

## Rate Impact Discussion:

The following two tables illustrate the Rate Impacts for the discussion points below:

TABLE 1: One Year DVA - One Year 1595 SubAccounts

Customer Class	Category	Billed Quantity	Units	Distribution Rate Bill Impact			Total Bill Impact (including HST)	
				\$	%		\$	%
Residential	RPP	750	kWh	\$2.91	10.61%		\$2.80	2.64%
Residential 10th percentile	RPP	187	kWh	\$2.80	12.48%		\$2.87	6.68%
Residential 10th percentile	Non-RPP (Retailer)	187	kWh	-\$1.97	-8.64%		-\$2.30	-4.38%
Residential	Non-RPP (Retailer)	750	kWh	-\$16.22	-55.85%		-\$18.60	-13.33%
GS < 50 kW	RPP	2,000	kWh	\$9.03	16.20%		\$8.80	3.37%
GS 50 - 4,999 kW	Non-RPP Other	300	kW	-\$3,706.10	-254.30%		-\$4,226.10	-15.89%
Unmetered Scattered Load	RPP	250	kWh	\$1.15	14.82%		\$1.20	3.32%
Street Lights	Non-RPP Other	125	kW	-\$837.11	-16.96%		-\$958.09	-8.09%

TABLE 2: One Year DVA - Two Year 1595 SubAccounts

Customer Class	Category	Billed Quantity	Units	Distribution Rate Bill			Total Bill Impact	
				\$	%		\$	%
Residential	RPP	750	kWh	\$2.39	8.70%		\$2.25	2.12%
Residential 10th percentile	RPP	187	kWh	\$2.67	11.89%		\$2.74	6.36%
Residential 10th percentile	Non-RPP (Retailer)	187	kWh	\$0.16	0.70%		\$0.11	0.22%
Residential	Non-RPP (Retailer)	750	kWh	-\$7.67	-26.40%		-\$8.94	-6.41%
GS < 50 kW	RPP	2,000	kWh	\$7.63	13.69%		\$7.33	2.80%
GS 50 - 4,999 kW	Non-RPP Other	300	kW	-\$1,280.13	-124.89%		-\$2,094.95	-7.87%
Unmetered Scattered Load	RPP	250	kWh	\$0.97	12.56%		\$1.00	2.77%
Street Lights	Non-RPP Other	125	kW	-\$357.97	-7.25%		-\$416.67	-3.52%

Wasaga Distribution Inc. ("WDI") is requesting a one year disposition for the DVA accounts and a two year disposition period for the 1595 Sub Accounts.

The *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications – Chapter 3* states the following on page 12:

"EDDVAR states that the default disposition period to clear the Group 1 account balances by means of a rate rider should be one year. However, a distributor could propose a different

disposition period to mitigate rate impacts or address any other applicable considerations, where appropriate.”

WDI notes that the Bill Impacts for Residential, non-RPP Retailer and GS<50 non-RPP (Other) both have total impacts of +/- >10%.

*The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR), p. 24* – established a mitigation threshold of 10% for any given rate class, including the impact of both the disposition of Account balances and any other rate change.

WDI recognizes that customers are now paying for dispositions that happened in the past, especially the non-RPP customers. While keeping the time period for disposition should be kept as short as reasonable, WDI feels that mitigating/smoothing these larger impacts over two years is the best solution for these customer classes.

All of which is respectfully submitted.