

Daliana Coban

Manager, Regulatory Law
Toronto Hydro-Electric System Limited
14 Carlton Street
Toronto, ON M5B 1K5

Telephone: 416.542.2627
Facsimile: 416.542.3024
regulatoryaffairs@torontohydro.com
www.torontohydro.com



March 15, 2019

via RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2018-0165: Toronto Hydro-Electric System Limited ("Toronto Hydro")
Custom Incentive Rate-setting ("Custom IR") Application for 2020-2024 Electricity Distribution
Rates and Charges – Correction to Response to PEG Follow-Up Questions**

On March 13, Toronto Hydro filed responses to a number of clarification questions submitted by Pacific Economics Group (PEG) about the undertaking responses filed on March 4, 2019.

Toronto Hydro inadvertently attached the wrong file as Appendix A to question JTC4.32.7. The correct Appendix is enclosed.

Please contact me directly if you have any questions or concerns.

Respectfully,

A handwritten signature in black ink, appearing to read "D. Coban", written over a horizontal line.

Daliana Coban

Manager, Regulatory Law
Toronto Hydro-Electric System Limited
regulatoryaffairs@torontohydro.com

cc: Lawrie Gluck, OEB Case Manager
Michael Miller, OEB Counsel
Parties of Record
Amanda Klein, Toronto Hydro
Andrew J. Sasso, Toronto Hydro
Charles Keizer, Torys LLP

JTC4.32.7 Appendix A

| | Actual 2005 | Actual 2006 | Actual 2007 | Actual 2008 | Actual 2009 | Actual 2010 | Actual 2011 | Actual 2012 | Actual 2013 | Actual 2014 | Actual 2015 | Actual 2016 | Actual 2017 | Actual 2018 | Forecast 2019 | Forecast 2020 | Forecast 2021 | Forecast 2022 | Forecast 2023 | Forecast 2024 |
|---------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|------------------|------------------|------------------|------------------|------------------|
| OVERHEAD (O/H) | | | | | | | | | | | | | | | | | | | | |
| TOTAL (O/H) cct-km | 9,134 | 9,100 | 10,010 | 10,790 | 13,700 | 15,079 | 15,063 | 15,042 | 15,491 | 15,602 | 15,581 | 15,559 | 15,543 | 15,514 | 15,518 | 15,523 | 15,528 | 15,533 | 15,538 | 15,543 |
| UNDERGROUND (U/G) | | | | | | | | | | | | | | | | | | | | |
| Direct Buried (U/G) | 4,628 | 4,958 | 4,804 | 4,768 | 3,356 | 3,543 | 3,672 | 3,057 | 3,135 | 4,074 | 4,121 | 4,102 | 4,077 | 4,070 | 4,068 | 4,068 | 4,069 | 4,071 | 4,074 | 4,078 |
| All Other (U/G) | 6,660 | 7,256 | 7,431 | 7,658 | 6,444 | 6,895 | 7,230 | 7,764 | 8,076 | 8,216 | 8,803 | 8,943 | 9,143 | 9,137 | 9,389 | 9,653 | 9,928 | 10,215 | 10,513 | 10,825 |
| TOTAL (U/G) cct-km | 11,288 | 12,214 | 12,235 | 12,426 | 9,800 | 10,438 | 10,902 | 10,821 | 11,211 | 12,290 | 12,924 | 13,045 | 13,220 | 13,207 | 13,457 | 13,721 | 13,997 | 14,286 | 14,587 | 14,903 |
| GRAND TOTAL cct-km | 20,422 | 21,314 | 22,245 | 23,216 | 23,500 | 25,517 | 25,965 | 25,863 | 26,702 | 27,892 | 28,505 | 28,604 | 28,763 | 28,721 | 28,975 | 29,244 | 29,525 | 29,819 | 30,125 | 30,446 |

Note 1: 2019-2024 forecast data is based on a high-level trend analysis.

Note 2: Due to a lack of granularity of data prior to 2011, the data is provided on a best efforts basis.

Note 3: The data includes both primary and secondary circuits.

Note 4: At different points in time, data cleanup exercises were performed and streetlighting conductor was incorporated as part of the data leading to notable changes in cct-km reported.