

LakelandPower

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March 22, 2019

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario
M4P 1E4

Re: Lakeland Power Distribution Ltd. 2019 Cost of Service Application, EB-2018-0050

Dear Ms. K. Walli:

Lakeland Power Distribution Ltd. (LPDL) is scheduled to file its Settlement Proposal in regard to EB-2018-0050 on March 22nd, 2019.

Please find attached the completed proposal. This proposal has also been added to RESS along with live versions of the corresponding excel models.

Respectfully Submitted,



Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

CC: John Vellone and Bruce Bacon, Borden Ladner Gervais LLP
Mr. Andrew Pride
Intervenors of record in EB-2018-0050

EB-2018-0050

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Lakeland
Power Distribution Ltd. for an order approving just and
reasonable rates and other charges for electricity
distribution to be effective May 1, 2019.

LAKELAND POWER DISTRIBUTION LTD.

SETTLEMENT PROPOSAL

MARCH 22, 2019

**Lakeland Power Distribution Ltd.
EB-2018-0050
Settlement Proposal**

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LIVE EXCEL MODELS

In addition to the Appendices listed above, the following live excel models have been filed together with and form an integral part of this Settlement Proposal:

LPDL 2019 CoS Rev_Reqt_Work_Form 20190322
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**Lakeland Power Distribution Ltd.
EB-2018-0050
Settlement Proposal**

Filed with OEB: March 22, 2019

Lakeland Power Distribution Ltd. (the “Applicant” or “Lakeland Power”) filed a complete cost of service application with the Ontario Energy Board (the “OEB”) on September 27, 2018 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that Lakeland Power charges for electricity distribution and other charges, to be effective May 1, 2019. (OEB Docket Number EB-2018-0050) (the “Application”).

The OEB issued and published a Notice of Hearing dated October 31, 2018, and Procedural Order No. 1 on November 30, 2018, the latter of which required the parties to the proceeding to develop a draft issues list and scheduled a Settlement Conference for February 19 to February 21, 2019, which was subsequently re-scheduled to February 27 to March 1, 2019 in Procedural Order No. 2 issued December 13, 2018.

Lakeland Power filed its interrogatory responses with the OEB on February 1, 2019, pursuant to which Lakeland Power updated several models and submitted them to the OEB as Excel documents. On February 12, 2019, following the interrogatories, Ontario Energy Board staff (“OEB staff”) submitted a proposed issues list as agreed to by the parties. On February 25, 2019 the OEB issued its decision on the proposed issues list, approving the list submitted by OEB staff (the “Issues List”). This Settlement Proposal is filed with the OEB in connection with the Application and is organized in accordance with the Issues List.

A settlement conference was convened on February 27, 2019 and continued to February 28, 2019, in accordance with the OEB’s *Rules of Practice and Procedure* (the “Rules”) and the OEB’s *Practice Direction on Settlement Conferences* (the “Practice Direction”).

Andrew Pride acted as facilitator for the settlement conference which lasted for two days.

Lakeland Power and the following intervenors (the “Intervenors”), participated in the settlement conference:

School Energy Coalition (“SEC”); and
Vulnerable Energy Consumers Coalition (“VECC”).

Lakeland Power and the Intervenors are collectively referred to below as the “Parties”.

OEB staff also participated in the settlement conference. The role adopted by OEB staff is set out in page 5 of the Practice Direction. Although OEB staff is not a party to this Settlement Proposal, as noted in the Practice Direction, OEB staff who did participate in the settlement conference are bound by the same confidentiality requirements that apply to the Parties to the proceeding.

This document is called a “Settlement Proposal” because it is a proposal by the Parties to the OEB to settle the issues in this proceeding. It is termed a proposal as between the Parties and the OEB. However, as between the Parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Preamble, this agreement is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the Parties it is null and void and of no further effect. In entering into this agreement, the Parties understand and agree that, pursuant to the Act, the OEB has exclusive jurisdiction with respect to the interpretation and enforcement of the terms hereof.

The Parties acknowledge that this settlement proceeding is confidential in accordance with the Practice Direction. The Parties understand that confidentiality in that context does not have the same meaning as confidentiality in the OEB’s Practice Direction on Confidential Filings, and the rules of that latter document do not apply. Instead, in this settlement conference, and in this Agreement, the Parties have interpreted “confidential” to mean that the documents and other information provided during the course of the settlement proceeding, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement – or not – of each issue during the settlement conference are strictly privileged and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception, the need to resolve a subsequent dispute over the interpretation of any provision of this Settlement Proposal. Further, the Parties shall not disclose those documents or other information to persons who were not attendees at the settlement conference. However, the Parties agree that “attendees” is deemed to include, in this context, persons who were not physically in attendance at the settlement conference but were a) any persons or entities that the Parties engage to assist them with the settlement conference, and b) any persons or entities from whom they seek instructions with respect to the negotiations; in each case provided that any such persons or entities have agreed to be bound by the same confidentiality provisions.

This Settlement Proposal provides a brief description of each of the settled and partially settled issues, as applicable, together with references to the evidence. The Parties agree that references to the “evidence” in this Settlement Proposal shall, unless the context otherwise requires, include (a) additional information included by the Parties in this Settlement Proposal, and (b) the Appendices to this document. The supporting Parties for each settled and partially settled issue, as applicable, agree that the evidence in respect of that settled or partially settled issue, as applicable, is sufficient in the context of the overall settlement to support the proposed settlement, and the sum of the evidence in this proceeding provides an appropriate evidentiary record to support acceptance by the OEB of this Settlement Proposal.

There are Appendices to this Settlement Proposal which provide further support for the proposed settlement. The Parties acknowledge that the Appendices were prepared by Lakeland Power. While the Intervenors have reviewed the Appendices, the Intervenors are relying on the accuracy of the underlying evidence in entering into this Settlement Proposal.

Outlined below are the final positions of the Parties following the settlement conference. For ease of reference, this Settlement Proposal follows the format of the final approved issues list for the Application attached to the Issues List Decision dated February 25, 2019.

The Parties are pleased to advise the OEB that they have reached a complete agreement with respect to the settlement of all of the issues in this proceeding. Specifically:

“Complete Settlement” means an issue for which complete settlement was reached by all Parties, and if this Settlement Proposal is accepted by the OEB, the Parties will not adduce any evidence or argument during the oral hearing in respect of these issues.	# issues settled: All
“Partial Settlement” means an issue for which there is partial settlement, as Lakeland Power and the Intervenors who take any position on the issue were able to agree on some, but not all, aspects of the particular issue. If this Settlement Proposal is accepted by the OEB, the Parties who take any position on the issue will only adduce evidence and argument during the hearing on those portions of the issues not addressed in this Settlement Proposal.	# issues partially settled: None
“No Settlement” means an issue for which no settlement was reached. Lakeland Power and the Intervenors who take a position on the issue will adduce evidence and/or argument at the hearing on the issue.	# issues not settled: None

According to the Practice Direction (p. 3), the Parties must consider whether a Settlement Proposal should include an appropriate adjustment mechanism for any settled issue that may be affected by external factors. These adjustments are specifically set out in the text of the Settlement Proposal.

The Parties have settled the issues as a package, and none of the parts of this Settlement Proposal are severable. If the OEB does not accept this Settlement Proposal in its entirety, then there is no settlement (unless the Parties agree in writing that any part(s) of this Settlement Proposal that the OEB does accept may continue as a valid settlement without inclusion of any part(s) that the OEB does not accept).

In the event that the OEB directs the Parties to make reasonable efforts to revise the Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential revisions, but no Party will be obligated to accept any proposed revision. The Parties agree that all of the Parties who took on a position on a particular issue must agree with any revised Settlement Proposal as it relates to that issue prior to its resubmission to the OEB.

Unless stated otherwise, the settlement of any particular issue in this proceeding and the positions of the Parties in this Settlement Proposal are without prejudice to the rights of Parties to raise the same issue and/or to take any position thereon in any other proceeding, whether or not Lakeland Power is a party to such proceeding.

Where in this Agreement, the Parties “Accept” the evidence of Lakeland Power, or the Parties or any of them “agree” to a revised term or condition, including a revised budget or forecast, then unless the Agreement expressly states to the contrary, the words “for the purpose of settlement of the issues herein” shall be deemed to qualify that acceptance or agreement.

SUMMARY

In reaching this complete settlement, the Parties have been guided by the Filing Requirements for 2019 rates, the approved issues list attached as Schedule A to the OEB's Issues List Decision of February 25, 2019, and the Report of the OEB titled *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* dated October 18, 2012 ("RRFE").

This Settlement Proposal reflects a complete settlement of the issues in this proceeding.

Lakeland Power has made changes to the Revenue Requirement as depicted below in Table A.

Table A: Revenue Requirement Summary

Description		Application	Interrogatories	Variance	Settlement	Variance
Cost of Capital	Regulated Return on Capital	\$1,633,256	\$1,617,345	-\$15,911	\$1,601,299	-\$16,046
	Regulated Rate of Return	5.43%	5.45%	0.02%	5.40%	-0.05%
Rate Base & Capital Expenditures	Rate Base	\$30,060,667	\$29,695,673	-\$364,994	\$29,675,671	-\$20,002
	Working Capital	\$38,256,016	\$38,332,216	\$76,200	\$38,528,328	\$196,112
	Working Capital Allowance (\$)	\$2,869,201	\$2,874,916	\$5,715	\$2,889,625	\$14,709
Operating Expenses	Amortization/Depreciation	\$1,337,805	\$1,337,805	\$0	\$1,319,554	-\$18,251
	Taxes/PILs	\$241,378	\$258,605	\$17,227	\$177,312	-\$81,293
	LEAP Funding	\$10,000	\$10,000	\$0	\$13,000	\$3,000
	Taxes other than income	\$56,828	\$56,828	\$0	\$56,828	\$0
	OM&A	\$5,061,718	\$5,052,968	-\$8,750	\$4,999,968	-\$53,000
Revenue Requirement	Service revenue Requirement	\$8,340,985	\$8,333,552	-\$7,433	\$8,167,962	-\$165,590
	Other Revenues	\$682,214	\$668,864	-\$13,350	\$678,864	\$10,000
	Base Revenue Requirement	\$7,658,771	\$7,664,688	\$5,917	\$7,489,098	-\$175,590
	Grossed up Revenue Deficiency/Sufficiency	-\$344,504	-\$338,588	\$5,916	-\$599,710	-\$261,122

The Bill Impacts as a result of this settlement agreement is summarized in Table B.

Table B: Summary of Bill Impacts

As shown in Table B, the total bill impacts for all classes are less than 10%. As a result, and consistent with the OEB's policy, no proposals for rate mitigation are necessary.

Former LPDL Service Area										
RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)	Units	Usage	Sub-Total							
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION – RPP - Low Volume	kWh	215	\$ 2.65	8.4%	\$ 2.70	7.9%	\$ 2.65	7.3%	\$ 2.78	4.8%
RESIDENTIAL SERVICE CLASSIFICATION – Non-RPP - Low Volume	kWh	215	\$ 2.65	8.4%	\$ 2.78	8.0%	\$ 2.73	7.4%	\$ 3.08	4.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750	\$ 0.62	1.9%	\$ 0.80	1.9%	\$ 0.62	1.3%	\$ 0.65	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP	kWh	750	\$ 2.65	8.4%	\$ 2.70	7.9%	\$ 2.65	7.3%	\$ 2.78	4.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	2000	\$ (3.16)	-4.9%	\$ (2.49)	-3.0%	\$ (2.74)	-2.7%	\$ (2.89)	-1.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP	kWh	2000	\$ 2.65	8.4%	\$ 2.78	8.0%	\$ 2.73	7.4%	\$ 3.08	4.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	100	\$ 0.62	1.9%	\$ 1.05	2.5%	\$ 0.88	1.7%	\$ 0.99	0.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	250	\$ 2.21	14.9%	\$ 2.30	13.3%	\$ 2.27	11.4%	\$ 2.56	5.2%
SENTINEL LIGHTING CLASSIFICATION - RPP	kW	0.25	\$ (1.76)	-15.0%	\$ (1.77)	-14.2%	\$ (1.79)	-13.6%	\$ (2.02)	-8.8%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	0.25	\$ (4.04)	-57.8%	\$ (4.04)	-55.6%	\$ (4.05)	-53.7%	\$ (4.57)	-37.8%

Former PSP Service Area										
RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)	Units	Usage	Sub-Total							
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION – RPP - Low Volume	kWh	230	\$ (6.55)	-16.2%	\$ (5.93)	-13.8%	\$ (6.27)	-13.7%	\$ (6.59)	-9.6%
RESIDENTIAL SERVICE CLASSIFICATION – Non-RPP - Low Volume	kWh	230	\$ (6.55)	-16.2%	\$ (6.01)	-13.8%	\$ (6.35)	-13.8%	\$ (7.19)	-8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750	\$ (6.55)	-16.2%	\$ (4.53)	-9.7%	\$ (5.65)	-10.1%	\$ (5.95)	-4.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP	kWh	750	\$ (6.55)	-16.2%	\$ (4.79)	-9.8%	\$ (5.90)	-10.2%	\$ (6.70)	-4.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	2000	\$ (11.11)	-15.3%	\$ (5.72)	-6.5%	\$ (8.04)	-7.3%	\$ (8.51)	-2.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP	kWh	2000	\$ (11.11)	-15.3%	\$ (6.40)	-6.9%	\$ (8.72)	-7.6%	\$ (9.93)	-2.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	100	\$ (113.95)	-18.7%	\$ 11.85	1.8%	\$ 6.06	0.6%	\$ (37.47)	-0.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	250	\$ (45.90)	-73.0%	\$ (45.22)	-69.6%	\$ (45.53)	-67.1%	\$ (51.46)	-49.8%
SENTINEL LIGHTING CLASSIFICATION - RPP	kW	0.25	\$ 1.44	16.8%	\$ 1.58	17.1%	\$ 1.51	15.2%	\$ 1.71	8.8%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	0.25	\$ (2.60)	-47.2%	\$ (2.55)	-44.2%	\$ (2.57)	-42.6%	\$ (2.91)	-27.9%

The impact of the settlement agreement with regards to Capital Expenditures and OM&A Expenses results in an estimated Efficiency Assessment of 17.1% below predicted costs using the PEG forecasting model provided by the OEB as can be seen in Table C.

Table C: Summary of Cost Benchmarking Results

Summary of Cost Benchmarking Results							
Lakeland Power Distribution Ltd.							
		2017 (History)	2018 (Bridge)	2019 (Test Year)	2020	2021	2022
Cost Benchmarking Summary							
Actual Total Cost		9,405,604	9,932,588	10,125,262	na	na	na
Predicted Total Cost		11,052,830	11,495,480	12,009,736	na	na	na
Difference		(1,647,226)	(1,562,891)	(1,884,474)	na	na	na
Percentage Difference (Cost Performance)		-16.1%	-14.6%	-17.1%	na	na	na
Three-Year Average Performance				-15.9%	na	na	na
Stretch Factor Cohort							
Annual Result		2	2	2	na	na	na
Three Year Average				2			

The increase in benchmarking efficiency from the 2017 Actual to the 2019 test year represents a productivity improvement of 15.9% over a three year period and reflects Lakeland Power's commitment to continuous improvement.

The Parties believe that, since there are no areas of disagreement among the Parties, no oral hearing is required if this Settlement Proposal is accepted.

Based on the foregoing, and the evidence and rationale provided below, the Parties agree that this Settlement Proposal is appropriate and recommend its acceptance by the OEB. Please refer to Appendix A for the schedule of draft tariffs resulting if this settlement is accepted by the OEB.

This Settlement Proposal reflects the Parties' agreement on an effective date for new rates of May 1, 2019.

1.0 Planning

1.1 Capital

Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:

- *customer feedback and preferences*
- *productivity*
- *benchmarking of costs*
- *reliability and service quality*
- *impact on distribution rates*
- *trade-offs with OM&A spending*
- *government-mandated obligations*
- *the objectives of Lakeland Power and its customers*
- *the distribution system plan*
- *the business plan*

Complete Settlement: For the purposes of the settlement of all of the issues in this proceeding, Lakeland Power agrees to adjust its 2019 rate base and test year capital plan to reflect the following changes:

- Lakeland Power agrees to reduce its 2018 actual closing rate base to reflect 2018 actual expenditures and the resulting actual opening rate base in 2019;
- Lakeland Power agrees to further reduce its test year capital expenditures by \$100,000. This would result in Lakeland Power adjusting its 2019 Capital Expenditures to \$2,375,000. This amount can be seen in Appendix B - Capital Expenditure Summary to this settlement agreement. Total 2019 Capital Additions of \$2,375,000 is comprised of 2019 Capital Expenditures of \$2,375,000 plus \$0 CWIP from prior years. This amount is detailed in Appendix C – 2019 Fixed Asset Continuity Schedule.

With the above adjustments, and for the purposes of settlement of all the issues in this proceeding, the Parties accept that the level of planned capital expenditures and the rationale for planning and pacing choices are appropriate and adequately explained, giving due consideration to:

- The customer feedback and preferences as more fully detailed in Exhibit 1 at Section 1.7.1, 1.9.1, Appendix A Section 4.6, Appendix 2-AC and in Exhibit 2 at Appendix A Sections 2.2.1.2, 2.4.4.3, 3.1.1, 4.1.1, 4.1.2;
- The past and planned productivity initiatives of Lakeland Power as more fully detailed in Exhibit 1 at Section 1.9.1, Appendix A Sections 4.6, 4.7, Appendix 2-AC and Exhibit 2 at Appendix A Sections 1.1, 2.1.2, 4.1.3;
- Lakeland Power's benchmarking performance as more fully detailed in Exhibit 1 at Appendix A Section 4 and Exhibit 2 Appendix A Sections 2.3.1.8, 2.3.3;

- Lakeland Power's past reliability and service quality performance as well as Lakeland Power's targets for performance in the test year as more fully detailed in Exhibit 2 at Section 2.4.9 and Appendix A Section 2.3.3;
- The total impact on distribution rates, as more fully detailed in Appendix D to this settlement agreement;
- The settlement on OM&A as described under issue 1.2 of this Settlement Proposal;
- Lakeland Power's performance meeting government mandated obligations as more fully detailed in Exhibit 1 at Appendix A Sections 4.2, 5.3 and Appendix B;
- Lakeland Power's objectives and those of its customers as more fully detailed in Exhibit 1 at Sections 1.3, 1.6.1, 1.6.7 and Exhibit 2 at Appendix A Sections 1.1, 1.4, 2.1.2, 3.1.1, 4.3.1;
- Lakeland Power's distribution system plan as more fully detailed in Exhibit 2 at Appendix A; and
- Lakeland Power's business plan as more fully detailed in Exhibit 1 at Section 1.2.2 and Appendix A.

Lakeland Power also agrees to implement the recommendations of METSCO Energy Solutions Inc, prior to its next cost of service rebasing application, to have full asset condition assessment in place and to implement a project prioritization process, both of which will inform Lakeland Power's next Distribution System Plan. This is consistent with Lakeland Power's commitments made in response to 2-SEC-15 and 2-SEC-23.

Appendix B of this Settlement Proposal provides an updated OEB Appendix 2-AB to reflect this settlement. Appendix C of this Settlement Proposal provides an updated OEB Appendix 2-BA 2019 Fixed Asset Continuity Schedule to reflect this settlement.

Evidence:

Application: Exhibit 1 Sections 1.3, 1.7.1, 1.6.1, 1.6.7, 1.9.1, Appendix A, Appendix B; Exhibit 2 Rate Base in its entirety, in particular Appendix A

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20180927

IRRs: 1-Staff-3, 1-Staff-4, 1-Staff-5, 1-VECC-1, 1-VECC-2, 1-SEC-2, 1-SEC-5, 1-SEC-9, 2-Staff-9, 2-Staff-10, 2-Staff-11, 2-Staff-12, 2-Staff-13, 2-Staff-16, 2-Staff-17, 2-Staff-18, 2-Staff-19, 2-Staff-20, 2-Staff-21, 2-Staff-25, 2-Staff-38, 2-Staff-45, 2-VECC-5, 2-VECC-6, 2-VECC-9, 2-SEC-13, 2-SEC-14

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20190131

Appendices to this Settlement Proposal:

- Appendix B Capital Expenditure Summary
- Appendix C 2019 Fixed Asset Continuity Schedule

Settlement Models:

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20190322

Supporting Parties: All

1.2 OM&A

Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:

- *customer feedback and preferences*
- *productivity*
- *benchmarking of costs*
- *reliability and service quality*
- *impact on distribution rates*
- *trade-offs with capital spending*
- *government-mandated obligations*
- *the objectives of Lakeland Power and its customers*
- *the distribution system plan*
- *the business plan*

Complete Settlement: For the purposes of the settlement of all of the issues in this proceeding, Lakeland Power agrees to reduce its proposed OM&A expenses in the test year by \$50,000 to \$5,012,968, including LEAP funding.

Based on the foregoing and the evidence filed by Lakeland Power, the Parties agree that the level of planned OM&A expenditures and the rationale for planning and pacing choices are appropriate and adequately explained, giving due consideration to:

- The customer feedback and preferences as more fully detailed in Exhibit 1 at Section 1.7.1, 1.9.1, Appendix A Section 4.6, Appendix 2-AC and in Exhibit 2 at Appendix A Sections 2.2.1.2, 2.4.4.3, 3.1.1, 4.1.1, 4.1.2;
- The past and planned productivity initiatives of Lakeland Power as more fully detailed in Exhibit 1 at Section 1.9.1, Appendix A Sections 4.6, 4.7, Appendix 2-AC and Exhibit 2 at Appendix A Sections 1.1, 2.1.2, 4.1.3;
- Lakeland Power's benchmarking performance as more fully detailed in Exhibit 1 at Appendix A Section 4 and Exhibit 2 Appendix A Sections 2.3.1.8, 2.3.3;
- Lakeland Power's past reliability and service quality performance as well as Lakeland Power's targets for performance in the test year as more fully detailed in Exhibit 2 at Section 2.4.9 and Appendix A Section 2.3.3;
- The total impact on distribution rates, as more fully detailed in Appendix D to this settlement agreement;
- The settlement on OM&A as described under issue 1.2 of this Settlement Proposal;
- Lakeland Power's performance meeting government mandated obligations as more fully detailed in Exhibit 1 at Appendix A Sections 4.2, 5.3 and Appendix B;
- Lakeland Power's objectives and those of its customers as more fully detailed in Exhibit 1 at Sections 1.3, 1.6.1, 1.6.7 and Exhibit 2 at Appendix A Sections 1.1, 1.4, 2.1.2, 3.1.1, 4.3.1;

- Lakeland Power's distribution system plan as more fully detailed in Exhibit 2 at Appendix A; and
- Lakeland Power's business plan as more fully detailed in Exhibit 1 at Section 1.2.2 and Appendix A.

Lakeland Power's OM&A Expenses are summarized in Table 1.2A below. During the interrogatory process, and adjustment of \$8,750 was made to remove costs related to post retirement health/dental benefits.

As shown in Table 1.2A below, total 2019 Settlement Test Year OM&A Expenses have decreased by 3.1% compared to 2013 Actuals, increased by 5.6% as compared to the 2013 Board Approved Proxy and increased by 0.90% as compared to 2018 Actuals.

Table 1.2A
Appendix 2-JA
Summary of OM&A Expenses

	NEWGAAP	NEWGAAP	NEWGAAP	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
	2013 Board Approved Proxy	2013	2014	2015	2016	2017	2018	2019
Operations	\$275,081	\$357,710	\$359,120	\$320,991	\$340,160	\$322,743	\$353,649	\$360,081
Maintenance	\$1,244,017	\$1,174,647	\$1,329,762	\$1,334,895	\$1,292,351	\$1,348,677	\$1,525,272	\$1,473,726
SubTotal	\$1,519,098	\$1,532,357	\$1,688,882	\$1,655,887	\$1,632,510	\$1,671,420	\$1,878,921	\$1,833,807
%Change (year over year)		0.9%	10.2%	-2.0%	-1.4%	2.4%	12.4%	-2.4%
%Change (Test Year vs Last Rebasing Year - Actual)								20.7%
Billing and Collecting	\$1,121,803	\$1,277,154	\$1,350,644	\$1,200,405	\$1,031,347	\$884,800	\$903,973	\$971,160
Community Relations	\$34,647	\$42,577	\$44,176	\$28,900	\$67,785	\$61,722	\$51,737	\$75,000
Administrative and General	\$2,060,355	\$2,315,029	\$2,039,655	\$2,192,105	\$2,000,442	\$1,962,178	\$2,126,691	\$2,120,000
LEAP Funding	\$9,104	\$6,127	\$9,293	\$12,097	\$9,175	\$9,175	\$9,175	\$13,000
SubTotal	\$3,225,909	\$3,640,888	\$3,443,768	\$3,433,506	\$3,108,749	\$2,917,874	\$3,091,576	\$3,179,160
%Change (year over year)		12.9%	-5.4%	-0.3%	-9.5%	-6.1%	6.0%	2.8%
%Change (Test Year vs Last Rebasing Year - Actual)								-1.4%
Total	\$4,745,006	\$5,173,245	\$5,132,650	\$5,089,393	\$4,741,259	\$4,589,294	\$4,970,498	\$5,012,968
%Change (year over year)		9.0%	-0.8%	-0.8%	-6.8%	-3.2%	8.3%	0.9%
%Change (Test Year vs Last Rebasing Year - Actual)								5.6%

Evidence:

Application: Exhibit 1 Sections 1.3, 1.7.1, 1.6.1, 1.6.7, 1.9.1, Appendix A, Appendix B; Exhibit 2 Rate Base including Appendix A; Exhibit 4 Sections 4.2.1, 4.2.2, 4.2.3, 4.2.4

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20180927

IRRs: 1-Staff-3, 1-Staff-4, 1-Staff-5, 1-Staff-8, 1-VECC-1, 1-VECC-2, 1-SEC-1, 1-SEC-3, 1-SEC-5, 2-Staff-9, 2-Staff-10, 2-Staff-11, 2-Staff-21, 2-Staff-28, 2-

Staff-38, 2-SEC-14, 3-VECC-19, 4-Staff-50, 4-Staff-51, 4-Staff-53, 4-Staff-59, 4-VECC-21, 4-VECC-22, 4-SEC-25,

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20190131

Appendices to this Settlement Proposal: None

Settlement Models:

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20190322

Supporting Parties: All

2.0 Revenue Requirement

2.1 Are all elements of the Revenue Requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?

Complete Settlement: The Parties agree that all elements of the Base Revenue Requirement have been correctly determined in accordance with OEB policies and practices. Specifically:

- a) *Rate Base:* The Parties agree that the rate base calculations, as updated to reflect this Settlement Proposal, are reasonable and have been appropriately determined in accordance with OEB policies and practices.
- b) *Working Capital:* The Parties agree that the working capital calculations, as updated to reflect this Settlement Proposal, are reasonable and have been appropriately determined in accordance with OEB policies and practices.
- c) *Cost of Capital:* During the Settlement Conference, Lakeland Power updated the parties that it had successfully completed the refinancing of its \$4 million loan in February 2019 at an interest rate of 3.38% for a term of 3 years. Previously this loan had an interest rate of 2.17% and was due to expire on February 3, 2019. The Parties agree that the cost of capital calculations should be updated to reflect this new information, as shown in Tables 2.2E and 2.2F below. The Parties further agree that the cost of capital calculations, as updated to reflect this Settlement Proposal, are reasonable and have been appropriately determined in accordance with OEB policies and practices.
- d) *Other Revenue:* For the purposes of the settlement of all of the issues in this proceeding, Lakeland Power agrees to increase its forecasted Other Revenue for interest income by \$10,000, as shown in Table 2.2I below. The Parties agree that the other revenue calculations, as updated to reflect this Settlement Proposal, are reasonable and have been appropriately determined in accordance with OEB policies and practices.
- e) *Depreciation:* The Parties agree that the depreciation calculations, as updated to reflect this Settlement Proposal, are reasonable and have been appropriately determined in accordance with OEB policies and practices.
- f) *Taxes:* The Parties agree that the PILs calculations, as updated to reflect this Settlement Proposal, are reasonable and have been appropriately determined in accordance with OEB policies and practices. The PILs workform reflecting this Settlement Proposal is provided as part of the supporting material in file named LPDL 2019 CoS PILs_Workform 20190304.

Evidence:

Application: Exhibit 1 Sections 1.6.2, 1.6.4, 1.6.6; Exhibit 2 Sections 2.1, 2.3; Exhibit 3 Sections 3.4.1, 3.4.2; Exhibit 4 Sections 4.9, 4.10 ; Exhibit 5; Exhibit 6

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20180927
- LPDL 2019 CoS Rev_Reqt_Work_Form 20181011

IRRs: 1-Staff-2, 1-Staff-7, 3-VECC-19, 3-VECC-20, 4-Staff-66, 4-VECC-30, 5-Staff-67, 5-VECC-31, 8-VECC-40

- LPDL 2019 CoS Rev_Reqt_Work_Form 20190131

Appendices to this Settlement Proposal:

- Appendix B Capital Expenditure Summary
- Appendix C 2019 Fixed Asset Continuity Schedule

Settlement Models:

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20190322
- LPDL 2019 CoS Rev_Reqt_Work_Form 20190322
- LPDL 2019 CoS PILs_Workform 20190322

Supporting Parties: All

2.2 Has the Revenue Requirement been accurately determined based on these elements?

Complete Settlement: Subject to the adjustments expressly noted in this Settlement Proposal, the Parties agree that the proposed Revenue Requirement has been accurately determined in the Appendices.

The elements of Revenue Requirement are detailed in Tables 2.2A to 2.2I below.

Table 2.2A
Revenue Requirement

Description	Application	Interrogatories	Variance	Settlement	Variance
Operations	\$365,081	\$365,081	\$0	\$360,081	-\$5,000
Maintenance	\$1,473,726	\$1,473,726	\$0	\$1,473,726	\$0
Billing and Collecting	\$976,160	\$976,160	\$0	\$971,160	-\$5,000
Community Relations	\$80,000	\$80,000	\$0	\$75,000	-\$5,000
Administrative and General	\$2,166,750	\$2,158,000	-\$8,750	\$2,120,000	-\$38,000
Taxes other than income	\$56,828	\$56,828	\$0	\$56,828	\$0
LEAP Funding	\$10,000	\$10,000	\$0	\$13,000	\$3,000
Depreciation and amortization	\$1,337,805	\$1,337,805	\$0	\$1,319,554	-\$18,251
Total Costs and expenses	\$6,466,351	\$6,457,601	-\$8,750	\$6,389,350	-\$68,251
Regulated Return on Capital	\$1,633,256	\$1,617,345	-\$15,911	\$1,601,299	-\$16,046
Income Taxes (Grossed Up)	\$241,378	\$258,605	\$17,227	\$177,312	-\$81,293
Service revenue Requirement	\$8,340,985	\$8,333,551	-\$7,434	\$8,167,961	-\$165,589
Other Revenues	\$682,214	\$668,864	-\$13,350	\$678,864	\$10,000
Base Revenue Requirement	\$7,658,771	\$7,664,687	\$5,916	\$7,489,097	-\$175,589
Distribution Revenue at Current rates	\$8,003,275	\$8,003,275	\$0	\$8,088,807	\$85,532
Grossed up Revenue Deficiency/Sufficiency	-\$344,504	-\$338,588	\$5,916	-\$599,710	-\$261,122

Table 2.2B
Rate Base

Description	Application	Interrogatories	Variance	Settlement	Variance
Average Gross capital	\$51,404,111	\$51,037,421	-\$366,690	\$50,987,421	-\$50,000
Average Accumulated Depreciation	-\$24,212,645	-\$24,216,664	-\$4,019	-\$24,201,374	\$15,290
Average Net Book Value	\$27,191,466	\$26,820,757	-\$370,709	\$26,786,047	-\$34,710
Working Capital Base	\$38,256,016	\$38,332,216	\$76,200	\$38,528,328	\$196,112
Working Capital Allowance %	7.5%	7.5%	0.0%	7.5%	0.0%
Working Capital (\$)	\$2,869,201	\$2,874,916	\$5,715	\$2,889,625	\$14,708
Rate Base	\$30,060,667	\$29,695,673	-\$364,994	\$29,675,671	-\$20,002

Table 2.2C
Cost of Power

Electricity - Commodity		2019 Forecast	Proposed	2019 Uplifted	2019 Rates	
Class Name		kWh/kW	loss factor	kWh		
Residential	kWh	104,102,897	1.0723	111,624,999	\$0.0966	\$ 10,785,424
General Service < 50 kW	kWh	58,088,237	1.0723	62,285,485	\$0.0966	\$ 6,018,144
General Service > 50 to 4999 kW	kWh	114,585,590	1.0723	122,865,134	\$0.0926	\$ 11,380,255
Unmetered Scattered Load	kWh	166,068	1.0723	178,067	\$0.0966	\$ 17,205
Sentinel Lighting	kWh	42,775	1.0723	45,866	\$0.0966	\$ 4,432
Street Lighting	kWh	1,154,724	1.0723	1,238,160	\$0.0966	\$ 119,633
TOTAL		278,140,291		298,237,710		28,325,093

Wholesale Market Services		2019 Forecast	Proposed	2019 Uplifted	2019 Rates	
Class Name		kWh/kW	loss factor	kWh		
Residential	kWh	104,102,897	1.0723	111,624,999	\$0.0036	\$ 401,850
General Service < 50 kW	kWh	58,088,237	1.0723	62,285,485	\$0.0036	\$ 224,228
General Service > 50 to 4999 kW	kWh	114,585,590	1.0723	122,865,134	\$0.0036	\$ 442,314
Unmetered Scattered Load	kWh	166,068	1.0723	178,067	\$0.0036	\$ 641
Sentinel Lighting	kWh	42,775	1.0723	45,866	\$0.0036	\$ 165
Street Lighting	kWh	1,154,724	1.0723	1,238,160	\$0.0036	\$ 4,457
TOTAL		278,140,291		298,237,710		1,073,655

Transmission - Network		2019 Forecast	Proposed	2019 Uplifted	2019 Rates	
Class Name		kWh/kW	loss factor	kWh/kW		
Residential	kWh	104,102,897	1.0723	111,624,999	\$0.0054	\$ 607,979
General Service < 50 kW	kWh	58,088,237	1.0723	62,285,485	\$0.0050	\$ 309,487
General Service > 50 to 4999 kW	kW	278,531	1.0000	278,531	\$2.1804	\$ 607,300
Unmetered Scattered Load	kWh	166,068	1.0723	178,067	\$0.0050	\$ 885
Sentinel Lighting	kW	119	1.0000	119	\$1.5546	\$ 185
Street Lighting	kW	3,183	1.0000	3,183	\$1.5341	\$ 4,883
TOTAL		162,639,035		174,370,384		1,530,719

Transmission - Connection		2019 Forecast	Proposed	2019 Uplifted	2019 Rates	
Class Name		kWh/kW	loss factor	kWh/kW		
Residential	kWh	104,102,897	1.0723	111,624,999	\$0.0044	\$ 490,071
General Service < 50 kW	kWh	58,088,237	1.0723	62,285,485	\$0.0041	\$ 255,620
General Service > 50 to 4999 kW	kW	278,531	1.0000	278,531	\$1.7804	\$ 495,890
Unmetered Scattered Load	kWh	166,068	1.0723	178,067	\$0.0041	\$ 731
Sentinel Lighting	kW	119	1.0000	119	\$1.2689	\$ 151
Street Lighting	kW	3,183	1.0000	3,183	\$1.2545	\$ 3,993
TOTAL		162,639,035		174,370,384		1,246,456

Rural Rate Protection		2019 Forecast	Proposed	2019 Uplifted	2019 Rates	
Class Name		kWh/kW	loss factor	kWh		
Residential	kWh	104,102,897	1.0723	111,624,999	\$0.0003	\$ 33,488
General Service < 50 kW	kWh	58,088,237	1.0723	62,285,485	\$0.0003	\$ 18,686
General Service > 50 to 4999 kW	kWh	114,585,590	1.0723	122,865,134	\$0.0003	\$ 36,860
Unmetered Scattered Load	kWh	166,068	1.0723	178,067	\$0.0003	\$ 53
Sentinel Lighting	kWh	42,775	1.0723	45,866	\$0.0003	\$ 14
Street Lighting	kWh	1,154,724	1.0723	1,238,160	\$0.0003	\$ 371
TOTAL		278,140,291		298,237,710		89,471

Low Voltage Charge		2019 Forecast		2019 Forecast	2019 Rates	
Class Name		kWh/kW		kWh/kW		
Residential	kWh	104,102,897	1.0000	104,102,897	\$0.0042	\$ 432,714
General Service < 50 kW	kWh	58,088,237	1.0000	58,088,237	\$0.0039	\$ 225,703
General Service > 50 to 4999 kW	kW	278,531	1.0000	278,531	\$1.5720	\$ 437,851
Unmetered Scattered Load	kWh	166,068	1.0000	166,068	\$0.0039	\$ 645
Sentinel Lighting	kW	119	1.0000	119	\$1.1176	\$ 133
Street Lighting	kW	3,183	1.0000	3,183	\$1.1078	\$ 3,526
TOTAL		162,639,035		162,639,035		1,100,572

Smart Meter Entity Charge		2019 Forecast		2019 Forecast	2019 Rates	
Class Name						
Residential	customer	11,368		11,368	\$0.5700	\$ 77,757
General Service < 50 kW	customer	2,165		2,165	\$0.5700	\$ 14,809
TOTAL		13,533		13,533		92,566

TOTAL Cost of Power						33,458,532
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Table 2.2D
Working Capital Allowance Calculation

Description	Application	Interrogatories	Variance	Settlement	Variance
Operations	\$365,081	\$365,081	\$0	\$360,081	-\$5,000
Maintenance	\$1,473,726	\$1,473,726	\$0	\$1,473,726	\$0
Billing and Collecting	\$976,160	\$976,160	\$0	\$971,160	-\$5,000
Community Relations	\$80,000	\$80,000	\$0	\$75,000	-\$5,000
Administrative and General	\$2,166,750	\$2,158,000	-\$8,750	\$2,120,000	-\$38,000
LEAP Funding	\$10,000	\$10,000	\$0	\$13,000	\$3,000
Taxes other than income	\$56,828	\$56,828	\$0	\$56,828	\$0
Total Controllable Expenses	\$5,128,546	\$5,119,796	-\$8,750	\$5,069,796	-\$50,000
Cost of Power	\$33,127,470	\$33,212,420	\$84,950	\$33,458,532	\$246,112
Total Working Capital Base	\$38,256,016	\$38,332,216	\$76,200	\$38,528,328	\$196,112
Working Capital Allowance %	7.5%	7.5%	0.0%	7.5%	0.0%
Working Capital (\$)	\$2,869,201	\$2,874,916	\$5,715	\$2,889,625	\$14,708

Table 2.2E
Cost of Capital
2019

Particulars	Capitalization Ratio		Cost Rate	Return
	(%)	(\$)	(%)	(\$)
Debt				
Long-term Debt	56.00%	\$16,618,376	3.02%	\$501,875
Short-term Debt	4.00%	\$1,187,027	2.82%	\$33,474
Total Debt	60.0%	\$17,805,403	3.01%	\$535,349
Equity				
Common Equity	40.00%	\$11,870,268	8.98%	\$1,065,950
Preferred Shares		\$ -		\$ -
Total Equity	40.0%	\$11,870,268	8.98%	\$1,065,950
Total	100.0%	\$29,675,671	5.40%	\$1,601,299

Year 2019

Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable-Rate?	Start Date	Term (years)	Principal (\$)	Rate (%) (Note 2)	Interest (\$) (Note 1)	Additional Comments, if any
Term loan - 9520026-03	TD Bank	Third-Party	Fixed Rate	14-Mar-18	5	\$ 1,162,500	3.62%	\$ 42,082.50	12 months
Term loan - 9520026-09	TD Bank	Third-Party	Fixed Rate	16-Oct-17	5	\$ 2,325,000	3.21%	\$ 74,632.50	12 months
Term loan - 9520026-10	TD Bank	Third-Party	Fixed Rate	4-Jul-17	5	\$ 2,698,887	3.04%	\$ 82,046.16	12 months
Term loan - 9520026-06	TD Bank	Third-Party	Fixed Rate	3-Feb-17	2	\$ 4,000,000	2.17%	\$ 7,233.33	1 month
Term loan - 9520026-06	TD Bank	Third-Party	Fixed Rate	3-Feb-19	5	\$ 4,000,000	3.38%	\$ 123,933.33	11 months
Term loan - 9520026-12	TD Bank	Third-Party	Fixed Rate	11-Jul-16	3	\$ 7,258,070	2.18%	\$ 92,929.84	declining balance
Term loan - 9520026-12	TD Bank	Third-Party	Fixed Rate	11-Jul-19	3	\$ 7,126,070	3.38%	\$ 100,358.82	as per most recent renewal
						\$ 17,312,457	3.02%	\$ 523,216.49	

Table 2.2F
Amortization & Depreciation

Description	Application	Interrogatories	Variance	Settlement	Variance
Depreciation and amortization	\$1,337,805	\$1,337,805	\$0	\$1,319,554	-\$18,251

Table 2.2G
Grossed Up PILs

Description	Application	Interrogatories	Variance	Settlement	Variance
Income Taxes (Grossed Up)	\$241,378	\$258,605	\$17,227	\$177,312	-\$81,293

Table 2.2H
Other Revenue

Description	Application	Interrogatories	Variance	Settlement	Variance
Specific Service Charges	\$65,626	\$68,776	\$3,150	\$68,776	\$0
Late Payment Charges	\$83,700	\$83,700	\$0	\$83,700	\$0
Other Distribution/Operating Revenues	\$452,835	\$436,335	-\$16,500	\$436,335	\$0
Other Income or Deductions	\$80,053	\$80,053	\$0	\$90,053	\$10,000
Total Costs and expenses	\$682,214	\$668,864	-\$13,350	\$678,864	\$10,000

Table 2.2I
Appendix 2-R
Loss Factor

		Historical Years					5-Year Average
		2013	2014	2015	2016	2017	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	315,528,677	319,149,657	308,961,454	302,232,068	297,287,399	308,631,851
A(2)	"Wholesale" kWh delivered to distributor (lower value)	308,046,369	312,339,718	301,492,599	294,928,061	291,292,822	301,619,914
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	308,046,369	312,339,718	301,492,599	294,928,061	291,292,822	301,619,914
D	"Retail" kWh delivered by distributor	292,453,312	298,508,987	288,960,599	280,448,073	278,833,243	287,840,843
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	0	0	0	0	0	-
F	Net "Retail" kWh delivered by distributor = D - E	292,453,312	298,508,987	288,960,599	280,448,073	278,833,243	287,840,843
G	Loss Factor in Distributor's system = C / F	1.0533	1.0463	1.0434	1.0516	1.0447	1.0479
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0243	1.0218	1.0248	1.0248	1.0206	1.0233
Total Losses							
I	Total Loss Factor = G x H	1.0789	1.0692	1.0692	1.0777	1.0662	1.072256

Evidence:

Application: Exhibit 1 Sections 1.6.2, 1.6.4, 1.6.6; Exhibit 2 Sections 2.1, 2.3; Exhibit 3 Sections 3.4.1, 3.4.2; Exhibit 4 Sections 4.9, 4.10 ; Exhibit 5; Exhibit 6

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20180927
- LPDL 2019 CoS Rev_Reqt_Work_Form 20181011

IRRs: 1-Staff-2, 1-Staff-7, 3-VECC-19, 3-VECC-20, 4-Staff-66, 4-VECC-30, 5-Staff-67, 5-VECC-31, 8-VECC-40

- LPDL 2019 CoS Rev_Reqt_Work_Form 20190131

Appendices to this Settlement Proposal:

- Appendix B Capital Expenditure Summary
- Appendix C 2019 Fixed Asset Continuity Schedule

Settlement Models:

- LPDL 2019_Filing_Requirements_Chapter2_Appendices_20190322
- LPDL 2019 CoS Rev_Reqt_Work_Form 20190322
- LPDL 2019 CoS PILs_Workform 20190322

Supporting Parties: All

3.0 Load Forecast, Cost Allocation and Rate Design

- 3.1 Are the proposed load and customer forecast, loss factors, CDM adjustments and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the energy and demand requirements of Lakeland Power's customers?

Complete Settlement: For the purposes of the settlement of all of the issues in this proceeding, Lakeland Power agrees to the following adjustments:

The 2019 Residential customers of 11,368 reflects the 2018 actual average of 11,288 plus the 5 year average growth on the annual average numbers of 80 per year.

Residential Class	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Actual	2019 Forecast
Customer Count	10,889	10,964	11,021	11,078	11,169	11,288	11,368
Change in count		75	57	57	91	119	80
Average change 2014-2018							80

The customer numbers for GS < 50 kW utilized the average change over the past two years of 6 added to the ending 2018 balance of 2159, resulting in 2165. GS > 50 kW classes reflect 2018 actual numbers.

For the kWh load forecast the following items were applied with the revised customer count.

- The 2017 verified CDM results are used (per VECC-15),
- The dependent variable is purchases plus CDM (per VECC-14), and
- The loss factor used to convert to billed load is 7.1%, which is the 10 year average and reflects the time period over which the regression analysis was conducted in the load forecast.

	<u>Purchases</u>	<u>Loss Factor</u>	<u>Total Billed</u>
2008	326,411,407	1.0584	308,395,574
2009	318,733,351	1.0663	298,927,028
2010	311,592,501	1.0721	290,638,429
2011	312,740,387	1.0767	290,464,652
2012	309,445,217	1.0741	288,106,900
2013	315,512,631	1.0759	293,263,621
2014	319,149,657	1.0731	297,398,397
2015	308,961,454	1.0700	288,752,255
2016	302,232,068	1.0775	280,505,070
2017	297,287,399	1.0662	278,833,243
Average		1.0710	

Subject to the adjustments above, the Parties agree that the customer forecast, load forecast, loss factors, CDM adjustments and the resulting billing determinates are appropriate and are reflective of the energy and demand requirements of the applicant's customers.

The adjusted load forecast is presented below as Table 3.1A:

Table 3.1A
Load Forecast and Adjusted Customer Forecast

	Original Application	Response to IR - 3-VECC- 49	Adjustme nts	Settlement
Actual kWh Purchases				
Predicted kWh Purchases	300,929,259	302,020,231	0	302,020,231
% Difference				
Billed kWh	276,721,676	278,140,292	0	278,140,292
By Class				
Residential				
Customers	11,208	11,208	160	11,368
kWh	103,566,100	104,170,579	-67,682	104,102,897
General Service < 50 kW				
Customers	2,148	2,148	17	2,165
kWh	58,157,023	58,493,931	-405,694	58,088,237
General Service 50 to 4,999 kW				
Customers	136	136	2	138
kWh	113,634,985	114,112,215	473,375	114,585,590
kW	276,220	277,380	1,151	278,531
Sentinel Lights				
Connections	44	44	0	44
kWh	42,775	42,775	0	42,775
kW	119	119	0	119
Street Lights				
Connections	2,849	2,849	0	2,849
kWh	1,154,724	1,154,724	0	1,154,724
kW	3,183	3,183	0	3,183
Unmetered Scattered Loads				
Connections	51	51	0	51
kWh	166,068	166,068	0	166,068
Total of Above				
Customer/Connections	16,436	16,436	179	16,615
kWh	276,721,675	278,140,292	-1	278,140,291
kW from applicable classes	279,522	280,683	1,150	281,833

A revised load forecast model in working Microsoft Excel format reflecting this Settlement Proposal is included together with this Settlement Proposal under file named Lakeland FINAL 2019 Load Forecast Settlement 20190304.

Tables 3.1B and 3.1C below present the CDM impact on billed kWh and kW per customer class.

Table 3.1B
CDM Adjusted Forecast kWh

Consumption (kWh)		Projected	
Customer Class Name		2019	
Residential		105,269,493	
General Service < 50 kW		58,304,264	
General Service > 50 to 4999 kW		117,061,023	
Unmetered Scattered Load		166,068	
Sentinel Lighting		42,775	
Street Lighting		1,154,724	
TOTAL		281,998,347	

Projected	
CDM Activity	CDM Adjusted Consumption
1,166,596	104,102,897
216,027	58,088,237
2,475,433	114,585,590
0	166,068
0	42,775
0	1,154,724
3,858,056	278,140,291

Table 3.1C
2019 Expected CDM Savings by Rate Class for LRAM Variance Account

Year	Residential	General Service < 50 kW	General Service 50 to 4,999 kW	Total
2019 Test - kWh	1,506,631	288,036	3,288,070	5,082,737
2019 Test - kW Annual			7,993	7,993
2019 Test - kW Monthly			666	666

Evidence:

Application: Exhibit 3 at Section 3.2 through 3.3

- LPDL 2019 CoS Final Load Forecast 20180716_20180927

IRRs: 3-Staff-47, 3-Staff-48, 3-Staff-49, 3-VECC-12, 3-VECC-13, 3-VECC-14, 3-VECC-15, 3-VECC-16, 3-VECC-17, 3-VECC-18, VECC-47, VECC-48, VECC-49, 4-Staff-63, 7-Staff-70, 7-VECC-33, 8-Staff-78

- LPDL_AppendixG-3-VECC-18-Approved 2015-2020 CDM Plan_20190201
- Lakeland FINAL 2019 Load Forecast 3 VECC 15 20190213
- Lakeland FINAL 2019 Load Forecast 3 VECC 14 20190213
- Lakeland 2006-2010 Final OPA CDM Results.Parry Sound Power Corporation 20190213
- Lakeland 2006-2010 Final OPA CDM Results.Lakeland Power Distribution Ltd 20190213
- Lakeland Persistence Savings Lakeland 2011-2014 20190213
- Lakeland Final Verified 2016 Annual LDC CDM Program Results Report LPDL 20170630_20190213

Appendices to this Settlement Proposal: None

Settlement Models:

- Lakeland FINAL 2019 Load Forecast Settlement 20190322

Supporting Parties: All

3.2 Are the proposed cost allocation methodology, allocations, and revenue-to-cost ratios appropriate?

Complete Settlement: Subject to the adjustments expressly noted in this Settlement Proposal, the Parties agree that the cost allocation methodology is appropriate and results in revenue-to-cost ratios that are within the OEB's permitted ranges.

These revenue-to-cost ratios are reproduced below in Table 3.2A.

Table 3.2A
Revenue to Cost Ratios
Revenue to Cost Ratio Allocation

Customer Class Name	Calculated R/C Ratio	Proposed R/C Ratio	Variance
Residential	0.93	0.97	-0.04
General Service < 50 kW	0.94	0.97	-0.03
General Service 50 to 4999 kW	1.34	1.20	0.14
Unmetered Scattered Load	1.95	1.20	0.75
Sentinel Lighting	1.25	1.20	0.05
Street Lighting	2.24	1.20	1.04

Evidence:

Application: Exhibit 1 Section 1.6.7; Exhibit 4 Section 4.5.3; Exhibit 7

- LPDL 2019 CoS Cost_Allocation_Model 20181011

IRRs: 7-Staff-69, 7-Staff-70, 7-Staff-71, 7-Staff-72, 7-Staff-73, 7-Staff-74, 7-Staff-75, 7-VECC-33, 7-VECC34, 7-VECC35, 7-SEC-31

- LPDL 2019 CoS Cost_Allocation_Model 20190131

Appendices to this Settlement Proposal: None

Settlement Models:

- LPDL 2019 CoS Cost_Allocation_Model 20190322

Supporting Parties: All

3.3 Are Lakeland Power’s proposals for rate design appropriate, including the proposal for distribution rate harmonization?

Complete Settlement: Subject to the adjustments expressly noted in this Settlement Proposal, the Parties agree that the proposal for rate design is appropriate, including the proposal for distribution rate harmonization.

Table 3.3A
2019 Proposed Distribution Charges

Customer Class Name	2018 Monthly Service Charge (Harmonized)	2018 Volumetric Charge (Harmonized)	2019 Monthly Service Charge - Interrogatories	2019 Volumetric Charge - Interrogatories	2019 Monthly Service Charge - Settlement	2019 Volumetric Charge - Settlement	Adjustment - Monthly Service Charge	Adjustment - Volumetric Charge
Residential	\$31.61	\$0.0048	\$35.33	\$0.0000	\$34.09	\$0.0000	\$2.48	(\$0.0048)
General Service < 50 kW	\$43.03	\$0.0108	\$42.51	\$0.0107	\$38.77	\$0.0114	(\$4.26)	\$0.0006
General Service 50 to 4,999 kW	\$284.85	\$3.1967	\$240.62	\$2.7439	\$233.31	\$2.6710	(\$51.54)	(\$0.5257)
Unmetered Scattered Load	\$16.84	\$0.0520	\$6.81	\$0.0210	\$11.11	\$0.0217	(\$5.73)	(\$0.0303)
Sentinel Lighting	\$6.29	\$21.8647	\$8.12	\$28.3610	\$5.59	\$19.4097	(\$0.70)	(\$2.4550)
Street Lighting	\$4.46	\$20.4685	\$2.20	\$10.0910	\$2.06	\$9.4687	(\$2.40)	(\$10.9998)

Evidence:

Application: Exhibit 8

- LPDL 2019 CoS Rev_Reqt_Work_Form 20181011

IRRs: 8-Staff-76, 8-Staff-77, 8-Staff-78, 8-Staff-79, 8-Staff-80, 8-VECC-40, 8-VECC-41, 8-VECC-43, 8-VECC-44

- LPDL 2019 CoS Rev_Reqt_Work_Form 20190131

Appendices to this Settlement Proposal: None

Settlement Models:

- LPDL 2019 CoS Rev_Reqt_Work_Form 20190322

Supporting Parties: All

3.4 Are the proposed Retail Transmission Service Rates and Low Voltage service rates appropriate?

Complete Settlement: The Parties agree that the proposed Retail Transmission Service Rates and Low Voltage service rates are appropriate.

The Retail Transmission Service Rates have been reproduced below in Table 3.4A and the Low Voltage service rates have been reproduced below in table 3.4B.

Table 3.4A
Retail Transmission Service Rates (RTSR)

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0054	111,629,536		608,004	39.7%	608,004	0.0054
General Service Less Than 50 kW	RTSR - Network	kWh	0.0050	62,288,017		309,500	20.2%	309,500	0.0050
General Service 50 to 4,999 kW	RTSR - Network	kW	2.1804		278,531	607,300	39.7%	607,300	2.1804
Unmetered Scattered Load	RTSR - Network	kWh	0.0050	178,075		885	0.1%	885	0.0050
Sentinel Lighting	RTSR - Network	kW	1.5514		119	185	0.0%	185	1.5514
Street Lighting	RTSR - Network	kW	1.5341		3,183	4,883	0.3%	4,883	1.5341

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0044	111,629,536		490,091	39.3%	490,091	0.0044
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0041	62,288,017		255,630	20.5%	255,630	0.0041
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.7804		278,531	495,890	39.8%	495,890	1.7804
Unmetered Scattered Load	RTSR - Connection	kWh	0.0041	178,075		731	0.1%	731	0.0041
Sentinel Lighting	RTSR - Connection	kW	1.2659		119	151	0.0%	151	1.2659
Street Lighting	RTSR - Connection	kW	1.2546		3,183	3,993	0.3%	3,993	1.2546

Table 3.4B
Low Voltage (LV) Service Rates

Low Voltage Charges			
	Volume purchased (kWh)	Charge from H1	Rate per kWh
2018 Actual	288,725,647	\$ 1,052,126	0.0036
2019 Forecast	302,020,231	\$ 1,100,572	0.0036

2018 Actual Hydro One LV charge on the purchased volume was used to estimate a rate per kWh purchased that was applied to the 2019 Purchased load forecast resulting in a Low Voltage charge of \$1,100,572. Using the values determined from the RTSR model by customer class, the Low Voltage charge was split by the same allocation percentage then divided by the 2019 Load forecast to determine the LV rate.

ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE					
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Alloc
Residential	kWh	\$0.0044	111,624,999	\$490,071	39.32%
General Service < 50 kW	kWh	\$0.0041	62,285,485	\$255,620	20.51%
General Service > 50 to 4999 kW	kW	\$1.7804	278,531	\$495,890	39.78%
Unmetered Scattered Load	kWh	\$0.0041	178,067	\$731	0.06%
Sentinel Lighting	kW	\$1.2659	119	\$151	0.01%
Street Lighting	kW	\$1.2546	3,183	\$3,993	0.32%
other	0	\$0.0000	1	\$0	0.00%
TOTAL			174,370,385	\$1,246,456	100%

PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	39.32%	\$ 432,714	104,102,897	\$0.0042	kWh
General Service < 50 kW	20.51%	\$ 225,703	58,088,237	\$0.0039	kWh
General Service > 50 to 4999 kW	39.78%	\$ 437,851	278,531	\$1.5720	kW
Unmetered Scattered Load	0.06%	\$ 645	166,068	\$0.0039	kWh
Sentinel Lighting	0.01%	\$ 133	119	\$1.1176	kW
Street Lighting	0.32%	\$ 3,526	3,183	\$1.1078	kW
other					
TOTAL	100.00%	\$ 1,100,572	162,639,035		

Evidence:

Application: Exhibit 8 Sections 8.1.6, 8.1.12

- LPDL 2019 CoS RTSR_Workform 20180927

IRRs: 8-Staff-78

Appendices to this Settlement Proposal: None

Settlement Models:

- LPDL 2019 CoS RTSR_Workform 20190322

Supporting Parties: All

4.0 Accounting

- 4.1 Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?

Complete Settlement: The Parties agree that the impacts of any changes in accounting standards, policies, estimates and adjustments have been properly identified, and the treatment of each of these impacts is appropriate.

All parties agree that Appendix 2-EC shown below in regards to accounting policy changes for depreciation be disposed of on a separate tariff sheet for former PSP customers only.

Appendix F of this proposal, details the methodology used to determine the net additions and net depreciation populated in Appendix 2-EC.

Appendix 2-EC
Account 1576 – Accounting Changes under CGAAP

	Prior Years Rebasing	2013	2014	2015	2016	2017	2018 Rebasing Year
Reporting Basis	CGAAP	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast
		\$	\$		\$		
PP&E Values under former CGAAP							
Opening net PP&E - Note 1		3,992,115	5,110,715	5,033,741	5,090,722	5,005,488	4,903,081
Net Additions - Note 4		1,568,014	345,825	492,183	311,996	306,287	335,550
Net Depreciation (amounts should be negative) - Note 4		-449,415	-422,799	-435,203	-397,229	-408,694	-407,258
Closing net PP&E (1)		5,110,715	5,033,741	5,090,722	5,005,488	4,903,081	4,831,374
PP&E Values under revised CGAAP (Starts from 2012)							
Opening net PP&E - Note 1		3,992,115	5,165,231	5,167,383	5,310,873	5,271,183	5,219,692
Net Additions - Note 4		1,568,014	345,825	492,183	311,996	306,287	335,550
Net Depreciation (amounts should be negative) - Note 4		-394,899	-343,673	-348,693	-351,687	-357,778	-350,763
Closing net PP&E (2)		5,165,231	5,167,383	5,310,873	5,271,183	5,219,692	5,204,479
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-54,516	-133,642	-220,152	-265,694	-316,610	-373,105
Effect on Deferral and Variance Account Rate Riders							
Closing balance in Account 1576							373,105
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2							20,334
Amount included in Deferral and Variance Account Rate Rider Calculation							393,439

Evidence:

Application: Exhibit 1 Section 1.6.1, 1.11.6; Exhibit 2 Section 2.4.6; Exhibit 4 Sections 4.1.3, 4.9.2, 4.9.3, 4.9.4, 4.9.5, 4.9.6; Exhibit 9 Sections 9.2, 9.1.3, 9.1.4

IRRs: 2-Staff-46, 9-Staff-81, 9-Staff-82, 9-Staff-83, 9-Staff-84

Appendices to this Settlement Proposal: None

Settlement Models: None

Supporting Parties: All

4.2 Are Lakeland Power's proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts and the continuation of existing accounts, appropriate?

Complete Settlement: For the purposes of the settlement of all the issues in this proceeding, the Parties agree that Group 1 balances are to be disposed of on a non-harmonized basis for 2017 balances in this application. Group 1 amounts for 2018 will also remain separate to be disposed of in LPDL's next IRM. Group 1 DVA transactions from Jan 1, 2019 onwards will be transacted on a harmonized basis.

The Parties further agree that Group 2 balances disposed of on a non-harmonized basis for 2017 balances. Group 2 transactions for 2018 will also be accumulated on a separate basis. Group 2 transactions from Jan. 1, 2019 onwards will be transacted on a harmonized basis.

With regards to Account 1576, many of the books and records of the former Parry Sound Power ("PSP") were damaged and lost during two building floods (See 9-Staff-83). Since no PSP staff remain employed with LPDL, and the records no longer exist, the Parties agree that the estimation methodology used to calculate the account balance for Account 1576 as set out in Appendix F is reasonable. In addition, in light of the Parties willingness to dispose of Account 1576 on the basis of an estimate, LPDL agrees to fund a \$3,000 increase in LEAP funding.

Account 1576 balance as per Appendix 2-EC will be included in its entirety (up to and including 2018) in the disposition of Group 2 accounts for the former PSP area. Disposition of the 2018 Group 2 balances (separated) will be requested in LPDL's next IRM.

Separate tariff sheets will be in place until April 30, 2021. This will allow LPDL to achieve efficiency gain in billing recognized in the test year OM&A of \$20 K.

In response to 4-Staff-63, LPDL has requested a withdrawal of recovery of LRAMVA. The reason for this was the identification that the 2017 Final Verified results had further adjustments that were not posted to the balance in the account prior to the end of 2018 and as such, if disposed on a final basis, would be forfeited. LPDL will update all LRAMVA amounts based on the final reports by service area for future disposal within an IRM period.

	2017 Balance	2018 Balance	2019 onwards
Group 1	Separate by area – disposition in 2019 COS	Separate by area – disposition in 2020 IRM	Transactions harmonized from Jan. 1, 2019
Group 2	Separate by area – disposition in 2019 COS	Separate by area – disposition in 2020 IRM – Special request	Transactions harmonized from Jan. 1, 2019
Account 1576	Balance as per App. 2-EC (up to & incl 2018 & return) to be disposed in 2019 COS to former PSP only		

Table 4.2A
Deferral and Variance Accounts for former LPDL

		Amounts from Sheet 2
LV Variance Account	1550	272,016
Smart Metering Entity Charge Variance Account	1551	(3,257)
RSVA - Wholesale Market Service Charge	1580	(627,773)
RSVA - Retail Transmission Network Charge	1584	(119,431)
RSVA - Retail Transmission Connection Charge	1586	49,677
RSVA - Power (excluding Global Adjustment)	1588	(488,220)
RSVA - Global Adjustment	1589	267,249
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	(56,637)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	0
Total of Group 1 Accounts (excluding 1589)		(973,625)
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	(11,836)
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	(890)
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0
Other Regulatory Assets - Sub-Account - Other - Late Payment Penalty Litigation	1508	0
Other Regulatory Assets - Sub-Account - Other - OEB Assessment	1508	23,045
Other Regulatory Assets - Sub-Account - Other - TransCanada	1508	3,063
Retail Cost Variance Account - Retail	1518	34,619
Misc. Deferred Debits	1525	0
Retail Cost Variance Account - STR	1548	(1,343)
Board-Approved CDM Variance Account	1567	0
Extra-Ordinary Event Costs	1572	0
Deferred Rate Impact Amounts	1574	0
RSVA - One-time	1582	0
Other Deferred Credits	2425	0
Total of Group 2 Accounts		46,657
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	498
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(5,543)
Total of Account 1592		(5,045)
LRAM Variance Account (Enter dollar amount for each class)	1568	0
(Account 1568 - total amount allocated to classes)		0
Variance		0
Renewable Generation Connection OM&A Deferral Account	1532	0
Variance WMS - Sub-account CBR Class B (separate rate rider if no Class A Customers)	1580	(13,690)
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		145,626
Total of Account 1580 and 1588 (not allocated to WMPs)		(1,115,994)
Balance of Account 1589 Allocated to Non-WMPs		267,249
Group 2 Accounts (including 1592, 1532)		41,613
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0
Account 1589 reference calculation by customer and consumption		
Account 1589 / Number of Customers		\$31.18
1589/total kwh		\$0.0018

Table 4.2B
Deferral and Variance Accounts for former PSP incl Account 1576

		Amounts from Sheet 2
LV Variance Account	1550	166,255
Smart Metering Entity Charge Variance Account	1551	(451)
RSVA - Wholesale Market Service Charge	1580	(80,659)
RSVA - Retail Transmission Network Charge	1584	141,901
RSVA - Retail Transmission Connection Charge	1586	113,166
RSVA - Power (excluding Global Adjustment)	1588	(46,480)
RSVA - Global Adjustment	1589	(38,618)
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	0
Total of Group 1 Accounts (excluding 1589)		293,733
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	78,653
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	3,298
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0
Other Regulatory Assets - Sub-Account - Other - Late Payment Penalty Litigation	1508	0
Other Regulatory Assets - Sub-Account - Other - OEB Assessment	1508	20,149
Other Regulatory Assets - Sub-Account - Other - TransCanada	1508	0
Retail Cost Variance Account - Retail	1518	2,416
Misc. Deferred Debits	1525	0
Retail Cost Variance Account - STR	1548	234
Board-Approved CDM Variance Account	1567	0
Extra-Ordinary Event Costs	1572	0
Deferred Rate Impact Amounts	1574	16,513
RSVA - One-time	1582	(3,398)
Other Deferred Credits	2425	0
Total of Group 2 Accounts		117,864
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	169,295
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	0
Total of Account 1592		169,295
LRAM Variance Account (Enter dollar amount for each class)	1568	0
(Account 1568 - total amount allocated to classes)		0
Variance		0
Renewable Generation Connection OM&A Deferral Account	1532	0
Variance WMS - Sub-account CBR Class B (separate rate rider if no Class A Customers)	1580	(1,374)
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		421,323
Total of Account 1580 and 1588 (not allocated to WMPs)		(127,139)
Balance of Account 1589 Allocated to Non-WMPs		(38,618)
Group 2 Accounts (including 1592, 1532)		287,159
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0
Accounting Changes Under CGAAP Balance + Return Component	1576	(393,439)
Total Balance Allocated to each class for Accounts 1575 and 1576		(393,439)
Account 1589 reference calculation by customer and consumption		
Account 1589 / Number of Customers		(\$10.47)
1589/total kwh		(\$0.0006)

Evidence:

Application: Exhibit 1 Section 1.6.8; Exhibit 9 Sections 9.11 through 9.1.6, 9.3.1, 9.3.2, 9.3.4, 9.4.1, 9.4.2, 9.6.1

- LPDL 2019_DVA_Continuity_Schedule_CoS_20180924

IRRs: 4-Staff-63, 9-Staff-82, 9-Staff-83, 9-Staff-84, 9-Staff-85, 9-Staff-86, 9-Staff-87, 9-Staff-88, 9-VECC-45, 9-VECC-46, 9-SEC-32

- LPDL for PSP 2019_DVA_Continuity_Schedule_20190124
- LPDL for LPDL 2019_DVA_Continuity_Schedule_20190124

Appendices to this Settlement Proposal: None

Settlement Models:

- LPDL for PSP 2019_DVA_Continuity_Schedule_20190322
- LPDL for LPDL 2019_DVA_Continuity_Schedule_20190322

Supporting Parties: All

5.0 Other

5.1 Is the microFIT monthly service charge appropriate?

Complete Settlement: The Parties agree that Lakeland Power's proposed microFIT fee of \$10.00 per month is appropriate. The amount is consistent with the third party meter reading costs paid by Lakeland Power (see Appendix G).

Evidence:

Application: Exhibit 7 Section 7.1.5

- 2019 Proposed Tariff Sheet

IRRs: 1-Staff-2, 3-VECC-20, 8-VECC-40

- 2019 LPDL Proposed Tariff Sheet
- 2019 PSP Proposed Tariff Sheet

Appendices to this Settlement Proposal:

- Appendix G

Settlement Models:

- 2019 LPDL Proposed Tariff Sheet 20190322
- 2019 PSP Proposed Tariff Sheet 20190322

Supporting Parties: All

5.2 Are the Specific Service Charges appropriate?

Complete Settlement: The Parties agree that the Applicant's proposed new Specific Service Charges are appropriate, as shown in the updated Tariff sheet at Appendix A. Lakeland has removed all duplicate Specific Service Charges and updated Retailer Service Charges.

Evidence:

Application: Exhibit 8 Section 8.1.11

- 2019 Proposed Tariff Sheet

IRRs: 3-VECC-20, 4-Staff-51, 8-Staff-76, 8-Staff-77

- 2019 LPDL Proposed Tariff Sheet
- 2019 PSP Proposed Tariff Sheet

Appendices to this Settlement Proposal: None

Settlement Models:

- 2019 LPDL Proposed Tariff Sheet 20190322
- 2019 PSP Proposed Tariff Sheet 20190322

Supporting Parties: All

5.3 Is the proposed effective date (i.e. May 1, 2019) for 2019 rates appropriate?

Complete Settlement: The Parties agree that the proposed effective date of May 1, 2019 is appropriate.

Evidence:

Application: Exhibit 1 Sections 1.1, 1.2.4, 1.4.6, 1.4.12, 1.4.19

IRRs: None

Appendices to this Settlement Proposal: None

Settlement Models: None

Supporting Parties: All

5.4 Is Lakeland Power's proposal to harmonize rates effective May 1, 2019 appropriate?

Complete Settlement: The Parties agree that Lakeland Power's proposal to harmonize Monthly Service Charge Rates, Distribution Volumetric Rates and Specific Service Charges effective May 1, 2019 is appropriate.

Evidence:

Application: 1.2.4, 1.3.1, 1.4.19

IRRs: 9-Staff-82, 9-SEC-32

Appendices to this Settlement Proposal: None

Settlement Models: None

Supporting Parties: All

Appendix A (a)
Lakeland Power Distribution Ltd. Except former Parry Sound
Proposed Tariff of Rates and Charges
Effective and Implementation Date May 1, 2019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.09
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$	0.01
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0000
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	(0.0004)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.77
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	(0.0004)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	233.31
Distribution Volumetric Rate	\$/kW	2.6710
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	(0.1655)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.0070
Retail Transmission Rate - Network Service Rate	\$/kW	2.1804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7804

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.11
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	(0.0004)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.59
Distribution Volumetric Rate	\$/kW	19.4097
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	(0.1462)
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.0061
Retail Transmission Rate - Network Service Rate	\$/kW	1.5514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2659

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.06
Distribution Volumetric Rate	\$/kW	9.4687
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	(0.1574)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0004
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.0063
Retail Transmission Rate - Network Service Rate	\$/kW	1.5341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2546

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix A (b)
Lakeland Power Distribution Ltd. for former Parry Sound service area
Proposed Tariff of Rates and Charges
Effective and Implementation Date May 1, 2019

Lakeland Power Distribution Ltd. former Parry Sound

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.09
Rate Rider for Account 1576 - effective until April 30, 2020	\$	(0.35)
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$	0.25
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0000
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.77
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Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge	\$	233.31
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Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	0.1331
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.1304
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kW	(0.1786)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7804

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.11
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.59
Distribution Volumetric Rate	\$/kW	19.4097
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	0.1170
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.1148
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kW	(0.1573)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2659

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.06
Distribution Volumetric Rate	\$/kW	9.4687
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	0.1118
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.1097
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kW	(0.1503)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2546

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix B – OEB Appendix 2-AB Capital Expenditure Summary

Please see below for an updated Appendix 2-AB revised to reflect this Settlement Proposal.

Appendix 2-AB
Table 2 - Capital Expenditure Summary from Chapter 5 Consolidated
Distribution System Plan Filing Requirements

First year of Forecast Period:

2019

CATEGORY	Historical Period (previous plan ¹ & actual)																		Forecast Period (planned)				
	2013			2014			2015			2016			2017			2018			2019	2020	2021	2022	2023
	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual ²	Var					
	\$ '000		%	\$ '000		%	\$ '000		%	\$ '000		%	\$ '000		%	\$ '000		%					
System Access		264	--		519	--		379	--		737	--		423	--	400	714	78.6%	380	350	350	350	350
System Renewal		1,110	--		1,133	--		1,618	--		1,480	--		1,596	--	1,246	1,339	7.5%	1,110	830	1,570	1,200	1,125
System Service		481	--		371	--		494	--		256	--		142	--	713	252	-64.6%	485	1,265	560	1,000	1,360
General Plant	3,230	564	-82.5%	2,816	485	-82.8%	1,959	598	-69.5%	1,800	29	-98.4%	1,950	248	-87.3%	301	135	-55.3%	650	375	425	515	504
TOTAL EXPENDITURE	3,230	2,419	-25.1%	2,816	2,508	-10.9%	1,959	3,089	57.7%	1,800	2,502	39.0%	1,950	2,409	23.5%	2,660	2,440	-8.3%	2,625	2,820	2,905	3,065	3,339
Capital Contributions	- 40	- 210	425.0%	- 281	--	--	- 194	--	--	- 552	--	--	- 366	--	--	- 250	- 348	39.1%	- 250	- 250	- 250	- 250	- 250
Net Capital Expenditures	3,190	2,210	-30.7%	2,816	2,227	-20.9%	2,959	2,895	-2.2%	1,800	1,951	8.4%	1,950	2,043	4.8%	2,410	2,092	-13.2%	2,375	2,570	2,655	2,815	3,089
System O&M	\$ 1,519	\$ 1,532	0.9%	\$ 1,677	\$ 1,689	0.7%	\$ 1,705	\$ 1,656	-2.9%	\$ 1,577	\$ 1,633	3.6%	\$ 1,681	\$ 1,671	-0.6%	\$ 1,784	\$ 1,879	5.3%	\$ 1,834	\$ 1,895	\$ 1,965	\$ 2,035	\$ 2,105

Appendix C – OEB Appendix 2-BA 2019 Fixed Asset Continuity Schedule

Please see below for an updated Appendix 2-AB revised to reflect this Settlement Proposal.

Appendix 2-BA

Fixed Asset Continuity Schedule ¹

Accounting Standard MIFRS
Year 2019

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions ⁴	Disposals ⁵	Closing Balance	Opening Balance	Additions	Disposals ⁶	Closing Balance	
	1609	Capital Contributions Paid				\$ -				\$ -	\$ -
12	1611	Computer Software (Formally known as Account 1925)	\$ 979,844	\$ 325,000	\$ -	\$ 1,304,844	-\$ 920,530	-\$ 62,012	\$ -	-\$ 982,542	\$ 322,302
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 567,931	\$ -	\$ -	\$ 567,931	-\$ 49,995	-\$ 20	\$ -	-\$ 50,015	\$ 517,916
N/A	1805	Land	\$ 74,305	\$ -	\$ -	\$ 74,305	\$ -	\$ -	\$ -	\$ -	\$ 74,305
47	1808	Buildings	\$ 2,163,837	\$ -	\$ -	\$ 2,163,837	-\$ 713,825	-\$ 75,383	\$ -	-\$ 789,208	\$ 1,374,629
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 6,504,751	\$ -	\$ -	\$ 6,504,751	-\$ 2,792,246	-\$ 126,163	\$ -	-\$ 2,918,409	\$ 3,586,343
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 10,824,712	\$ 583,500	\$ -	\$ 11,408,212	-\$ 4,464,466	-\$ 252,225	\$ -	-\$ 4,716,691	\$ 6,691,521
47	1835	Overhead Conductors & Devices	\$ 6,885,186	\$ 329,000	\$ -	\$ 7,214,186	-\$ 2,319,445	-\$ 146,852	\$ -	-\$ 2,466,297	\$ 4,747,889
47	1840	Underground Conduit	\$ 4,885,942	\$ 135,250	\$ -	\$ 5,021,192	-\$ 2,316,753	-\$ 103,438	\$ -	-\$ 2,420,191	\$ 2,601,001
47	1845	Underground Conductors & Devices	\$ 3,891,075	\$ 102,750	\$ -	\$ 3,993,825	-\$ 1,242,895	-\$ 107,297	\$ -	-\$ 1,350,192	\$ 2,643,633
47	1850	Line Transformers	\$ 11,161,837	\$ 400,500	\$ -	\$ 11,562,337	-\$ 4,866,540	-\$ 257,096	\$ -	-\$ 5,123,636	\$ 6,438,701
47	1855	Services (Overhead & Underground)	\$ 2,338,316	\$ 60,500	\$ -	\$ 2,398,816	-\$ 1,302,096	-\$ 31,135	\$ -	-\$ 1,333,231	\$ 1,065,585
47	1860	Meters	\$ 4,157,428	\$ 288,500	\$ -	\$ 4,445,928	-\$ 1,859,701	-\$ 266,793	\$ -	-\$ 2,126,494	\$ 2,319,434
47	1860	Meters (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1905	Land	\$ 303,801	\$ -	\$ -	\$ 303,801	\$ -	\$ -	\$ -	\$ -	\$ 303,801
47	1908	Buildings & Fixtures	\$ 297,238	\$ 50,000	\$ -	\$ 347,238	-\$ 124,515	-\$ 11,585	\$ -	-\$ 136,100	\$ 211,138
13	1910	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 284,133	\$ -	\$ -	\$ 284,133	-\$ 239,176	-\$ 11,004	\$ -	-\$ 250,180	\$ 33,952
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 595,344	\$ 50,000	\$ -	\$ 645,344	-\$ 630,806	-\$ 14,403	\$ -	-\$ 645,209	\$ 135
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 1,713,356	\$ 200,000	-\$ 257,985	\$ 1,655,371	-\$ 1,231,290	-\$ 104,645	\$ 247,677	-\$ 1,088,258	\$ 567,113
8	1935	Stores Equipment	\$ 75,810	\$ -	\$ -	\$ 75,810	-\$ 14,203	-\$ 6,485	\$ -	-\$ 20,688	\$ 55,122
8	1940	Tools, Shop & Garage Equipment	\$ 293,455	\$ 25,000	\$ -	\$ 318,455	-\$ 240,373	-\$ 10,186	\$ -	-\$ 250,559	\$ 67,896
8	1945	Measurement & Testing Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 189,661	\$ -	\$ -	\$ 189,661	-\$ 189,057	-\$ 245	\$ -	-\$ 189,302	\$ 359
8	1955	Communication Equipment (Smart Meters)	\$ 410,583	\$ -	\$ -	\$ 410,583	-\$ 410,583	\$ -	\$ -	-\$ 410,583	\$ 0
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 339,621	\$ 75,000	\$ -	\$ 414,621	-\$ 150,154	-\$ 37,712	\$ -	-\$ 187,866	\$ 226,756
47	1985	Miscellaneous Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	-\$ 9,009,253	-\$ 250,000	\$ -	-\$ 9,259,253	\$ 2,465,534	\$ 200,480	\$ -	\$ 2,666,014	-\$ 6,593,239
47	2440	Deferred Revenue ⁵	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	2055	Construction in Process	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 49,928,914	\$ 2,375,000	-\$ 257,985	\$ 52,045,929	-\$ 23,613,113	-\$ 1,424,200	\$ 247,677	-\$ 24,789,636	\$ 27,256,293
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 49,928,914	\$ 2,375,000	-\$ 257,985	\$ 52,045,929	-\$ 23,613,113	-\$ 1,424,200	\$ 247,677	-\$ 24,789,636	\$ 27,256,293
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total						-\$ 1,424,200			

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation	\$ 104,645
Stores Equipment	
Net Depreciation	-\$ 1,319,555

Appendix D (a) – Bill Impacts

Please see below for updated Bill Impacts to former LPDL customer reflecting this Settlement Proposal.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 34.09	1	\$ 34.09	\$ 3.58	11.73%
Distribution Volumetric Rate	\$ 0.0038	750	\$ 2.85	\$ -	750	\$ -	\$ (2.85)	-100.00%
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.01	1	\$ 0.01	\$ (0.11)	-91.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.48			\$ 34.10	\$ 0.62	1.85%
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.57	\$ 0.0820	54	\$ 4.45	\$ (0.12)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ (0.30)	\$ (0.30)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0042	750	\$ 3.15	\$ 0.60	23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.17			\$ 41.97	\$ 0.80	1.94%
RTSR - Network	\$ 0.0055	806	\$ 4.43	\$ 0.0054	804	\$ 4.34	\$ (0.09)	-2.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	806	\$ 3.63	\$ 0.0044	804	\$ 3.54	\$ (0.09)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.23			\$ 49.85	\$ 0.62	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	806	\$ 2.90	\$ 0.0036	804	\$ 2.90	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	806	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.11			\$ 114.73	\$ 0.62	0.54%
HST	13%		\$ 14.83	13%		\$ 14.91	\$ 0.08	0.54%
8% Rebate	8%		\$ (9.13)	8%		\$ (9.18)	\$ (0.05)	
Total Bill on TOU			\$ 119.82			\$ 120.46	\$ 0.65	0.54%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.73	1	\$ 45.73	\$ 38.77	1	\$ 38.77	\$ (6.96)	-15.22%
Distribution Volumetric Rate	\$ 0.0093	2000	\$ 18.60	\$ 0.0114	2000	\$ 22.80	\$ 4.20	22.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 64.73			\$ 61.57	\$ (3.16)	-4.88%
Line Losses on Cost of Power	\$ 0.0820	149	\$ 12.18	\$ 0.0820	145	\$ 11.86	\$ (0.33)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ (0.80)	\$ (0.80)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0039	2,000	\$ 7.80	\$ 1.80	30.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.48			\$ 81.00	\$ (2.49)	-2.98%
RTSR - Network	\$ 0.0050	2,149	\$ 10.74	\$ 0.0050	2,145	\$ 10.72	\$ (0.02)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,149	\$ 9.02	\$ 0.0041	2,145	\$ 8.79	\$ (0.23)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.25			\$ 100.51	\$ (2.74)	-2.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,149	\$ 7.73	\$ 0.0036	2,145	\$ 7.72	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,149	\$ 0.64	\$ 0.0003	2,145	\$ 0.64	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 275.86			\$ 273.11	\$ (2.75)	-1.00%
HST	13%		\$ 35.86	13%		\$ 35.50	\$ (0.36)	-1.00%
8% Rebate	8%		\$ (22.07)	8%		\$ (21.85)	\$ 0.22	
Total Bill on TOU			\$ 289.65			\$ 286.76	\$ (2.89)	-1.00%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 322.06	1	\$ 322.06	\$ 233.31	1	\$ 233.31	\$ (88.75)	-27.56%
Distribution Volumetric Rate	\$ 2.8961	100	\$ 289.61	\$ 2.6710	100	\$ 267.10	\$ (22.51)	-7.77%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0247	100	\$ 2.47	\$ 0.0070	100	\$ 0.70	\$ (1.77)	-71.66%
Sub-Total A (excluding pass through)			\$ 614.14			\$ 501.11	\$ (113.03)	-18.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.1655	100	\$ (16.55)	\$ (16.55)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ -	40,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3870	100	\$ 138.70	\$ 1.5720	100	\$ 157.20	\$ 18.50	13.34%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 752.84			\$ 641.76	\$ (111.08)	-14.75%
RTSR - Network	\$ 2.1380	100	\$ 213.80	\$ 2.1804	100	\$ 218.04	\$ 4.24	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7765	100	\$ 177.65	\$ 1.7804	100	\$ 178.04	\$ 0.39	0.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,144.29			\$ 1,037.84	\$ (106.45)	-9.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	42,972	\$ 154.70	\$ 0.0036	42,892	\$ 154.41	\$ (0.29)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	42,972	\$ 12.89	\$ 0.0003	42,892	\$ 12.87	\$ (0.02)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	27,932	\$ 1,815.57	\$ 0.0650	27,880	\$ 1,812.19	\$ (3.38)	-0.19%
TOU - Mid Peak	\$ 0.0940	7,305	\$ 686.69	\$ 0.0940	7,292	\$ 685.41	\$ (1.28)	-0.19%
TOU - On Peak	\$ 0.1320	7,735	\$ 1,021.01	\$ 0.1320	7,721	\$ 1,019.11	\$ (1.90)	-0.19%
Total Bill on TOU (before Taxes)			\$ 4,835.41			\$ 4,722.08	\$ (113.32)	-2.34%
HST	13%		\$ 628.60	13%		\$ 613.87	\$ (14.73)	-2.34%
Total Bill on TOU			\$ 5,464.01			\$ 5,335.95	\$ (128.05)	-2.34%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	271	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.08	1	\$ 13.08	\$ 11.11	1	\$ 11.11	\$ (1.97)	-15.06%
Distribution Volumetric Rate	\$ 0.0060	271.35294	\$ 1.63	\$ 0.0217	271.35294	\$ 5.89	\$ 4.26	261.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	271.35294	\$ 0.08	\$ -	271.35294	\$ -	\$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 14.79			\$ 17.00	\$ 2.21	14.94%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.65	\$ 0.0820	20	\$ 1.61	\$ (0.04)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	271	\$ -	\$ -0.0004	271	\$ (0.11)	\$ (0.11)	
CBR Class B Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	271	\$ 0.81	\$ 0.0039	271	\$ 1.06	\$ 0.24	30.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		271	\$ -	\$ -	271	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.26			\$ 19.56	\$ 2.30	13.33%
RTSR - Network	\$ 0.0050	292	\$ 1.46	\$ 0.0050	291	\$ 1.45	\$ (0.00)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	292	\$ 1.22	\$ 0.0041	291	\$ 1.19	\$ (0.03)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.94			\$ 22.20	\$ 2.27	11.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	292	\$ 1.05	\$ 0.0036	291	\$ 1.05	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	292	\$ 0.09	\$ 0.0003	291	\$ 0.09	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	176	\$ 11.46	\$ 0.0650	176	\$ 11.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	46	\$ 4.34	\$ 0.0940	46	\$ 4.34	\$ -	0.00%
TOU - On Peak	\$ 0.1320	49	\$ 6.45	\$ 0.1320	49	\$ 6.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 43.57			\$ 45.84	\$ 2.26	5.20%
HST	13%		\$ 5.66	13%		\$ 5.96	\$ 0.29	5.20%
Total Bill on TOU			\$ 49.24			\$ 51.80	\$ 2.56	5.20%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	81	kWh
Demand	0	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.55	1	\$ 6.55	\$ 5.59	1	\$ 5.59	\$ (0.96)	-14.66%
Distribution Volumetric Rate	\$ 22.6765	0.2253788	\$ 5.11	\$ 19.4097	0.22537888	\$ 4.37	\$ (0.74)	-14.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2756	0.2253788	\$ 0.06	\$ 0.0061	0.22537888	\$ 0.00	\$ (0.06)	-97.79%
Sub-Total A (excluding pass through)			\$ 11.72			\$ 9.97	\$ (1.76)	-14.99%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.49	\$ 0.0820	6	\$ 0.48	\$ (0.01)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1462	0	\$ (0.03)	\$ (0.03)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9526	0	\$ 0.21	\$ 1.1176	0	\$ 0.25	\$ 0.04	17.32%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.43			\$ 10.67	\$ (1.77)	-14.21%
RTSR - Network	\$ 1.5975	0	\$ 0.36	\$ 1.5514	0	\$ 0.35	\$ (0.01)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3092	0	\$ 0.30	\$ 1.2659	0	\$ 0.29	\$ (0.01)	-3.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.09			\$ 11.30	\$ (1.79)	-13.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	87	\$ 0.31	\$ 0.0036	87	\$ 0.31	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	87	\$ 0.03	\$ 0.0003	87	\$ 0.03	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	53	\$ 3.42	\$ 0.0650	53	\$ 3.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	14	\$ 1.29	\$ 0.0940	14	\$ 1.29	\$ -	0.00%
TOU - On Peak	\$ 0.1320	15	\$ 1.92	\$ 0.1320	15	\$ 1.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.32			\$ 18.53	\$ (1.79)	-8.79%
HST	13%		\$ 2.64	13%		\$ 2.41	\$ (0.23)	-8.79%
Total Bill on TOU			\$ 22.96			\$ 20.94	\$ (2.02)	-8.79%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	34	kWh
Demand	0	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.39	1	\$ 5.39	\$ 2.06	1	\$ 2.06	\$ (3.33)	-61.78%
Distribution Volumetric Rate	\$ 16.5322	0.0931028	\$ 1.54	\$ 9.4687	0.093102843	\$ 0.88	\$ (0.66)	-42.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5261	0.0931028	\$ 0.05	\$ 0.0063	0.093102843	\$ 0.00	\$ (0.05)	-98.80%
Sub-Total A (excluding pass through)			\$ 6.98			\$ 2.94	\$ (4.04)	-57.84%
Line Losses on Cost of Power	\$ 0.0820	3	\$ 0.21	\$ 0.0820	2	\$ 0.20	\$ (0.01)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1574	0	\$ (0.01)	\$ (0.01)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9330	0	\$ 0.09	\$ 1.1078	0	\$ 0.10	\$ 0.02	18.74%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.27			\$ 3.23	\$ (4.04)	-55.56%
RTSR - Network	\$ 1.5573	0	\$ 0.14	\$ 1.5341	0	\$ 0.14	\$ (0.00)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2966	0	\$ 0.12	\$ 1.2546	0	\$ 0.12	\$ (0.00)	-3.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.54			\$ 3.49	\$ (4.05)	-53.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	36	\$ 0.13	\$ 0.0036	36	\$ 0.13	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	36	\$ 0.01	\$ 0.0003	36	\$ 0.01	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	22	\$ 1.43	\$ 0.0650	22	\$ 1.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	6	\$ 0.54	\$ 0.0940	6	\$ 0.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6	\$ 0.80	\$ 0.1320	6	\$ 0.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10.70			\$ 6.65	\$ (4.05)	-37.83%
HST	13%		\$ 1.39	13%		\$ 0.86	\$ (0.53)	-37.83%
Total Bill on TOU			\$ 12.09			\$ 7.52	\$ (4.57)	-37.83%

Appendix D (b) – Bill Impacts

Please see below for updated Bill Impacts to former PSP customer reflecting this Settlement Proposal.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.69	1	\$ 34.69	\$ 34.09	1	\$ 34.09	\$ (0.60)	-1.73%
Distribution Volumetric Rate	\$ 0.0076	750	\$ 5.70	\$ -	750	\$ -	\$ (5.70)	-100.00%
DRP Adjustment		750	\$ (3.96)		750	\$ -	\$ 3.96	-100.00%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ (0.10)	1	\$ (0.10)	\$ (4.21)	-102.43%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.54			\$ 33.99	\$ (6.55)	-16.16%
Line Losses on Cost of Power	\$ 0.0820	61	\$ 4.97	\$ 0.0820	54	\$ 4.45	\$ (0.53)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	750	\$ 0.83	\$ 0.0042	750	\$ 3.15	\$ 2.33	281.82%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.91			\$ 42.38	\$ (4.53)	-9.65%
RTSR - Network	\$ 0.0062	811	\$ 5.03	\$ 0.0054	804	\$ 4.34	\$ (0.68)	-13.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	811	\$ 3.97	\$ 0.0044	804	\$ 3.54	\$ (0.43)	-10.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.91			\$ 50.26	\$ (5.65)	-10.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	804	\$ 2.90	\$ (0.02)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 120.81			\$ 115.14	\$ (5.67)	-4.69%
HST	13%		\$ 15.71	13%		\$ 14.97	\$ (0.74)	-4.69%
8% Rebate	8%		\$ (9.66)	8%		\$ (9.21)	\$ 0.45	
Total Bill on TOU			\$ 126.85			\$ 120.90	\$ (5.95)	-4.69%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.16	1	\$ 35.16	\$ 38.77	1	\$ 38.77	\$ 3.61	10.27%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0114	2000	\$ 22.80	\$ (6.00)	-20.83%
Fixed Rate Riders	\$ 8.52	1	\$ 8.52	\$ -	1	\$ -	\$ (8.52)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ (0.20)	\$ (0.20)	
Sub-Total A (excluding pass through)			\$ 72.48			\$ 61.37	\$ (11.11)	-15.33%
Line Losses on Cost of Power	\$ 0.0820	162	\$ 13.27	\$ 0.0820	145	\$ 11.86	\$ (1.41)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0003	2,000	\$ 0.60	\$ 0.60	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0039	2,000	\$ 7.80	\$ 6.20	387.50%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.92			\$ 82.20	\$ (5.72)	-6.51%
RTSR - Network	\$ 0.0056	2,162	\$ 12.11	\$ 0.0050	2,145	\$ 10.72	\$ (1.38)	-11.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,162	\$ 9.73	\$ 0.0041	2,145	\$ 8.79	\$ (0.94)	-9.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.75			\$ 101.71	\$ (8.04)	-7.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,145	\$ 7.72	\$ (0.06)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,145	\$ 0.64	\$ (0.01)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 282.41			\$ 274.31	\$ (8.11)	-2.87%
HST	13%		\$ 36.71	13%		\$ 35.66	\$ (1.05)	-2.87%
8% Rebate	8%		\$ (22.59)	8%		\$ (21.94)	\$ 0.65	
Total Bill on TOU			\$ 296.53			\$ 288.02	\$ (8.51)	-2.87%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 202.64	1	\$ 202.64	\$ 233.31	1	\$ 233.31	\$ 30.67	15.14%
Distribution Volumetric Rate	\$ 4.0690	100	\$ 406.90	\$ 2.6710	100	\$ 267.10	\$ (139.80)	-34.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -0.0482	100	\$ (4.82)	\$ (4.82)	
Sub-Total A (excluding pass through)			\$ 609.54			\$ 495.59	\$ (113.95)	-18.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.1331	100	\$ 13.31	\$ 13.31	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ -	40,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4071	100	\$ 40.71	\$ 1.5720	100	\$ 157.20	\$ 116.49	286.15%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 650.25			\$ 666.10	\$ 15.85	2.44%
RTSR - Network	\$ 2.2680	100	\$ 226.80	\$ 2.1804	100	\$ 218.04	\$ (8.76)	-3.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7507	100	\$ 175.07	\$ 1.7804	100	\$ 178.04	\$ 2.97	1.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,052.12			\$ 1,062.18	\$ 10.06	0.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,236	\$ 155.65	\$ 0.0036	42,892	\$ 154.41	\$ (1.24)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	43,236	\$ 12.97	\$ 0.0003	42,892	\$ 12.87	\$ (0.10)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	28,103	\$ 1,826.72	\$ 0.0650	27,880	\$ 1,812.19	\$ (14.53)	-0.80%
TOU - Mid Peak	\$ 0.0940	7,350	\$ 690.91	\$ 0.0940	7,292	\$ 685.41	\$ (5.50)	-0.80%
TOU - On Peak	\$ 0.1320	7,782	\$ 1,027.29	\$ 0.1320	7,721	\$ 1,019.11	\$ (8.17)	-0.80%
Total Bill on TOU (before Taxes)			\$ 4,765.91			\$ 4,746.42	\$ (19.49)	-0.41%
HST	13%		\$ 619.57	13%		\$ 617.04	\$ (2.53)	-0.41%
Total Bill on TOU			\$ 5,385.48			\$ 5,363.46	\$ (22.02)	-0.41%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	271	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.35	1	\$ 24.35	\$ 11.11	1	\$ 11.11	\$ (13.24)	-54.37%
Distribution Volumetric Rate	\$ 0.1421	271	\$ 38.51	\$ 0.0217	271	\$ 5.88	\$ (32.63)	-84.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	271	\$ -	\$ -0.0001	271	\$ (0.03)	\$ (0.03)	
Sub-Total A (excluding pass through)			\$ 62.86			\$ 16.96	\$ (45.90)	-73.01%
Line Losses on Cost of Power	\$ 0.0820	22	\$ 1.80	\$ 0.0820	20	\$ 1.61	\$ (0.19)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	271	\$ -	\$ 0.0003	271	\$ 0.08	\$ 0.08	
CBR Class B Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	271	\$ 0.27	\$ 0.0039	271	\$ 1.06	\$ 0.79	290.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		271	\$ -	\$ -	271	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.93			\$ 19.71	\$ (45.22)	-69.65%
RTSR - Network	\$ 0.0056	293	\$ 1.64	\$ 0.0050	291	\$ 1.45	\$ (0.19)	-11.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	293	\$ 1.32	\$ 0.0041	291	\$ 1.19	\$ (0.13)	-9.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 67.89			\$ 22.35	\$ (45.53)	-67.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	293	\$ 1.05	\$ 0.0036	291	\$ 1.05	\$ (0.01)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	293	\$ 0.09	\$ 0.0003	291	\$ 0.09	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	176	\$ 11.45	\$ 0.0650	176	\$ 11.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	46	\$ 4.33	\$ 0.0940	46	\$ 4.33	\$ -	0.00%
TOU - On Peak	\$ 0.1320	49	\$ 6.44	\$ 0.1320	49	\$ 6.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 91.50			\$ 45.96	\$ (45.54)	-49.77%
HST	13%		\$ 11.89	13%		\$ 5.97	\$ (5.92)	-49.77%
Total Bill on TOU			\$ 103.39			\$ 51.93	\$ (51.46)	-49.77%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	81	kWh
Demand	0	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.55	1	\$ 4.55	\$ 5.59	1	\$ 5.59	\$ 1.04	22.86%
Distribution Volumetric Rate	\$ 17.6167	0.23	\$ 4.05	\$ 19.4097	0.23	\$ 4.46	\$ 0.41	10.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.23	\$ -	\$ -0.0425	0.23	\$ (0.01)	\$ (0.01)	
Sub-Total A (excluding pass through)			\$ 8.60			\$ 10.04	\$ 1.44	16.77%
Line Losses on Cost of Power	\$ 0.0820	7	\$ 0.54	\$ 0.0820	6	\$ 0.48	\$ (0.06)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1170	0	\$ 0.03	\$ 0.03	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3916	0	\$ 0.09	\$ 1.1176	0	\$ 0.26	\$ 0.17	185.39%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.23			\$ 10.81	\$ 1.58	17.11%
RTSR - Network	\$ 1.7192	0	\$ 0.40	\$ 1.5514	0	\$ 0.36	\$ (0.04)	-9.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3823	0	\$ 0.32	\$ 1.2659	0	\$ 0.29	\$ (0.03)	-8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.94			\$ 11.46	\$ 1.51	15.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	88	\$ 0.32	\$ 0.0036	87	\$ 0.31	\$ (0.00)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	88	\$ 0.03	\$ 0.0003	87	\$ 0.03	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	53	\$ 3.42	\$ 0.0650	53	\$ 3.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	14	\$ 1.29	\$ 0.0940	14	\$ 1.29	\$ -	0.00%
TOU - On Peak	\$ 0.1320	15	\$ 1.92	\$ 0.1320	15	\$ 1.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.18			\$ 18.69	\$ 1.51	8.80%
HST	13%		\$ 2.23	13%		\$ 2.43	\$ 0.20	8.80%
Total Bill on TOU			\$ 19.41			\$ 21.12	\$ 1.71	8.80%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	34	kWh
Demand	0	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.90	1	\$ 2.90	\$ 2.06	1	\$ 2.06	\$ (0.84)	-28.97%
Distribution Volumetric Rate	\$ 29.0019	0.09	\$ 2.61	\$ 9.4687	0.09	\$ 0.85	\$ (1.76)	-67.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.09	\$ -	\$ -0.0406	0.09	\$ (0.00)	\$ (0.00)	
Sub-Total A (excluding pass through)			\$ 5.51			\$ 2.91	\$ (2.60)	-47.22%
Line Losses on Cost of Power	\$ 0.0820	3	\$ 0.23	\$ 0.0820	2	\$ 0.20	\$ (0.02)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1118	0	\$ 0.01	\$ 0.01	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3635	0	\$ 0.03	\$ 1.1078	0	\$ 0.10	\$ 0.07	204.76%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.77			\$ 3.22	\$ (2.55)	-44.18%
RTSR - Network	\$ 1.7103	0	\$ 0.15	\$ 1.5341	0	\$ 0.14	\$ (0.02)	-10.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3534	0	\$ 0.12	\$ 1.2546	0	\$ 0.11	\$ (0.01)	-7.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.04			\$ 3.47	\$ (2.57)	-42.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	37	\$ 0.13	\$ 0.0036	36	\$ 0.13	\$ (0.00)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	37	\$ 0.01	\$ 0.0003	36	\$ 0.01	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	22	\$ 1.44	\$ 0.0650	22	\$ 1.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	6	\$ 0.54	\$ 0.0940	6	\$ 0.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6	\$ 0.81	\$ 0.1320	6	\$ 0.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 9.23			\$ 6.65	\$ (2.57)	-27.91%
HST	13%		\$ 1.20	13%		\$ 0.86	\$ (0.33)	-27.91%
Total Bill on TOU			\$ 10.42			\$ 7.52	\$ (2.91)	-27.91%

Appendix E – Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		(\$344,504)		(\$338,587)		(\$599,710)
2	Distribution Revenue	\$8,003,275	\$8,003,276	\$8,003,275	\$8,003,275	\$8,088,807	\$8,088,808
3	Other Operating Revenue Offsets - net	\$682,214	\$682,214	\$668,864	\$668,864	\$678,864	\$678,864
4	Total Revenue	\$8,685,489	\$8,340,986	\$8,672,139	\$8,333,552	\$8,767,671	\$8,167,962
5	Operating Expenses	\$6,466,351	\$6,466,351	\$6,457,601	\$6,457,601	\$6,389,350	\$6,389,350
6	Deemed Interest Expense	\$551,072	\$551,072	\$550,677	\$550,677	\$535,349	\$535,349
8	Total Cost and Expenses	\$7,017,423	\$7,017,423	\$7,008,278	\$7,008,278	\$6,924,699	\$6,924,699
9	Utility Income Before Income Taxes	\$1,668,066	\$1,323,563	\$1,663,861	\$1,325,274	\$1,842,972	\$1,243,263
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$412,701)	(\$412,701)	(\$349,405)	(\$349,405)	(\$574,160)	(\$574,160)
11	Taxable Income	\$1,255,365	\$910,862	\$1,314,456	\$975,869	\$1,268,812	\$669,103
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	Income Tax on Taxable Income	\$332,672	\$241,379	\$348,331	\$258,605	\$336,235	\$177,312
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$1,335,394	\$1,082,185	\$1,315,530	\$1,066,669	\$1,506,737	\$1,065,952
16	Utility Rate Base	\$30,060,667	\$30,060,667	\$29,695,674	\$29,695,674	\$29,675,672	\$29,675,672
17	Deemed Equity Portion of Rate Base	\$12,024,267	\$12,024,267	\$11,878,270	\$11,878,270	\$11,870,269	\$11,870,269
18	Income/(Equity Portion of Rate Base)	11.11%	9.00%	11.08%	8.98%	12.69%	8.98%
19	Target Return - Equity on Rate Base	9.00%	9.00%	8.98%	8.98%	8.98%	8.98%
20	Deficiency/Sufficiency in Return on Equity	2.11%	0.00%	2.10%	0.00%	3.71%	0.00%
21	Indicated Rate of Return	6.28%	5.43%	6.28%	5.45%	6.88%	5.40%
22	Requested Rate of Return on Rate Base	5.43%	5.43%	5.45%	5.45%	5.40%	5.40%
23	Deficiency/Sufficiency in Rate of Return	0.84%	0.00%	0.84%	0.00%	1.49%	0.00%
24	Target Return on Equity	\$1,082,184	\$1,082,184	\$1,066,669	\$1,066,669	\$1,065,950	\$1,065,950
25	Revenue Deficiency/(Sufficiency)	(\$253,210)	\$1	(\$248,862)	\$0	(\$440,787)	\$2
26	Gross Revenue Deficiency/(Sufficiency)	(\$344,504) ⁽¹⁾		(\$338,587) ⁽¹⁾		(\$599,710) ⁽¹⁾	

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$5,071,718	\$5,062,968	\$5,012,968
2	Amortization/Depreciation	\$1,337,805	\$1,337,805	\$1,319,554
3	Property Taxes	\$56,828	\$56,828	\$56,828
5	Income Taxes (Grossed up)	\$241,378	\$258,605	\$177,312
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$551,072	\$550,677	\$535,349
	Return on Deemed Equity	\$1,082,184	\$1,066,669	\$1,065,950
8	Service Revenue Requirement (before Revenues)	\$8,340,985	\$8,333,552	\$8,167,961
9	Revenue Offsets	\$682,214	\$668,864	\$678,864
10	Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)	\$7,658,771	\$7,664,688	\$7,489,097
11	Distribution revenue	\$7,658,772	\$7,664,688	\$7,489,098
12	Other revenue	\$682,214	\$668,864	\$678,864
13	Total revenue	\$8,340,986	\$8,333,552	\$8,167,962
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$1 ⁽¹⁾	\$0 ⁽¹⁾	\$2 ⁽¹⁾

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Interrogatory Responses	Δ% ⁽²⁾	Per Board Decision	Δ% ⁽²⁾
Service Revenue Requirement	\$8,340,985	\$8,333,552	(\$0)	\$8,167,961	(\$1)
Grossed-Up Revenue					
Deficiency/(Sufficiency)	(\$344,504)	(\$338,587)	(\$0)	(\$599,710)	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$7,658,771	\$7,664,688	\$0	\$7,489,097	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	(\$344,503)	(\$338,587)	(\$0)	(\$599,709)	(\$1)

Appendix F

Estimation Methodology for Account 1576 Balances of the former PSP

	Prior Years Rebasing	2013	2014	2015	2016	2017	2018 Rebasing Year
Reporting Basis	CGAAP	CGAAP	CGAAP	MIFRS - Note 5	MIFRS	MIFRS	MIFRS
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast
		\$	\$		\$		
PP&E Values under former CGAAP							
Opening net PP&E - Note 1		3,992,115	5,110,715	5,033,741	5,090,722	5,005,488	4,903,081
Net Additions - Note 4		1,568,014	345,825	492,183	311,996	306,287	335,550
Net Depreciation (amounts should be negative) - Note 4		-449,415	-422,799	-435,203	-397,229	-408,694	-407,258
Closing net PP&E (1)		5,110,715	5,033,741	5,090,722	5,005,488	4,903,081	4,831,374
PP&E Values under revised CGAAP (Starts from 2012)							
Opening net PP&E - Note 1		3,992,115	5,165,231	5,167,383	5,310,873	5,271,183	5,219,692
Net Additions - Note 4		1,568,014	345,825	492,183	311,996	306,287	335,550
Net Depreciation (amounts should be negative) - Note 4		-394,899	-343,673	-348,693	-351,687	-357,778	-350,763
Closing net PP&E (2)		5,165,231	5,167,383	5,310,873	5,271,183	5,219,692	5,204,479
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP		-54,516	-133,642	-220,152	-265,694	-316,610	-373,105
Effect on Deferral and Variance Account Rate Riders							
Closing balance in Account 1576							373,105
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2							20,334
Amount included in Deferral and Variance Account Rate Rider Calculation							393,439

Determination of Net Additions by service territory

Net Additions	Actual Historical				
	2010	2011	2012	2013	4 year average
PSP	\$ 581,613	\$ 279,159	\$ 454,122	\$ 517,000	\$ 1,831,894
LPDL	\$ 1,638,347	\$ 2,466,118	\$ 2,468,421	\$ 1,692,556	\$ 8,265,441
Total	\$ 2,219,960	\$ 2,745,276	\$ 2,922,543	\$ 2,209,556	\$ 10,097,335
PSP %					18%
LPDL %					82%

To estimate the 2014 to 2018 net additions that can be attributed to the former PSP service territory, the following methodology was used:

1. The average split of net additions from 2010-2013 which were known were calculated (18% PSP, 82% LPDL).
2. The 18% average was then applied to the total net additions for each year between 2014 and 2018 (shown above) to determine an estimate of the net additions of the former PSP service territory.

Net Additions	Split of Actual Spending by Service Area				
	2014	2015	2016	2017	2018
PSP	\$ 345,825	\$ 492,183	\$ 311,996	\$ 306,287	\$ 335,550
LPDL	\$ 1,627,613	\$ 2,316,093	\$ 1,468,097	\$ 1,441,772	\$ 1,578,831
Total	\$ 1,973,438	\$ 2,808,276	\$ 1,780,093	\$ 1,748,059	\$ 1,914,381
PSP %	18%	18%	18%	18%	18%
LPDL %	82%	82%	82%	82%	82%

*Note – 2013 Actual additions were \$517,000. The amount of \$1,568,014 includes a reclassification of Smart Meters costs from Regulatory Assets to Capital of \$1,051,000. Depreciation was calculated using amounts calculated in the response to 9-Staff-83, detailed in Appendix P of IR responses. Added to these amounts was the incremental capital determined as in the above additions (half year for first year) using an average rate of 4% for the former CGAAP and 2.26% for revised CGAAP.

Appendix G
Pre-Settlement Clarification Question - MicroFIT Charge

8-Staff-96

microFIT charge

Ref: 8-VECC-40

Lakeland Power provided that the pays Utilismart \$10/month per microFIT point.

a) Please provide evidence to support the \$10/month charge from Utilismart to Lakeland Power.

Response:

Lakeland Power reviewed its most recent invoice from Utilismart.

Utilismart clarified that the amounts shown on the invoice represent a bundled service charge that includes other services, and therefore would not be useful in assessing the microFIT meter reading costs since those costs were not broken out separately on the invoice.

Utilismart confirmed, however, that if disaggregated from the other bundled services, the microFIT meter reading component would be approximately \$10 / month per customer.