

March 6, 2019

Delivered by RESS, Email and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor, Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

RE: Energy+ Inc.; 2019 Distribution Rate Application; OEB Proceeding EB-2018-0028

We are writing on behalf of Toyota Motor Manufacturing Canada Inc. (“**TMMC**”) and in connection with the oral hearing in the above-noted proceeding which is scheduled to commence on March 7, 2019.

TMMC has filed the Written Evidence of Melody Collis (TMMC) (September 27, 2018), the Written Evidence of Jeffry Pollock (J. Pollock Incorporated) (September 27, 2018) and the Updated Written Evidence of Jeffry Pollock (J. Pollock Incorporated) (February 15, 2019), along with revised pages of Mr Pollock’s evidence, such revisions dated October 24, 2018, November 1, 2018 and March 1, 2019. TMMC has also filed responses to interrogatories received from Board Staff and Intervenors, such responses dated October 25, 2018, January 22, 2018 and March 1, 2019. We refer to the written evidence and responses to interrogatories, collectively, as the “**TMMC Evidence**”.

At the hearing, and in the interests of time and efficiency, TMMC will present a single Witness Panel to speak to the TMMC Evidence. The Witness Panel will comprise the following individuals:

- Ms. Stephanie Pollard Vice President of Administration and Corporate Secretary, TMMC
- Ms. Melody Collis Facilities Maintenance Assistant Manager, TMMC
- Mr. Jeffry Pollock President, J. Pollock Incorporated

A copy of Ms. Pollard’s *curriculum vitae* is included as Attachment A to this letter. The *curriculum vitae* of Ms. Collis and Mr. Pollock are attached to their respective Written Evidence and are also included in Attachment A to this letter, for ease of reference. The portions of the TMMC Evidence that each witness is responsible for are described in a table entitled “List of Witness Responsibilities” which is included as Attachment B to this letter.

Yours truly,
Dentons Canada LLP

original signed by Helen T. Newland

Helen T Newland
HTN/ko

Enclosures

cc: Melody Collis, TMMC
Bill Fantin, TMMC
Pete Leonard, TMMC
Jo Keaton, TMNA
John Vellone
Sarah Hughes
Parties to EB-2018-0028

ATTACHMENT A

Stephanie Pollard
Toyota Motor Manufacturing Canada Inc.
1055 Fountain St.
Cambridge, Ontario

SUMMARY STATEMENT

I am Vice President of Administration and Corporate Secretary at Toyota Motor Manufacturing Canada (TMMC). In my role as Vice President, I oversee Human Resources, Finance, Corporate Planning, Information Systems, Production Control and Purchasing. I joined TMMC in 1989 as a Specialist in the Finance Department and was rotated to Human Resources in 2001. In 2014, I was transferred to TMMC in Japan for a two year assignment in the Global Human Resources Department. Most recently I served as General Manager of the Production Control Department.

PROFESSIONAL CERTIFICATION

- Certified Management Accountant

EDUCATION

- McMaster University, Honours Bachelor of Commerce
- McMaster University, Master of Business Administration

PROFESSIONAL EXPERIENCE

Toyota Motor Manufacturing (TMMC)

1989 – Current

Canada Packers Inc. – Accounting division

1986 -1989

Melody Collis
Toyota Motor Manufacturing Canada Inc.
1055 Fountain St.
Cambridge, Ontario

SUMMARY STATEMENT

I am a results oriented individual with over 20 years of experience working in a fast-paced industrial environment. At Toyota Motor Manufacturing Canada (TMMC), I manage a team of specialists, skilled tradespersons and operating engineers. I am responsible for daily operations, maintenance and issue resolution for the power house, building, high voltage distribution and site. I effectively collaborate with internal business units and external parties to achieve company objectives. Over the course of my career at Toyota, I have championed energy reduction activities including lighting and equipment retrofits, building system renewals, and metering and monitoring system upgrades. I have been the project lead for several construction projects with the most notable being construction of a \$26 M combined heat & power (CHP) plant that generates 9.2 MW of electricity for TMMC and provides steam used for heating, cooling, and processes.

PROFESSIONAL CERTIFICATION

- Professional Engineer of Ontario

EDUCATION

- University of Waterloo, Bachelor of Applied Science 1996 – Chemical Engineering

PROFESSIONAL EXPERIENCE

Toyota Motor Manufacturing (TMMC)

May 1996 - Current

Facilities Maintenance Assistant Manager

Jan 2017 - Current

- Lead a team of 35 operating engineers and skilled tradespersons
- Oversee daily operations of the powerhouse including the Combined Heat & Power Plant (CHP) to ensure on-time delivery of utilities to the production facility
- Coordinate maintenance and trouble-shooting of building and systems for a 3.5 M square foot facility
- Manage operations and maintenance of internal electrical distribution system (23.6kV to 480V) in alignment with local distributor (Energy+) and Hydro One, and best practices
- Develop and implement the long term strategy for operations and key performance indicators to monitor and improve downtime and reliability
- Execute reliability centered maintenance and refurbishment strategies

- Oversee compliance requirements related to Technical Safety & Standards Authority (TSSA), wastewater discharges, and Electrical Safety Authority

Facilities Engineering Assistant Manager

Jan 2010 – Dec 2016

- Led a team of 10 engineering specialist
- Managed a \$10 M operating budget, \$12 M capital budget, and \$30 M utilities budget
- Responsible for compliance & risk management including control of building permits, electrical tie-ins, regional by-law wastewater discharge requirements, electrical safety inspections, loss prevention and lifting devices
- Acted as the “Owner’s representative” for the \$26M Combined Heat & Power Project (CHP). Effectively met the compressed schedule from approval through building expansion and implementation in less than 2 years
- CHP responsibilities included construction oversight, contract negotiations including equipment, electrical and gas contracts, operational strategies and procedures, equipment buyoff and team member training
- Project manager for building refurbishment including \$2 M building façade refurbishment. Responsibilities included project justification, architectural design oversight, permitting, construction management and contract negotiation, and performance review
- Project manager for parking lot, marshalling yard and parts yard expansion with a budget of \$10M. Responsibilities included project justification and funding, design oversight, permitting, and construction management. Completed to timeline and under budget
- Headed the Energy Management Organization with the mandate to mentor energy reduction activities throughout the organization
- Led multiple energy reduction projections including: high bay, administration & parking lot lighting retrofits to LED, implementation of VFDs, dock shelters, condensate return and metering & data collection improvements

Facilities Engineering Specialist

Jan 2007 – Dec 2009

- Managed civil refurbishment projects in excess of \$2 M including storm sewer modifications, and road refurbishment
- Coordinated the task force to audit, recommend improvements, and implement systems for improved management of lifting devices. Activities included improved documentation, status visualization, contractor management selection and audit.
- Managed \$1.5 M contract for onsite summer and winter maintenance ensuring snow removal activity did not impact safety and production
- Updated energy data collection systems, shop billing and monthly reports.

Environmental Engineering Specialist

May 1996 – Jan 2007

- Established tracking and reporting systems for energy management including energy reduction activities, reconciliation of meters, correlations of gas usage, and assignment protocols for shops to establish data defendable cost allocation to business units
- Lead for Enhanced Toyota Environmental Management Systems (EMS) - First North American plant to achieve new Toyota standards (2005)
- Enhanced EMS responsibilities included risk evaluation, update of EMS procedures, assisting business unit implementation and training. Managed \$2M in upgrades to reduce risk related to compliance and groundwater.
- Led environmental evaluation of Lexus expansion project including air, waste, storm water, noise, waste water and construction impacts. Successfully communicated best site for new plant expansion considering current requirements and completed required permitting per target
- Represented Toyota with the Canadian Councils of Ministers of Environment (CCME) in the development of a standard for reducing air emissions for painting automotive parts
- Established Recommended CCME Standards and guidelines for the Reduction of VOC Emissions from Canadian Automotive Parts Coatings Operations <http://toc.proceedings.com/32101webtoc.pdf>
- Member of implementation team for ISO14001 certification, which included EMS development and documentation, establishment of significant aspects and key activities, management of key performance indicators, and establishing environmental management plans (EMPs) for energy, waste and air emissions.

SPEAKING ENGAGEMENT AND TRAINING EXPERIENCE

Cogeneration Network

Nov 2016

Toyota Canada has installed a 9.2 MW plant

<https://www.youtube.com/watch?v=MK-BUCitx-U>

39th World Energy Engineering Congress (WEEC 2016)

Washington, D.C

Sept 2016

Why Combined Heat & Power? The Business Case for Toyota

<http://toc.proceedings.com/32101webtoc.pdf>

Union Gas Annual General Meeting

Aug 2016

TMMC's Combined Heat & Power Plant Making Electricity since December 2015

<https://www.uniongas.com/-/media/business/communication-centre/meeting-presentations/2016/customer-meeting-presentations-june-2016/toyota-chp.pdf?la=en&hash=CADB33E6CD53460909B229D7E0DC880CCF90D7F6>

Engineering and Maintenance Training

2005 - Present

- Coordinated certification of maintenance team members on Industrial Mechanics Training regulated by the Technical Standards & Safety s Authority (TSSA) and high voltage equipment
- Developed & delivered technical training with external engineering consultants on Building Construction and Lifting Devices
- Managed TMMC coop student program including hiring, monitoring progress, mentoring and critiquing final officer presentation using Toyota problem solving techniques

Environmental Training

1996 - 2005

- Created training packages and led training for environmental programs including training on Toyota environmental standards, spills awareness, waste handling, and ISO 14001 auditor
- Delivered school outreach programs on industry and environmental initiatives

Qualifications of Jeffry Pollock

1 **Q PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A Jeffry Pollock. My business mailing address is 12647 Olive Blvd., Suite 585, St. Louis,
3 Missouri 63141.

4 **Q WHAT IS YOUR OCCUPATION AND BY WHOM ARE YOU EMPLOYED?**

5 A I am an energy advisor and President of J. Pollock, Incorporated.

6 **Q PLEASE STATE YOUR EDUCATIONAL BACKGROUND AND EXPERIENCE.**

7 A I have a Bachelor of Science Degree in Electrical Engineering and a Master's Degree
8 in Business Administration from Washington University. I have also completed a Utility
9 Finance and Accounting course.

10 Upon graduation in June 1975, I joined Drazen-Brubaker & Associates, Inc.
11 (DBA). DBA was incorporated in 1972 assuming the utility rate and economic
12 consulting activities of Drazen Associates, Inc., active since 1937. From April 1995 to
13 November 2004, I was a managing principal at Brubaker & Associates (BAI).

14 During my tenure at both DBA and BAI, I have been engaged in a wide range
15 of consulting assignments including energy and regulatory matters in both the United
16 States and several Canadian provinces. This includes preparing financial and
17 economic studies of investor-owned, cooperative and municipal utilities on revenue
18 requirements, cost of service and rate design, and conducting site evaluations. Recent
19 engagements have included advising clients on electric restructuring issues, assisting
20 clients to procure and manage electricity in both competitive and regulated markets,
21 developing and issuing requests for proposals (RFPs), evaluating RFP responses and

1 contract negotiation. I was also responsible for developing and presenting seminars
2 on electricity issues.

3 I have worked on various projects in over 20 states and several Canadian
4 provinces, and have testified before the Federal Energy Regulatory Commission and
5 the state regulatory commissions of Alabama, Arizona, Arkansas, Colorado,
6 Delaware, Florida, Georgia, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana,
7 Michigan, Minnesota, Mississippi, Missouri, Montana, New Jersey, New Mexico, New
8 York, Ohio, Pennsylvania, Texas, Virginia, Washington, and Wyoming. I have also
9 appeared before the City of Austin Electric Utility Commission, the Board of Public
10 Utilities of Kansas City, Kansas, the Board of Directors of the South Carolina Public
11 Service Authority (a.k.a. Santee Cooper), the Bonneville Power Administration, Travis
12 County (Texas) District Court, and the U.S. Federal District Court.

PLEASE DESCRIBE J. POLLOCK, INCORPORATED.

13 Q

J Pollock assists clients to procure and manage energy in both regulated and
14 A competitive markets. The J Pollock team also advises clients on energy and regulatory
15 issues. Our clients include commercial, industrial and institutional energy consumers.

16 J Pollock is a registered Class I aggregator in the State of Texas.
17

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|-------------------------------------|--|-----------------|----------------|-------|---|-----------|
| CONSUMERS ENERGY COMPANY | Association of Businesses Advocating Tariff Equity | 20134 | Direct | MI | Investment Recovery Mechanism, Litigation surcharge, Class Cost-of-Service Study, Class Revenue Allocation, Rate Design | 9/10/2018 |
| KANSAS GAS AND ELECTRIC COMPANY | Occidental Chemical Corporation | 18-KG&E-303-CON | Rebuttal | KS | Benefits of the Interruptible Load Provided in the Special Contract | 8/29/2018 |
| TEXAS-NEW MEXICO POWER COMPANY | Texas Industrial Energy Consumers | 48401 | Cross-Rebuttal | TX | 4CP Moderation Adjustment | 8/28/2018 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 48371 | Cross-Rebuttal | TX | Class Cost-of-Service Study; Schedule FERC | 8/16/2018 |
| TEXAS-NEW MEXICO POWER COMPANY | Texas Industrial Energy Consumers | 48401 | Direct | TX | Tax Cuts and Jobs Act; Rider TCRF; 4CP Moderation Adjustment | 8/13/2018 |
| PECO ENERGY COMPANY | Philadelphia Area Industrial Energy Users Group | 2018-3000164 | Surrebuttal | PA | Post Test-Year Adjustment; Tax Cuts and Jobs Act; Class Cost-of-Service Study; Distribution System | 8/8/2018 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 48371 | Direct | TX | Revenue Requirements; Tax Cuts and Jobs Act; Riders | 8/1/2018 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 48371 | Direct | TX | Class Cost-of-Service Study; Firm, Interruptible and Standby Rate Design | 8/1/2018 |
| PECO ENERGY COMPANY | Philadelphia Area Industrial Energy Users Group | 2018-3000164 | Rebuttal | PA | Class Cost-of-Service Study; Class Revenue Allocation | 7/24/2018 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 48233 | Cross-Rebuttal | TX | Allocation of TCJA reduction | 7/19/2018 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 48233 | Direct | TX | Allocation of TCJA reduction | 7/5/2018 |
| PECO ENERGY COMPANY | Philadelphia Area Industrial Energy Users Group | 2018-3000164 | Direct | PA | Post Test-Year Adjustment; Tax Cuts and Jobs Act; Class Cost-of-Service Study; Class Revenue Allocation | 6/26/2018 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 47527 | Cross-Rebuttal | TX | Class Cost-of-Service Study; Revenue Allocation | 5/22/2018 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Permian Ltd. | 17-00255-UT | Rebuttal | NM | Class Cost-of-Service Study; Revenue Allocation | 5/2/2018 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 17-041 | Stipulation | AR | Support of Stipulation | 4/27/2018 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 47527 | Direct | TX | Present Base Revenues Class Cost-of-Service Study; Class Revenue Allocation; Rate Design | 4/25/2018 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 47527 | Direct | TX | Tax Cuts and Jobs Act; SPP Transmission and Wheeling Costs; Depreciation Rate; LLPPAs; Imputed Capacity; Off-System Sales Margins | 4/25/2018 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|--|--|-------------------------|-------|---|------------|
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Permian Ltd. | 17-00255-UT | Direct | NM | Class Cost-of-Service Study; Revenue Requirements; Revenue Allocation | 4/13/2018 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 17-041 | Surrebuttal | AR | Certificate of Convenience and Necessity | 4/6/2018 |
| METROPOLITAN EDISON COMPANY; PENNSYLVANIA ELECTRIC COMPANY, PENNSYLVANIA POWER COMPANY AND WEST PENN POWER COMPANY | MEIUG, PICA and WPPII | 2017-2637855 2017-2637857 2017-2637858 2017-2637866 | Rebuttal | PA | Recovery of NITS Charges | 3/22/2018 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 46936 | 2nd Supplemental Direct | TX | Support of Stipulation | 3/2/2018 |
| CONSUMERS ENERGY COMPANY | Association of Businesses Advocating Tariff Equity | 18424 | Direct | MI | Class Cost of Service | 2/28/2018 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 17-041 | Direct | AR | Certificate of Convenience and Necessity | 2/23/2018 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 47553 | Direct | TX | Off-System Sales Margins; Renewable Energy Credits | 2/20/2018 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 47461 | 2nd Supplemental Direct | TX | Certificate of Convenience and Necessity | 2/7/2018 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 47461 | Supplemental Direct | TX | Certificate of Convenience and Necessity | 1/4/2018 |
| CENTRAL HUDSON GAS & ELECTRIC | Multiple Intervenors | 17-E-0459/G-0460 | Rebuttal | NY | Electric and Gas Embedded Class Cost of Service; Class Revenue Allocation; Gas Rate Design; Revenue Decoupling Mechanism | 12/18/2017 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Permian Ltd. | 17-00044-UT | Supplemental Direct | NM | Support of Unanimous Comprehensive Stipulation | 12/11/2017 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 47461 | Direct | TX | Certificate of Convenience and Necessity | 12/4/2017 |
| CENTRAL HUDSON GAS & ELECTRIC | Multiple Intervenors | 17-E-0459/G-0460 | Direct | NY | Electric and Gas Embedded Class Cost of Service; Class Revenue Allocation; Customer Charges; Revenue Decoupling Mechanism; Carbon | 11/21/2017 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Permian Ltd. | 17-00044-UT | Direct | NM | Certificate of Convenience and Necessity | 10/24/2017 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 46936 | Cross-Rebuttal | TX | Certificate of Convenience and Necessity | 10/23/2017 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 46936 | Supplemental Direct | TX | Certificate of Convenience and Necessity | 10/6/2017 |
| KENTUCKY POWER COMPANY | Kentucky League of Cities | 2017-00179 | Direct | KY | Class Cost-of-Service Study; Class Revenue Allocation | 10/3/2017 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|---|--|-----------------------|---------------------|-------|---|-----------|
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 46936 | Direct | TX | Certificate of Convenience and Necessity | 10/2/2017 |
| NIAGARA MOHAWK POWER CORP. | Multiple Intervenors | 17-E-0238 / 17-G-0239 | Rebuttal | NY | Electric/Gas Embedded Class Cost of Service; Class Revenue Allocation; Electric/Gas Rate Design | 9/15/2017 |
| CONSUMERS ENERGY COMPANY | Association of Businesses Advocating Tariff Equity | 18322 | Rebuttal | MI | Class Cost-of-Service Study, Rate Design | 9/7/2017 |
| PENNSYLVANIA-AMERICAN WATER COMPANY | Pennsylvania-American Water Large Users Group | R-2017-2595853 | Rebuttal | PA | Rate Design | 8/31/2017 |
| NIAGARA MOHAWK POWER CORP. | Multiple Intervenors | 17-E-0238 / 17-G-0239 | Direct | NY | Electric/Gas Embedded Class Cost of Service; Class Revenue Allocation; Electric/Gas Rate Design, Electric/Gas Rate Modifiers, AMI Cost Allocation | 8/25/2017 |
| CONSUMERS ENERGY COMPANY | Association of Businesses Advocating Tariff Equity | 18322 | Direct | MI | Revenue Requirement, Class Cost-of-Service Study, Rate Design | 8/10/2017 |
| FLORIDA POWER & LIGHT COMPANY, DUKE ENERGY FLORIDA, LLC, AND TAMPA ELECTRIC COMPANY | Florida Industrial Power Users Group | 170057 | Direct | FL | Fuel Hedging Practices | 8/10/2017 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 46449 | Cross-Rebuttal | TX | Class Revenue Allocation and Rate Design | 5/19/2017 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 46449 | Direct | TX | Revenue Requirement, class cost of service study, class revenue allocation and rate design | 4/25/2017 |
| KENTUCKY UTILITIES COMPANY | Kentucky League of Cities | 2016-00370 | Supplemental Direct | KY | Class Cost-of-Service Study; Class Revenue Allocation | 4/14/2017 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 46416 | Direct | TX | Certificate of Convenience and Necessity - Montgomery County Power | 3/31/2017 |
| SHARYLAND UTILITIES, L.P. | Texas Industrial Energy Consumers | 45414 | Cross-Rebuttal | TX | Cost Allocation Issues; Class Revenue Allocation | 3/16/2017 |
| ENTERGY LOUISIANA, LLC | Occidental Chemical Corporation | U-34283 | Direct* | LA | Approval to Construct Lake Charles Power Station | 3/13/2017 |
| LOUISVILLE GAS AND ELECTRIC COMPANY | Louisville/Jefferson Metro Government | 2016-00371 | Direct | KY | Revenue Requirement Issues; Class Cost-of-Service Study Electric/Gas; Class Revenue Allocation Electric/Gas | 3/3/2017 |
| KENTUCKY UTILITIES COMPANY | Kentucky League of Cities | 2016-00370 | Direct | KY | Revenue Requirement Issues; Class Cost-of-Service Study; Class Revenue Allocation | 3/3/2017 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|--|--|----------------|-------|---|------------|
| SHARYLAND UTILITIES, L.P. | Texas Industrial Energy Consumers | 45414 | Direct | TX | Class Cost-of-Service Study; Class Revenue Allocation; Rate Design; TCRF Allocation Factors; McAllen Division Deferrals | 2/28/2017 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 46025 | Direct | TX | Long-Term Purchased Power Agreements | 12/12/2016 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 15-826 | Surrebuttal | MN | Settlement, Cost-of-Service Study, Class Revenue Allocation, Interruptible Rates, Renew-A-Source | 10/18/2016 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 15-826 | Rebutal | MN | Class Cost-of-Service Study, Class Revenue Allocation | 9/23/2016 |
| VICTORY ELECTRIC COOPERATION ASSOCIATION, INC. | Western Kansas Industrial Electric Consumers | 16-VICE-494-TAR | Surrebuttal | KS | Formula-Based Rate Plan | 9/22/2016 |
| NATIONAL FUEL GAS DISTRIBUTION CORPORATION | Multiple Intervenors | 16-G-0257 | Rebuttal | NY | Embedded Class Cost of Service; Class Revenue Allocation; Rate Design | 9/16/2016 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 45524 | Cross-Rebuttal | TX | Class Cost-of-Service Study; | 9/7/2016 |
| METROPOLITAN EDISON COMPANY; PENNSYLVANIA ELECTRIC COMPANY AND WEST PENN POWER | MEIUG, PICA and WPPII | 2016-2537349 2016-2537352 2016-2537359 | Surrebuttal | PA | Post-Test Year Sales Adjustment; Class Cost-of-Service Study; Class Revenue Allocation; Rate Design | 8/31/2016 |
| VICTORY ELECTRIC COOPERATION ASSOCIATION, INC. | Western Kansas Industrial Electric Consumers | 16-VICE-494-TAR | Direct | KS | Formula-Based Rate Plan | 8/30/2016 |
| WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC. | Western Kansas Industrial Electric Consumers | 16-WSTE-496-TAR | Direct | KS | Formula-Based Rate Plan and Debt Service Payments | 8/30/2016 |
| NATIONAL FUEL GAS DISTRIBUTION CORPORATION | Multiple Intervenors | 16-G-0257 | Direct | NY | Embedded Class Cost of Service; Class Revenue Allocation; Rate Design | 8/26/2016 |
| METROPOLITAN EDISON COMPANY; PENNSYLVANIA ELECTRIC COMPANY AND WEST PENN POWER | MEIUG, PICA and WPPII | 2016-2537349 2016-2537352 2016-2537359 | Rebuttal | PA | Class Cost-of-Service; Class Revenue Allocation | 8/17/2016 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 45524 | Direct | TX | Revenue Requirement; Class Cost-of-Service; Revenue Allocation; Rate Design | 8/16/2016 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|--|--|-----------------|-------|--|-----------|
| METROPOLITAN EDISON COMPANY; PENNSYLVANIA ELECTRIC COMPANY AND WEST PENN POWER | MEIUG, PICA and WPPII | 2016-2537349 2016-2537352 2016-2537359 | Direct | PA | Post-Test Year Sales Adjustment; Class Cost-of-Service Study; Class Revenue Allocation; Rate Design | 7/22/2016 |
| FLORIDA POWER & LIGHT COMPANY | Florida Industrial Power Users Group | 160021 | Direct | FL | Multi-Year Rate Plan, Construction Work in Progress; Cost of Capital; Class Revenue Allocation; Class Cost-of-Service Study; Rate Design | 7/7/2016 |
| CENTERPOINT ENERGY ARKANSAS GAS | Arkansas Gas Consumers, Inc. | 15-098-U | Supplemental | AR | Support for Settlement Stipulation | 7/1/2016 |
| MIDAMERICAN ENERGY COMPANY | Tech Customers | RPU-2016-0001 | Direct | IA | Application of Advanced Ratemaking Principles to Wind XI | 6/21/2016 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 15-826 | Direct | MN | Class Cost-of-Service Study, Class Revenue Allocation, Multi-Year Rate Plan, Rate Design | 6/14/2016 |
| CENTERPOINT ENERGY ARKANSAS GAS | Arkansas Gas Consumers, Inc. | 15-098-U | Surrebuttal | AR | Incentive Compensation, Class Cost-of-Service Study, Class Revenue Allocation, LCS-1 Rate Design | 6/7/2016 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Permian Ltd. | 15-00296-UT | Direct | NM | Support of Stipulation | 5/13/2016 |
| CHEYENNE LIGHT, FUEL AND POWER COMPANY | Dyno Nobel, Inc. and HollyFrontier Cheyenne Refining LLC | 20003-146-ET-15 | Cross | WY | Large Power Contract Service Tariff | 4/15/2016 |
| CENTERPOINT ENERGY ARKANSAS GAS | Arkansas Gas Consumers, Inc. | 15-098-U | Direct | AR | Incentive Compensation, Class Cost-of-Service Study, Class Revenue Allocation, Act 725, Formula Rate Plan | 4/14/2016 |
| CHEYENNE LIGHT, FUEL AND POWER COMPANY | Dyno Nobel, Inc. and HollyFrontier Cheyenne Refining LLC | 20003-146-ET-15 | Direct | WY | Large Power Contract Service Tariff | 3/18/2016 |
| ENTERGY LOUISIANA, LLC, ENTERGY GULF STATES LOUISIANA, L.L.C., AND ENTERGY LOUISIANA POWER LLC | Occidental Chemical Corporation | U-33770 | Cross-Answering | LA | Approval to Construct St. Charles Power Station | 2/26/2016 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|---|--|-----------------|-------|---|------------|
| NORTHERN INDIANA PUBLIC SERVICE COMPANY | NLMK-Indiana | 44688 | Cross-Answering | IN | Cost-of-Service Study, Rider 775 | 2/16/2016 |
| ENTERGY LOUISIANA, LLC, ENTERGY GULF STATES LOUISIANA, L.L.C., AND ENTERGY LOUISIANA POWER, LLC | Occidental Chemical Corporation | U-33770 | Direct | LA | Approval to Construct St. Charles Power Station | 1/21/2016 |
| EL PASO ELECTRIC COMPANY | Freeport-McMoRan Copper & Gold, Inc. | 44941 | Cross-Rebuttal | TX | Class Cost-of-Service Study, Class Revenue Allocation; Rate Design | 1/15/2016 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 15-015 | Supplemental | AR | Support for Settlement Stipulation | 12/31/2015 |
| EL PASO ELECTRIC COMPANY | Freeport-McMoRan Copper & Gold, Inc. | 44941 | Direct | TX | Class Cost-of-Service Study, Class Revenue Allocation; Rate Design | 12/11/2015 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 15-015 | Surrebuttal | AR | Post-Test-Year Additions; Class Cost-of-Service Study; Class Revenue Allocation; Rate Design; Riders; | 11/24/2015 |
| MID-KANSAS ELECTRIC COMPANY, LLC, PRAIRIE LAND ELECTRIC COOPERATIVE, INC., SOUTHERN PIONEER ELECTRIC COMPANY, THE VICTORY ELECTRIC COOPERATIVE ASSOCIATION, INC., AND WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC. | Western Kansas Industrial Electric Consumers | 16-MKEE-023 | Direct | KS | Formula Rate Plan for Distribution Utility | 11/17/2015 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 45084 | Direct | TX | Transmission Cost Recovery Factor Revenue Increase. | 11/17/2015 |
| GEORGIA POWER COMPANY | Georgia Industrial Group and Georgia Association of Manufacturers | 39638 | Direct | GA | Natural Gas Price Assumptions, IFR Mechanism, Seasonal FCR-24 Rates, Imputed Capacity | 11/4/2015 |
| NEW YORK STATE ELECTRIC & GAS CORPORATION and ROCHESTER GAS AND ELECTRIC CORPORATION | Multiple Intervenor | 15-E-0283 15-G-0284 15-E-0285 15-G-0286 | Rebuttal | NY | Electric and Gas Embedded Class Cost-of-Service Studies, Class Revenue Allocation | 10/13/2015 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 15-015 | Direct | AR | Post-Test-Year Additions; Class Cost-of-Service Study; Class Revenue Allocation; Rate Design; Riders; Formula Rate Plan | 9/29/2015 |
| NEW YORK STATE ELECTRIC & GAS CORPORATION and ROCHESTER GAS AND ELECTRIC CORPORATION | Multiple Intervenor | 15-E-0283 15-G-0284 15-E-0285 15-G-0286 | Direct | NY | Electric and Gas Embedded Class Cost-of-Service Studies, Class Revenue Allocation, Electric Rate Design | 9/15/2015 |
| SHARYLAND UTILITIES | Texas Industrial Energy Consumers | 44620 | Cross-Rebuttal | TX | Transmission Cost Recovery Factor Class Allocation Factors. | 9/8/2015 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|---|-----------------|---------------------|-------|--|-----------|
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 14-118 | Surrebuttal | AR | Proposed Acquisition of Union Power Station Power Block 2 and Cost Recovery | 8/21/2015 |
| SHARYLAND UTILITIES | Texas Industrial Energy Consumers | 44620 | Direct | TX | Transmission Cost Recovery Factor Class Allocation Factors | 8/7/2015 |
| PECO ENERGY COMPANY | Philadelphia Area Industrial Energy Users Group | 2015-2468981 | Surrebuttal | PA | Class Cost-of-Service, Capacity Reservation Rider | 8/4/2015 |
| WESTAR ENERGY INC. and KANSAS GAS & ELECTRIC CO. | Occidental Chemical Corporation | 15-WSEE-115-RTS | Cross-Answering | KS | Class Cost-of-Service Study, Revenue Allocation | 7/22/2015 |
| PECO ENERGY COMPANY | Philadelphia Area Industrial Energy Users Group | 2015-2468981 | Rebuttal | PA | Class Cost-of-Service, Class Revenue Allocation, Rate Design, Capacity Reservation Rider, Revenue Decoupling | 7/21/2015 |
| SOUTHWEST ERN PUBLIC SERVICE COMPANY | Occidental Periman Ltd. | 15-00083 | Direct | NM | Long-Term Purchased Power Agreements | 7/10/2015 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 15-014 | Surrebuttal | AR | Solar Power Purchase Agreement | 7/10/2015 |
| WESTAR ENERGY INC. and KANSAS GAS & ELECTRIC CO. | Occidental Chemical Corporation | 15-WSEE-115-RTS | Direct | KS | Class Cost-of-Service and Electric Distribution Grid Resiliency Program | 7/9/2015 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 43958 | Supplemental Direct | TX | Certificate of Need for Union Power Station Power Block 1 | 7/7/2015 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 14-118 | Direct | AR | Proposed Acquisition of Union Power Station Power Block 2 and Cost Recovery | 7/2/2015 |
| PECO ENERGY COMPANY | Philadelphia Area Industrial Energy Users Group | 2015-2468981 | Direct | PA | Class Cost-of-Service, Class Revenue Allocation, Rate Design, Capacity Reservation Rider | 6/23/2015 |
| ENTERGY ARKANSAS, INC. | Arkansas Electric Energy Consumers, Inc. | 15-014-U | Direct | AR | Solar Power Purchase Agreement | 6/19/2015 |
| FLORIDA POWER & LIGHT COMPANY | Florida Industrial Power Users Group | 150075 | Direct | FL | Cedar Bay Power Purchase Agreement | 6/8/2015 |
| SOUTHWEST ERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 43695 | Cross-Rebuttal | TX | Class Cost of Service Study; Class Revenue Allocation | 6/8/2015 |
| FLORIDA POWER AND LIGHT COMPANY, DUKE ENERGY FLORIDA, GULF POWER COMPANY, TAMPA ELECTRIC COMPANY | Florida Industrial Power Users Group | 140226 | Surrebuttal | FL | Opt-Out Provision | 5/20/2015 |
| SOUTHWEST ERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 43695 | Direct | TX | Post-Test Year Adjustments; Weather Normalization | 5/15/2015 |

Appendix B
Testimony Filed in Regulatory Proceedings
by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--------------------------------------|---|--------------|----------------|-------|---|------------|
| SOUTHWEST ERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 43695 | Direct | TX | Class Cost of Service Study; Class Revenue Allocation | 5/15/2015 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 43958 | Direct | TX | Certificate of Need for Union Power Station Power Block 1 | 4/29/2015 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 42370 | Cross-Rebuttal | TX | Allocation and recovery of Municipal Rate Case Expenses and the proposed Rate-Case-Expense Surcharge Tariff. | 1/27/2015 |
| WEST PENN POWER COMPANY | West Penn Power Industrial Intervenor | 2014-2428742 | Surrebuttal | PA | Class Cost-of-Service Study; Class Revenue Allocation; Large Commercial and Industrial Rate Design; Storm Damage Charge Rider | 1/6/2015 |
| PENNSYLVANIA ELECTRIC COMPANY | Penelec Industrial Customer Alliance | 2014-2428743 | Surrebuttal | PA | Class Cost-of-Service Study; Class Revenue Allocation; Large Commercial and Industrial Rate Design; Storm Damage Charge Rider | 1/6/2015 |
| METROPOLITAN EDISON COMPANY | Med-Ed Industrial Users Group | 2014-2428745 | Surrebuttal | PA | Class Cost-of-Service Study; Class Revenue Allocation; Large Commercial and Industrial Rate Design; Storm Damage Charge Rider | 1/6/2015 |
| WEST PENN POWER COMPANY | West Penn Power Industrial Intervenor | 2014-2428742 | Rebuttal | PA | Class Cost-of-Service Study; Class Revenue Allocation; Large Commercial and Industrial Rate Design; Storm Damage Charge Rider | 12/18/2014 |
| PENNSYLVANIA ELECTRIC COMPANY | Penelec Industrial Customer Alliance | 2014-2428743 | Rebuttal | PA | Class Cost-of-Service Study; Class Revenue Allocation; Large Commercial and Industrial Rate Design; Storm Damage Charge Rider | 12/18/2014 |
| METROPOLITAN EDISON COMPANY | Med-Ed Industrial Users Group | 2014-2428745 | Rebuttal | PA | Class Cost-of-Service Study; Class Revenue Allocation; Large Commercial and Industrial Rate Design; Storm Damage Charge Rider | 12/18/2014 |
| PUBLIC SERVICE COMPANY OF COLORADO | Colorado Healthcare Electric Coordinating Council | 14AL-0660E | Cross | CO | Clean Air Clean Jobs Act Rider; Transmission Cost Adjustment | 12/17/2014 |
| WEST PENN POWER COMPANY | West Penn Power Industrial Intervenor | 2014-2428742 | Direct | PA | Class Cost-of-Service Study; Class Revenue Allocation, Rate Design, Partial Services Rider; Storm Damage Rider | 11/24/2014 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|------------------------------------|---|-----------------------|-------------|-------|--|------------|
| PENNSYLVANIA ELECTRIC COMPANY | Penelec Industrial Customer Alliance | 2014-2428743 | Direct | PA | Class Cost-of-Service Study; Class Revenue Allocation, Rate Design, Partial Services Rider; Storm Damage Rider | 11/24/2014 |
| METROPOLITAN EDISON COMPANY | Med-Ed Industrial Users Group | 2014-2428745 | Direct | PA | Class Cost-of-Service Study; Class Revenue Allocation, Rate Design, Partial Services Rider; Storm Damage | 11/24/2014 |
| CENTRAL HUDSON GAS & ELECTRIC | Multiple Intervenors | 14-E-0318 / 14-G-0319 | Direct | NY | Class Cost-of-Service Study; Class Revenue Allocation (Electric) | 11/21/2014 |
| PUBLIC SERVICE COMPANY OF COLORADO | Colorado Healthcare Electric Coordinating Council | 14AL-0660E | Direct | CO | Clean Air Clean Jobs Act Rider; Electric Commodity Adjustment Incentive Mechanism | 11/7/2014 |
| FLORIDA POWER AND LIGHT COMPANY | Florida Industrial Power Users Group | 140001-E | Direct | FL | Cost-Effectiveness and Policy Issues Surrounding the Investment in Working Gas Production Facilities | 9/22/2014 |
| ROCKY MOUNTAIN POWER | Wyoming Industrial Energy Consumers | 20000-446-ER14 | Surrebuttal | WY | Class Cost-of-Service, Rule 12 (Line Extension Policy) | 9/19/2014 |
| INDIANA MICHIGAN POWER COMPANY | I&M Industrial Group | 44511 | Direct | IN | Clean Energy Solar Pilot Project, Solar Power Rider and Green Power Rider | 9/17/2014 |
| ROCKY MOUNTAIN POWER | Wyoming Industrial Energy Consumers | 20000-446-ER14 | Cross | WY | Class Cost-of-Service Study; Rule 12 Line Extension | 9/5/2014 |
| VARIOUS UTILITIES | Florida Industrial Power Users Group | 140002-EI | Direct | FL | Energy Efficiency Cost Recovery Opt-Out Provision | 9/5/2014 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | E-002/GR-13-868 | Surrebuttal | MN | Nuclear Depreciation Expense, Monticello EPU/LCM Project, Class Cost-of-Service Study, Class Revenue Allocation, Fuel Clause Rider Reform, Rate Design | 8/4/2014 |
| ROCKY MOUNTAIN POWER | Wyoming Industrial Energy Consumers | 20000-446-ER14 | Direct | WY | Class Cost-of-Service Study, Rule 12 Line Extension | 7/25/2014 |
| DUKE ENERGY FLORIDA | NRG Florida, LP | 140111 and 140110 | Direct | FL | Cost-Effectiveness of Proposed Self Build Generating Projects | 7/14/2014 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | E-002/GR-13-868 | Rebuttal | MN | Class Cost-of-Service Study, Class Revenue Allocation | 7/7/2014 |
| PPL ELECTRIC UTILITIES CORPORATION | PP&L Industrial Customer Alliance | 2013-2398440 | Rebuttal | PA | Energy Efficiency Cost Recovery | 7/1/2014 |

Appendix B
Testimony Filed in Regulatory Proceedings
by Jeffry Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|---|---|------------------------------|--------------------------|-------|---|------------|
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | E-002/GR-13-868 | Direct | MN | Revenue Requirements, Fuel Clause Rider, Class Cost-of-Service Study, Rate Design and Revenue Allocation | 6/5/2014 |
| PPL ELECTRIC UTILITIES CORPORATION | PP&L Industrial Customer Alliance | 2013-2398440 | Direct | PA | Energy Efficiency Cost Recovery | 5/23/2014 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 42042 | Direct | TX | Transmission Cost Recovery Factor | 4/24/2014 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 41791 | Cross | TX | Class Cost-of-Service Study and Rate Design | 1/31/2014 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 41791 | Direct | TX | Revenue Requirements, Fuel Reconciliation; Cost Allocation Issues; Rate Design Issues | 1/10/2014 |
| DUQUESNE LIGHT COMPANY | Duquesne Industrial Intervenors | R-2013-2372129 | Supplemental Surrebuttal | PA | Class Cost-of-Service Study | 12/13/2013 |
| DUQUESNE LIGHT COMPANY | Duquesne Industrial Intervenors | R-2013-2372129 | Surrebuttal | PA | Class Cost-of-Service Study; Cash Working Capital; Miscellaneous General Expense; Uncollectable Expense; Class Revenue Allocation | 12/9/2013 |
| DUQUESNE LIGHT COMPANY | Duquesne Industrial Intervenors | R-2013-2372129 | Rebuttal | PA | Rate L Transmission Service; Class Revenue Allocation | 11/26/2013 |
| ENTERGY TEXAS, INC. ITC HOLDINGS CORP. | Texas Industrial Energy Consumers | 41850 | Direct | TX | Rate Mitigation Plan; Conditions re Transfer of Control of Ownership | 11/6/2013 |
| SHARYLAND UTILITIES | Texas Industrial Energy Consumers and Atlas Pipeline Mid-Continent WestTex, LLC | 41474 | Cross-Rebuttal | TX | Customer Class Definitions; Class Revenue Allocation; Allocation of TTC costs | 11/4/2013 |
| MIDAMERICAN ENERGY COMPANY | Deere & Company | RPU-2013-0004 | Surrebuttal | IA | Class Cost-of-Service Study; Class Revenue Allocation; Depreciation Surplus | 11/4/2013 |
| DUQUESNE LIGHT COMPANY | Duquesne Industrial Intervenors | R-2013-2372129 | Direct | PA | Class Cost-of-Service, Class Revenue Allocations | 11/1/2013 |
| PUBLIC SERVICE ENERGY AND GAS | New Jersey Large Energy Users Coalition | EO13020155 and GO13020156 | Direct | NJ | Energy Strong | 10/28/2013 |
| GEORGIA POWER COMPANY | Georgia Industrial Group and Georgia Association of Manufacturers | 36989 | Direct | GA | Depreciation Expense, Alternate Rate Plan, Return on Equity, Class Cost-of-Service Study, Class Revenue Allocation, Rate Design | 10/18/2013 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|---|-----------------|-----------------|-------|--|------------|
| SHARYLAND UTILITIES | Texas Industrial Energy Consumers and Atlas Pipeline Mid-Continent WestTex, LLC | 41474 | Direct | TX | Regulatory Asset Cost Recovery; Class Cost-of-Service Study, Class Revenue Allocation, Rate Design | 10/18/2013 |
| MIDAMERICAN ENERGY COMPANY | Deere & Company | RPU-2013-0004 | Rebutal | IA | Class Cost-of-Service Study | 10/1/2013 |
| FLORIDA POWER AND LIGHT COMPANY | Florida Industrial Power Users Group | 130007 | Direct | FL | Environmental Cost Recovery Clause | 9/13/2013 |
| MIDAMERICAN ENERGY COMPANY | Deere & Company | RPU-2013-0004 | Direct | IA | Class Cost-of-Service Study, Class Revenue Allocation, Depreciation, Cost Recovery Clauses, Revenue Sharing, Revenue True-up | 9/10/2013 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Permian Ltd. | 12-00350-UT | Rebuttal | NM | RPS Cost Rider | 9/9/2013 |
| WESTAR ENERGY INC. and KANSAS GAS & ELECTRIC CO. | Occidental Chemical Corporation | 13-WSEE-629-RTS | Cross-Answering | KS | Cost Allocation Methodology | 9/5/2013 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Permian Ltd. | 12-00350-UT | Direct | NM | Class Cost-of-Service Study | 8/22/2013 |
| WESTAR ENERGY INC. and KANSAS GAS & ELECTRIC CO. | Occidental Chemical Corporation | 13-WSEE-629-RTS | Direct | KS | Class Revenue Allocation. | 8/21/2013 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 41437 | Direct | TX | Avoided Cost; Standby Rate Design | 8/14/2013 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 13-MKEE-699 | Direct | KS | Class Revenue Allocation | 8/12/2013 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 13-MKEE-447 | Supplemental | KS | Testimony in Support of Settlement | 8/9/2013 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 13-MKEE-447 | Supplemental | KS | Modification Agreement | 7/24/2013 |
| TAMPA ELECTRIC COMPANY | Florida Industrial Power Users Group | 130040 | Direct | FL | GSD-IS Consolidation, GSD and IS Rate Design, Class Cost-of-Service Study, Planned Outage Expense, Storm Damage Expense | 7/15/2013 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 13-MKEE-452 | Supplemental | KS | Testimony in Support of Nonunanimous Settlement | 6/28/2013 |
| JERSEY CENTRAL POWER & LIGHT COMPANY | Gerdau Ameristeel Sayreville, Inc. | ER12111052 | Direct | NJ | Cost of Service Study for GT-230 KV Customers; AREP Rider | 6/14/2013 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|---|--|---------------------|---------------------------------|-------|---|------------|
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 13-MKEE-447 | Direct | KS | Wholesale Requirements Agreement; Process for Exemption From Regulation; Conditions Required for Public Interest Finding on CCN spin-down | 5/14/2013 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 13-MKEE-452 | Cross | KS | Formula Rate Plan for Distribution Utility | 5/10/2013 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 13-MKEE-452 | Direct | KS | Formula Rate Plan for Distribution Utility | 5/3/2013 |
| ENTERGY TEXAS, INC. ITC HOLDINGS CORP. | Texas Industrial Energy Consumers | 41223 | Direct | TX | Public Interest of Proposed Divestiture of ETI's Transmission Business to an ITC Holdings Subsidiary | 4/30/2013 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 12-961 | Surrebuttal | MN | Depreciation; Used and Useful; Cost Allocation; Revenue Allocation | 4/12/2013 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 12-961 | Rebuttal | MN | Class Revenue Allocation. | 3/25/2013 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 12-961 | Direct | MN | Depreciation; Used and Useful; Property Tax; Cost Allocation; Revenue Allocation; Competitive Rate & Property Tax Riders | 2/28/2013 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 38951 | Second Supplemental Rebuttal | TX | Competitive Generation Service Tariff | 2/1/2013 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 38951 | Second Supplemental Direct | TX | Competitive Generation Service Tariff | 1/11/2013 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 40443 | Cross Rebuttal | TX | Cost Allocation and Rate Design | 1/10/2013 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 40443 | Direct | TX | Application of the Turk Plant Cost-Cap; Revenue Requirements; Class Cost-of-Service Study; Class Revenue Allocation; Industrial Rate Design | 12/10/2012 |
| FLORIDA POWER AND LIGHT COMPANY | Florida Industrial Power Users Group | 120015 | Corrected Supplemental Rebuttal | FL | Support for Non-Unanimous Settlement | 11/13/2012 |
| FLORIDA POWER AND LIGHT COMPANY | Florida Industrial Power Users Group | 120015 | Corrected Supplemental Direct | FL | Support for Non-Unanimous Settlement | 11/13/2012 |
| NIAGARA MOHAWK POWER CORP. | Multiple Intervenors | 12-E-0201/12-G-0202 | Rebuttal | NY | Electric and Gas Class Cost-of-Service Studies. | 9/25/2012 |
| NIAGARA MOHAWK POWER CORP. | Multiple Intervenors | 12-E-0201/12-G-0202 | Direct | NY | Electric and Gas Class Cost-of-Service Study; Revenue Allocation; Rate Design; Historic Demand | 8/31/2012 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 12-MKEE-650-TAR | Direct | KS | Transmission Formula Rate Plan | 7/31/2012 |
| WESTAR ENERGY INC. and KANSAS GAS & ELECTRIC CO. | Occidental Chemical Corporation | 12-WSEE-651-TAR | Direct | KS | TDC Tariff | 7/30/2012 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|--------------------------------------|-----------------|-----------------------|-------|--|------------|
| FLORIDA POWER AND LIGHT COMPANY | Florida Industrial Power Users Group | 120015 | Direct | FL | Class Cost-of-Service Study, Revenue Allocation, and Rate Design | 7/2/2012 |
| LONE STAR TRANSMISSION, LLC | Texas Industrial Energy Consumers | 40020 | Direct | TX | Revenue Requirement, Rider AVT | 6/21/2012 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 39896 | Cross | TX | Class Cost-of-Service Study, Revenue Allocation, and Rate Design | 4/13/2012 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 39896 | Direct | TX | Revenue Requirements, Class Cost-of-Service Study, Revenue Allocation, and Rate Design | 3/27/2012 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 38951 | Supplemental Rebuttal | TX | Competitive Generation Service Issues | 2/24/2012 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 38951 | Supplemental Direct | TX | Competitive Generation Service Issues | 2/10/2012 |
| AEP TEXAS CENTRAL COMPANY | Texas Industrial Energy Consumers | 39722 | Direct | TX | Carrying Charge Rate Applicable to the Additional True-Up Balance and Tax Balances | 11/4/2011 |
| GULF POWER COMPANY | Florida Industrial Power Users Group | 110138-EI | Direct | FL | Cost Allocation and Storm Reserve | 10/14/2011 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC | Texas Industrial Energy Consumers | 39504 | Direct | TX | Carrying Charge Rate Applicable to the Additional True-Up Balance and Taxes | 9/12/2011 |
| AEP TEXAS NORTH COMPANY | Texas Industrial Energy Consumers | 39361 | Cross-Rebuttal | TX | Energy Efficiency Cost Recovery Factor | 8/10/2011 |
| AEP TEXAS CENTRAL COMPANY | Texas Industrial Energy Consumers | 39360 | Cross-Rebuttal | TX | Energy Efficiency Cost Recovery Factor | 8/10/2011 |
| ONCOR ELECTRIC DELIVERY COMPANY, LLC | Texas Industrial Energy Consumers | 39375 | Direct | TX | Energy Efficiency Cost Recovery Factor | 8/2/2011 |
| ALABAMA POWER COMPANY | Alabama Industrial Energy Consumers | 31653 | Direct | AL | Renewable Purchased Power Agreement | 7/28/2011 |
| AEP TEXAS NORTH COMPANY | Texas Industrial Energy Consumers | 39361 | Direct | TX | Energy Efficiency Cost Recovery Factor | 7/26/2011 |
| AEP TEXAS CENTRAL COMPANY | Texas Industrial Energy Consumers | 36360 | Direct | TX | Energy Efficiency Cost Recovery Factor | 7/20/2011 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 39366 | Direct | TX | Energy Efficiency Cost Recovery Factor | 7/19/2011 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC | Texas Industrial Energy Consumers | 39363 | Direct | TX | Energy Efficiency Cost Recovery Factor | 7/15/2011 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | E002/GR-10-971 | Surrebuttal | MN | Depreciation; Non-Asset Margin Sharing; Step-In Increase; Class Cost-of-Service Study; Class Revenue Allocation; Rate Design | 5/26/2011 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | E002/GR-10-971 | Rebuttal | MN | Classification of Wind Investment | 5/4/2011 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | E002/GR-10-971 | Direct | MN | Surplus Depreciation Reserve, Incentive Compensation, Non-Asset Trading Margin Sharing, Cost Allocation, Class Revenue Allocation, Rate Design | 4/5/2011 |
| ROCKY MOUNTAIN POWER | Wyoming Industrial Energy Consumers | 20000-381-EA-10 | Direct | WY | 2010 Protocols | 2/11/2011 |
| TEXAS-NEW MEXICO POWER COMPANY | Texas Industrial Energy Consumers | 38480 | Direct | TX | Cost Allocation, TCRF | 11/8/2010 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|--|-----------------|----------------|-------|--|------------|
| GEORGIA POWER COMPANY | Georgia Industrial Group/Georgia Traditional Manufacturers Group | 31958 | Direct | GA | Alternate Rate Plan, Return on Equity, Riders, Cost-of-Service Study, Revenue Allocation, Economic Development | 10/22/2010 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC | Texas Industrial Energy Consumers | 38339 | Cross-Rebuttal | TX | Cost Allocation, Class Revenue Allocation | 9/24/2010 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC | Texas Industrial Energy Consumers | 38339 | Direct | TX | Pension Expense, Surplus Depreciation Reserve, Cost Allocation, Rate Design, Riders | 9/10/2010 |
| NIAGARA MOHAWK POWER CORP. | Multiple Intervenors | 10-E-0050 | Rebuttal | NY | Multi-Year Rate Plan, Cost Allocation, Revenue Allocation, Reconciliation Mechanisms, Rate Design | 8/6/2010 |
| NIAGARA MOHAWK POWER CORP. | Multiple Intervenors | 10-E-0050 | Direct | NY | Multi-Year Rate Plan, Cost Allocation, Revenue Allocation, Reconciliation Mechanisms, Rate Design | 7/14/2010 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 37744 | Cross Rebuttal | TX | Cost Allocation, Revenue Allocation, CGS Rate Design, Interruptible Service | 6/30/2010 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 37744 | Direct | TX | Class Cost of Service Study, Revenue Allocation, Rate Design, Competitive Generation Services, Line Extension Policy | 6/9/2010 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 37482 | Cross Rebuttal | TX | Allocation of Purchased Power Capacity Costs | 2/3/2010 |
| GEORGIA POWER COMPANY | Georgia Industrial Group/Georgia Traditional Manufacturers Group | 28945 | Direct | GA | Fuel Cost Recovery | 1/29/2010 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 37482 | Direct | TX | Purchased Power Capacity Cost Factor | 1/22/2010 |
| VIRGINIA ELECTRIC AND POWER COMPANY | MeadWestvaco Corporation | PUE-2009-00081 | Direct | VA | Allocation of DSM Costs | 1/13/2010 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 37580 | Direct | TX | Fuel refund | 12/4/2009 |
| VIRGINIA ELECTRIC AND POWER COMPANY | MeadWestvaco Corporation | PUE-2009-00019 | Direct | VA | Standby rate design; dynamic pricing | 11/9/2009 |
| VIRGINIA ELECTRIC AND POWER COMPANY | MWV | PUE-2009-00019 | Direct | VA | Base Rate Case | 11/9/2009 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 37135 | Direct | TX | Transmission cost recovery factor | 10/22/2009 |
| MID-KANSAS ELECTRIC COMPANY, LLC | Western Kansas Industrial Electric Consumers | 09-MKEE-969-RTS | Direct | KS | Revenue requirements, TIER, rate | 10/19/2009 |
| VARIOUS UTILITIES | Florida Industrial Power Users Group | 090002-EG | Direct | FL | Interruptible Credits | 10/2/2009 |
| ONCOR ELECTRIC DELIVERY COMPANY | Texas Industrial Energy Consumers | 36958 | Cross Rebuttal | TX | 2010 Energy efficiency cost recovery factor | 8/18/2009 |
| PROGRESS ENERGY FLORIDA | Florida Industrial Power Users Group | 90079 | Direct | FL | Cost-of-service study, revenue allocation, rate design, depreciation expense, capital structure | 8/10/2009 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|--|-----------------|----------------|-------|--|------------|
| CENTERPOINT | Texas Industrial Energy Consumers | 36918 | Cross Rebuttal | TX | Allocation of System Restoration Costs | 7/17/2009 |
| FLORIDA POWER AND LIGHT COMPANY | Florida Industrial Power Users Group | 080677 | Direct | FL | Depreciation; class revenue allocation; rate design; cost allocation; and capital structure | 7/16/2009 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 36956 | Direct | TX | Approval to revise energy efficiency cost recovery factor | 7/16/2009 |
| VARIOUS UTILITIES | Florida Industrial Power Users Group | VARIOUS DOCKETS | Direct | FL | Conservation goals | 7/6/2009 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 36931 | Direct | TX | System restoration costs under Senate Bill 769 | 6/30/2009 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 36966 | Direct | TX | Authority to revise fixed fuel factors | 6/18/2009 |
| TEXAS-NEW MEXICO POWER COMPANY | Texas Industrial Energy Consumers | 36025 | Cross-Rebuttal | TX | Cost allocation, revenue allocation and rate design | 6/10/2009 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 08-1065 | Surrebuttal | MN | Cost allocation, revenue allocation, rate design | 5/27/2009 |
| TEXAS-NEW MEXICO POWER COMPANY | Texas Industrial Energy Consumers | 36025 | Direct | TX | Cost allocation, revenue allocation, rate design | 5/27/2009 |
| VIRGINIA ELECTRIC AND POWER COMPANY | MeadWestvaco Corporation | PUE-2009-00018 | Direct | VA | Transmission cost allocation and rate design | 5/20/2009 |
| NORTHERN INDIANA PUBLIC SERVICE COMPANY | Beta Steel Corporation | 43526 | Direct | IN | Cost allocation and rate design | 5/8/2009 |
| ENTERGY SERVICES, INC | Texas Industrial Energy Consumers | ER008-1056 | Rebuttal | FERC | Rough Production Cost Equalization payments | 5/7/2009 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 08-1065 | Rebuttal | MN | Class revenue allocation and the classification of renewable energy costs | 5/5/2009 |
| NORTHERN STATES POWER COMPANY | Xcel Large Industrials | 08-1065 | Direct | MN | Cost-of-service study, class revenue allocation, and rate design | 4/7/2009 |
| ENTERGY SERVICES, INC | Texas Industrial Energy Consumers | ER08-1056 | Answer | FERC | Rough Production Cost Equalization payments | 3/6/2009 |
| ROCKY MOUNTAIN POWER | Wyoming Industrial Energy Consumers | 20000-333-ER-08 | Direct | WY | Cost of service study; revenue allocation; inverted rates; revenue requirements | 1/30/2009 |
| ENTERGY SERVICES | Texas Industrial Energy Consumers | ER08-1056 | Direct | FERC | Entergy's proposal seeking Commission approval to allocate Rough Production Cost Equalization payments | 1/9/2009 |
| ONCOR ELECTRIC DELIVERY COMPANY & TEXAS ENERGY FUTURE HOLDINGS LTD | Texas Industrial Energy Consumers | 35717 | Cross Rebuttal | TX | Retail transformation; cost allocation, demand ratchet waivers, transmission cost allocation factor | 12/24/2008 |
| GEORGIA POWER COMPANY | Georgia Industrial Group and Georgia Traditional Manufacturers Association | 27800 | Direct | GA | Cash Return on CWIP associated with the Plant Vogtle Expansion | 12/19/2008 |

Appendix B

Testimony Filed in Regulatory Proceedings by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|--|-------------|-----------------------------|-------|---|------------|
| TAMPA ELECTRIC COMPANY | The Florida Industrial Power Users Group and Mosaic Company | 080317-EI | Direct | FL | Revenue Requirements, retail class cost of service study, class revenue allocation, firm and non firm rate design and the Transmission Base Rate Adjustment | 11/26/2008 |
| ONCOR ELECTRIC DELIVERY COMPANY & TEXAS ENERGY FUTURE HOLDINGS LTD | Texas Industrial Energy Consumers | 35717 | Direct | TX | Revenue Requirement, class cost of service study, class revenue allocation and rate design | 11/26/2008 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 35763 | Supplemental Direct | TX | Recovery of Energy Efficiency Costs | 11/6/2008 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 35763 | Cross-Rebuttal | TX | Cost Allocation, Demand Ratchet, Renewable Energy Certificates (REC) | 10/28/2008 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Texas Industrial Energy Consumers | 35763 | Direct | TX | Revenue Requirements, Fuel Reconciliation Revenue Allocation, Cost-of-Service and Rate Design Issues | 10/13/2008 |
| ALABAMA POWER COMPANY | Alabama Industrial Energy Consumers | 18148 | Direct | AL | Energy Cost Recovery Rate (WITHDRAWN) | 9/16/2008 |
| ENTERGY TEXAS, INC. | Texas Industrial Energy Consumers | 35269 | Direct | TX | Allocation of rough production costs equalization payments | 7/9/2008 |
| ENTERGY GULF STATES UTILITIES, TEXAS | Texas Industrial Energy Consumers | 34800 | Direct | TX | Non-Unanimous Stipulation | 6/11/2008 |
| TEXAS PUC STAFF | Texas Industrial Energy Consumers | 33672 | Supplemental Rebuttal | TX | Transmission Optimization and Ancillary Services Studies | 6/3/2008 |
| TEXAS PUC STAFF | Texas Industrial Energy Consumers | 33672 | Supplemental Direct | TX | Transmission Optimization and Ancillary Services Studies | 5/23/2008 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 33891 | Supplemental Cross Rebuttal | TX | Certificate of Convenience and Necessity | 5/21/2008 |
| SOUTHWESTERN ELECTRIC POWER COMPANY | Texas Industrial Energy Consumers | 33891 | Supplemental Direct | TX | Certificate of Convenience and | 5/8/2008 |
| ENTERGY GULF STATES UTILITIES, TEXAS | Texas Industrial Energy Consumers | 34800 | Cross-Rebuttal | TX | Cost Allocation and Rate Design and Competitive Generation Service | 4/18/2008 |
| GEORGIA POWER COMPANY | Georgia Industrial Group/Georgia Traditional Manufacturers Group | 26794 | Direct | GA | Fuel Cost Recovery | 4/15/2008 |
| TEXAS-NEW MEXICO POWER COMPANY | Texas Industrial Energy Consumers | 35038 | Rebuttal | TX | Over \$5 Billion Compliance Filing | 4/14/2008 |
| ENTERGY GULF STATES UTILITIES, TEXAS | Texas Industrial Energy Consumers | 34800 | Direct | TX | Eligible Fuel Expense | 4/11/2008 |
| ENTERGY GULF STATES UTILITIES, TEXAS | Texas Industrial Energy Consumers | 34800 | Direct | TX | Competitive Generation Service Tariff | 4/11/2008 |
| ENTERGY GULF STATES UTILITIES, TEXAS | Texas Industrial Energy Consumers | 34800 | Direct | TX | Revenue Requirements | 4/11/2008 |
| ENTERGY GULF STATES UTILITIES, TEXAS | Texas Industrial Energy Consumers | 34800 | Direct | TX | Cost of Service study, revenue allocation, design of firm, interruptible and standby service tariffs; interconnection costs | 4/11/2008 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Periman Ltd. | 07-00319-UT | Rebuttal | NM | Revenue requirements, cost of service study, rate design | 3/28/2008 |
| AEP TEXAS CENTRAL COMPANY | Texas Industrial Energy Consumers | 35105 | Direct | TX | Over \$5 Billion Compliance Filing | 3/24/2008 |

Appendix B
Testimony Filed in Regulatory Proceedings
by Jeffrey Pollock

| UTILITY | ON BEHALF OF | DOCKET | TYPE | STATE | SUBJECT | DATE |
|--|-----------------------------------|-------------|--------|-------|--|-----------|
| CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC | Texas Industrial Energy Consumers | 32902 | Direct | TX | Over \$5 Billion Compliance Filing | 3/20/2008 |
| SOUTHWESTERN PUBLIC SERVICE COMPANY | Occidental Periman Ltd. | 07-00319-UT | Direct | NM | Revenue requirements, cost of service study (COS); rate design | 3/7/2008 |

ATTACHMENT B

LIST OF WITNESS RESPONSIBILITIES

| Witness | Title | Evidence |
|-------------------|--|---|
| Stephanie Pollard | Vice President of Administration and Corporate Secretary, TMMC | Written Evidence of Melody Collis (September 27, 2018). |
| Melody Collis | Facilities Maintenance Assistant Manager, TMMC | <p>Written Evidence of Melody Collis (September 27, 2018).</p> <p>Written Responses to Interrogatories:</p> <p>October 25, 2018 - 1- EnergyPlus-1, 1-EnergyPlus-2, 1- EnergyPlus-3, 7-EnergyPlus-15, 7-EnergyPlus-16, 7- EnergyPlus-17 and 8-EnergyPlus-30; and</p> <p>January 22, 2019 -Technical Conference Questions – EnergyPlus-TC1 and VECC-TMMC-TC9 (includes all sub-questions).</p> |
| Jeffry Pollock | President, J. Pollock Incorporated | <p>Written Evidence of Jeffry Pollock (September 27, 2018), as revised on October 24, 2018 and November 1, 2018.</p> <p>Updated Written Evidence of Jeffry Pollock (February 15, 2019), as revised on March 1, 2019.</p> <p>Written Responses to Interrogatories:</p> <p>October 25, 2018 - Board Staff, SEC and VECC, EnergyPlus (except for EnergyPlus responses assigned to Melody Collis, see above.);</p> <p>October 29, 2018 - OEB Staff;</p> <p>January 22, 2019 - OEB Staff, SEC, VECC and EnergyPlus (except for responses to EnergyPlus assigned to Melody Collis, see above.);</p> <p>February 6, 2019 - OEB Staff and Undertakings;</p> <p>February 15, 2019 - OEB Staff, SEC and EnergyPlus; and</p> <p>March 1, 2019 - OEB Staff, VECC, EnergyPlus (except for responses to EnergyPlus assigned to Melody Collis; see above).</p> <p>Further, the following models were provided by Mr. Pollock in response to interrogatory VECC-12.2, OEB 6(c) and EnergyPlus Clarification Question 9 (all March 1, 2019) and modelled different scenarios proposed in these questions. These models do not comprise part of Mr. Pollock's evidence.</p> |