



ENERGY+ INC.

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March 13, 2019

Delivered by RESS & Courier

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

**Re: Board File No. EB-2018-0028
Energy+ Inc. – 2019 Cost of Service Application
Response to Oral Hearing Undertakings**

Dear Ms. Walli:

Please find attached Energy+ Inc.'s Responses to Oral Hearing Undertakings, which were filed on RESS.

Two hard copies of the responses to Oral Hearing Undertakings are being couriered to the OEB's offices.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "SH", is positioned above the typed name of the sender.

Sarah Hughes, CPA, CA, C.Dir
Chief Financial Officer
shughes@energyplus.ca

c.c. Borden Ladner Gervais, John A.D. Vellone
Intervenors of Record



Energy+ Inc.

EB-2018-0028

**Response to
Oral Hearing Undertakings**

March 13, 2019

UNDERTAKING NO. J1.1:

TO RESPOND TO BOARD STAFF RE: THE BUILDING PERMIT FOR THE TWO RESIDENTIAL TOWERS AND PODIUMS OBTAINED FEBRUARY 2019 AND THE BUILDING PERMIT FOR NORTH BASE BUILDINGS THAT WAS ALSO TO BE OBTAINED FEBRUARY 2019.

RESPONSE

In reference to the Responses to Technical Conference Question VECC-TCQ-63 (b), Energy+ has obtained the following updates with respect to the construction permits as follows:

1. FIREWALL BUILDING PERMIT, FEBRUARY 2018, STILL OPEN BUT WORK IS COMPLETE.

Update as of March 11, 2019:

Confirmed, Firewall Building Permit Complete; the exterior Parapet flashing is to be completed this spring.

2. DEMOLITION PERMIT, APRIL 2018, WORK ONGOING.

Update as of March 11, 2019:

Demolition work has been completed in Building C and D; Demolition work is continuing in Buildings A and B.

3. BUILDING PERMIT FOR BASE BUILDINGS C AND D – JANUARY 2019

Update as of March 11, 2019:

Building permit received; work is on-going.

4. BUILDING PERMIT FOR EVENT SPACE (BUILDING D) TENANT IMPROVEMENT – JANUARY 2019

Update as of March 11, 2019:

Building permit received; work is on-going.

5. BUILDING PERMIT FOR TWO RESIDENTIAL TOWERS AND PODIUMS – END OF FEBRUARY 2019.

Update as of March 11, 2019:

Building permit is expected to be issued this month.

6. BUILDING PERMIT FOR NORTH BASE BUILDING (BUILDINGS A AND B) - FEBRUARY 2019.

Update as of March 11, 2019:

Building permit has not been applied for – estimated April 2019.

7. BUILDING PERMIT FOR ENERGY+ PART OF BUILDING – JANUARY 2020.

UNDERTAKING NO. J1.2:

TO ADVISE HOW MUCH OF THE ENERGY TAKEN FROM BRANTFORD POWER AT THE COLBORNE STREET EAST DELIVERY POINT IS FOR THE PURPOSE OF SUPPLYING ENERGY+ CUSTOMERS, AS OPPOSED TO ENERGY TO SUPPLY HYDRO ONE EMBEDDED LOAD.

RESPONSE

In 2017, Energy+ customers were supplied with 54,969 kW from Brantford Power at the Colborne Street East delivery point; Embedded Distributor Hydro One 1 was supplied with 29,011 kW from Brantford Power at the Colborne Street East delivery point.

UNDERTAKING NO. J1.3:

TO GIVE AN ESTIMATE OF HOW MUCH OF THE \$152,028 IS DUE TO ENERGY+S LOAD TO SERVE ITS OWN END-USE CUSTOMERS AS OPPOSED TO SERVING THE HYDRO ONE LOAD EMBEDDED IN ENERGY+.

RESPONSE

The forecast of low voltage charges from Brantford Power to serve Energy+'s customers is estimated to be \$110,583, and for the Embedded Distributor Hydro One 1 it is estimated to be \$41,445.

UNDERTAKING NO. J1.4:

TO PROVIDE THE RESULTS OF THE COST ALLOCATION MODEL.

RESPONSE

The following table was included in Cambridge and North Dumfries Hydro Inc. Draft Rate Order (EB-2013-0116) filed August 28, 2014 and approved by the Board on September 11, 2014.

Cambridge and North Dumfries Hydro Inc.
EB-2013-0116
Draft Rate Order
Page 22 of 34
Filed: August 28, 2014

287 **Table 15: Cost Allocation**

Cost Allocation								
Class	Per Filing				Per Board Decision			
	Status Quo		Proposed		Status Quo		Proposed	
	Revenue-to-Cost Ratio	Revenue Allocation	Revenue-to-Cost Ratio	Revenue Allocation	Revenue-to-Cost Ratio	Revenue Allocation	Revenue-to-Cost Ratio	Revenue Allocation
Residential	98.6%	\$15,081,199	97.9%	\$14,980,721	95.7%	\$14,414,600	95.7%	\$14,414,600
GS<50 kW	107.7%	\$3,163,848	107.7%	\$3,163,919	102.7%	\$3,028,292	102.7%	\$3,028,292
GS 50-999 kW	114.4%	\$6,382,442	114.4%	\$6,384,396	119.8%	\$6,731,021	117.4%	\$6,599,948
GS 1000 - 4999 kW	106.1%	\$2,005,095	106.1%	\$2,004,630	102.3%	\$1,897,101	102.3%	\$1,897,101
Large User	96.2%	\$1,635,620	96.2%	\$1,635,469	93.9%	\$1,540,113	93.9%	\$1,540,113
Street Lighting	60.7%	\$808,463	70.0%	\$932,969	64.5%	\$763,465	70.0%	\$828,247
USL	152.1%	\$80,612	120.0%	\$63,591	160.2%	\$76,049	117.4%	\$55,750
Embedded Distributor- Waterloo	23.4%	\$77,062	21.6%	\$71,052	57.9%	\$77,549	100.0%	\$133,822
Embedded Distributor- Hydro One	22.0%	\$31,083	20.3%	\$28,677	50.7%	\$31,217	100.0%	\$61,534
Total		\$29,265,424		\$29,265,424		\$28,559,407		\$28,559,407

289 Note: Status quo means the revenue to cost ratios determined by the Cost Allocation Model, prior to any changes.

The revenue to cost ratios for the embedded distributors in the cost allocation model from CND's 2014 Cost of Service were 50.7% for Embedded Distributor – HONI and 57.9% for Embedded Distributor – Waterloo, based on the Status Quo, prior to being moved to 100% as part of the Settlement Agreement and approved as part of the Final Decision.

UNDERTAKING NO. J1.5:

TO CONFIRM WHEN THE OPERATING AGREEMENT EXPIRED.

RESPONSE

The Connection Agreement between TMMC and Energy+ is in place, however, the Operating Agreement (part of Schedule D contained in the Connection Agreement) expired on February 28, 2016. TMMC and Energy+ continue to follow the existing procedures.