



2019 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	ENWIN Utilities Ltd.
Service Territory	Windsor
Assigned EB Number	EB-2019-0032
Name and Title	Paul Gleason, Director Regulatory Affairs & Corporate Secretary
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Date	26-Apr-19
Last COS Re-based Year	2009

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2019 RTSR Workform for Electricity Distributors

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2019 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0080	555,916,913	0	1.0311	573,205,929
Residential	RTSR - Connection	kWh	0.0060	555,916,913	0	1.0311	573,205,929
General Service Less Than 50 kW	RTSR - Network	kWh	0.0074	195,457,487	0	1.0311	201,536,215
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0056	195,457,487	0	1.0311	201,536,215
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4938	910,869,945	2,562,347		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.9215	910,869,945	2,562,347		
Large Use - Regular	RTSR - Network	kW	3.4319	281,863,540	542,339		
Large Use - Regular	RTSR - Connection	kW	2.6761	281,863,540	542,339		
Large Use - 3TS	RTSR - Network	kW	3.4319	277,391,364	528,993		
Large Use - 3TS	RTSR - Connection	kW	0.7667	277,391,364	528,993		
Unmetered Scattered Load	RTSR - Network	kWh	0.0074	2,221,924	0	1.0311	2,291,026
Unmetered Scattered Load	RTSR - Connection	kWh	0.0056	2,221,924	0	1.0311	2,291,026
Sentinel Lighting	RTSR - Network	kW	2.2818	735,308	2,038		
Sentinel Lighting	RTSR - Connection	kW	1.7581	735,308	2,038		
Street Lighting	RTSR - Network	kW	2.2790	6,419,124	18,431	1.0311	
Street Lighting	RTSR - Connection	kW	1.7563	6,419,124	18,431	1.0311	



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Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.71
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.94
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.25

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019



2019 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,443	\$3.61	1,478,089	269,419	\$0.95	255,948	332,131	\$2.34	777,187	\$ 1,033,135
February	353,304	\$3.61	1,275,427	236,598	\$0.95	224,768	288,117	\$2.34	674,194	\$ 898,962
March	318,920	\$3.61	1,151,301	223,112	\$0.95	211,956	248,169	\$2.34	580,715	\$ 792,672
April	318,024	\$3.61	1,148,067	212,142	\$0.95	201,535	236,089	\$2.34	552,448	\$ 753,983
May	452,008	\$3.61	1,631,749	305,309	\$0.95	290,044	329,388	\$2.34	770,768	\$ 1,060,811
June	450,222	\$3.61	1,625,301	328,017	\$0.95	311,616	355,664	\$2.34	832,254	\$ 1,143,870
July	489,506	\$3.61	1,767,117	326,906	\$0.95	310,561	377,875	\$2.34	884,228	\$ 1,194,788
August	498,977	\$3.61	1,801,307	311,698	\$0.95	296,113	385,732	\$2.34	902,613	\$ 1,198,726
September	483,810	\$3.61	1,746,554	332,502	\$0.95	315,877	348,248	\$2.34	814,900	\$ 1,130,777
October	390,716	\$3.61	1,410,485	274,038	\$0.95	260,336	302,163	\$2.34	707,061	\$ 967,398
November	343,872	\$3.61	1,241,378	246,450	\$0.95	234,128	288,961	\$2.34	676,169	\$ 910,296
December	339,164	\$3.61	1,224,382	238,527	\$0.95	226,601	283,102	\$2.34	662,459	\$ 889,059
Total	4,847,966	\$ 3.61	\$ 17,501,157	3,304,718	\$ 0.95	\$ 3,139,482	3,775,639	\$ 2.34	\$ 8,834,995	\$ 11,974,477

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	409,443	\$3.61	\$ 1,478,089	269,419	\$0.95	\$ 255,948	332,131	\$2.34	\$ 777,187	\$ 1,033,135	
February	353,304	\$3.61	\$ 1,275,427	236,598	\$0.95	\$ 224,768	288,117	\$2.34	\$ 674,194	\$ 898,962	
March	318,920	\$3.61	\$ 1,151,301	223,112	\$0.95	\$ 211,956	248,169	\$2.34	\$ 580,715	\$ 792,672	
April	318,024	\$3.61	\$ 1,148,067	212,142	\$0.95	\$ 201,535	236,089	\$2.34	\$ 552,448	\$ 753,983	
May	452,008	\$3.61	\$ 1,631,749	305,309	\$0.95	\$ 290,044	329,388	\$2.34	\$ 770,768	\$ 1,060,811	
June	450,222	\$3.61	\$ 1,625,301	328,017	\$0.95	\$ 311,616	355,664	\$2.34	\$ 832,254	\$ 1,143,870	
July	489,506	\$3.61	\$ 1,767,117	326,906	\$0.95	\$ 310,561	377,875	\$2.34	\$ 884,228	\$ 1,194,788	
August	498,977	\$3.61	\$ 1,801,307	311,698	\$0.95	\$ 296,113	385,732	\$2.34	\$ 902,613	\$ 1,198,726	
September	483,810	\$3.61	\$ 1,746,554	332,502	\$0.95	\$ 315,877	348,248	\$2.34	\$ 814,900	\$ 1,130,777	
October	390,716	\$3.61	\$ 1,410,485	274,038	\$0.95	\$ 260,336	302,163	\$2.34	\$ 707,061	\$ 967,398	
November	343,872	\$3.61	\$ 1,241,378	246,450	\$0.95	\$ 234,128	288,961	\$2.34	\$ 676,169	\$ 910,296	
December	339,164	\$3.61	\$ 1,224,382	238,527	\$0.95	\$ 226,601	283,102	\$2.34	\$ 662,459	\$ 889,059	
Total	4,847,966	\$ 3.61	\$ 17,501,157	3,304,718	\$ 0.95	\$ 3,139,482	3,775,639	\$ 2.34	\$ 8,834,995	\$ 11,974,477	



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The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,443	\$ 3.6100	\$ 1,478,089	269,419	\$ 0.9500	\$ 255,948	332,131	\$ 2.3400	\$ 777,187	\$ 1,033,135
February	353,304	\$ 3.6100	\$ 1,275,427	236,598	\$ 0.9500	\$ 224,768	288,117	\$ 2.3400	\$ 674,194	\$ 898,962
March	318,920	\$ 3.6100	\$ 1,151,301	223,112	\$ 0.9500	\$ 211,956	248,169	\$ 2.3400	\$ 580,715	\$ 792,672
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May	452,008	\$ 3.6100	\$ 1,631,749	305,309	\$ 0.9500	\$ 290,044	329,388	\$ 2.3400	\$ 770,768	\$ 1,060,811
June	450,222	\$ 3.6100	\$ 1,625,301	328,017	\$ 0.9500	\$ 311,616	355,664	\$ 2.3400	\$ 832,254	\$ 1,143,870
July	489,506	\$ 3.6100	\$ 1,767,117	326,906	\$ 0.9500	\$ 310,561	377,875	\$ 2.3400	\$ 884,228	\$ 1,194,788
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December	339,164	\$ 3.6100	\$ 1,224,382	238,527	\$ 0.9500	\$ 226,601	283,102	\$ 2.3400	\$ 662,459	\$ 889,059
Total	4,847,966	\$ 3.61	\$ 17,501,157	3,304,718	\$ 0.95	\$ 3,139,482	3,775,639	\$ 2.34	\$ 8,834,995	\$ 11,974,477

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,443	\$3.61	\$ 1,478,089	269,419	\$0.95	\$ 255,948	332,131	\$2.34	\$ 777,187	\$ 1,033,135
February	353,304	\$3.61	\$ 1,275,427	236,598	\$0.95	\$ 224,768	288,117	\$2.34	\$ 674,194	\$ 898,962
March	318,920	\$3.61	\$ 1,151,301	223,112	\$0.95	\$ 211,956	248,169	\$2.34	\$ 580,715	\$ 792,672
April	318,024	\$3.61	\$ 1,148,067	212,142	\$0.95	\$ 201,535	236,089	\$2.34	\$ 552,448	\$ 753,983
May	452,008	\$3.61	\$ 1,631,749	305,309	\$0.95	\$ 290,044	329,388	\$2.34	\$ 770,768	\$ 1,060,811
June	450,222	\$3.61	\$ 1,625,301	328,017	\$0.95	\$ 311,616	355,664	\$2.34	\$ 832,254	\$ 1,143,870
July	489,506	\$3.61	\$ 1,767,117	326,906	\$0.95	\$ 310,561	377,875	\$2.34	\$ 884,228	\$ 1,194,788
August	498,977	\$3.61	\$ 1,801,307	311,698	\$0.95	\$ 296,113	385,732	\$2.34	\$ 902,613	\$ 1,198,726
September	483,810	\$3.61	\$ 1,746,554	332,502	\$0.95	\$ 315,877	348,248	\$2.34	\$ 814,900	\$ 1,130,777
October	390,716	\$3.61	\$ 1,410,485	274,038	\$0.95	\$ 260,336	302,163	\$2.34	\$ 707,061	\$ 967,398
November	343,872	\$3.61	\$ 1,241,378	246,450	\$0.95	\$ 234,128	288,961	\$2.34	\$ 676,169	\$ 910,296
December	339,164	\$3.61	\$ 1,224,382	238,527	\$0.95	\$ 226,601	283,102	\$2.34	\$ 662,459	\$ 889,059
Total	4,847,966	\$ 3.61	\$ 17,501,157	3,304,718	\$ 0.95	\$ 3,139,482	3,775,639	\$ 2.34	\$ 8,834,995	\$ 11,974,477



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,443	\$ 3.7100	\$ 1,519,034	269,419	\$ 0.9400	\$ 253,254	332,131	\$ 2.2500	\$ 747,295	\$ 1,000,549
February	353,304	\$ 3.7100	\$ 1,310,758	236,598	\$ 0.9400	\$ 222,402	288,117	\$ 2.2500	\$ 648,263	\$ 870,665
March	318,920	\$ 3.7100	\$ 1,183,193	223,112	\$ 0.9400	\$ 209,725	248,169	\$ 2.2500	\$ 558,380	\$ 768,106
April	318,024	\$ 3.7100	\$ 1,179,869	212,142	\$ 0.9400	\$ 199,413	236,089	\$ 2.2500	\$ 531,200	\$ 730,614
May	452,008	\$ 3.7100	\$ 1,676,950	305,309	\$ 0.9400	\$ 286,990	329,388	\$ 2.2500	\$ 741,123	\$ 1,028,113
June	450,222	\$ 3.7100	\$ 1,670,324	328,017	\$ 0.9400	\$ 308,336	355,664	\$ 2.2500	\$ 800,244	\$ 1,108,580
July	489,506	\$ 3.7100	\$ 1,816,067	326,906	\$ 0.9400	\$ 307,292	377,875	\$ 2.2500	\$ 850,219	\$ 1,157,510
August	498,977	\$ 3.7100	\$ 1,851,205	311,698	\$ 0.9400	\$ 292,996	385,732	\$ 2.2500	\$ 867,897	\$ 1,160,893
September	483,810	\$ 3.7100	\$ 1,794,935	332,502	\$ 0.9400	\$ 312,552	348,248	\$ 2.2500	\$ 783,558	\$ 1,096,110
October	390,716	\$ 3.7100	\$ 1,449,556	274,038	\$ 0.9400	\$ 257,596	302,163	\$ 2.2500	\$ 679,867	\$ 937,462
November	343,872	\$ 3.7100	\$ 1,275,765	246,450	\$ 0.9400	\$ 231,663	288,961	\$ 2.2500	\$ 650,162	\$ 881,825
December	339,164	\$ 3.7100	\$ 1,258,298	238,527	\$ 0.9400	\$ 224,215	283,102	\$ 2.2500	\$ 636,980	\$ 861,195
Total	4,847,966	\$ 3.71	\$ 17,985,954	3,304,718	\$ 0.94	\$ 3,106,435	3,775,639	\$ 2.25	\$ 8,495,188	\$ 11,601,623

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	409,443	\$ 3.71	1,519,034	269,419	\$ 0.94	253,254	332,131	\$ 2.25	747,295	\$ 1,000,549
February	353,304	\$ 3.71	1,310,758	236,598	\$ 0.94	222,402	288,117	\$ 2.25	648,263	\$ 870,665
March	318,920	\$ 3.71	1,183,193	223,112	\$ 0.94	209,725	248,169	\$ 2.25	558,380	\$ 768,106
April	318,024	\$ 3.71	1,179,869	212,142	\$ 0.94	199,413	236,089	\$ 2.25	531,200	\$ 730,614
May	452,008	\$ 3.71	1,676,950	305,309	\$ 0.94	286,990	329,388	\$ 2.25	741,123	\$ 1,028,113
June	450,222	\$ 3.71	1,670,324	328,017	\$ 0.94	308,336	355,664	\$ 2.25	800,244	\$ 1,108,580
July	489,506	\$ 3.71	1,816,067	326,906	\$ 0.94	307,292	377,875	\$ 2.25	850,219	\$ 1,157,510
August	498,977	\$ 3.71	1,851,205	311,698	\$ 0.94	292,996	385,732	\$ 2.25	867,897	\$ 1,160,893
September	483,810	\$ 3.71	1,794,935	332,502	\$ 0.94	312,552	348,248	\$ 2.25	783,558	\$ 1,096,110
October	390,716	\$ 3.71	1,449,556	274,038	\$ 0.94	257,596	302,163	\$ 2.25	679,867	\$ 937,462
November	343,872	\$ 3.71	1,275,765	246,450	\$ 0.94	231,663	288,961	\$ 2.25	650,162	\$ 881,825
December	339,164	\$ 3.71	1,258,298	238,527	\$ 0.94	224,215	283,102	\$ 2.25	636,980	\$ 861,195
Total	4,847,966	\$ 3.71	\$ 17,985,954	3,304,718	\$ 0.94	\$ 3,106,435	3,775,639	\$ 2.25	\$ 8,495,188	\$ 11,601,623

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0080	573,205,929	0	4,585,647	28.3%	4,951,725	0.0086
General Service Less Than 50 kW	RTSR - Network	kWh	0.0074	201,536,215	0	1,491,368	9.2%	1,610,426	0.0080
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4938		2,562,347	6,389,981	39.4%	6,900,101	2.6929
Large Use - Regular	RTSR - Network	kW	3.4319		542,339	1,861,253	11.5%	2,009,839	3.7059
Large Use - 3TS	RTSR - Network	kW	3.4319		528,993	1,815,451	11.2%	1,960,381	3.7059
Unmetered Scattered Load	RTSR - Network	kWh	0.0074	2,291,026	0	16,954	0.1%	18,307	0.0080
Sentinel Lighting	RTSR - Network	kW	2.2818		2,038	4,650	0.0%	5,022	2.4640
Street Lighting	RTSR - Network	kW	2.2790		18,431	42,004	0.3%	45,357	2.4609

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0060	573,205,929	0	3,439,236	30.2%	3,613,466	0.0063
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0056	201,536,215	0	1,128,603	9.9%	1,185,777	0.0059
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.9215		2,562,347	4,923,550	43.2%	5,172,975	2.0188
Large Use - Regular	RTSR - Connection	kW	2.6761		542,339	1,451,353	12.7%	1,524,879	2.8117
Large Use - 3TS	RTSR - Connection	kW	0.7667		528,993	405,579	3.6%	426,125	0.8055
Unmetered Scattered Load	RTSR - Connection	kWh	0.0056	2,291,026	0	12,830	0.1%	13,480	0.0059
Sentinel Lighting	RTSR - Connection	kW	1.7581		2,038	3,583	0.0%	3,765	1.8472
Street Lighting	RTSR - Connection	kW	1.7563		18,431	32,370	0.3%	34,010	1.8453

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0086	573,205,929	0	4,951,725	28.3%	5,088,892	0.0089
General Service Less Than 50 kW	RTSR - Network	kWh	0.0080	201,536,215	0	1,610,426	9.2%	1,655,036	0.0082
General Service 50 to 4,999 kW	RTSR - Network	kW	2.6929		2,562,347	6,900,101	39.4%	7,091,239	2.7675
Large Use - Regular	RTSR - Network	kW	3.7059		542,339	2,009,839	11.5%	2,065,513	3.8085
Large Use - 3TS	RTSR - Network	kW	3.7059		528,993	1,960,381	11.2%	2,014,685	3.8085
Unmetered Scattered Load	RTSR - Network	kWh	0.0080	2,291,026	0	18,307	0.1%	18,814	0.0082
Sentinel Lighting	RTSR - Network	kW	2.4640		2,038	5,022	0.0%	5,161	2.5322
Street Lighting	RTSR - Network	kW	2.4609		18,431	45,358	0.3%	46,614	2.5291

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0063	573,205,929	0	3,613,466	30.2%	3,500,952	0.0061
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0059	201,536,215	0	1,185,777	9.9%	1,148,855	0.0057
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.0188		2,562,347	5,172,975	43.2%	5,011,902	1.9560
Large Use - Regular	RTSR - Connection	kW	2.8117		542,339	1,524,879	12.7%	1,477,398	2.7241
Large Use - 3TS	RTSR - Connection	kW	0.8055		528,993	426,125	3.6%	412,857	0.7805
Unmetered Scattered Load	RTSR - Connection	kWh	0.0059	2,291,026	0	13,480	0.1%	13,060	0.0057
Sentinel Lighting	RTSR - Connection	kW	1.8472		2,038	3,765	0.0%	3,647	1.7896
Street Lighting	RTSR - Connection	kW	1.8453		18,431	34,010	0.3%	32,951	1.7878