Ontario Energy Board

1595 Analysis Workform

Version 1.0

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name ENWIN UTILITIES LTD.

Utility name must be selected

1595 Rate Years Requested for Disposition

- ☐ **2013**
- ☐ **2014**
- ☐ **2015**
- ☐ **2016**
- ☑ **2017**

Ontario Energy Board

1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-$5,388,707	-$147,773	-$5,536,481	-$5,464,114	-$72,366	-$34,900	**-$107,266**	**1.3%**
Account 1589 - Global Adjustment		-$470,841	-$3,153	-$473,994	-$434,467	-$39,527	-$5,349	**-$44,876**	**8.3%**
Total Group 1 and Group 2 Balances		-$5,859,549	-$150,926	-$6,010,475	-$5,898,581	-$111,893	-$40,249	**-$152,142**	**1.9%**

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

Total Residual Balances of $152k from above does not agree with ending balance in the Deferral and Variance continuity due to the allocation in 2018 of USoA account 1563 residual carrying charge balance of $139k.
1562 rate rider ended April 30, 2015. At such time any residual balance in account 1563 should be nullified and record the offsetting entry to 1595.