EB-2019-0002 Electricity Distributors Association Interrogatories Page **1** of **3** Filed: April 9, 2019

Issue 1.0

EDA interrogatory 1

Reference: A/1/1/p3 item j

Question

Please provide a complete list of the interim orders, orders and directions sought through the IESO's 2019-2021 Business Plan.

Issue 1.0

EDA interrogatory 2

Reference: n/a

Preamble: Bill 87, as proposed, will alter the IESO's role in the provision of Conservation and Demand Management (CDM). Please assume that Bill 87 passes and takes effect July 1, 2019.

## Questions

- a) Please update the evidence.
- b) Please identify and discuss the data that the IESO will collect, compile and analyze for CDM program management purposes.

Issue 1.1

EDA interrogatory 3

Reference: A-2-2 p9

Preamble: The IESO recently assumed responsibility for supporting the development of cyber security issues, awareness and preparedness.

## Question

Please quantify the proposed level of spending on all cyber activities in 2019 and describe the activities that this spending supports; please state all assumptions.

EB-2019-0002 **Electricity Distributors Association** 

Interrogatories Page **2** of **3** Filed: April 9, 2019

Issue 6.0

EDA interrogatory 4

Reference: Exhibit C, Tab 2, Schedule 1, pg. 4-5

Preamble: The MRP Benefits Case does not speak to the potential costs that may be borne by LDCs with

respect to the implementation of MRP.

Questions

a) Please provide information with respect to how these costs might be incorporated into the

Business Case.

b) Please identify who is responsible for identifying, quantifying and incorporating those costs into

c) Please provide information with respect to how the IESO plans on engaging with LDCs to

minimize system-wide implementation costs.

Issue 6.1

EDA interrogatory 5

Reference: Exhibit C-2-1, Appendix A, pg., 1-2 and Attachment 1 and Attachment 2

Questions

a) Please provide an updated MRP project timeline.

b) Please discuss whether the appropriate activities and undertakings will occur in 2019 such that

the renewed market can open and function effectively in 2022.

Issue 6.2

EDA interrogatory 6

Reference: Exhibit A-3-1, pg. 7

Preamble: The IESO has recently announced that it will be launching a Transitional Capacity Auction

(TCA) in 2019, replacing the current Demand Response Auction.

Questions

a) Please update the evidence with respect to TCA costs, IESO staffing implications and impacts on

other initiatives underway at the IESO (e.g., MRP, DR Auction, DR Working Group).

EB-2019-0002 Electricity Distributors Association Interrogatories Page **3** of **3** Filed: April 9, 2019

b) Please provide a revised MRP implementation schedule linking the TCA, the launch of the first Incremental Capacity Auction (ICA), and the implementation of the Energy Workstream.

#### Issue 6.2

# EDA interrogatory 7

References: Exhibit C-2-1, Appendix A, pg., 1-2, Attachment 1, Attachment 2

Preamble: The IESO has provided an MRP stakeholder engagement schedule for the Energy and Capacity workstreams for 2019 and the first quarter of 2020, and the IESO's Business Plan states that the inservice date for the Energy Workstream is approximately 2022 and the in-service date for the Capacity Workstream is approximately 2023.

### Questions

- a) Please provide the stakeholder engagement plan for the MRP through to implementation.
- b) Please provide additional information within the stakeholder engagement plan related to the implementation of MRP to with other impacted parties, such as the OEB (e.g., timelines to update codes, RRP, etc.) and LDCs (e.g., billing/settlement systems, customer communications, etc.).
- c) Please demonstrate that the IESO will engage with other impacted parties in 2019 so as to ensure that the IESO can meet its MRP implementation timelines.