

From: Ian McKenzie <imckenzie@tillsonburg.ca>
Sent: Tuesday, March 12, 2019 11:50 AM
To: Marc Abramovitz <Marc.Abramovitz@oeb.ca>
Subject: Tillsonburg Hydro Inc - 2019 IRM - EB-2018-0070

Marc,

I was reviewing the 2019 IRM model and realized some drastic differences in the kWh and kW's for the 4 customer classes (GS 50 to 499, GS 500 to 1,499, GS > 1500 and Sentinel Lights). I am providing an excerpt of the 2019 IRM model (Tab 10) with hard coded revised values, the cells requiring changes are highlighted in yellow. Below is a verbal explanation of the changes:

- kWh
 - GS 50 to 499 & GS 500 to 1,499
 - In THI's annual submission (RRR 2.1.5) kWh were not properly allocated between these 2 classes
 - The revised numbers are what need to be reflected in both the 2019 IRM and RRR submissions
- kW
 - Double counting of classes kW (demand) values occurred during 2018 RRR submissions (RRR 2.1.5)
 - The provided demand values are accurate reflections of the 2017 activity reported in 2018

As the 2019 IRM model is locked, I can't adjust these values.

THI will need to make revisions to the RRR 2.1.5 data as well to complete the corrected record for the OEB.

My apologies for catching this as such a late date.

Please advise if you require further information and provide any direction from OEB Staff perspective.

Thanks in advance.

Sincerely,

Ian McKenzie

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