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March 29, 2019

VIA E-MAIL

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Toronto, ON

Dear Ms. Walli:

**Re: EB-2018-0165 – Toronto Hydro-Electric System Limited (Toronto Hydro)  
Intervenor Evidence - Exhibit M2  
Vulnerable Energy Consumers Coalition (VECC) to the Distributed Resource Coalition (DRC)**

Please find attached the interrogatories of VECC to the DRC in the above-noted proceeding. We have also directed a copy of the same to the Applicant and counsel representing the DRC.

Yours truly,

Mark Garner  
Consultants for VECC/PIAC

Ms. Lisa DeMarco, DeMarco Allan LLP / DRC  
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Mr. Andrew Sasso, Director Regulatory Affairs, THESL  
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For interrogatory clarifications please contact Mark Garner at 647-408-4501 or [markgarner@rogers.com](mailto:markgarner@rogers.com)

**REQUESTOR NAME**

**VECC**

**TO:**

**Distributed Resource Coalition (DRC)**

**DATE:**

**March 29, 2019**

**CASE NO:**

**EB-2018-0165**

**APPLICATION NAME**

**2020-24 CIR Application**

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M2-VECC-1

Reference: Exhibit M2

- a) What relief is the Distributed Resource Coalition (DRC) seeking from the Board in this Application?

M2-VECC-2

Reference: Exhibit M2, pg. 3

- a) The application before the Board is for the establishment of just and reasonable electricity distribution rates for Toronto Hydro. The benefits articulated by DRC are societal or seek to change peak power demands. Specifically what sections of the *OEB Act* are being relied upon to seek an order of the Board for relief?

M2-VECC-3

Reference: Exhibit M2 , pg.7

At the above reference it states:

*Toronto Hydro may wish to develop rates and services for electrified heavy-duty vehicles in order to facilitate systems integration, installation, operation, maintenance and control of high- and low-powered charging systems for BEBs, municipal trucks, and integrated energy storage resources. We envision that this could be done directly as the utility or through an affiliate or competitive entity for the benefit of distribution customers. Toronto Hydro may, either directly or indirectly, also wish to consider providing related services to surrounding communities with local distribution companies that do not have the scope or scale to provide related charging infrastructure installation and services.*

The evidence vaguely discusses two different concepts – some form of distribution or power rate (it is not clear which) and the construction of infrastructure (presumably charging stations).

- a) Please clarify – is DRC suggesting or seeking that Toronto Hydro construct charging stations?
- b) What type/form of rates are being suggested in this reference?

M2 –VECC-4

Reference: Exhibit M2, pg. 11

- a) There is a suggestion at section 3 of the evidence that Toronto Hydro should consider the speculated new electricity electric demands from electric vehicles in its distribution system plan. What specific change(s) is DRC seeking to the distribution system plan filed with this Application?

**End of Document**