

Alectra Utilities Corporation	HHPN5717	
Algoma Power Inc.	WKBSV849	Brampton Rate Zone
Atikokan Hydro Inc.	NYBW716	Enersource Rate Zone
Bluewater Power Distribution Corporation	GQQH388	Horizon Rate Zone
Brantford Power Inc.	SFKZP935	PowerStream Rate Zone
Burlington Hydro Inc.	OARZC118	
Canadian Niagara Power Inc.	HJHBM994	
Centre Wellington Hydro Ltd.	KQEEH473	
Chapleau Public Utilities Corporation	CPFEQ593	
Collus PowerStream Corp.	QKHU0641	
E.L.K. Energy Inc.	AVXSO594	
Energy+ Inc.	JMNNR431	
Entegrus Powerlines Inc.	JKBZG525	For Former Parry Sound Power Service Area
EnWin Utilities Ltd.	YEOQG654	Except for the Former Parry Sound Power Service Area
Erie Thames Powerlines Corporation	PTLUC812	
Espanola Regional Hydro Distribution Corporati	ADICB565	For Former Brant County Power Service Area
Essex Powerlines Corporation	LRECV427	For Former Cambridge and North Dumfries Hydro Service Ar
Festival Hydro Inc.	KTCNY552	
Fort Frances Power Corporation	YEPCI143	
Greater Sudbury Hydro Inc.	GRHTW113	Former Haldimand County Hydro Inc. Service Area
Grimsby Power Incorporated	GMGHU415	Former Norfolk Power Distribution Inc. Service Area
Guelph Hydro Electric Systems Inc.	YTPWF351	Former Woodstock Hydro Services Inc. Service Area
Halton Hills Hydro Inc.	YCYKQ642	
Hearst Power Distribution Company Ltd.	ADZF4459	
Hydro 2000 Inc.	RVMWN794	
Hydro Hawkesbury Inc.	KESKM585	
Hydro One Networks Inc.	MOFNL784	
Hydro Ottawa Limited	FNDHM648	
InnPower Corporation	PTREM828	
Kenora Hydro Electric Corporation Ltd.	UBBYF452	
Kingston Hydro Corporation	NSBED625	
Kitchener-Wilmot Hydro Inc.	TXKTT167	
Lakefront Utilities Inc.	ZHKLA874	
Lakeland Power Distribution Ltd.	YLUHT264	
London Hydro Inc.	YLCEC559	
Midland Power Utility Corporation	NHKJF259	
Milton Hydro Distribution Inc.	SLRXO177	
Newmarket - Tay Power Distribution Ltd.	UIFEM157	
Niagara Peninsula Energy Inc.	RUZIU984	
Niagara-on-the-Lake Hydro Inc.	KSUYD122	
North Bay Hydro Distribution Limited	QJCKN852	
Northern Ontario Wires Inc.	FUJUX538	
Oakville Hydro Electricity Distribution Inc.	PWKJP953	
Orangeville Hydro Limited	JEGGW178	
Orillia Power Distribution Corporation	TVKSH414	
Oshawa PUC Networks Inc.	DUISI693	
Ottawa River Power Corporation	PQZCY963	
Peterborough Distribution Incorporated	GTLBW445	
PUC Distribution Inc.	XCFPH269	
Renfrew Hydro Inc.	MLWYG784	
Rideau St. Lawrence Distribution Inc.	QDKIF127	
Sioux Lookout Hydro Inc.	AMZEN437	
St. Thomas Energy Inc.	ACEVX242	
Thunder Bay Hydro Electricity Distribution Inc.	DSPWZ318	
Tillsonburg Hydro Inc.	OLIUU862	
Toronto Hydro-Electric System Limited	NIOJF461	
Veridian Connections Inc.	ZYZF0848	
Wasaga Distribution Inc.	ASEGZ471	
Waterloo North Hydro Inc.	IOKHC383	
Welland Hydro-Electric System Corp.	SKVKJ649	
Wellington North Power Inc.	TPFNQ593	
West Coast Huron Energy Inc.	AJHXR397	
Westario Power Inc.	UNGPP815	
Whitby Hydro Electric Corporation	MSLBK499	

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION
LARGE USE - REGULAR SERVICE CLASSIFICATION
LARGE USE - 3TS SERVICE CLASSIFICATION
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
STANDBY POWER SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION

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SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
STANDBY POWER SERVICE CLASSIFICATION

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Retail Transmission Rate - Line and Transformation Connection Service Rate
Retail Transmission Rate - Line and Transformation Connection Service Rate - < 1,000 kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW
Retail Transmission Rate - Line Connection Service Rate
Retail Transmission Rate - Transformation Connection Service Rate

Retail Transmission Rate - Network Service Rate
Retail Transmission Rate - Network Service Rate - < 1,000 kW
Retail Transmission Rate - Network Service Rate - Interval Metered
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW

Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name EnWin Utilities Ltd.

Assigned EB Number EB-2019-0032

Name of Contact and Title Paul Gleason, Director Regulatory Affairs

Phone Number 519-255-7325

Email Address regulatory@enwin.com


We are applying for rates effective January-01-20

Rate-Setting Method Cost Of Service

Please indicate in which Rate Year the
Group 1 accounts were last cleared¹ 2019

Please indicate the last Cost of Service
Re-Basing Year 2009

Legend

 Pale green cells represent input cells.



Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedule

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0029

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.57
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$	(0.24)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.18
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	1.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Approved on an Interim Basis	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0012
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.93
Distribution Volumetric Rate	\$/kW	4.9839
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.7058)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Approved on an Interim Basis	\$/kW	0.2356
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.2715
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.0538)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5629
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8611

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,255.46
Distribution Volumetric Rate	\$/kW	2.0852
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Approved on an Interim Basis	\$/kW	(0.4011)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.0044
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.0256)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4737
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5223

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,176.21
Distribution Volumetric Rate	\$/kW	2.3571
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.9722)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Approved on an Interim Basis	\$/kW	0.3293
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.1492
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.0307)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5270
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7426
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.8493

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,953.80
Distribution Volumetric Rate	\$/kW	2.9416
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.9888)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Approved on an Interim Basis	\$/kW	0.3071
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.3390
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.0532)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5270
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7426

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109,654.73
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Approved on an Interim Basis	\$/kW	0.3646
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	(0.0001)
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.1679)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5270
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7426

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.97
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until December 31, 2019 - Approved on an Interim Basis	\$	(0.33)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until December 31, 2019	\$	(0.12)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.59
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until December 31, 2019 - Approved on an Interim Basis	\$	(0.15)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until December 31, 2019	\$	(0.14)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kW	2.3450
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.07
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until December 31, 2019 - Approved on an Interim Basis	\$	(0.03)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until December 31, 2019	\$	(0.04)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kW	2.3421
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.5674
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Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00



Tariff Schedule and Bill Impacts Model

Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2019	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Tariff Schedule and Bill Impacts Model

(2019 Cost of Service Filers)

In the Green Cells below, enter all proposed rate riders excluding the following charges: monthly service, distribution volumetric and retail transmission.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020)	\$/kWh	0.0002	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020)	\$	-0.67	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020)	\$	-1.62	- effective until	31/12/2024	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0012	- effective until	31/12/2020	A
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Cust	\$/kWh	-0.0036	- effective until	31/12/2020	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020)	\$/kWh	0.0003	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020)	\$/kWh	-0.0012	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020)	\$/kWh	-0.0028	- effective until	31/12/2024	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	0.0016	- effective until	31/12/2020	A
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Cust	\$/kWh	-0.0036	- effective until	31/12/2020	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) Applicable only for Non-	\$/kW	-0.1307	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) including Wholesale Ma	\$/kW	0.2395	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020)	\$/kW	-0.4154	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020)	\$/kW	-1.0008	- effective until	31/12/2024	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	0.5347	- effective until	31/12/2020	A
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Cust	\$/kWh	-0.0036	- effective until	31/12/2020	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE - REGULAR SERVICE CLASSIFICATION

Tariff Schedule and Bill Impacts Model

(2019 Cost of Service Filers)

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) Applicable only for Non-	\$/kW	-0.1859	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) including Wholesale Mar	\$/kW	0.3551	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020)	\$/kW	-0.6073	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020)	\$/kW	-1.4632	- effective until	31/12/2024	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	0.1790	- effective until	31/12/2020	A
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Cust	\$/kWh	-0.0036	- effective until	31/12/2020	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE - 3TS SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) Applicable only for Non-	\$/kW	-0.1982	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) including Wholesale Mar	\$/kW	0.3590	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020)	\$/kW	-0.6128	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020)	\$/kW	-1.4764	- effective until	31/12/2024	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kW	0.5671	- effective until	31/12/2020	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) (per connection)	\$	0.08	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) (per connection)	\$	-0.30	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020) (per connection)	\$	-0.72	- effective until	31/12/2024	A
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Cust	\$/kWh	-0.0036	- effective until	31/12/2020	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) (per connection)	\$	0.04	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) (per connection)	\$	-0.14	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020) (per connection)	\$	-0.34	- effective until	31/12/2024	A
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Cust	\$/kWh	-0.0036	- effective until	31/12/2020	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) (per connection)	\$	0.01	- effective until	31/12/2020	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) (per connection)	\$	-0.03	- effective until	31/12/2020	B
Rate Rider for Disposition of Account 1575 (2020) (per connection)	\$	-0.06	- effective until	31/12/2024	A
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Cust	\$/kWh	-0.0036	- effective until	31/12/2020	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0032

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.18
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$	(1.62)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$	(0.67)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0009
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Customers - effective until December 31, 2020	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2019-0032

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.44
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0184
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0012)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kWh	(0.0028)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Customers - effective until December 31, 2020	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

ENWIN Utilities Ltd.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

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Service Charge	\$	112.19
Distribution Volumetric Rate	\$/kW	5.1726
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.2715
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) Applicable only for Non-Wholesale Market Participants - effective until December 31, 2020	\$/kW	(0.1307)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) including Wholesale Market Participants - effective until December 31, 2020	\$/kW	0.2395
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.4154)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.0008)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.5347
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Customers - effective until December 31, 2020	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7675
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9560

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
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LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,513.43
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Distribution Volumetric Rate	\$/kW	2.6424
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.1492
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) Applicable only for Non-Wholesale Market Participants - effective until December 31, 2020	\$/kW	(0.1859)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) including Wholesale Market Participants - effective until December 31, 2020	\$/kW	0.3551
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.6073)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.4632)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.1790
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Customers - effective until December 31, 2020	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7241

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
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LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37,803.12
Distribution Volumetric Rate	\$/kW	3.6778
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.3390
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) Applicable only for Non-Wholesale Market Participants - effective until December 31, 2020	\$/kW	(0.1982)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) including Wholesale Market Participants - effective until December 31, 2020	\$/kW	0.3590

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Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.6128)
Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024	\$/kW	(1.4764)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.5671
Retail Transmission Rate - Network Service Rate	\$/kW	3.8085
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7805

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.64
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.72)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) (per connection) - effective until December 31, 2020	\$	(0.30)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) (per connection) - effective until December 31, 2020	\$	0.08
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Customers - effective until December 31, 2020	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.35
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.34)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) (per connection) - effective until December 31, 2020	\$	(0.14)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) (per connection) - effective until December 31, 2020	\$	0.04
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Customers - effective until December 31, 2020	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7896

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.23
Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024	\$	(0.06)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) (per connection) - effective until December 31, 2020	\$	(0.03)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2020) (per connection) - effective until December 31, 2020	\$	0.01
Rate Rider for Disposition of Global Adjustment Account (2020) Applicable only for Non-RPP Customers - effective until December 31, 2020	\$/kWh	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5291
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7878

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
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Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0032

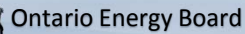
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0311
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0207
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

5

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.57	1	\$ 26.57	\$ 28.18	1	\$ 28.18	\$ 1.61	6.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ (1.62)	1	\$ (1.62)	\$ (2.47)	-290.59%
Volumetric Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0021	750	\$ 1.58	\$ 0.90	133.33%
Sub-Total A (excluding pass through)			\$ 28.10			\$ 28.14	\$ 0.04	0.14%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.32	\$ 0.0820	23	\$ 1.91	\$ (0.41)	-17.51%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	750	\$ (0.90)	\$ 0.0002	750	\$ 0.15	\$ 1.05	-116.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (0.67)	1	\$ (0.67)	\$ (0.67)	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.08			\$ 30.10	\$ 0.01	0.05%
RTSR - Network	\$ 0.0082	778	\$ 6.38	\$ 0.0089	773	\$ 6.88	\$ 0.50	7.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	778	\$ 4.51	\$ 0.0061	773	\$ 4.72	\$ 0.20	4.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.98			\$ 41.70	\$ 0.72	1.75%
Wholesale Market Service Charge (WMS)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	773	\$ 2.63	\$ (0.02)	-0.64%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ (0.00)	-0.64%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.76			\$ 106.46	\$ 0.70	0.66%
HST	13%		\$ 13.75	13%		\$ 13.84	\$ 0.09	0.66%
8% Rebate	8%		\$ (8.46)	8%		\$ (8.52)	\$ (0.06)	
Total Bill on TOU			\$ 111.04			\$ 111.78	\$ 0.73	0.66%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.18	1	\$ 27.18	\$ 28.44	1	\$ 28.44	\$ 1.26	4.64%
Distribution Volumetric Rate	\$ 0.0176	2000	\$ 35.20	\$ 0.0184	2000	\$ 36.80	\$ 1.60	4.55%
Fixed Rate Riders	\$ 3.75	1	\$ 3.75	\$ -	1	\$ -	\$ (3.75)	-100.00%
Volumetric Rate Riders	\$ 0.0009	2000	\$ 1.80	\$ -	2000	\$ -	\$ (1.80)	-100.00%
Sub-Total A (excluding pass through)			\$ 67.93			\$ 65.24	\$ (2.69)	-3.96%
Line Losses on Cost of Power	\$ 0.0820	75	\$ 6.18	\$ 0.0820	62	\$ 5.10	\$ (1.08)	-17.51%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	\$ 0.0003	2,000	\$ 0.60	\$ 3.00	-125.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	-\$ 0.0012	2,000	\$ (2.40)	\$ (2.40)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.28			\$ 69.11	\$ (3.17)	-4.39%
RTSR - Network	\$ 0.0076	2,075	\$ 15.77	\$ 0.0082	2,062	\$ 16.91	\$ 1.14	7.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.21	\$ 0.0057	2,062	\$ 11.75	\$ 0.55	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.26			\$ 97.77	\$ (1.49)	-1.50%
Wholesale Market Service Charge (WMS)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,062	\$ 7.01	\$ (0.04)	-0.64%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,062	\$ 1.03	\$ (0.01)	-0.64%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 271.59			\$ 270.05	\$ (1.54)	-0.57%
HST	13%		\$ 35.31	13%		\$ 35.11	\$ (0.20)	-0.57%
8% Rebate	8%		\$ (21.73)	8%		\$ (21.60)	\$ 0.12	
Total Bill on TOU			\$ 285.17			\$ 283.55	\$ (1.62)	-0.57%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,000	kWh
Demand	200	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 107.93	1	\$ 107.93	\$ 112.19	1	\$ 112.19	\$ 4.26	3.95%
Distribution Volumetric Rate	\$ 4.9839	200	\$ 996.78	\$ 5.1726	200	\$ 1,034.52	\$ 37.74	3.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2177	200	\$ 43.54	\$ 0.1946	200	\$ (38.92)	\$ (82.46)	-189.39%
Sub-Total A (excluding pass through)			\$ 1,148.25			\$ 1,107.79	\$ (40.46)	-3.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4702	200	\$ (94.04)	\$ 0.1088	200	\$ 21.76	\$ 115.80	-123.14%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ 0.0019	65,000	\$ 123.50	\$ 0.0036	65,000	\$ (234.00)	\$ (357.50)	-289.47%
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.4154	200	\$ (83.08)	\$ (83.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,177.71			\$ 812.47	\$ (365.24)	-31.01%
RTSR - Network	\$ 2.5629	200	\$ 512.58	\$ 2.7675	200	\$ 553.50	\$ 40.92	7.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8611	200	\$ 372.22	\$ 1.9560	200	\$ 391.20	\$ 18.98	5.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,062.51			\$ 1,757.17	\$ (305.34)	-14.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,451	\$ 229.33	\$ 0.0034	67,022	\$ 227.87	\$ (1.46)	-0.64%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,451	\$ 33.73	\$ 0.0005	67,022	\$ 33.51	\$ (0.21)	-0.64%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,451	\$ 7,426.30	\$ 0.1101	67,022	\$ 7,379.07	\$ (47.23)	-0.64%
Total Bill on Average IESO Wholesale Market Price			\$ 9,752.12			\$ 9,397.87	\$ (354.25)	-3.63%
HST	13%		\$ 1,267.78	13%		\$ 1,221.72	\$ (46.05)	-3.63%
Total Bill on Average IESO Wholesale Market Price			\$ 11,019.89			\$ 10,619.59	\$ (400.30)	-3.63%

Customer Class:	LARGE USE - REGULAR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,323,000	kWh
Demand	7,900	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,176.21	1	\$ 8,176.21	\$ 9,513.43	1	\$ 9,513.43	\$ 1,337.22	16.36%
Distribution Volumetric Rate	\$ 2.3571	7900	\$ 18,621.09	\$ 2.6424	7900	\$ 20,874.96	\$ 2,253.87	12.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1185	7900	\$ 936.15	\$ 1.1350	7900	\$ (8,966.50)	\$ (9,902.65)	-1057.81%
Sub-Total A (excluding pass through)			\$ 27,733.45			\$ 21,421.89	\$ (6,311.56)	-22.76%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6429	7,900	\$ (5,078.91)	\$ 0.1692	7,900	\$ 1,336.68	\$ 6,415.59	-126.32%
CBR Class B Rate Riders	\$ -	7,900	\$ -	\$ -	7,900	\$ -	\$ -	
GA Rate Riders	\$ 0.0019	4,323,000	\$ 8,213.70	-\$ 0.0036	4,323,000	\$ (15,562.80)	\$ (23,776.50)	-289.47%
Low Voltage Service Charge	\$ -	7,900	\$ -	\$ -	7,900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		7,900	\$ -	-\$ 0.6073	7,900	\$ (4,797.67)	\$ (4,797.67)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30,868.24			\$ 2,398.10	\$ (28,470.14)	-92.23%
RTSR - Network	\$ 3.5270	7,900	\$ 27,863.30	\$ 3.8085	7,900	\$ 30,087.15	\$ 2,223.85	7.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5919	7,900	\$ 20,476.01	\$ 2.7241	7,900	\$ 21,520.39	\$ 1,044.38	5.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79,207.55			\$ 54,005.64	\$ (25,201.91)	-31.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,342,454	\$ 14,764.34	\$ 0.0034	4,342,454	\$ 14,764.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,342,454	\$ 2,171.23	\$ 0.0005	4,342,454	\$ 2,171.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,342,454	\$ 478,104.13	\$ 0.1101	4,342,454	\$ 478,104.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 574,247.50			\$ 549,045.59	\$ (25,201.91)	-4.39%
HST	13%		\$ 74,652.17	13%		\$ 71,375.93	\$ (3,276.25)	-4.39%
Total Bill on Average IESO Wholesale Market Price			\$ 648,899.67			\$ 620,421.52	\$ (28,478.16)	-4.39%

Customer Class:	LARGE USE - 3TS SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	8,334,000	kWh
Demand	15,800	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28,953.80	1	\$ 28,953.80	\$ 37,803.12	1	\$ 37,803.12	\$ 8,849.32	30.56%
Distribution Volumetric Rate	\$ 2.9416	15800	\$ 46,477.28	\$ 3.6778	15800	\$ 58,109.24	\$ 11,631.96	25.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2858	15800	\$ 4,515.64	\$ 0.5703	15800	\$ (9,010.74)	\$ (13,526.38)	-299.55%
Sub-Total A (excluding pass through)			\$ 79,946.72			\$ 86,901.62	\$ 6,954.90	8.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3071	15,800	\$ 4,852.18	\$ 0.3590	15,800	\$ 5,672.20	\$ 820.02	16.90%
CBR Class B Rate Riders	\$ -	15,800	\$ -	\$ -	15,800	\$ -	\$ -	
GA Rate Riders	\$ -	8,334,000	\$ -	\$ -	8,334,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,800	\$ -	\$ -	15,800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,800	\$ -	\$ 0.6128	15,800	\$ (9,682.24)	\$ (9,682.24)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84,798.90			\$ 82,891.58	\$ (1,907.32)	-2.25%
RTSR - Network	\$ 3.5270	15,800	\$ 55,726.60	\$ 3.8085	15,800	\$ 60,174.30	\$ 4,447.70	7.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7426	15,800	\$ 11,733.08	\$ 0.7805	15,800	\$ 12,331.90	\$ 598.82	5.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 152,258.58			\$ 155,397.78	\$ 3,139.20	2.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	8,371,503	\$ 28,463.11	\$ 0.0034	8,371,503	\$ 28,463.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	8,371,503	\$ 4,185.75	\$ 0.0005	8,371,503	\$ 4,185.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	8,371,503	\$ 921,702.48	\$ 0.1101	8,371,503	\$ 921,702.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,106,610.17			\$ 1,109,749.37	\$ 3,139.20	0.28%
HST	13%		\$ 143,859.32	13%		\$ 144,267.42	\$ 408.10	0.28%
Total Bill on Average IESO Wholesale Market Price			\$ 1,250,469.49			\$ 1,254,016.79	\$ 3,547.30	0.28%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	6,100	kWh	
Demand	-	kW	
Current Loss Factor	1.0377		
Proposed/Approved Loss Factor	1.0311		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.97	23	\$ 252.31	\$ 11.64	23	\$ 267.72	\$ 15.41	6.11%
Distribution Volumetric Rate	\$ -	6100	\$ -	\$ -	6100	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.12)	23	\$ (2.76)	\$ (0.72)	23	\$ (16.56)	\$ (13.80)	500.00%
Volumetric Rate Riders	\$ -	6100	\$ -	\$ -	6100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 249.55			\$ 251.16	\$ 1.61	0.65%
Line Losses on Cost of Power	\$ 0.0820	230	\$ 18.86	\$ 0.0820	190	\$ 15.55	\$ (3.30)	-17.51%
Total Deferral/Variance Account Rate Riders	-\$ 0.3300	23	\$ (7.59)	\$ 0.0800	23	\$ 1.84	\$ 9.43	-124.24%
CBR Class B Rate Riders	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	-
GA Rate Riders	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	23	\$ -	\$ -	23	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	23	\$ -	\$ (0.30)	23	\$ (6.90)	\$ (6.90)	-
Additional Volumetric Rate Riders	\$ -	6,100	\$ -	\$ -	6,100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 260.82			\$ 261.65	\$ 0.84	0.32%
RTSR - Network	\$ 0.0076	6,330	\$ 48.11	\$ 0.0082	6,290	\$ 51.58	\$ 3.47	7.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	6,330	\$ 34.18	\$ 0.0057	6,290	\$ 35.85	\$ 1.67	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 343.10			\$ 349.08	\$ 5.98	1.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,330	\$ 21.52	\$ 0.0034	6,290	\$ 21.39	\$ (0.14)	-0.64%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,330	\$ 3.16	\$ 0.0005	6,290	\$ 3.14	\$ (0.02)	-0.64%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,965	\$ 257.73	\$ 0.0650	3,965	\$ 257.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	1,037	\$ 97.48	\$ 0.0940	1,037	\$ 97.48	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,098	\$ 144.94	\$ 0.1320	1,098	\$ 144.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 868.18			\$ 874.00	\$ 5.82	0.67%
HST	13%		\$ 112.86	13%		\$ 113.62	\$ 0.76	0.67%
Total Bill on TOU			\$ 981.04			\$ 987.62	\$ 6.58	0.67%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	255	kWh	
Demand	1	kW	
Current Loss Factor	1.0377		
Proposed/Approved Loss Factor	1.0311		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.59	2	\$ 25.18	\$ 13.35	2	\$ 26.70	\$ 1.52	6.04%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ (0.14)	2	\$ (0.28)	\$ (0.34)	2	\$ (0.68)	\$ (0.40)	142.86%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.90			\$ 26.02	\$ 1.12	4.50%
Line Losses on Cost of Power	\$ 0.0820	10	\$ 0.79	\$ 0.0820	8	\$ 0.65	\$ (0.14)	-17.51%
Total Deferral/Variance Account Rate Riders	-\$ 0.1500	2	\$ (0.30)	\$ 0.0400	2	\$ 0.08	\$ 0.38	-126.67%
CBR Class B Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
GA Rate Riders	\$ -	255	\$ -	\$ -	255	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ (0.14)	2	\$ (0.28)	\$ (0.28)	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.39			\$ 26.47	\$ 1.08	4.26%
RTSR - Network	\$ 2.3450	1	\$ 2.35	\$ 2.5322	1	\$ 2.53	\$ 0.19	7.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7028	1	\$ 1.70	\$ 1.7896	1	\$ 1.79	\$ 0.09	5.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.44			\$ 30.79	\$ 1.36	4.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	265	\$ 0.90	\$ 0.0034	263	\$ 0.89	\$ (0.01)	-0.64%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	265	\$ 0.13	\$ 0.0005	263	\$ 0.13	\$ (0.00)	-0.64%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	166	\$ 10.77	\$ 0.0650	166	\$ 10.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.07	\$ 0.0940	43	\$ 4.07	\$ -	0.00%
TOU - On Peak	\$ 0.1320	46	\$ 6.06	\$ 0.1320	46	\$ 6.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.63			\$ 52.97	\$ 1.35	2.61%
HST	13%		\$ 6.71	13%		\$ 6.89	\$ 0.18	2.61%
Total Bill on TOU			\$ 58.34			\$ 59.86	\$ 1.52	2.61%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	269,000	kWh
Demand	800	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	6.07	12181	\$ 73,938.67	5.23	12181	\$ 63,706.63	\$ (10,232.04)	-13.84%
Distribution Volumetric Rate	-	800	\$ -	-	800	\$ -	\$ -	-
Fixed Rate Riders	(0.04)	12181	\$ (487.24)	(0.06)	12181	\$ (730.86)	\$ (243.62)	50.00%
Volumetric Rate Riders	-	800	\$ -	-	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 73,451.43			\$ 62,975.77	\$ (10,475.66)	-14.26%
Line Losses on Cost of Power	-	-	\$ -	-	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	0.0300	12,181	\$ (365.43)	0.0100	12,181	\$ 121.81	\$ 487.24	-133.33%
CBR Class B Rate Riders	-	800	\$ -	-	800	\$ -	\$ -	-
GA Rate Riders	0.0019	269,000	\$ 511.10	0.0036	269,000	\$ (968.40)	\$ (1,479.50)	-289.47%
Low Voltage Service Charge	-	800	\$ -	-	800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	-	1	\$ -	-	1	\$ -	\$ -	-
Additional Fixed Rate Riders	-	12181	\$ -	(0.03)	12,181	\$ (365.43)	\$ (365.43)	-
Additional Volumetric Rate Riders	-	800	\$ -	-	800	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73,597.10			\$ 61,763.75	\$ (11,833.35)	-16.08%
RTSR - Network	2.3421	800	\$ 1,873.68	2.5291	800	\$ 2,023.28	\$ 149.60	7.98%
RTSR - Connection and/or Line and Transformation Connection	1.7011	800	\$ 1,360.88	1.7878	800	\$ 1,430.24	\$ 69.36	5.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76,831.66			\$ 65,217.27	\$ (11,614.39)	-15.12%
Wholesale Market Service Charge (WMSC)	0.0034	279,141	\$ 949.08	0.0034	277,366	\$ 943.04	\$ (6.04)	-0.64%
Rural and Remote Rate Protection (RRRP)	0.0005	279,141	\$ 139.57	0.0005	277,366	\$ 138.68	\$ (0.89)	-0.64%
Standard Supply Service Charge	0.25	1	\$ 0.25	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	0.1101	279,141	\$ 30,733.46	0.1101	277,366	\$ 30,537.99	\$ (195.47)	-0.64%
Total Bill on Average IESO Wholesale Market Price			\$ 108,654.02			\$ 96,837.23	\$ (11,816.79)	-10.88%
HST	13%		\$ 14,125.02	13%		\$ 12,588.84	\$ (1,536.18)	-10.88%
Total Bill on Average IESO Wholesale Market Price			\$ 122,779.04			\$ 109,426.07	\$ (13,352.97)	-10.88%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.57	1	\$ 26.57	\$ 28.18	1	\$ 28.18	\$ 1.61	6.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ (1.62)	1	\$ (1.62)	\$ (2.47)	-290.59%
Volumetric Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0021	750	\$ 1.58	\$ 0.90	133.33%
Sub-Total A (excluding pass through)			\$ 28.10			\$ 28.14	\$ 0.04	0.14%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.11	\$ 0.1101	23	\$ 2.57	\$ (0.54)	-17.51%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	750	\$ (0.90)	\$ 0.0002	750	\$ 0.15	\$ 1.05	-116.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0019	750	\$ 1.43	-\$ 0.0036	750	\$ (2.70)	\$ (4.13)	-289.47%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (0.67)	1	\$ (0.67)	\$ (0.67)	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.30			\$ 28.05	\$ (4.25)	-13.16%
RTSR - Network	\$ 0.0082	778	\$ 6.38	\$ 0.0089	773	\$ 6.88	\$ 0.50	7.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	778	\$ 4.51	\$ 0.0061	773	\$ 4.72	\$ 0.20	4.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.20			\$ 39.65	\$ (3.55)	-8.21%
Wholesale Market Service Charge (WMS)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	773	\$ 2.63	\$ (0.02)	-0.64%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ (0.00)	-0.64%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.81			\$ 125.24	\$ (3.57)	-2.77%
HST		13%	\$ 16.75		13%	\$ 16.28	\$ (0.46)	-2.77%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 145.55			\$ 141.53	\$ (4.03)	-2.77%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0311	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.18	1	\$ 27.18	\$ 28.44	1	\$ 28.44	\$ 1.26	4.64%
Distribution Volumetric Rate	\$ 0.0176	2000	\$ 35.20	\$ 0.0184	2000	\$ 36.80	\$ 1.60	4.55%
Fixed Rate Riders	\$ 3.75	1	\$ 3.75	\$ -	1	\$ -	\$ (3.75)	-100.00%
Volumetric Rate Riders	\$ 0.0009	2000	\$ 1.80	\$ -	2000	\$ -	\$ (1.80)	-100.00%
Sub-Total A (excluding pass through)			\$ 67.93			\$ 65.24	\$ (2.69)	-3.96%
Line Losses on Cost of Power	\$ 0.1101	75	\$ 8.30	\$ 0.1101	62	\$ 6.85	\$ (1.45)	-17.51%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	\$ 0.0003	2,000	\$ 0.60	\$ 3.00	-125.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0019	2,000	\$ 3.80	-\$ 0.0036	2,000	\$ (7.20)	\$ (11.00)	-289.47%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	-\$ 0.0012	2,000	\$ (2.40)	\$ (2.40)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.20			\$ 63.66	\$ (14.54)	-18.60%
RTSR - Network	\$ 0.0076	2,075	\$ 15.77	\$ 0.0082	2,062	\$ 16.91	\$ 1.14	7.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.21	\$ 0.0057	2,062	\$ 11.75	\$ 0.55	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.18			\$ 92.32	\$ (12.86)	-12.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,062	\$ 7.01	\$ (0.04)	-0.64%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,062	\$ 1.03	\$ (0.01)	-0.64%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 333.48			\$ 320.57	\$ (12.91)	-3.87%
HST	13%		\$ 43.35	13%		\$ 41.67	\$ (1.68)	-3.87%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 376.83			\$ 362.24	\$ (14.59)	-3.87%

[illegible]