77	-
CBR Class B Rate Riders	\$ -	213	\$ -	\$ -	213	\$ -	\$ -	-
GA Rate Riders	\$ -	213	\$ -	\$ -	213	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0054	213	\$ 1.15	\$ 0.0054	213	\$ 1.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	213	\$ -	\$ -	213	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.11			\$ 31.14	\$ 4.03	14.88%
RTSR - Network	\$ 0.0061	229	\$ 1.40	\$ 0.0067	229	\$ 1.54	\$ 0.14	9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	229	\$ 1.10	\$ 0.0053	229	\$ 1.22	\$ 0.11	10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.61			\$ 33.89	\$ 4.29	14.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	229	\$ 0.83	\$ 0.0034	229	\$ 0.78	\$ (0.05)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	229	\$ 0.11	\$ 0.0005	229	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	138	\$ 9.00	\$ 0.0650	138	\$ 9.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	36	\$ 3.40	\$ 0.0940	36	\$ 3.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	38	\$ 5.06	\$ 0.1320	38	\$ 5.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 48.26			\$ 52.50	\$ 4.24	8.78%
HST	13%		\$ 6.27	13%		\$ 6.83	\$ 0.55	8.78%
8% Rebate	8%		\$ (3.86)	8%		\$ (4.20)	\$ (0.34)	-
Total Bill on TOU			\$ 50.68			\$ 55.13	\$ 4.45	8.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.10	1	\$ 22.10	\$ 25.92	1	\$ 25.92	\$ 3.82	17.29%
Distribution Volumetric Rate	\$ 0.0091	750	\$ 6.83	\$ 0.0062	750	\$ 4.65	\$ (2.18)	-31.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 28.93			\$ 30.80	\$ 1.87	6.46%
Line Losses on Cost of Power	\$ 0.1101	58	\$ 6.37	\$ 0.1101	58	\$ 6.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0036	750	\$ 2.70	\$ 2.70	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0054	750	\$ 4.05	\$ 0.0054	750	\$ 4.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.92			\$ 44.49	\$ 4.57	11.45%
RTSR - Network	\$ 0.0061	808	\$ 4.93	\$ 0.0067	808	\$ 5.41	\$ 0.48	9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	808	\$ 3.88	\$ 0.0053	808	\$ 4.28	\$ 0.40	10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.73			\$ 54.18	\$ 5.46	11.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	808	\$ 2.91	\$ 0.0034	808	\$ 2.75	\$ (0.16)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	808	\$ 0.40	\$ 0.0005	808	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 134.61			\$ 139.91	\$ 5.30	3.94%
HST	13%		\$ 17.50	13%		\$ 18.19	\$ 0.69	3.94%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 152.11			\$ 158.10	\$ 5.99	3.94%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption:	213	kWh
Demand:	-	kW
Current Loss Factor:	1.0772	
Proposed/Approved Loss Factor:	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.10	1	\$ 22.10	\$ 25.92	1	\$ 25.92	\$ 3.82	17.29%
Distribution Volumetric Rate	\$ 0.0091	213	\$ 1.94	\$ 0.0062	213	\$ 1.32	\$ (0.62)	-31.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	213	\$ -	\$ 0.0003	213	\$ 0.06	\$ 0.06	-
Sub-Total A (excluding pass through)			\$ 24.04			\$ 27.30	\$ 3.27	13.59%
Line Losses on Cost of Power	\$ 0.1101	16	\$ 1.81	\$ 0.1101	16	\$ 1.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	213	\$ -	\$ 0.0036	213	\$ 0.77	\$ 0.77	-
CBR Class B Rate Riders	\$ -	213	\$ -	\$ -	213	\$ -	\$ -	-
GA Rate Riders	\$ -	213	\$ -	\$ -	213	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0054	213	\$ 1.15	\$ 0.0054	213	\$ 1.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	213	\$ -	\$ -	213	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.57			\$ 31.60	\$ 4.03	14.63%
RTSR - Network	\$ 0.0061	229	\$ 1.40	\$ 0.0067	229	\$ 1.54	\$ 0.14	9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	229	\$ 1.10	\$ 0.0053	229	\$ 1.22	\$ 0.11	10.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.07			\$ 34.36	\$ 4.29	14.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	229	\$ 0.83	\$ 0.0034	229	\$ 0.78	\$ (0.05)	-5.56%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	229	\$ 0.11	\$ 0.0005	229	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1101	213	\$ 23.45	\$ 0.1101	213	\$ 23.45	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 54.46			\$ 58.70	\$ 4.24	7.78%
HST		13%	\$ 7.08		13%	\$ 7.63	\$ 0.55	7.78%
8% Rebate		8%	\$ -		8%	\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 61.54			\$ 66.33	\$ 4.79	7.78%