

Cost Allocation Model (CA Model) Version 3.6

Instructions Sheet

General:

These instructions are included with the OEB CA Model as a reference for distributor staff Version 3.6 is designed for use with 2019 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. It is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, e.g. at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the

Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant

Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

- Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.
- Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from
- In Column E, choose Yes or No as applicable for the proposed customer classes, and
- Do not include microFIT as a rate classification in CA Model until further notice in the

- If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable
- Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range
- For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the
- The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data are always in the same positions for the calculation of the street light adjustment

Worksheet I3 Trial Balance Data

The main purpose of this worksheet is to enter the forecast account balances. For convenience, the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRR Trial Balance are

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19
- Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few rows that are inserted for finer granularity within existing accounts.
- Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, but rather through a rate rider per memo June 25, 2013. Current versions differ from Version
- Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching
- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a
- Column F is available to re-assign amounts among the accounts in Column D. If costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.

- Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F283 (should be
- Row 469 has been added to allow for inclusion of LEAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is
- Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue
- Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not
- Column I has input cells in the new Rows. If necessary, enter the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses

Worksheet I4 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G15. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of
- Columns L O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.
- Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are

Worksheet I5.1 Miscellaneous Data

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;
- Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary

Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generally the Residential weighting factor should be 1.0, with each

- Row 12: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 Miscellaneous Customer Account

 Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-

Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000. Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service) Calculation of a single factor for GS>50 class -- weighted average of embedded book values > [(100 * \$5,000) + (100 * \$25,000) + (300 * \$0)] / 500 = \$6,000 per customer Weighting factor for residential @ \$1,000 is 1.00

Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, Assume that there are 15 customers in the USL class:

Assume that 5 of the 15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill

Calculation of index for USL class (weighted average of 5 and 10 customers)

 \triangleright [(5 * \$11.50) + (10 * \$2.50)] / 15 = \$5.50 per bill.

Weighting factor for Residential = \$3.00 / \$3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of

- Cells B10, B13, B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.
- Cell B10 from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.
- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-

- Cell B16 –from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.
- Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.
- Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -- remember that this may apply to embedded distributors.
- Rows 33-36 enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.
- Row 37 a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in addition to kW demand).
- Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in Note that the <u>revenue</u> formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is appropriate if a class, e.g. streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with a specific cell references. For example, if USL is billed per customer
- As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See
- If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class

Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of
- The number of connections should be equal to or greater than the number of customers
- The allocation of customer-related costs is based on customer count and connections.

"Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for double checking each of the calculations.

• Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for

Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and

- As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.
- Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of
- If the cost of equipment used to download billing data is included in Account 1860 –
 Meters, the cost of such equipment should be considered in this worksheet.
- Note that Account 1920 Computer Hardware, Account 1925 Computer Software and Account 1955 Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a
- Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0. For any cost of estimating or verifying unmetered loads, see note re direct allocation under

Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2 continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

Worksheet I8 Demand Data

This input sheet is used to record the various coincident and non-coincident peaks by rate class, which are used as cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except for being scaled up or down to reflect the current energy

Worksheet I9 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

- The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E X.
 - Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation
 - Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.

- The numerous columns to the right of I-9 are used for the purpose of burdening directly-allocated costs for a share of overhead costs. No inputs are required.
- The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs

- In these instructions for Worksheet O1, "RRWF" means RRWF tab 8. Revenue
- "Cost Allocation and Rate Design" means Tab 11: Cost Allocation and Rate Design of the RRWF. This replaced Appendix 2-P in the Chapter 2 Appendices prior to 2017.
- Row 18 Distribution Revenue at Existing Rates:
 - Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently
 - Cells D18 and beyond are the inputs to Cost Allocation and Rate Design, Table B,
- Row 19 Miscellaneous Revenue:
 - Cell C19 should equal RRWF Cell F18,
 - Cells D19 and beyond are the inputs to Cost Allocation and Rate Design, Table B,
 - Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status
- Cell C21 Total Revenue at Existing Rates should be equal to RRWF Cell F19;
- Row 23 Distribution Revenue at Status Quo Rates":
 - Cell C23 should equal RRWF, sum of Cells H16 & H17
 - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Cost Allocation and Rate
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
 - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement, Cell F22; and
 - Cells D40 and beyond are inputs to Cost Allocation and Rate Design, Table A,
- Row 75 Revenue to Expenses Status Quo:
 - Cell C75 should equal 100%, and
 - Cells D75 and beyond are the inputs to Cost Allocation and Rate Design, Table C, second column "Status Quo Ratios".
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF)

The 2018 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency comparing row 21 versus 25, and

It may also be useful to run an updated version when preparing a Draft Rate Order:

> At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a

- ➤ At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.
- ➤ At worksheet I6.1, substitute the proposed rates at Rows 33 36.
- > At worksheet I8, data may need to be changed if the load forecast has been changed.
- > On worksheet O1:
 - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
 - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the

Worksheet O3.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27 expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented

Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform

Worksheet O6

• Formulas in row 176 have been updated to ensure that costs for account 4751 are allocated using the 4751 C allocator.

Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

• Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the default found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and

• The 4751 C customer allocator has been added in row 122 of Sheet E2. It has been applied as the default for account 4751 on sheet E4. This allocator is used to allocated the Smart Metering Entity (SME) charges to the GS < 50 kW and Residential classes, only, on

Worksheet E3

The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board

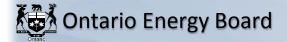
- If proposing a PLCC of other than 400 Watts, this should be identified and explained in
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes.

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the





2019 Cost Allocation

Sheet E5 Reconciliation Worksheet -

If you have completed the Cost Allocation filing model and prepare Energy Board, please note that you have <u>two</u> saving options. The a copy of Option 1 be filed in live Excel format.

OPTION #1 - Detailed

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application

OPTION #2 - Rolled Up (Note that the rolled-up version is no longer required in a

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

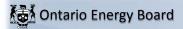
Step 2: Click on the Option 2 Button

Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"

Model

ed to submit your findings to the Ontario 2019 Filing Requirements request that

COS filing.)



Sheet I1 Utility Information Sheet

Version 3.5

Name of LDC:	EnWin Utilities Ltd.	
Application EB Number:	EB-2019-0032	
Date of Application:	April-26-19	
Contact Information: Name:	Paul Gleason	
Title:	Director Regulatory Affairs & Corporate Secretary	
Phone Number:	519-255-2888 ext. 325	
E-Mail Address:	regulatory@enwin.com	

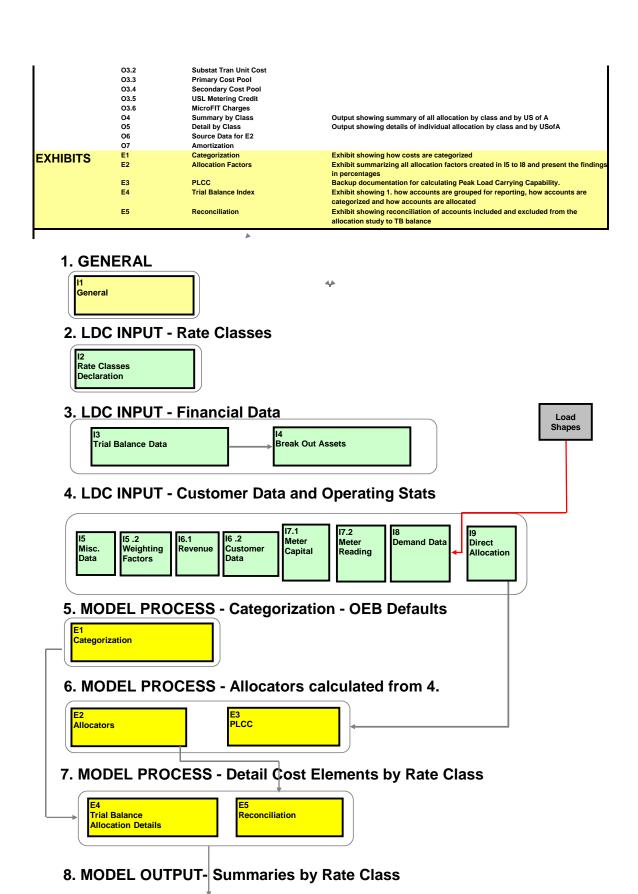
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**Please Note: Colour Coding Legend ** Input Cells Output Cells Exhibition Brought Forward Calculation Diagnostic

Brief Description of Each Worksheet's Function

INPUTS	l1	Intro	Brief explanation of what the pages do.
1141 010	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Forecast Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	I5.1	Misc Data	Input for miscellaneous data where necessary - TBD
	15.2	Weighting Factors	Invput for weighting factors to be applied to billing and services
	I6.1	Revenue	Input rates and volumes for working up revenue
	16.2	Customer Data	Input customer related data for generating customer allocators
	I7.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	19	Direct Allocation	
OUTPUTS	01	Revenue to cost	Output showing revenue to cost ratios, inter class subsidy etc.
0011 010	02	Fixed Charge	Output showing the range for the Basic Customer charge - TBD
	02.1	Line Transformer PLCC Adjustment	
	02.2	Primary Cost PLCC Adjustment	
	02.3	Secondary Cost PLCC Adjustment	
	03.1	Line Tran Unit Cost	



O2.1 Line

Ratios	Floor & Ceiling	Transformer PLCC Adjustment	Adjustment	PLCC Adjustment
O3.1 Line Tran Unit Cost	O3.2 Substat Tran Unit Cost	O3.3 Primary Cost Pool	O3.4 Secondary Cost Pool	O3.5 USL Metering Credit
O3.6 MicroFIT Charges	O4 Summary by Class & Accounts	O5 Details by Class & Accounts	06 Source Data for E2	O7 Amortization



EB-2019-0032

Sheet I2 Class Selection -

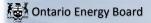
Step 1: Please input identification of this Run in C15 and C17
Step 2: Please input your proposed rate classes.
Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

Please provide summary identification of this Run

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular	GS>50 - 50-4,999 KW Regular	YES
4	GS> 50-TOU	GS>50 - 3,000-4,999 KW Intermediate	NO
5	GS >50-Intermediate	Large Use - 3TS	YES
6	Large Use >5MW	Large Use - Regular	YES
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1	Large Use - Ford Annex	NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

Space available for additional information about this run							
	\						



EB-2019-0032

Sheet I3 Trial Balance Data

Comparisons with RRWF

RRWF Reference:

9. cell F23	Return on Deemed Equity	\$8,907,172				
9. cell F19	Income Taxes (Grossed up)	\$2,074,427				
9. cell F22	Deemed Interest Expense	\$6,014,821				
9. cell F25	Service Revenue Requirement	\$58,246,170	From this Sheet	Differences?		
	Revenue Requirement to be Used in this model (\$)	\$58,246,170	\$58,246,169	Rev Req Matches	\$1	
4. cell G19	Rate Base (\$)	\$247,972,502	,			
	Rate Base to be Used in this model (\$)	\$247,972,502	\$247,972,503	Rate Base Matches	(\$1)	(\$7)

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash					\$0
1010	Cash Advances and Working Funds					\$0
1020	Interest Special Deposits					\$0
1030	Dividend Special Deposits					\$0
1040	Other Special Deposits					\$0
1060	Term Deposits					\$0
1070	Current Investments					\$0
1100	Customer Accounts Receivable					\$0
1102	Accounts Receivable - Services					\$0
1104	Accounts Receivable - Recoverable Work					\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.			•		\$0
1110	Other Accounts Receivable					\$0
1120	Accrued Utility Revenues			•		\$0

Unclassified Asset Unclassified Asset

1130	Accumulated Provision for Uncollectible Accounts-			
1140	Credit Interest and Dividends Receivable			\$0 \$0
1150	Rents Receivable			\$0
1170	Notes Receivable			\$0
1180	Prepayments			\$0
1190	Miscellaneous Current and Accrued Assets			\$0
1200	Accounts Receivable from Associated Companies			\$0
1210	Notes Receivable from Associated Companies			\$0
1305 1330	Fuel Stock Plant Materials and Operating Supplies			\$0 \$0
1340	Merchandise			\$0
1350	Other Materials and Supplies			\$0
1405	Long Term Investments in Non-Associated Companies			
				\$0
1408	Long Term Receivable - Street Lighting Transfer			\$0
1410 1415	Other Special or Collateral Funds Sinking Funds			\$0 \$0
1425	Unamortized Debt Expense			\$0
1445	Unamortized Discount on Long-Term DebtDebit			\$0
1455	Unamortized Deferred Foreign Currency Translation			
	Gains and Losses			\$0
1460	Other Non-Current Assets			\$0
1465 1470	O.M.E.R.S. Past Service Costs Past Service Costs - Employee Future Benefits			\$0 \$0
1470	Past Service Costs - Employee Future Benefits Past Service Costs - Other Pension Plans			\$0
1480	Portfolio Investments - Associated Companies			\$0
1485	Investment in Associated Companies - Significant			
	Influence			\$0
1490	Investment in Subsidiary Companies			\$0
1505	Unrecovered Plant and Regulatory Study Costs Other Regulatory Assets			\$0 \$0
1508 1510	Preliminary Survey and Investigation Charges			\$0
1515	Emission Allowance Inventory			\$0
1516	Emission Allowances Withheld			\$0
1518	RCVARetail			\$0
1520	Power Purchase Variance Account			\$0
1521	Special Purpose Charge Assessment Variance Account			\$0
1525	Miscellaneous Deferred Debits			\$0
1530	Deferred Losses from Disposition of Utility Plant			\$0
1531	Renewable Connection Capital Deferral Account			\$0
1532	Renewable Connection OM&A Deferral Account			\$0
1533	Renewable Connection Funding Adder Deferral Account			\$0
1534	Smart Grid Capital Deferral Account			\$0
1535	Smart Grid OM&A Deferral Account			\$0
1536	Smart Grid Funding Adder Deferral Account			\$0
1540	Unamortized Loss on Reacquired Debt			\$0
1545 1548	Development Charge Deposits/ Receivables RCVASTR			\$0
1548	LV Variance Account			\$0 \$0
1555	Smart Meter Capital and Recovery Variance Account			\$0
1556	Smart Meter Capital and Necovery Variance Account			\$0
1560	Deferred Development Costs			\$0
1562	Deferred Payments in Lieu of Taxes			\$0
1563	Account 1563 - Deferred PILs Contra Account			\$0
1565	Conservation and Demand Management Expenditures			***
1566	and Recoveries CDM Contra Account			\$0 \$0
1567	Bd-approved CDM Variance Account			\$0
1568	LRAM Variance Account			\$0
1570	Qualifying Transition Costs			\$0
1571	Pre-market Opening Energy Variance			\$0
1572	Extraordinary Event Costs			\$0
1574 1575	Deferred Rate Impact Amounts IFRS -CGAAP Transition PP&E Amounts			\$0 \$0
1576				
	Accounting Changes under CGAAP			\$0
1580	RSVAWMS			\$0
1582	RSVAONE-TIME			\$0

Unclassified Asset Unclassified Asset

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CDM Expenditures and Recoveries Unclassified Asset Unclassified Asset

Unclassified Asset

1584	RSVANW						\$0	Unclassified Asset
1586	RSVACN						\$0	Unclassified Asset
1588	RSVAPOWER						\$0	Unclassified Asset
1589	RSVA-GA						\$0	Unclassified Asset
1590	Recovery of Regulatory Asset Balances	_					\$0	Unclassified Asset
1592	2006 PILs Variance						\$0 \$0	Unclassified Asset
1595 1605	Reg Balance Control Account Electric Plant in Service - Control Account	_					\$0	Unclassified Asset Unclassified Asset
1605	Organization						\$0	Non-Distribution Asset
1608	Franchises and Consents						\$0	Other Distribution Asset
1610	Miscellaneous Intangible Plant						\$0	Non-Distribution Asset
1615	Land						\$0	Non-Distribution Asset
1616	Land Rights						\$0	Non-Distribution Asset
1620	Buildings and Fixtures						\$0	Non-Distribution Asset
1630	Leasehold Improvements						\$0	Non-Distribution Asset
1635	Boiler Plant Equipment						\$0	Non-Distribution Asset
1640	Engines and Engine-Driven Generators						\$0	Non-Distribution Asset
1645	Turbogenerator Units						\$0	Non-Distribution Asset
1650	Reservoirs, Dams and Waterways						\$0	Non-Distribution Asset Non-Distribution Asset
1655 1660	Water Wheels, Turbines and Generators Roads, Railroads and Bridges						\$0 \$0	Non-Distribution Asset Non-Distribution Asset
1665	Fuel Holders, Producers and Accessories	_					\$0	Non-Distribution Asset
1670	Prime Movers						\$0	Non-Distribution Asset
1675	Generators						\$0	Non-Distribution Asset
1680	Accessory Electric Equipment						\$0	Non-Distribution Asset
1685	Miscellaneous Power Plant Equipment						\$0	Non-Distribution Asset
1705	Land						\$0	Non-Distribution Asset
1706	Land Rights						\$0	Non-Distribution Asset
1708	Buildings and Fixtures						\$0	Non-Distribution Asset
1710	Leasehold Improvements						\$0	Non-Distribution Asset
1715	Station Equipment						\$0	Non-Distribution Asset
1720	Towers and Fixtures						\$0	Non-Distribution Asset
1725	Poles and Fixtures						\$0	Non-Distribution Asset
1730	Overhead Conductors and Devices						\$0 \$0	Non-Distribution Asset Non-Distribution Asset
1735 1740	Underground Conduit Underground Conductors and Devices						\$0	Non-Distribution Asset
1745	Roads and Trails						\$0	Non-Distribution Asset
1805	Land		\$43,534				\$43,534	Land and Buildings
1806	Land Rights		ψ 10,00 1				\$0	Land and Buildings
1808	Buildings and Fixtures		\$190,388				\$190,388	Land and Buildings
1810	Leasehold Improvements						\$0	Land and Buildings
	Transformer Station Equipment - Normally Primary							
1815	above 50 kV		\$25,119,929			\$18,868,778	\$6,251,151	TS Primary Above 50
	Distribution Station Equipment - Normally Primary							
1820	below 50 kV		\$1,163,659				\$1,163,659	DS
1825	Storage Battery Equipment						\$0	Other Distribution Asse
1830	Poles, Towers and Fixtures		108,666,310		\$3,218,985		\$108,666,310 \$3,218,985	Poles, Wires Poles, Wires
1835 1840	Overhead Conductors and Devices Underground Conduit		\$65,360,618		Φ3,∠18,985		\$3,218,985 \$65,360,618	Poles, Wires Poles, Wires
1845	Underground Conductors and Devices		ψυυ,υυυ,υ16		\$53,060		\$53,060	Poles, Wires Poles, Wires
1850	Line Transformers		\$54,127,141		ψ33,000		\$54,127,141	Line Transformers
1855	Services		\$17,686,731		(\$3,272,045)		\$14.414.685	Services and Meters
1860	Meters		\$17,956,217		(+5,=: 2,010)		\$17,956,217	Services and Meters
	blank row							
1865	Other Installations on Customer's Premises						\$0	Non-Distribution Asset
1870	Leased Property on Customer Premises						\$0	Non-Distribution Asset
1875	Street Lighting and Signal Systems						\$0	Non-Distribution Asset
1905	Land		\$1,156,900				\$1,156,900	Land and Buildings
1906	Land Rights		\$30,889				\$30,889	Land and Buildings
1908	Buildings and Fixtures		\$21,774,468				\$21,774,468	General Plant
1910	Leasehold Improvements		\$365,330				\$365,330 \$1,330,660	General Plant
1915	Office Furniture and Equipment		\$1,220,660 \$6,257,866				\$1,220,660 \$6,257,866	Equipment IT Assets
1920 1925	Computer Equipment - Hardware Computer Software	-	\$32,665,902	-			\$6,257,866	IT Assets IT Assets
1930	Transportation Equipment		\$5,518,184				\$5,518,184	Equipment
1935	Stores Equipment		\$402,963				\$402,963	Equipment
1940	Tools, Shop and Garage Equipment		\$936,682	1			\$936.682	Equipment
1945	Measurement and Testing Equipment		\$4,104,015				\$4,104,015	Equipment
1950	Power Operated Equipment		\$175				\$175	Equipment
1950 1955	Power Operated Equipment Communication Equipment		\$175 \$566,375				\$175 \$566,375	Equipment

		_				
1960	Miscellaneous Equipment		\$2,941,145			\$2,941,145
1965	Water Heater Rental Units					\$0
1970	Load Management Controls - Customer Premises	_				\$0
1975	Load Management Controls - Utility Premises					\$0
1980	System Supervisory Equipment					\$0
1985	Sentinel Lighting Rental Units					\$0
1990	Other Tangible Property					\$0
1995	Contributions and Grants - Credit		(\$31,502,832)			(\$31,502,832)
2005	Property Under Capital Leases		,			\$0
2010	Electric Plant Purchased or Sold					\$0
2020	Experimental Electric Plant Unclassified					\$0
2030	Electric Plant and Equipment Leased to Others					\$0 \$0
2040	Electric Plant Held for Future Use	_				\$0
2050	Completed Construction Not ClassifiedElectric	_				\$0
2055	Construction Work in ProgressElectric	_				\$0
		_				\$0
2060	Electric Plant Acquisition Adjustment	_				
2065	Other Electric Plant Adjustment	_				\$0
2070	Other Utility Plant	_				\$0
2075	Non-Utility Property Owned or Under Capital Leases	<u> </u>				\$0
2105	Accum. Amortization of Electric Utility Plant - Property,					
	Plant, & Equipment	_	(\$81,467,543)		(\$8,518,018)	(\$72,949,525)
2120	Accumulated Amortization of Electric Utility Plant -					
	Intangibles	L	(\$28,812,550)			(\$28,812,550)
2140	Accumulated Amortization of Electric Plant Acquisition					
	Adjustment					\$0
2160	Accumulated Amortization of Other Utility Plant					\$0
2180	Accumulated Amortization of Non-Utility Property					\$0
2205	Accounts Payable					\$0
2208	Customer Credit Balances					\$0
2210	Current Portion of Customer Deposits	_				\$0
2215	Dividends Declared	_				\$0
2220		_				\$0
	Miscellaneous Current and Accrued Liabilities	_				\$0
2225	Notes and Loans Payable	_				\$0
2240	Accounts Payable to Associated Companies	_				\$0
2242	Notes Payable to Associated Companies	_				\$0
2250	Debt Retirement Charges(DRC) Payable					\$0
2252	Transmission Charges Payable					\$0
2254	Electrical Safety Authority Fees Payable					\$0
2256	Independent Market Operator Fees and Penalties					
	Payable					\$0
2260	Current Portion of Long Term Debt					\$0
2262	Ontario Hydro Debt - Current Portion					\$0
2264	Pensions and Employee Benefits - Current Portion					\$0
2268	Accrued Interest on Long Term Debt					\$0
2270	Matured Long Term Debt					\$0
2272	Matured Interest on Long Term Debt					\$0
2285	Obligations Under Capital LeasesCurrent					\$0
2290	Commodity Taxes	\vdash				\$0
2290	Payroll Deductions / Expenses Payable	-				\$0
		<u> </u>				\$0
2294	Accrual for Taxes, Payments in Lieu of Taxes, Etc.	<u> </u>				
2296	Future Income Taxes - Current	<u> </u>				\$0
2305	Accumulated Provision for Injuries and Damages	<u> </u>				\$0
2306	Employee Future Benefits	<u> </u>				\$0
2308	Other Pensions - Past Service Liability	<u> </u>				\$0 \$0
2310	Vested Sick Leave Liability	<u> </u>				\$0
2315	Accumulated Provision for Rate Refunds					\$0
2320	Other Miscellaneous Non-Current Liabilities					\$0
2325	Obligations Under Capital LeaseNon-Current					\$0
2330	Development Charge Fund					\$0
2335	Long Term Customer Deposits					\$0
2340	Collateral Funds Liability					\$0
2345	Unamortized Premium on Long Term Debt					\$0
2348						Ψū
	O.M.E.R.S Past Service Liability - Long Term Portion					\$0
2350	Future Income Tax - Non-Current	-				\$0
2405	Other Regulatory Liabilities	-				\$0
2410	Deferred Gains from Disposition of Utility Plant	<u> </u>				\$0
	Unamortized Gain on Reacquired Debt	<u> </u>				\$0
2415		<u> </u>				\$0 \$0
2425	Other Deferred Credits	<u> </u>				
2435	Accrued Rate-Payer Benefit	<u> </u>				\$0

Equipment
Non-Distribution Asset
Other Distribution Assets
Contributions and Grants
Other Distribution Assets
Other Distribution Assets
Non-Distribution Assets
Non-Distribution Asset
Non-Distribution Asset
Non-Distribution Asset
Unclassified Asset
Non-Distribution Asset

Accumulated Amortization

Accumulated Amortization

Unclassified Asset Non-Distribution Asset Non-Distribution Asset Liability Liability

Liability Liability Liability Liability Liability Liability Liability

Liability

Liability Liability

Liability Liability

2505	Debentures Outstanding - Long Term Portion				\$0	1	Liability
2510	Debenture Advances				\$0		Liability
2515	Reacquired Bonds				\$0		Liability
2520	Other Long Term Debt				\$0		Liability
2525	Term Bank Loans - Long Term Portion				\$0	1	Liability
	Ontario Hydro Debt Outstanding - Long Term Portion				\$0	1	Liability
2550	Advances from Associated Companies				\$0 \$0		Liability
3005 3008	Common Shares Issued Preference Shares Issued				\$0 \$0	1	Equity Equity
3010	Contributed Surplus				\$0 \$0	1	Equity
3020	Donations Received				\$0	1	Equity
3022	Development Charges Transferred to Equity				\$0		Equity
3026	Capital Stock Held in Treasury				\$0		Equity
3030	Miscellaneous Paid-In Capital				\$0		Equity
3035	Installments Received on Capital Stock				\$0		Equity
3040	Appropriated Retained Earnings				\$0		Equity
3045	Unappropriated Retained Earnings				\$0		Equity
3046	Balance Transferred From Income		\$0	\$468,142	(\$8,439,030)		Equity
3047	Appropriations of Retained Earnings - Current Period				\$0		Equity
3048	Dividends Payable-Preference Shares				\$0		Equity
	Dividends Payable-Common Shares				\$0	4	Equity
3055	Adjustment to Retained Earnings				\$0 \$0	1	Equity Equity
3065 3075	Unappropriated Undistributed Subsidiary Earnings Non-Utility Shareholders' Equity				\$0 \$0	1	Equity
4006	Residential Energy Sales				\$0	1	Sales of Electricity
4010	Commercial Energy Sales				\$0	1	Sales of Electricity
4015	Industrial Energy Sales				\$0	1	Sales of Electricity
4020	Energy Sales to Large Users				\$0	1	Sales of Electricity
4025	Street Lighting Energy Sales				\$0		Sales of Electricity
4030	Sentinel Lighting Energy Sales				\$0		Sales of Electricity
4035	General Energy Sales				\$0		Sales of Electricity
4040	Other Energy Sales to Public Authorities				\$0		Sales of Electricity
4045	Energy Sales to Railroads and Railways				\$0		Sales of Electricity
4050	Revenue Adjustment				\$0		Sales of Electricity
4055	Energy Sales for Resale				\$0		Sales of Electricity
4060	Interdepartmental Energy Sales				\$0		Sales of Electricity
4062	Billed WMS				\$0		Sales of Electricity
4064	Billed-One-Time				\$0 \$0		Sales of Electricity
4066 4068	Billed NW Billed CN				\$0	ł	Sales of Electricity Sales of Electricity
4069	Billed LV				\$0	1	Sales of Electricity
4003	Distribution Services Revenue				\$0		Distribution Services Revenu
4082	Retail Services Revenues				\$0	OM&A	Other Distribution Revenue
4084	Service Transaction Requests (STR) Revenues				\$0		Other Distribution Revenue
4086	SSS Admin Charge	(\$270,691)			(\$270,691)	CCA	Other Distribution Revenue
4090	SSS Admin Charge Electric Services Incidental to Energy Sales	, , , ,			\$0	OM&A	Other Distribution Revenue
4105	Transmission Charges Revenue				\$0		Other Revenue - Unclassified
	Transmission Services Revenue				\$0	<u></u>	Other Revenue - Unclassified
4205	Interdepartmental Rents				\$0		Other Distribution Revenue
4210	Rent from Electric Property	(\$1,485,454)			(\$1,485,454)		Other Distribution Revenue
4215	Other Utility Operating Income				\$0		Other Distribution Revenue
4220	Other Electric Revenues				\$0		Other Distribution Revenue
4225	Late Payment Charges	(\$384,000)			(\$384,000)	LPHA	Late Payment Charges
4230 4235	Sales of Water and Water Power				\$0 \$0		Other Revenue - Unclassified Specific Service Charges
4235	Account Set Up Charges	(\$675.108)			(\$675,108)	CWNE	Specific Service Charges Specific Service Charges
4235-90	Miscellaneous Service Revenues - Residual	(\$0/5,108)			(\$675,106)		Specific Service Charges
	Provision for Rate Refunds				\$0		Other Distribution Revenue
4245	Government Assistance Directly Credited to Income				\$0	OM&A	Other Distribution Revenue
4305	Regulatory Debits				\$0	OM&A	Other Income & Deductions
4310	Regulatory Credits				\$0	OM&A	Other Income & Deductions
4315	Revenues from Electric Plant Leased to Others				\$0	OM&A	Other Income & Deductions
4320	Expenses of Electric Plant Leased to Others				\$0	OM&A	Other Income & Deductions
4324	Special Purpose Charge Recovery				\$0		Other Revenue - Unclassified
4325	Revenues from Merchandise, Jobbing, Etc.				\$0		Other Income & Deductions
4330	Costs and Expenses of Merchandising, Jobbing, Etc.				\$0		Other Income & Deductions
4335	Profits and Losses from Financial Instrument Hedges				\$0	OM&A	Other Income & Deductions
4340	Profits and Losses from Financial Instrument				-		
40.15	Investments Gains from Disposition of Future Use Utility Plant				\$0		Other Income & Deductions
4345	Gains from Disposition of Future Use Utility Plant				\$0	OM&A	Other Income & Deductions

1,000 1,00	4350	Losses from Disposition of Future Use Utility Plant				\$0	OM&A	Other Income & Deductions
Column C		Gain on Disposition of Utility and Other Property				\$0		
According Control Cont	4360	Loss on Disposition of Utility and Other Property				\$0	OM&A	Other Income & Deductions
According Control Cont	4365	Gains from Disposition of Allowances for Emission				\$0		
10.0487 10.0	4370	Losses from Disposition of Allowances for Emission				\$0		
Accordance	4375	Revenues from Non-Utility Operations		(\$22,010,001)		(\$EE;6: 6;66:)		
10.200	4380	Expenses of Non-Utility Operations		\$22,224,672			OM&A	
30 Sept Sept Sept No. Locating Breest 10 10 10 10 10 10 10 1						Ψ		
Accordance Acc		Miscellaneous Non-Operating Income		(\$102,280)				
1,000,000 1,00						\$0	OM&A	Other Income & Deductions
	4396					60	OMPA	Other Income & Deductions
1.00 Common & Deductions 1.00 Common	4405			(\$440,000)				
		Equity in Farnings of Subsidiary Companies		(\$440,000)		(\$1.10,000)		
4513 Sean Tigenters		Operation Supervision and Engineering					OMar	
4650 Same Expenses								
4500 Electric Episense								
4500 Electric Episense	4520	Steam From Other Sources				\$0		Non-Distribution Expenses
4500 Valer for Power	4525					\$0		Non-Distribution Expenses
4556 Name Prower Taxess								
Add								
4555 Mochamous Power Generation Expenses								
4650 Advances for Emissions								
4505 Movement for Emissions 30 Non-Distribution Expenses 4605 Maintenance Supervision and Engineering 4605 Maintenance Supervision and Engineering 4605 Maintenance of Supervision and Engineering 4605 Maintenance of Supervision and Engineering 4605 Maintenance of Supervision 4605 Mainte								
4605 Allowances for Emissions 9.0			-					
4610 Maintenance Signeyrischer and Engineering			-					
4615 Maintenance of Structures			-					
4620 Maintenance of Boiler Plant			-					
4625 Maintenance of Electrics, Dams and Waterways			-					
4630 Maintenance of Reservoirs, Dams and Waterways								
4830 Maintenance of Water Wheels, Turbines and								
4840 Maintenance of Miscellaneous Power Generating and Electric Plant						,		,
Maintenance of Miscellaneous Power Generation Plant		Generators				\$0		Non-Distribution Expenses
Manutenance of Miscelaneous Power Generation Plant	4635	Maintenance of Generating and Electric Plant				\$0		Non-Distribution Expenses
A	4640							
4719	4040	Maintenance of Miscellaneous Power Generation Plant						
4710 Cost of Power Adjustments (\$237,189) (\$237,1								
4712 Charges-One-Time	4705	Power Purchased				\$220,606,847		Power Supply Expenses (Working Capital)
4714 Charges-NW S17,791,870 S17,456,680 S11,456,680 S11,456,	4705 4708	Power Purchased Charges-WMS		\$6,692,627		\$220,606,847 \$6,692,627		Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)
4715 System Control and Load Dispatching	4705 4708 4710	Power Purchased Charges-WMS Cost of Power Adjustments		\$6,692,627		\$220,606,847 \$6,692,627		Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)
A716 Charges-CN	4705 4708 4710 4712	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time		\$6,692,627 (\$237,189)		\$220,606,847 \$6,692,627 (\$237,189) \$0		Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)
4720 Other Expenses 50 Cher Power Supply Expenses 50 Cher Power Supply Expenses 50 Cher Power Supply Expenses Cher P	4705 4708 4710 4712 4714	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW		\$6,692,627 (\$237,189)		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870		Power Supply Expenses (Working Capital)
4730 Rural Rate Assistance Expense 90	4705 4708 4710 4712 4714 4715	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching		\$6,692,627 (\$237,189) \$17,791,870		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870		Power Supply Expenses (Working Capital) Other Power Supply Expenses
4730 Rural Rate Assistance Expense 90	4705 4708 4710 4712 4714 4715 4716	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN		\$6,692,627 (\$237,189) \$17,791,870		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses (Working Capital)
4751 Charges - Smart Metering Entity Charge \$597,980 \$597,	4705 4708 4710 4712 4714 4715 4716 4720	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses		\$6,692,627 (\$237,189) \$17,791,870		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$0 \$11,456,680		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses (Working Capital) Other Power Supply Expenses
AB05 Operation Supervision and Engineering S0 Non-Distribution Expenses S0 Non-Distribution Expenses S0 Non-Distribution Expenses S0 Non-Distribution Expenses Non-Distribution	4705 4708 4710 4712 4714 4715 4716 4720 4725	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense		\$6,692,627 (\$237,189) \$17,791,870		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses
AB10 Load Dispatching S0 Non-Distribution Expenses S0 Non-Distribution Expenses Non-Distribution Exp	4705 4708 4710 4710 4712 4714 4715 4716 4720 4725 4730 4750	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV		\$6,692,627 (\$237,189) \$17,791,870		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)
4815 Station Buildings and Fixtures Expenses S0 Non-Distribution Expenses No	4705 4708 4710 4712 4714 4715 4716 4720 4725 4730 4750 4751	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges-LV Charges-LV Charges-Smart Metering Entity Charge		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$597,980		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)
A820 Transformer Station Equipment - Operating Supplies A825 Transformer Station Equipment - Operating Supplies A830 A830 Overhead Line Expenses	4705 4708 4710 4712 4714 4715 4716 4720 4725 4730 4750 4751 4805	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$597,980		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses
A825 Transformer Station Equipment - Operating Supplies and Expenses \$0	4705 4708 4710 4712 4714 4715 4716 4720 4725 4730 4750 4805 4810	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$597,980		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Non-Distribution Expenses Non-Distribution Expenses
AB30 Overhead Line Expenses S0 Non-Distribution Expenses S0 Non-Distribution Expenses Non-Distributi	4705 4708 4710 4712 4714 4715 4716 4720 4725 4730 4750 4751 4805 4810 4815	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges-LV Charges-Indigentify Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$597,980 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Power Supply Expenses (Working Capital) Non-Distribution Expenses Non-Distribution Expenses
4830 Overhead Line Expenses S0 Non-Distribution Expenses Non-Distribution Ex	4705 4708 4710 4712 4714 4715 4716 4720 4725 4730 4750 4751 4805 4810 4815	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$597,980 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Power Supply Expenses (Working Capital) Non-Distribution Expenses Non-Distribution Expenses
4835 Underground Line Expenses 50 Non-Distribution Expense	4705 4708 4710 4712 4714 4715 4716 4720 4725 4730 4750 4751 4805 4810 4815	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,7791,870 \$0 \$11,456,680 \$0 \$0 \$0 \$0 \$597,980 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses
4840 Transmission of Electricity by Others 4845 Miscellaneous Transmission Expenses 4856 Miscellaneous Transmission Expenses 4850 Miscellaneous Transmission Expenses 4850 Maintenance Supervision and Engineering 4950 Maintenance of Transformer Station Buildings and Fixtures 4910 Maintenance of Transformer Station Equipment 4916 Maintenance of Transformer Station Equipment 4917 Maintenance of Transformer Station Equipment 4918 Maintenance of Towers, Poles and Fixtures 4930 Maintenance of Overhead Conductors and Devices 4930 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Right of Way 4940 Maintenance of Overhead Lines - Roads and Trails	4705 4708 4710 4710 4714 4714 4715 4716 4720 4720 4720 4750 4751 4805 4815 4820 4825	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges-LV Charges-Us Charges-Individual Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses Power Supply Expenses (Working Capital) Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses
4845 Miscellaneous Transmission Expense 4850 Rents 50 Non-Distribution Expenses 4850 Maintenance Supervision and Engineering 50 Non-Distribution Expenses	4705 4708 4710 4710 4712 4714 4715 4716 4720 4725 4750 4751 4805 4810 4810 4815 4820 4825	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-One-Time Charges-One-Time Charges-One-Time Charges-ON Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$5,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses
A850 Rents S0 Non-Distribution Expenses Non-Dist	4705 4708 4710 4710 4712 4714 4715 4716 4720 4725 4730 4751 4810 4815 4810 4815 4825	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges-LV Charges-Ly Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses Underground Line Expenses		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$597,980 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses
4905 Maintenance Supervision and Engineering 50 Non-Distribution Expenses	4705 4708 4710 4710 4712 4714 4715 4720 4720 4720 4730 4750 4810 4811 4815 4820 4825 4830 4830	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges-LV Charges-User System of the System Control and Engineering Load Dispatching Station Buldings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses Underground Line Expenses Transmission of Electricity by Others		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$5,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses (Working Capital) Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Other Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses
Fixtures 4916 Maintenance of Transformer Station Equipment 4930 Maintenance of Towers, Poles and Fixtures 4930 Maintenance of Overhead Conductors and Devices 4931 Maintenance of Overhead Conductors and Devices 4940 Maintenance of Overhead Lines - Right of Way 4945 Maintenance of Overhead Lines - Roads and Trails Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses	4705 4708 4710 4710 4712 4714 4715 4716 4720 4725 4730 4750 4750 4810 4810 4815 4820 4825	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-One-Time Charges-One-Time Charges-One-Time Charges-One-Time Charges-ON Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses Underground Line Expenses Transmission of Electricity by Others Miscellaneous Transmission Expense		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$6,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses (Working Capital) Non-Distribution Expenses
4916 Maintenance of Transformer Station Equipment \$0 Non-Distribution Expenses 4930 Maintenance of Towers, Poles and Fixtures \$0 Non-Distribution Expenses 4935 Maintenance of Overhead Conductors and Devices \$0 Non-Distribution Expenses 4940 Maintenance of Overhead Lines - Right of Way \$0 Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses \$0 Non-Distribution Ex	4705 4708 4710 4712 4714 4715 4716 4720 4725 4730 4751 4810 4815 4810 4825 4830 4835 4840	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses Underground Line Expenses Underground Line Expenses Hiscellaneous Transmission Expense Miscellaneous Transmission Expense Rents Maintenance Supervision and Engineering		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$5,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses
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4935 Maintenance of Overhead Conductors and Devices \$0 4940 Maintenance of Overhead Lines - Right of Way \$0 4945 Maintenance of Overhead Lines - Roads and Trails \$0	4705 4708 4710 4712 4714 4715 4716 4716 4720 4725 4730 4751 4801 4815 4820 4825 4830 4840 4840 4905 4910	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges-LV Charges-LV Charges-LV Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses Transmission of Electricity by Others Miscellaneous Transmission Expense Rents Maintenance Supervision and Engineering Maintenance of Transformer Station Buildings and Fixtures		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$5,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses
4940 Maintenance of Overhead Lines - Right of Way 4945 Maintenance of Overhead Lines - Roads and Trails Non-Distribution Expenses	4705 4708 4710 4710 4712 4714 4715 4720 4725 4750 4751 4800 4810 4810 4825 4830 4835 4830 4840 4845 4840 4845 4840	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses Underground Line Expenses Underground Line Expenses Transmission of Electricity by Others Miscellaneous Transmission Expense Rents Maintenance Supervision and Engineering Maintenance of Transformer Station Buildings and Fixtures Maintenance of Transformer Station Equipment		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$5,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses (Working Capital) Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Non-Distribution Expenses
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SU Non-Distribution Expenses	4705 4708 4710 4710 4711 4715 4716 4720 4725 4750 4751 4805 4810 4810 4825 4820 4825 4830 4835 4845 4845 4850 4910	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-One-Time Charges-NW System Control and Load Dispatching Charges-CN Other Expenses Competition Transition Expense Rural Rate Assistance Expense Charges-LV Charges - Smart Metering Entity Charge Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Supplies and Expense Overhead Line Expenses Underground Line Expenses Underground Line Expenses Underground Line Expenses Stransmission of Electricity by Others Miscellaneous Transmission Expense Rents Maintenance Supervision and Engineering Maintenance of Transformer Station Buildings and Fixtures Maintenance of Transformer Station Equipment Maintenance of Towers, Poles and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Conductors and Devices Maintenance of Overhead Lines - Right of Way		\$6,692,627 (\$237,189) \$17,791,870 \$11,456,680		\$220,606,847 \$5,692,627 (\$237,189) \$0 \$17,791,870 \$11,456,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Power Supply Expenses (Working Capital) Other Power Supply Expenses Power Supply Expenses Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses Power Supply Expenses (Working Capital) Non-Distribution Expenses
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and Expenses \$9,283 \$30				\$262,926		\$262,926	\$0
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5120	5112	Maintenance of Transformer Station Equipment		\$387,507		\$387,507	\$0
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State		Maintenance of Overhead Services		\$935,922			\$935,922
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Maintenance of Underground Conductors and Devices \$659,693 \$659,693 \$659,693 \$5150 Maintenance of Line Transformers \$52,911 \$165 Maintenance of Street Lighting and Signal Systems \$52,911 \$165 Maintenance of Street Lighting and Signal Systems \$5170 \$170		Maintenance of Underground Conduit					\$0
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Signature Sign							\$0
Signature Sign		Water Heater Controls - Labour					\$0
Premises \$0 5205 Purchase of Transmission and System Services \$0 5210 Transmission Charges \$0 5215 Transmission Charges Recovered \$0 5305 Supervision \$0 5310 Meter Reading Expense \$777,860 5315 Customer Billing \$1,581,072 5320 Collecting \$104,421 5325 Collecting-Cash Over and Short \$0							\$0
5205 Purchase of Transmission and System Services \$0 5210 Transmission Charges \$0 5215 Transmission Charges \$0 5305 Supervision \$0 5310 Meter Reading Expense \$777,860 5315 Customer Billing \$1,581,072 5320 Collecting 5320 Collecting 5325 Collecting-Cash Over and Short \$104,421	5195						
5210 Transmission Charges \$0 5215 Transmission Charges Recovered \$0 5305 Supervision \$0 5310 Meter Reading Expense \$777,860 5315 Customer Billing \$1,581,072 5320 Collecting \$11,581,072 5325 Collecting Cash Over and Short \$104,421							
5215 Transmission Charges Recovered \$0 5305 Supervision \$0 5310 Meter Reading Expense \$777,860 5315 Customer Billing \$1,581,072 5320 Collecting \$104,421 5325 Collecting-Cash Over and Short \$0			_				
5305 Supervision \$0 5310 Meter Reading Expense \$777,860 5315 Customer Billing \$1,581,072 5320 Collecting \$1,581,072 5325 Collecting- Cash Over and Short \$104,421			_				
5310 Meter Reading Expense \$777,860 \$777,860 5315 Customer Billing \$1,581,072 \$1,581,072 5320 Collecting \$104,421 \$104,421 5325 Collecting- Cash Over and Short \$0 \$100,421			_				
5315 Customer Billing \$1,581,072 \$1,581,072 5320 Collecting \$104,421 \$104,421 5325 Collecting- Cash Over and Short \$0				Anna			
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5325 Collecting- Cash Over and Short \$0			-				
				\$104,421			
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Maintenance (Working Capital)
Non-Distribution Expenses

Non-Distribution Expenses
Other Power Supply Expenses
Other Power Supply Expenses
Other Power Supply Expenses
Billing and Collection (Working Capital)

5335 Bad Debt Expense	_	\$659,334	T		\$659,334
5340 Miscellaneous Customer Accounts Expenses	_	\$009,334			φ039,334 ¢0
5405 Supervision					\$0 \$0
5410 Community Relations - Sundry	_	0447.700			\$147,723
	_	\$147,723			
5415 Energy Conservation	_				\$0 \$0
5420 Community Safety Program					\$0
Miscellaneous Customer Service and Informational Expenses					\$0
5505 Supervision	_				\$0
	_				\$0
5510 Demonstrating and Selling Expense	_				\$0
5515 Advertising Expense	_				
5520 Miscellaneous Sales Expense	_				\$0
5605 Executive Salaries and Expenses					\$0
5610 Management Salaries and Expenses		\$1,480,845			\$1,480,845
5615 General Administrative Salaries and Expenses		\$4,429,325			\$4,429,325
5620 Office Supplies and Expenses		\$527,379			\$527,379
5625 Administrative Expense Transferred Credit					\$0
5630 Outside Services Employed		\$2,172,479			\$2,172,479
5635 Property Insurance		\$488,773			\$488,773
5640 Injuries and Damages		\$398,285			\$398,285
5645 Employee Pensions and Benefits		\$3,060,919			\$3,060,919
5650 Franchise Requirements		,			\$0
5655 Regulatory Expenses		\$658,112			\$658,112
5660 General Advertising Expenses		\$71,534			\$71.534
5665 Miscellaneous General Expenses		\$1,534 \$125,275			\$125,275
5670 Rent	_	φ125,275			\$0
5675 Maintenance of General Plant	_	64 710 111			\$1,716,144
		\$1,716,144	-		\$1,716,144 \$44.657
5680 Electrical Safety Authority Fees		\$44,657	-		
5681 Special Purpose Charge Expense					\$0
5685 Independent Market Operator Fees and Penalties	_				\$0
Amortization Expense - Property, Plant, and Equipmer	nt	\$11,500,628		\$667,526	\$10,833,102
5710 Amortization of Limited Term Electric Plant					\$0
5715 Amortization of Intangibles and Other Electric Plant					\$0
5720 Amortization of Electric Plant Acquisition Adjustments					·
					\$0
5725 Miscellaneous Amortization					\$0
5730 Amortization of Unrecovered Plant and Regulatory Study Costs					\$0
5735 Amortization of Deferred Development Costs					\$0
5740 Amortization of Deferred Development Costs	_				\$0
	_		f 0	6040.400	
6005 Interest on Long Term Debt	_		\$0	\$316,126	\$5,698,695
6010 Amortization of Debt Discount and Expense	_				\$0
6015 Amortization of Premium on Debt Credit					\$0
6020 Amortization of Loss on Reacquired Debt					\$0
6025 Amortization of Gain on Reacquired DebtCredit					\$0
6030 Interest on Debt to Associated Companies					\$0
6035 Other Interest Expense					\$0
Allowance for Borrowed Funds Used During					
ConstructionCredit					\$0
6042 Allowance For Other Funds Used During Construction					
· · · · · · · · · · · · · · · · · · ·					\$0
6045 Interest Expense on Capital Lease Obligations					\$0
6105 Taxes Other Than Income Taxes		\$331,505			\$331,505
6110 Income Taxes			\$0	\$109,028	\$1,965,399
6115 Provision for Future Income Taxes					\$0
6205 Donations		\$299			\$299
205-1 Sub-account LEAP Funding		\$69,800			\$69,800
6210 Life Insurance					\$0
6215 Penalties					\$0
6225 Other Deductions					\$0
6305 Extraordinary Income					\$0
6310 Extraordinary Income					\$0
6315 Income Taxes, Extraordinary Items					\$0 \$0
					\$0 \$0
Discontinues Operations - Income/ Gains			-		\$0 \$0
6410 Discontinued Operations - Deductions/ Losses					
6415 Income Taxes, Discontinued Operations			I		\$0

Bad Debt Expense (Working Capital)
Billing and Collection (Working Capital)
Community Relations (Working Capital)
Community Relations (Working Capital)
Community Relations - CDM (Working Capital)
Community Relations (Working Capital)

Community Relations (Working Capital) Other Distribution Expenses Other Distribution Expenses Advertising Expenses Other Distribution Expenses

Administrative and General Expenses (Working Capital)
Insurance Expense (Working Capital)

Administrative and General Expenses (Working Capital)
Administrative and General Expenses (Working Capital)
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Administrative and General Expenses (Working Capital) Administrative and General Expenses (Working Capital) Administrative and General Expenses (Working Capital) Administrative and General Expenses (Working Capital) Unclassified Expenses

Power Supply Expenses (Working Capital)

Amortization of Assets Amortization of Assets Amortization of Assets

Other Amortization - Unclassified Other Amortization - Unclassified

Amortization of Assets Amortization of Assets Amortization of Assets Interest Expense - Unclassifed Interest Expense - Unclassifed Interest Expense - Unclassifed Interest Expense - Unclassifed

Interest Expense - Unclassifed Interest Expense - Unclassifed

Interest Expense - Unclassifed

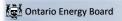
Interest Expense - Unclassifed Interest Expense - Unclassifed Other Distribution Expenses Income Tax Expense - Unclassified Income Tax Expense - Unclassified Unclassified Expenses Other Distribution Expenses Insurance Expense (Working Capital) Other Distribution Expenses Unclassified Expenses

Unclassified Expenses

Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated	\$10,350,760
Income Statement Accounts Directly Allocated	\$1,752,375

Grouped Accounts	Financial Statement	Reclassified Balance
Land and Buildings	\$1,421,712	\$1,421,712
TS Primary Above 50	\$25,119,929	\$6,251,151
DS	\$1,163,659	\$1,163,659
Poles, Wires	\$174,026,928	\$177,298,973
Line Transformers	\$54,127,141	\$54,127,141
Services and Meters	\$35,642,947	\$32,370,902
General Plant	\$22,139,798	\$22,139,798
Equipment	\$15,690,200	\$15,690,200
IT Assets	\$38,923,768	\$38,923,768
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$0	\$0
Contributions and Grants	(\$31,502,832)	(\$31,502,832)
Accumulated Amortization	(\$110,280,093)	(\$101,762,075)
Non-Distribution Asset	\$0	\$0
Unclassified Asset	\$0	\$0
Liability	\$0	\$0
Equity	\$0	(\$8,439,030)
Sales of Electricity	\$0	\$0
Distribution Services Revenue	\$0	\$0
Late Payment Charges	(\$384,000)	(\$384,000)
Specific Service Charges	(\$675,108)	(\$675,108)
Other Distribution Revenue	(\$1,756,144)	(\$1,756,144)
Other Revenue - Unclassified	(\$650,382)	(\$650,382)
Other Income & Deductions	(\$542,280)	(\$542,280)
Power Supply Expenses (Working Capital)	\$256,908,815	\$256,908,815
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$7,729,065	\$7,456,877
Maintenance (Working Capital)	\$3,174,613	\$2,787,106
Billing and Collection (Working Capital)	\$2,463,353	\$2,463,353
Community Relations (Working Capital)	\$147,723	\$147,723
Community Relations - CDM (Working Capital)	\$0	\$0
Administrative and General Expenses (Working Capital)	\$14,613,420	\$14,613,420
Insurance Expense (Working Capital)	\$488,773	\$488,773
Bad Debt Expense (Working Capital)	\$659,334	\$659,334
Advertising Expenses	\$71,534	\$71,534
Charitable Contributions	\$0	\$0
Amortization of Assets	\$11,500,628	\$10,833,102
Other Amortization - Unclassified	\$0	\$0
Interest Expense - Unclassifed	\$0	\$5,698,695
Income Tax Expense - Unclassified	\$0	\$1,965,399
Other Distribution Expenses	\$401,305	\$401,305
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$299	\$299
*	\$520,624,106	\$508,171,190



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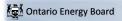
Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.

Please see Instructions tab for detailed instructions

Enter Net Fixed Assets from the Revenue Requirement Work Form, Rate Base sheet, cell G15 \$226,473,157

					BALA	NCE SHEET IT	EMS					EXPENS	E ITEMS			
RATE BA	ASE AND DISTRIBUTION ASSETS										5705	5705 5710 5715				
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments		
1565	Conservation and Demand	\$0		-	-					-						
	Management Land	\$43,534		(\$43,534)	_											
1805-1	Land Station >50 kV			\$0												
	Land Station <50 kV	\$0	100.00%	\$43,534	43,534					43,534						
	Land Rights Land Rights Station >50 kV	\$0		\$0 \$0	-					-						
1806-2	Land Rights Station <50 kV		100.00%	\$0	-					-						
	Buildings and Fixtures Buildings and Fixtures > 50 kV	\$190,388		(\$190,388) \$0	-											
	Buildings and Fixtures < 50 KV		100.00%	\$190,388	190,388			\$ (46,122)		144,267	\$6,097					
1810	Leasehold Improvements	\$0		\$0												
1810-1 1810-2	Leasehold Improvements >50 kV Leasehold Improvements <50 kV		100.00%	\$0 \$0												
1815	Transformer Station Equipment -	CC 054 151	100.00%		0.054.454					3.674.536						
	Normally Primary above 50 kV	\$6,251,151		\$0	6,251,151			\$ (2,576,615)		3,674,536	\$212,928					
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$1,163,659		(\$1,163,659)						-						
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0						-						
1820-2	Distribution Station Equipment - Normally Primary below 50 kV Primary)		100.00%	\$1,163,659	1,163,659			\$ (310,406)		853,253	\$32,644					
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		0.00%	\$0				(0.10,100)		-						
1825	Storage Battery Equipment	\$0		\$0												
1825-1	Storage Battery Equipment > 50 kV			\$0	-					-						
1825-2	Storage Battery Equipment <50 kV		100.00%	\$0	-					-						
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$108,666,310		(\$108,666,310)	-											
1830-3	Subtransmission Bulk Delivery			\$0	-					-						
1830-4	Poles, Towers and Fixtures - Primary		68.10%	\$74,001,757	74,001,757	(\$6,328,692)	\$678,770	\$ (11,678,226)		56,673,609	\$1,654,800					
1830-5	Poles, Towers and Fixtures - Secondary		31.90%	\$34,664,553	34,664,553	(\$2,964,541)	\$317,955	\$ (5,470,417)		26,547,550	\$775,156					
1835	Overhead Conductors and Devices	\$3,218,985		(\$3,218,985)	-											
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery			\$0	-					-						
1835-4	Overhead Conductors and Devices - Primary			\$0	-					-						
1835-5	Overhead Conductors and Devices - Secondary		100.00%	\$3,218,985	3,218,985	(\$859,719)	\$73,583	\$ (329,024)		2,103,825	\$45,033					
1840	Underground Conduit Underground Conduit Rulls	\$65,360,618		(\$65,360,618)	-											
1840-3	Underground Conduit - Bulk Delivery			\$0												
1840-4	Underground Conduit - Primary		100.00%	\$65,360,618	65,360,618	(\$10,345,964)	\$1,921,573	\$ (15,056,538)		41,879,689	\$1,662,388					
1840-5	Underground Conduit - Secondary Underground Conductors and	850	0.00%	\$0	-					-						
	Devices Underground Conductors and	\$53,060		(\$53,060)	•											
1845-3	Devices - Bulk Delivery Underground Conductors and			\$0	-					-						
1845-4	Devices - Primary Underground Conductors and			\$0	-					-						
1845-5	Devices - Secondary		100.00%	\$53,060	53,060	(\$14,171)	\$1,213	\$ (5,423)		34,678	\$742					
	Line Transformers	\$54,127,141		\$0	54,127,141	(\$6,648,005)	\$891,590	\$ (12,230,739)		36,139,988	\$1,406,713					
	Services Meters	\$14,414,685 \$17,956,217		\$0 \$0	14,414,685 17,956,217	(\$3,849,841)	\$329,507	\$ (1,473,378)		9,420,973 9,073,445	\$201,657					
1000	ivietei 5	\$17,900,217		\$0	17,900,217	(\$419,590)	\$132,786	\$ (8,595,967)		9,073,445	\$1,144,478					



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Sheet I4 Break Out Worksheet -

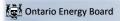
Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.

Please see Instructions tab for detailed instructions

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$226,473,157
cell G15	

RATE BASE AND DISTRIBUTION ASSETS BALANCE SHEET ITEMS														
KAIE	ASE AND DISTRIBUTION ASSETS				5705	5710	5715	5720						
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
	Total	\$271,445,748		(\$0)	\$271,445,748	(\$31,430,524)	\$4,346,977	(\$57,772,855)	\$0	186,589,346	\$7,142,635	\$0	\$0	\$0
	SUB TOTAL from I3	\$271,445,748			•	•		•				•		

5720



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Sheet I4 Break Out Worksheet -

Grand Total

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
Please see Instructions tab for detailed instructions

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$226,473,157
cell G15	

DATED	ASE AND DISTRIBUTION ASSETS				BALA	NCE SHEET IT	EMS					EXPENSE ITEMS 5705 5710 5715 572			
KAIEB	ASE AND DISTRIBUTION ASSETS														
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	A Dep	Asset net of accumulated preciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
General Plant		Break out Functions				Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Ne	t Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1905	Land	\$1,156,900			1,156,900					\$	1,156,900				
1906	Land Rights	\$30,889			30,889					\$	30,889				
	Buildings and Fixtures	\$21,774,468			21,774,468			\$ (8,125,457)		\$	13,649,011	\$721,327			
1910	Leasehold Improvements	\$365,330			365,330			\$ (29,033)		\$	336,297	\$29,033			
	Office Furniture and Equipment	\$1,220,660			1,220,660			\$ (627,036)		\$	593,624	\$77,864			
	Computer Equipment - Hardware	\$6,257,866			6,257,866			\$ (4,797,765)		\$	1,460,100	\$538,887			
1925	Computer Software	\$32,665,902			32,665,902				\$ (28,812,550)	\$	3,853,352	\$1,808,063			
1930	Transportation Equipment	\$5,518,184			5,518,184			\$ (1,413,147)		\$	4,105,036	\$0			
	Stores Equipment	\$402,963			402,963			\$ (177,211)		\$	225,752	\$0			
1940	Tools, Shop and Garage Equipment	\$936,682			936,682			\$ (398,082)		\$	538,601	\$82,998			
1945	Measurement and Testing Equipment	\$4,104,015			4,104,015	(\$72,308)	\$25,285	\$ (1,702,724)		\$	2,354,269	\$245,987			
	Power Operated Equipment	\$175			175			\$ (175)		\$	-				
	Communication Equipment	\$566,375			566,375			\$ (534,593)		\$	31,782	\$20,089			
	Miscellaneous Equipment	\$2,941,145			2,941,145			\$ (1,743,709)		\$	1,197,436	\$166,217			
1970	Load Management Controls - Customer Premises	\$0								\$	-				
1975	Load Management Controls - Utility Premises	\$0								\$					
1980	System Supervisory Equipment	\$0								\$					
	Other Tangible Property	\$0								\$	-				
2005	Property Under Capital Leases	\$0								\$	-				
2010	Electric Plant Purchased or Sold	\$0								\$	-				
	Total	\$77,941,556		\$0	\$77,941,556	(\$72,308)	\$25,285	(\$19,548,932)	(\$28,812,550))	\$29,533,051	\$3,690,466	\$0	\$0	\$0
	SUB TOTAL from I3 I3 Directly Allocated	\$77,941,556 \$10,350,760							·						<u></u>



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Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
Please see Instructions tab for detailed instructions

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$226,473,157
cell G15	

DATE DA	ASE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITI	EMS					EXPENS	E ITEMS	
KATE BA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
To be F	Prorated													
	Contributed Capital - 1995	(\$31,502,832)				\$31,502,832	Balanced							
2105	Accumulated Depreciation - 2105	(\$72,949,525)						\$72,949,525	Balanced					
2120	Accumulated Depreciation - 2120	(\$28,812,550)							\$28,812,550	Balanced				
_	Total	(\$133,264,907)												
	Net Assets	\$226,473,157	Net Fixed Assets Match											
Amortizat	ion Expenses													
	Amortization Expense - Property, Plant, and Equipment	\$10,833,102									(\$10,833,101)	Balanced		
	Amortization of Limited Term Electric Plant	\$0										\$0	Balanced	
	Amortization of Intangibles and Other Electric Plant	\$0											\$0	Balanced
	Amortization of Electric Plant Acquisition Adjustments	\$0												\$0

\$0 Balanced



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Sheet I5.1 Miscellaneous Data Worksheet -

Structure KM (kMs of Roads in Service Area that have distribution line)	1010
Deemed Equity Component of Rate Base (ref: RRWF 7. cell F24)	40%
Working Capital Allowance to be included in Rate Base (%)	7.5%
Portion of pole leasing revenue from Secondary - Remainder assumed to be Primary (%)	32%



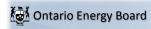
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Sheet I5.2 Weighting Factors Worksheet -

1	2	3	5	6	7	8	9
Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
1.0	2.9	5.5	0.0	0.0	1.0	1.0	1.0
1.0	1.1	5.4	60.3	60.3	27.9	0.4	2.6

Insert Weighting Factor for Services Account 1855

Insert Weighting Factor for Billing and Collecting



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Sheet I6.1 Revenue Worksheet -

Total kWhs from Load Forecast 2,230,875,607

Total kWs from Load Forecast 3,654,148

Deficiency/sufficiency (RRWF 8. cell F51) - 3,301,461

Miscellaneous Revenue (RRWF 5. cell F48) 4,007,915

_			1	2	3	5	6	7	8	9
	ID	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data										
Forecast kWh	CEN	2,230,875,607	555,916,913	195,457,487	910,869,945	277,391,364	281,863,540	6,419,124	735,308	2,221,924
Forecast kW	CDEM	3,654,148	-		2,562,347	528,993	542,339	18,431	2,038	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		1,811,025			805,062	463,625	542,339			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.										
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	2,002,682,385	555,916,913	195,457,487	899,848,419	163,494,470	178,588,739	6,419,124	735,308	2,221,924
Existing Monthly Charge Existing Distribution kWh Rate			\$26.49	\$27.10 \$0.0175	\$107.61	\$28,867.71	\$8,151.90	\$6.06	\$12.55	\$10.94
Existing Distribution kW Rate Existing TOA Rate				******	\$4.9690 \$0.60	\$2.9329 \$0.60	\$2.3501 \$0.60			
Additional Charges										
Distribution Revenue from Rates		\$52,023,409	\$25,523,539	\$5,739,507	\$14,377,444	\$2,590,721	\$1,861,487	\$1,758,951	\$77,107	\$94,653
Transformer Ownership Allowance Net Class Revenue	CREV	\$1,086,615 \$50,936,794	\$0 \$25,523,539	\$0 \$5,739,507	\$483,037 \$13,894,407	\$278,175 \$2,312,546	\$325,403 \$1,536,084	\$0 \$1,758,951	\$0 \$77,107	\$0 \$94,653
		\$22,000,101	+10201000	‡3,1 d0,001	\$: 5,00 t, 101	ţ=,012,010	‡ : j000 j00 i	ţ.,r.co,co.	ψπητοι	ψο 1,000



EB-2019-0032

Sheet I6.2 Customer Data Worksheet -

		Г			_	_				_
,			1	2	3	5	6	7	8	9
	ID	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data										_
Bad Debt 3 Year Historical Average	BDHA	\$513,549	\$460,605	\$23,106	\$29,644	\$0	\$0	\$0	\$193	\$0
Late Payment 3 Year Historical Average	LPHA	\$289,971	\$200,787	\$40,934	\$46,194	\$0	\$1,716	\$0	\$224	\$118
Number of Bills	CNB	1,067,940	963,516	85,572.00	15,288.00	36.00	72.00	24.00	3,060.00	372.00
Number of Devices	CDEV							24,188	512	721
Number of Connections (Unmetered)	CCON	23,068						21,835	512	721
Total Number of Customers	CCA	88,995	80,293	7,131	1,274	3	6	2	255	31
Bulk Customer Base	CCB	88,995	80,293	7,131	1,274	3	6	2	255	31
Primary Customer Base	CCP	89,869	80,293	7,131	1,274	3	6	876	255	31
Line Transformer Customer Base	CCLT	89,761	80,293	7,131	1,175	-	-	876	255	31
Secondary Customer Base	ccs	85,576	78,450	6,190	661	-	-		255	20
Weighted - Services	cwcs	123,105	78,450	17,951	3,636	-	-	21,835	512	721
Weighted Meter -Capital	CWMC	27,755,274	15,828,151	4,662,907	6,882,311	333,099	48,806	-	•	-
Weighted Meter Reading	CWMR	94,947	80,329	8,065	6,419	71	63	-		-
Weighted Bills	CWNB	1,149,574	963,516	94,129	82,555	2,171	4,342	670	1,224	967

Bad Debt Data

Historic Year:	2015	493,509	521,709	5,567	- 34,259	-	-		493	-
Historic Year:	2016	708,234	648,810	14,949	44,495	-	-	-	- 21	-
Historic Year:	2017	338,903	211,297	48,803	78,696	-	-	-	106	-
Three-year average		513,549	460,605	23,106	29,644	-	-	-	193	-



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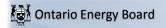
Sheet I7.1 Meter Capital Worksheet

Į.		Residential			GS <50	,	GS>50 - 50-4,999		egular		Large Use - 3TS	, and the second	,	Large Use - Regula	ar	Street Light			Sentinel			Unmetered Scattered Load				TOTAL	
	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Cos
Allocation Percentage Weighted Factor			57.03%			17%			25%			1%			0%			0%			0%			0%			100%
Cost Relative to Residential Average Cost			1.00			2.94			26.30			211.31			35.38			-			-			-			1.57
Total	80329	15828150.66	197.0415499	8057	4662907.27	7 578.7398871	1328	6882310.81	5182.462959		333099.01	41637.37625		7 48805.89	6972.27		0 (0 -		0 (0 -		0	-	8972	27755273.6	4 309.32333
Cost per Meter (Installed)							1		1							ı				1				1		1	
			D			0)					0			-	0			0						0
			D			0		c			0)		0				0			0						D
1,819	62	112771.8	В	831	1526057.1	1	574	1044048.6			C			0			-	0		(D		(1,47	2682877.	5
462	2,069	955029.7	1	71	36465.61	1		C			C			0				0			0		(2,14	991495.3	2
187	77.899	14529721.48	B	4.12	769395	5								0				0			0				82.02	15299116.4	8
			o O			9								0				0			0						0
4		١ ,			١			١ ,			١ ,							0		1	n		١,				n
al al																											
ы			u .		,	1		,	'		,	,		0						,	u .			1			U
771	200	230627.63	0	3.013	2324017.29	0	112	86388 06			9			0				0			0		-		3.42	2641033.9	0
	200	230027.01		3,013	6972.23	7	619	4315835.13			20916.81			7 48805.89				0			0				63	4392530.	
6972 \$62,436																											



EB-2019-0032 Sheet I7.2 Meter Reading Worksheet -

Contractor Pricing																														
			1			2			3			5				6			7			8			9					
Description			Residential			GS <50		GS>50 - 50-4,999 KW Regular				Large Use - 3TS			Large Use - Regular			Street Light			Sentinel			Unmetered Scattered Load					TOTAL	
		Units	Weighted Factor	Weighted Average Costs	Units Weighted Factor Weighted Average Costs		Units Weighted Factor Weighted Average Costs		Units	nits Weighted Factor Weighted Average Costs		ighted ge Costs	Units	Units Weighted Factor Weighted Average Costs		Units	Weighted Factor Weighted Average Costs		Units	Units Weighted Factor Weighted Average Cost		units Weighted Factor Weighted Average Costs			eighted age Costs	Units We	eighted Factor	Weighted Average Costs		
1	Allocation Percentage Weighted Factor			84.60%			8.49%			6.76%			0.	.08%			0.07%			0.00%			0.00%			0.	1.00%			100.00%
	Cost Relative to Residentia Average Cost	ı		1.00			1.00			4.83			8	3.93			8.93			0.00			0.00			C	0.00			24.69
	Tot: Factor	al 80,32	9 80,329	1.00	8,05	7 8,065	1.00	1,328	6,419	4.83		8	71	8.93	7	•	8.93		•	- 0		-	- 0		-	-	0	89,729	94,947	25
Residential - Urban - Outside			0			0			0			0				0			0			0			0			_		
Residential - Urban - Outside with other services			0			0			0			0				0			0			0			0					
Residential - Urban - Inside			0			0			0			0				0			0			0			0			-	-	-
Residential - Urban - Inside - with other services			0			0			0			0				0			0			0			0					
Residential - Rural - Outside Residential - Rural - Outside			0			0			0			0				0			0			0			0				•	
with other services			0			0			0			0				0			0			0			0			-		
Smart Meter	1.00	77,899	77,899		4,125	4,125			0			0				0			0			0			0			82,024	82,024	
Smart Meter with Demand GS - Walking	1.00	299	299		3,013	3,013		112	112			0				0			0			0			0			3,424	3,424	
GS - Walking - with other						-			- 0			-				0			-			0								
services			0			0			0			0				0			0			0			0					
GS - Vehicle with other services TOU Read			0			0			0			0				0			0			0			0					
GS - Vehicle with other			0			0			0			0				0			0			0			0					
services Central Meter	1.00	62	62		839	839		574	574							0												1 475	1 475	
Network Meter	1.00	2.069	2.069		79	79		5/4	0			0				0			0			0			0			2.148	2.148	
Interval	8.93	2,000	0		1			619	5,528		3	27			7	63			0			ő			Ö			630	5,626	
LDC Specific 5			0			0			0			0				0			0			0			0			-	-	
Wholesale Metering Point	8.93		0			0		23	205		5	45				0			0			0			0			28	250	



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Sheet IS Demand Data Worksheet -

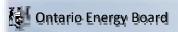
This is an input sheet for demand allocators.

CP TEST RESULTS	4 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

et Light 4CP and 2CP	Sentinel Check 4CP and 12CP	Unmetered Scattered Load Check 4CP and 12CP
	•	
		251
	_	251
	-	251
1,520	173	1,005
		1,005
1,520	173	1,005
0.262	1.052	3,038
		3,038
		3,038
0,202	1,000	0,000
ass	Pass	Pass
		270
		270
		270 270
1,010	187	270
6,346	729	1,062
6,346	729	1,062
6,346	729	1,062
6,346	729	1,062
19 530	2 422	2 402
		3,103 3,103
18,529	2,122	3,103
18,529	2,122	3,103
	1,520 1,520 9,262 9,262 9,262 9,262 1,616 1,616 1,616 1,616 6,346 6,346 6,346	1,520 173 1,520 173 1,520 173 1,520 173 1,520 173 1,520 173 1,620 1,053 9,262 1,053 9,262 1,053 9,262 1,053 ass Pass 1,616 187 1,616 187 1,616 187 1,616 187 1,616 187 1,616 729 6,346 729 6,346 729 6,346 729 6,346 729 6,346 729 18,529 2,122



EE-may-0032

Sheet I9 Direct Allocation Worksheet -

Instructions:
More Instructions provided on the first tab in this workbook.

			1	2	3	5	6	7	8	9
USoA Account #	Direct Allocation	Total Allocated to Rate Classifications?	Residential	GS <50	0 - 50-4,999 KW R	Large Use - 3TS	.arge Use - Regula	Street Light	Sentinel	etered Scattered Load

<u>Instructions:</u>
To Allocate Capital Contributions by Rate Classification, Input Allocation on Next Line

Yes 1995 Contributions and Grants - Credit \$0

The Following is Used to Allocate Directly Allocated Costs from I3 to Rate Classifications

1805	Land	\$0	Yes				
1806	Land Rights	\$0	Yes				
1808	Buildings and Fixtures	\$0	Yes				
1810	Leasehold Improvements	\$0	Yes				
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$18,868,778	Yes		\$18,868,778		
		\$10,000,770	res		\$10,000,770		
	Distribution Station Equipment -						
1020	Normally Primary below 50 kV	\$0	Yes				
1825	Storage Battery Equipment	\$0	Yes				
1830	Poles, Towers and Fixtures	\$0	Yes				
1835	Overhead Conductors and Devices	\$0	Yes				
1840	Underground Conduit	\$0	Yes				
1845	Underground Conductors and Devices	\$0	Yes				
1850	Line Transformers	\$0	Yes				
1855	Services	\$0	Yes				

1860	Meters	\$0	Yes								
	blank row	\$0	Yes								
1905	Land	\$0	Yes								
1906	Land Rights	\$0	Yes								
1908	Buildings and Fixtures	\$0	Yes								
1910	Leasehold Improvements	\$0	Yes								
1915	Office Furniture and Equipment	\$0	Yes								
1920	Computer Equipment - Hardware	\$0	Yes								
1925	Computer Software	\$0	Yes								
1930	Transportation Equipment	\$0	Yes								
1935	Stores Equipment	\$0	Yes								
1940	Tools, Shop and Garage Equipment	\$0	Yes								
1945	Measurement and Testing Equipment	\$0	Yes								
1950	Power Operated Equipment	\$0	Yes								
1955	Communication Equipment	\$0	Yes								
1960	Miscellaneous Equipment	\$0	Yes								
	Load Management Controls -	¥ -									
1970	Customer Premises	\$0	Yes				l				
	Load Management Controls - Utility	Ψ0									
1975	Premises	\$0	Yes				l				
1980	System Supervisory Equipment	\$0	Yes								
1990	Other Tangible Property	\$0	Yes								
2005	Property Under Capital Leases	\$0	Yes								
2010	Electric Plant Purchased or Sold	\$0	Yes								
	Completed Construction Not Classified-	ΨΟ	163								
2050	-Electric	\$0	Yes								
	Accum. Amortization of Electric Utility										
2105	Plant - Property, Plant, & Equipment						l				
	Plant - Property, Plant, & Equipment	(\$8,518,018)	Yes				(\$8,518,018)				
0400	Accumulated Amortization of Electric										
2120	Utility Plant - Intangibles	\$0	Yes				İ				
	Bi d All d IN Fi I A	440.050.700		••	••	••	*** ***	••	**	**	•
	Directly Allocated Net Fixed Assets	\$10,350,760		\$0	\$0	\$0	\$10,350,760	\$0	\$0	\$0	\$0
5005	Operation Supervision and										
5005	Engineering	\$0	Yes				l				
5010	Load Dispatching	\$0	Yes				l				
	_										
5012	Station Buildings and Fixtures Expense	\$0	Yes				İ				
	Transformer Station Equipment -	**									
5014	Operation Labour	\$262,926	Yes				\$262,925.52				
	Transformer Station Equipment -	Ψ202,020	100				ΨΕΟΣ,020.02				
5015	Operation Supplies and Expenses	\$9,263	Yes				\$9,262.58				
	Distribution Station Equipment -	ψ5,205	163				ψ3,202.30				
5016	Operation Labour	\$0	Yes								
-	Distribution Station Equipment -	ΨΟ	162								
5017	Operation Supplies and Expenses	\$0	Yes								
	Overhead Distribution Lines and	φυ	162								
5020	Feeders - Operation Labour	\$0	Yes								
	i ceders - Operation Labour	φυ	1 68								
5025	Overhead Distribution Lines & Feeders										
3023	- Operation Supplies and Expenses	\$0	Yes								
		. DU	res							1	
-	Overhead Subtransmission Food	* -									1
5030	Overhead Subtransmission Feeders - Operation	\$0	Yes								

Overhead Distribution Transformers- Operation	\$0	Yes								
Underground Distribution Lines and	\$0	Voc								
Underground Distribution Lines &	ΦO	165								
Feeders - Operation Supplies &	00	V								
	\$0	Yes								
Feeders - Operation	\$0	Yes								
Underground Distribution Transformers - Operation	\$0	Yes								
Meter Expense	\$0	Yes								
Labour	\$0	Yes								
Customer Premises - Materials and Expenses	\$0	Yes								
Miscellaneous Distribution Expense	\$0	Yes								
Feeders - Rental Paid	\$0	Yes								
Overhead Distribution Lines and Feeders - Rental Paid	\$0	Yes								
Other Rent	\$0	Yes								
Maintenance Supervision and Engineering	\$0	Yes								
	\$0	Yes								
Maintenance of Transformer Station	\$387.507	Yes				\$387.506.85				
Maintenance of Distribution Station						· · · · · · · · · · · · · · · · · · ·				
Maintenance of Poles, Towers and										
Maintenance of Overhead Conductors	·									
Maintenance of Overhead Services	·									
Overhead Distribution Lines and Feeders - Right of Way	·	Yes								
Maintenance of Underground Conduit		Yes								
Maintenance of Underground Conductors and Devices	\$0	Yes								
Maintenance of Underground Services	\$0	Yes								
Maintenance of Line Transformers	\$0	Yes								
Maintenance of Meters	\$0	Yes								
Supervision	\$0	Yes								
Meter Reading Expense	\$0	Yes								
	Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Underground Distribution Transformers - Operation Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid Other Rent Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Services Maintenance of Underground Services Maintenance of Underground Services Maintenance of Underground Services Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Line Transformers Maintenance of Meters Supervision	Operation \$0 Underground Distribution Lines and Feeders - Operation Labour \$0 Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$0 Underground Subtransmission \$0 Underground Distribution Transformers - Operation \$0 Underground Subtransmission \$0 Meter Expense \$0 Customer Premises - Operation \$0 Customer Premises - Materials and Expenses \$0 Customer Premises - Materials and Expenses \$0 Miscellaneous Distribution Expense \$0 Underground Distribution Expense \$0 Underground Distribution Lines and Feeders - Rental Paid \$0 Overhead Distribution Lines and Feeders - Rental Paid \$0 Other Rent \$0 Maintenance Supervision and Engineering \$0 Maintenance of Buildings and Fixtures - Distribution Stations \$0 Maintenance of Transformer Station Equipment \$387,507 Maintenance of Distribution Station Equipment \$0 Maintenance of Overhead Conductors and Devices \$0 Maintenance of Overhead Services \$0 Maintenance of Underground Conduit \$0 Maintenance of Underground Conduit \$0 Maintenance of Underground Services \$0 Maintenance of Underground Services \$0 Maintenance of Underground Services \$0 Maintenance of Underground Services \$0 Maintenance of Underground Services \$0 Maintenance of Hoters \$0 Maintenance	Operation \$0 Yes Underground Distribution Lines and Feeders - Operation Supplies & Expenses \$0 Yes Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$0 Yes Underground Subtransmission Feeders - Operation \$0 Yes Underground Distribution Transformers - Operation \$0 Yes Meter Expense \$0 Yes Customer Premises - Operation Labour \$0 Yes Customer Premises - Materials and Expenses \$0 Yes Miscellaneous Distribution Expense \$0 Yes Miscellaneous Distribution Expense \$0 Yes Miscellaneous Distribution Lines and Feeders - Rental Paid \$0 Yes Overhead Distribution Lines and Feeders - Rental Paid \$0 Yes Other Rent \$0 Yes Maintenance Supervision and Engineering \$0 Yes Maintenance of Buildings and Fixtures - Distribution Stations \$0 Yes Maintenance of Transformer Station Equipment \$387,507 Yes Maintenance of Poles, Towers and Fixtures \$0 Yes </td <td>Operation \$0 Yes Underground Distribution Lines and Feeders - Operation Labour \$0 Yes Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$0 Yes Underground Subtransmission Feeders - Operation \$0 Yes Feeders - Operation \$0 Yes Underground Distribution \$0 Yes Transformers - Operation \$0 Yes Underground Distribution Lines and Expenses \$0 Yes Customer Premises - Materials and Expenses \$0 Yes Underground Distribution Expense \$0 Yes Underground Distribution Expense \$0 Yes Underground Distribution Lines and Feeders - Rental Paid \$0 Yes Overhead Distribution Lines and Feeders - Rental Paid \$0 Yes Other Rent \$0 Yes Yes Maintenance of Supervision and Engineering \$0 Yes Maintenance of Buildings and Fixtures - Distribution Stations \$0 Yes Maintenance of Transformer Station Equipment \$0 Yes Maint</td> <td>Operation \$0 Yes Underground Distribution Lines and Feeders - Operation Labour \$0 Yes Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$0 Yes Underground Subtransmission Feeders - Operation Supplies & Expenses \$0 Yes Underground Subtransmission \$0 Yes Underground Distribution Transformers - Operation \$0 Yes \$0 Ye</td> <td>Operation</td> <td> Operation</td> <td>Operation Sol Yes </td> <td>Operation So Yes Underground Distribution Lines and Feeders - Operation Supplies & Feeders - Operation Supplies & Feeders - Superation Supplies & Feeders - Supplies & Feeders - Supplies & Feeders - Supplies & Feeders - Operation Supplies & Feeders - Operation Supplies & Feeders - S</td> <td> Coveration So Yes </td>	Operation \$0 Yes Underground Distribution Lines and Feeders - Operation Labour \$0 Yes Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$0 Yes Underground Subtransmission Feeders - Operation \$0 Yes Feeders - Operation \$0 Yes Underground Distribution \$0 Yes Transformers - Operation \$0 Yes Underground Distribution Lines and Expenses \$0 Yes Customer Premises - Materials and Expenses \$0 Yes Underground Distribution Expense \$0 Yes Underground Distribution Expense \$0 Yes Underground Distribution Lines and Feeders - Rental Paid \$0 Yes Overhead Distribution Lines and Feeders - Rental Paid \$0 Yes Other Rent \$0 Yes Yes Maintenance of Supervision and Engineering \$0 Yes Maintenance of Buildings and Fixtures - Distribution Stations \$0 Yes Maintenance of Transformer Station Equipment \$0 Yes Maint	Operation \$0 Yes Underground Distribution Lines and Feeders - Operation Labour \$0 Yes Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$0 Yes Underground Subtransmission Feeders - Operation Supplies & Expenses \$0 Yes Underground Subtransmission \$0 Yes Underground Distribution Transformers - Operation \$0 Yes \$0 Ye	Operation	Operation	Operation Sol Yes	Operation So Yes Underground Distribution Lines and Feeders - Operation Supplies & Feeders - Operation Supplies & Feeders - Superation Supplies & Feeders - Supplies & Feeders - Supplies & Feeders - Supplies & Feeders - Operation Supplies & Feeders - Operation Supplies & Feeders - S	Coveration So Yes

				1	1	1	1	
5315	Customer Billing	\$0	Yes					
5320	Collecting	\$0	Yes					
5325	Collecting- Cash Over and Short	\$0	Yes					
5330	Collection Charges	\$0	Yes					
5335	Bad Debt Expense	\$0	Yes					
5340	Miscellaneous Customer Accounts Expenses	\$0	Yes					
5405	Supervision	\$0	Yes					
5410	Community Relations - Sundry	\$0	Yes					
5415	Energy Conservation	\$0	Yes					
5420	Community Safety Program	\$0	Yes					
5425	Miscellaneous Customer Service and Informational Expenses	\$0	Yes					
5505	Supervision	\$0	Yes					
5510	Demonstrating and Selling Expense	\$0	Yes					
5515	Advertising Expense	\$0	Yes					
5520	Miscellaneous Sales Expense	\$0	Yes					
5605	Executive Salaries and Expenses	\$0	Yes					
5610	Management Salaries and Expenses	\$0	Yes					
5615	General Administrative Salaries and Expenses	\$0	Yes					
5620	Office Supplies and Expenses	\$0	Yes					
5625	Administrative Expense Transferred Credit	\$0	Yes					
5630	Outside Services Employed	\$0	Yes					
5635	Property Insurance	\$0	Yes					
5640	Injuries and Damages	\$0	Yes					
5645	Employee Pensions and Benefits	\$0	Yes					
5650	Franchise Requirements	\$0	Yes					
5655	Regulatory Expenses	\$0	Yes					
5660	General Advertising Expenses	\$0	Yes					

5665	Miscellaneous General Expenses	\$0	Yes								
5670	Rent	\$0	Yes								
5675	Maintenance of General Plant	\$0	Yes								
5680	Electrical Safety Authority Fees	\$0	Yes								
	Independent Market Operator Fees and Penalties	\$0	Yes								
	Amortization Expense - Property, Plant, and Equipment	\$667,526	Yes				\$667,526				
5710	Amortization of Limited Term Electric Plant	\$0	Yes								
	Amortization of Intangibles and Other Electric Plant	\$0	Yes								
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	Yes								
6105	Taxes Other Than Income Taxes	\$0	Yes								
6205	Sub-account LEAP Funding	\$0	Yes								
6210	Life Insurance	\$0	Yes								
6215	Penalties	\$0	Yes								
6225	Other Deductions	\$0	Yes								
	Total Expenses			\$0	\$0	\$0	\$1,327,221	\$0	\$0	\$0	\$0
	Depreciation Expense			\$0	\$0	\$0	\$667,526	\$0	\$0	\$0	\$0

Total Net Fixed Assets Excluding Gen Plant	\$196,940,106	Allocated	Residential	GS <50	0 - 50-4,999 KW Re	Large Use - 3TS	.arge Use - Regula	Street Light	Sentinel	etered Scattered Lo
Approved Total PILs	\$2,074,427	\$109,028	\$0	\$0	\$0	\$109,028	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$6,014,821	\$316,126	\$0	\$0	\$0	\$316,126	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$8,907,172	\$468,142	\$0	\$0	\$0	\$468,142	\$0	\$0	\$0	\$0
		Total	\$0	\$0	\$0	\$2,220,517	\$0	\$0	\$0	\$0

Demand Related

USoA	Accounts	Residential	GS <50	GS>50 - 50-4,999	GS>50 - 3,000-	Large Use - 3TS	Large Use -	Street Light	Sentinel	Unmetered	Embedded	Back-up/Standby	Large Use - Ford	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Account				KW Regular	4,999 KW		Regular			Scattered Load	Distributor	Power	Annex								
#					Intermediate																

															I I	4-1		4-1		
1805 1806	Land	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
1806	Land Rights Buildings and Fixtures	\$0		\$0				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0 \$0 \$0		\$0	\$0 \$0			\$0 \$0
1810	Leasehold Improvements	\$0	\$0	\$0			\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0 \$0 \$0		\$0	\$0 \$0			- 30
	Transformer Station Equipment -	- 40	30	Ψ0	φ0	30	90	40	30	90	40	90	40	30 30	90	φ0	40	φυ	30	- 40
1815	Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$18.868.778	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	so.
	Distribution Station Equipment -		-	40	40	\$10,000,110	40		40	Ψ0		40	40	40	40	ψ0	40	40	40	
1820	Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so so	\$0	\$0	\$0	\$0	\$0	SO.
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	SO.		\$0 \$0		\$0	\$0	\$0		\$0
1835	Overhead Conductors and Devices	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0		\$0
1840	Underground Conduit	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0			\$0
1845	Underground Conductors and Devices	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1850	Line Transformers	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0 \$0	\$0	\$0		\$0
1855	Services	\$0		\$0		\$0		\$0	\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0			\$0
1860	Meters	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0 \$0	\$0		\$0	\$0
0	blank row	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0		\$0
1905	Land	\$0	\$0	\$0				\$0	\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0			\$0
1906	Land Rights	\$0		\$0					\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0			\$0
1908 1910	Buildings and Fixtures	\$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0
1910	Leasehold Improvements Office Furniture and Equipment	\$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0 \$0 \$0		\$0 \$0	\$0 \$0	\$0		\$0 \$0
1915	Computer Equipment - Hardware	\$0 \$0		\$0		\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0		\$0 \$0			\$0 \$0
1925	Computer Software	\$0	\$0	\$0					\$0 \$0	\$0	\$0	\$0		\$0 \$0	\$0		\$0 \$0			\$0 \$0
1930	Transportation Equipment	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0	SO SO		\$0 \$0	\$0 80
1935	Stores Equipment	\$0	\$0	\$0	\$0	SO SO		\$0	SO SO	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0 \$0			\$0
1940	Tools, Shop and Garage Equipment	\$0	\$0	\$0		SO SO			SO SO	\$0	\$0	\$0 \$0		\$0 \$0 \$0		\$0	\$0 \$0			\$0
1945	Measurement and Testing Equipment	\$0		\$0				\$0	\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0		\$0
1950	Power Operated Equipment	\$0		\$0					\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0		\$0
1955	Communication Equipment	\$0		\$0				\$0	\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0			\$0
1960	Miscellaneous Equipment	\$0		\$0					\$0	\$0	\$0	\$0		\$0 \$0			\$0			\$0
	Load Management Controls - Customer		-	-				-	-	-	-	-	**			-	-			
1970	Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility																			
	Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0		\$0					\$0	\$0	\$0	\$0		\$0 \$0			\$0			\$0
1990	Other Tangible Property	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0		\$0
2005	Property Under Capital Leases	\$0		\$0				\$0	\$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0			\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
2050	Completed Construction Not Classified-																			
	Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
	Accum. Amortization of Electric Utility																			
2105	Plant - Property, Plant, & Equipment	\$0	SO.			(\$4,259,009)		\$0	so	\$0	**			so so	\$0	\$0	SO.	\$0	**	-
		\$0	\$0	\$0	\$0	(\$4,259,009)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
2120	Accumulated Amortization of Electric	\$0	SO.	\$0	90		\$0	\$0	\$0	\$0	\$0	so	\$0	so so	\$0	\$0	SO.	\$0	¢n	-
	Utility Plant - Intangibles	**		***	φυ	\$0	4.0		4.0	Ψυ	4.0		4.0	**	4.0	4.0	4.0	4.0	Ψ0	\$0
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$14,609,769	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
																				_
5005	Operation Supervision and Engineering	\$0	\$0	\$0	\$0	SO SO	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	SO
					7.	-								**		- 70				
5010	Load Dispatching	\$0	\$0	\$0	\$0	SO SO	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	SO
5040	0																			
5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment -																			
5014	Operation Labour	\$0	\$0	\$0	\$0	\$262,926	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment -																			
3013	Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$9,263	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment -					1	1 7							.	1					
50.0	Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment -		1																	
	Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and	\$0	\$0	\$0	\$0	so.	\$0	\$0	so.	\$0	\$0	so	\$0	so so	\$0	\$0	SO.	\$0	so	
	Feeders - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$U	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0

5025	Overhead Distribution Lines & Feeders																	
	Operation Supplies and Expenses Overhead Subtransmission Feeders -	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5030	Operation	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5035	Overhead Distribution Transformers- Operation	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5045	Underground Distribution Lines & Feeders - Operation Supplies &																	
	Expenses Underground Subtransmission Feeders	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5050	- Operation Underground Distribution Transformers	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5055	- Operation	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5065	Meter Expense	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5070	Customer Premises - Operation Labour	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5085	Miscellaneous Distribution Expense	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	SO.	\$0	\$0 \$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0		\$0		\$0 \$0	\$0	\$0	SO.	\$0	SO SO
5096	Other Rent	**						\$0		\$0						-		
5105	Maintenance Supervision and	\$0	\$0	\$0 \$0		\$0	\$0	-	\$0		\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5110	Engineering Maintenance of Buildings and Fixtures -	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5112	Distribution Stations Maintenance of Transformer Station	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0		\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5112	Equipment Maintenance of Distribution Station	\$0	\$0	\$0 \$0			\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
	Equipment Maintenance of Poles, Towers and	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5120	Fixtures Maintenance of Overhead Conductors	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5125	and Devices	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5130	Maintenance of Overhead Services	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5150	Maintenance of Underground Conductors and Devices	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0 \$0	\$0	\$0	SO.	\$0	\$0 \$0
5155	Maintenance of Underground Services	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0		\$0		\$0 \$0	\$0	\$0	SO.	\$0	\$0 \$0
5160	Maintenance of Line Transformers	\$0	\$0	\$0 \$0			\$0	\$0			\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5175	Maintenance of Meters	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5305	Supervision	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0		\$0		\$0 \$0	\$0	\$0	SO SO	\$0	\$0 \$0
5310	Meter Reading Expense																	
5315	Customer Billing	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5320	-	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0		\$0	**	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
	Collecting	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0		\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5330	Collection Charges	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5335	Bad Debt Expense	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$ 0	\$0	\$0	\$0	\$0	\$0 \$0
5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5405	Supervision	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5410	Community Relations - Sundry	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5415	Energy Conservation	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5420	Community Safety Program	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5425	Miscellaneous Customer Service and Informational Expenses	\$0	\$0	\$0 \$0		\$0	\$0	SO.	\$0		\$0		so so	\$0	\$0	SO SO	\$0	SO SO
5505	Supervision Supervision	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0		\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5510	Demonstrating and Selling Expense	\$0 \$0		\$0 \$0 \$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0			SO SO			\$0		\$0 \$0	\$0	\$0 \$0 \$0 \$0
5515	Advertising Expense		\$0	4.0			7.		\$0			**	.,	7.0	\$0	**	**	
5520	Miscellaneous Sales Expense	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
		\$0	\$0	\$0 \$0			\$0	\$0	\$0		\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5605	Executive Salaries and Expenses	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5610	Management Salaries and Expenses General Administrative Salaries and	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5615	Expenses	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5620	Office Supplies and Expenses	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5630	Outside Services Employed	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
5635	Property Insurance	\$0	\$0	\$0 \$0		\$0	\$0	șo.	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
		Ψ	77.1	, 40	, 30	, ₄₀	90	30	- 40			** 1	40	ΨU	امت	Ç0 j	Ψ0 į	

5640	Injuries and Damages	\$0	so	\$0	90	SO.	\$0	\$0	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	So	\$0	\$0	90
5645	Employee Pensions and Benefits	\$0	SO SO	\$0	40	90	\$0	\$0	90	\$0	\$0	SO SO	\$0	40	\$0	90	\$0	SO.	\$0	\$0	90
5650	Franchise Requirements	\$0	so	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	SO.
5655	Regulatory Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0	SO.	\$0	\$0	SO.
5660	General Advertising Expenses	\$0	SO	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO.	\$0	\$0	SO.
5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	\$0	\$333,763	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205	Sub-account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Expenses					***************************************		•	-	•						•			-		
	Depreciation Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$993,458 \$333,763	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0

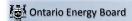
Customer Related

U	SoA	Accounts	Residential	GS <50	GS>50 - 50-4,999		Large Use - 3TS	Large Use -	Street Light	Sentinel			Back-up/Standby La	rge Use - Ford	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Acc	count				KW Regular	4,999 KW		Regular			Scattered Load	Distributor	Power	Annex								
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19	1808		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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Second S		Utility Plant - Intangibles	**				4.0			ΨΟ					90		-		**		4-	\$0 \$0
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Station Buildings and Fixtures Expense	5005	Utility Plant - Intangibles Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	(\$4,259,009)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0
Second Contract Statistics Equipment Second Contract Statistics Seco	_	Utility Plant - Intangibles Directly Allocated Net Fixed Assets Operation Supervision and Engineering	\$0	\$0	\$0	\$0	(\$4,259,009)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
Second Content Studies Second Content Stud	_	Utility Plant - Intangibles Directly Allocated Net Fixed Assets Operation Supervision and Engineering	\$0	\$0	\$0	\$0	(\$4,259,009)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0
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Solid Continue Station Capterners Solid So	5010 5012	Ubility Plant - Intangibles Directly Allocated Net Fixed Assets Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	(\$4,259,009) \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
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5025	Overhead Distribution Lines & Feeders																	
	Operation Supplies and Expenses Overhead Subtransmission Feeders -	\$0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5030	Operation	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5035	Overhead Distribution Transformers- Operation	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0 \$6	s s	o so	\$0	\$0	SO.	\$0	so	SO.	\$0	\$0	\$0	\$0	\$0	so s	so so	so so
5045	Underground Distribution Lines & Feeders - Operation Supplies &			-		**		**	-		-	-	-	-	-		-	
	Expenses	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5050	Underground Subtransmission Feeders - Operation	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5055	Underground Distribution Transformers - Operation	\$0 \$0	s s	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO SI	\$0	\$0 \$0
5065	Meter Expense	\$0 \$0				\$0	SO.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
5070	Customer Premises - Operation	\$0 \$4				\$0	SO SO	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0 \$0		\$0 \$0
5075	Labour Customer Premises - Materials and												\$0					
5085	Expenses Miscellaneous Distribution Expense	\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
	Underground Distribution Expense	\$0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5090	Feeders - Rental Paid Overhead Distribution Lines and	\$0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5095	Feeders - Rental Paid	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5096	Other Rent	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5105	Maintenance Supervision and Engineering	SO S) Si	0 80	\$0	\$0	SO.	\$0	\$0	SO.	\$0	\$0	SO.	\$0	\$0	\$0 \$0		S0 S0
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	60	60	60	\$0	\$0 \$6		\$0 \$0
5112	Maintenance of Transformer Station											30	30	30				
5114	Equipment Maintenance of Distribution Station	\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
5120	Equipment Maintenance of Poles, Towers and	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
	Fixtures Maintenance of Overhead Conductors	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5125	and Devices	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5130	Maintenance of Overhead Services	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so so	\$0	\$0 \$0
5145	Maintenance of Underground Conduit	\$0 \$0	\$			\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	so so	\$0 \$0
5150	Maintenance of Underground Conductors and Devices	\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$t		\$0 \$0
5155	Maintenance of Underground Services	\$0 \$i				\$0	\$0	\$0	\$0	SO.	\$0	\$0		\$0	\$0	\$0 \$6		
5160	Maintenance of Line Transformers							•					\$0		- 70			
5175	Maintenance of Meters	\$0 \$i				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
		\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5305	Supervision	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5310	Meter Reading Expense	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5315	Customer Billing	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5320	Collecting	\$0 \$6) s	0 \$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	so so	\$0 \$0
5325	Collecting- Cash Over and Short	\$0 \$6				\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
5330	Collection Charges	\$0 \$i				\$0	\$0 \$0	\$0	\$0	SO.	\$0	\$0	SO SO	\$0	\$0	\$0 \$6		\$0 \$0
5335	Bad Debt Expense											\$0						
5340	Miscellaneous Customer Accounts	\$0 \$6		0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
	Expenses	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5405	Supervision	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5410	Community Relations - Sundry	\$0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5415	Energy Conservation	\$0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5420	Community Safety Program	\$0 \$6		0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0 \$0
5425	Miscellaneous Customer Service and Informational Expenses	\$0 \$6			- 40	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0 \$0
5505	Supervision																	
5510	Demonstrating and Selling Expense	\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
5515		\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
	Advertising Expense	\$0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5520	Miscellaneous Sales Expense	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5605	Executive Salaries and Expenses	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5610	Management Salaries and Expenses	\$0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0
5615	General Administrative Salaries and Expenses	SO S				\$0	80	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
5620	Office Supplies and Expenses	\$0 \$6				\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	SO SO	\$0	\$0	\$0 \$6		\$0 \$0
5625	Administrative Expense Transferred																	
5630	Credit Outside Services Employed	\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
-		\$0 \$6				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6		\$0 \$0
5635	Property Insurance	\$0 \$6	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$6	\$0	\$0 \$0

i i	i i						-														
5640	Injuries and Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	\$0	\$333,763	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205	Sub-account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Expenses																				
-	Depreciation Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$333,763 \$333,763	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 en	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
	Dehi engini Esheiga	ŞU.	\$ 0	30	ŞU.	φυυ3,/63	\$0	Ş U	30	\$0	ŞU.	\$0	- 30	30	\$0	30	ŞU	\$0	\$0	ŞU	\$0



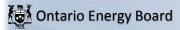
EB-2019-0032

Sheet 01 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	5	6	7	8	9
						J		,	0	
Rate Base Assets		Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue at Existing Rates	\$50,936,794	\$25,523,539	\$5,739,507	\$13,894,407	\$2,312,546	\$1,536,084	\$1,758,951	\$77,107	\$94,653
mi	Miscellaneous Revenue (mi)	\$4,007,915	\$2,255,570	\$346,870	\$653,850	\$512,882	\$109,970	\$115,905	\$5,693	\$7,174
			cellaneous Revenu							
	Total Revenue at Existing Rates	\$54,944,708	\$27,779,109	\$6,086,378	\$14,548,257	\$2,825,428	\$1,646,054	\$1,874,856	\$82,800	\$101,827
	Factor required to recover deficiency (1 + D)	1.0648								
	Distribution Revenue at Status Quo Rates	\$54,238,254	\$27,177,843	\$6,111,512	\$14,794,970	\$2,462,433	\$1,635,645	\$1,872,958	\$82,105	\$100,788
	Miscellaneous Revenue (mi)	\$4,007,915	\$2,255,570	\$346,870	\$653,850	\$512,882	\$109,970	\$115,905	\$5,693	\$7,174
	Total Revenue at Status Quo Rates	\$58,246,168	\$29,433,413	\$6,458,383	\$15,448,820	\$2,975,315	\$1,745,615	\$1,988,862	\$87,798	\$107,962
	Expenses									
di	Distribution Costs (di)	\$9,625,790	\$5,119,002	\$1,054,165	\$2,500,190	\$48	\$466,386	\$438,747	\$19,603	\$27.649
cu	Customer Related Costs (cu)	\$3,740,880	\$3,019,789	\$334,025	\$356,850	\$10,776	\$7,906	\$7,695	\$2,200	\$1,640
ad	General and Administration (ad)	\$15,722,756	\$9,049,310	\$1,556,306	\$3,256,724	\$769,907	\$540,964	\$492,074	\$24,485	\$32,985
dep	Depreciation and Amortization (dep)	\$10,833,101	\$5,559,696	\$1,167,618	\$3,076,960	\$315,018	\$481,011	\$193,296	\$16,340	\$23,163
	PILs (INPUT)	\$1,965,399	\$979,738	\$198,484	\$542,691	\$104,394	\$90,860	\$41,559	\$3,178	\$4,496
INT	Interest	\$5,698,695	\$2,840,761	\$575,505	\$1,573,539	\$302,691	\$263,449	\$120,502	\$9,213	\$13,035
	Total Expenses	\$47,586,622	\$26,568,296	\$4,886,103	\$11,306,953	\$1,502,834	\$1,850,576	\$1,293,873	\$75,019	\$102,967
	Plant Allandian	60 000 547	**	**	**	60 000 547	**	**	**	**
	Direct Allocation	\$2,220,517	\$0	\$0	\$0	\$2,220,517	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$8,439,030	\$4,206,800	\$852,249	\$2,330,207	\$448,246	\$390,134	\$178,447	\$13,644	\$19,303
•••	/ modulou red modific (ref)	\$0,100,000	ψ1,200,000	Q002,210	ψ2,000,207	ψ110, <u>2</u> 10	φοσο, το τ	ψσ,	ψ.ο,σ	ψ10,000
	Revenue Requirement (includes NI)	\$58,246,168	\$30,775,096	\$5,738,352	\$13,637,160	\$4,171,597	\$2,240,710	\$1,472,321	\$88,663	\$122,270
		Revenue Re	quirement Input ed	uals Output						
	Rate Base Calculation									
	No. Access									
al m	Net Assets Distribution Plant - Gross	\$271,445,748	\$143,045,968	\$29,253,837	\$78,904,462	\$216,879	\$12,976,893	\$5,943,241	\$457,163	\$647,305
dp gp	General Plant - Gross	\$77,941,556	\$37,777,325	\$7,642,961	\$20,681,140	\$6,362,320	\$3,463,842	\$1,712,109	\$125,054	\$176,805
accum dep	Accumulated Depreciation	(\$101,762,075)	(\$51,471,832)	(\$10,731,958)	(\$28,780,886)	(\$4,047,461)	(\$4,563,125)	(\$1,795,226)	(\$153,527)	(\$218,060)
co	Capital Contribution	(\$31,502,832)	(\$16,863,832)	(\$3,380,050)	(\$8,588,748)	(\$11,103)	(\$1,460,621)	(\$1,046,991)	(\$62,904)	(\$88,582)
	Total Net Plant	\$216,122,397	\$112,487,629	\$22,784,789	\$62,215,969	\$2,520,634	\$10,416,989	\$4,813,133	\$365,787	\$517,469
	Directly Allocated Net Fixed Assets	\$10,350,760	\$0	\$0	\$0	\$10,350,760	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$256,908,815	\$70.867.064	\$24,772,169	\$113,966,213	\$22,173,673	\$23,943,682	\$811,954	\$93,009	\$281.051
00.	OM&A Expenses	\$29,089,426	\$17,188,101	\$2,944,496	\$6,113,764	\$780,731	\$1,015,256	\$938,517	\$46,288	\$62,274
	Directly Allocated Expenses	\$659,695	\$0	\$0	\$0	\$659,695	\$0	\$0	\$0	\$0
	Subtotal	\$286,657,936	\$88,055,165	\$27,716,665	\$120,079,977	\$23,614,099	\$24,958,938	\$1,750,471	\$139,297	\$343,325
		\$200,007,000	\$00,000,100	Ψ27,710,000	ψ120,013,311	\$23,014,033	φΣ4,300,330	\$1,700,477	ψ133,231	\$343,320
	Working Capital	\$21,499,345	\$6,604,137	\$2,078,750	\$9,005,998	\$1,771,057	\$1,871,920	\$131,285	\$10,447	\$25,749
			****	****	A	*****	*** *** ***			A
	Total Rate Base	\$247,972,503	\$119,091,766	\$24,863,539	\$71,221,967	\$14,642,451	\$12,288,909	\$4,944,418	\$376,234	\$543,218
		Rate E	Base Input equals (Output						
	Equity Component of Rate Base	\$99,189,001	\$47,636,706	\$9,945,416	\$28,488,787	\$5,856,981	\$4,915,564	\$1,977,767	\$150,494	\$217,287
	Net Income on Allocated Assets	\$8,439,030	\$2,865,117	\$1,572,280	\$4,141,867	(\$748,036)	(\$104,961)	\$694,989	\$12,779	\$4,995
	Net Income on Direct Allocation Assets	\$468,142	\$0	\$0	\$0	\$468,142	\$0	\$0	\$0	\$0
	Het meetine off Diffeet Affocation Assets	φ400,142	\$0	\$0	\$0	\$400,14Z	\$0	\$0	\$0	\$0
	Net Income	\$8,907,172	\$2,865,117	\$1,572,280	\$4,141,867	(\$279,893)	(\$104,961)	\$694,989	\$12,779	\$4,995
						,	,			
	RATIOS ANALYSIS				Ì					
	REVENUE TO EXPENSES STATUS QUO%	100 00%	05 6 49/	112 550/	112 200/	74 220/	77 000/	125 000/	00.039/	00 200/
	REVENUE TO EXPENSES STATUS QUOW	100.00%	95.64%	112.55%	113.28%	71.32%	77.90%	135.08%	99.02%	88.30%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$3,301,460)	(\$2,995,986)	\$348.026	\$911.096	(\$1,346,169)	(\$594,657)	\$402,535	(\$5,862)	(\$20,443)
			ency Input equals		\$5.1,000	(+.,0.0,.00)	(500.,007)	Ţ.02,000	(40,002)	(\$20, 140)
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	(\$1,341,682)	\$720,031	\$1,811,660	(\$1,196,282)	(\$495,096)	\$516,542	(\$865)	(\$14,308)
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.98%	6.01%	15.81%	14.54%	-4.78%	-2.14%	35.14%	8.49%	2.30%
	NETOKIN ON EQUITE COMPONENT OF RATE BASE	0.98%	0.01%	15.81%	14.54%	-4.78%	-2.14%	33.14%	0.49%	2.30%



EB-2019-0032

Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

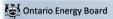
Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System with PLCC Adjustment

Existing Approved Fixed Charge

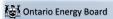
1	2	3	5	6	7	8	9
Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
\$3.31	\$6.44	\$45.93	\$881.86	\$122.04	\$0.03	\$0.27	\$0.17
\$6.26	\$10.94	\$73.87	\$1,358.99	\$253.56	\$0.06	\$0.63	\$0.38
\$18.38	\$27.41	\$95.43	\$1,365.77	\$258.55	\$5.23	\$14.37	\$14.05
\$26.49	\$27.10	\$107.61	\$28,867.71	\$8,151.90	\$6.06	\$12.55	\$10.94



Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

	Г	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	
		1	2	3		5		,		э	10		12	13	14	15	16	1/	18	19	20
Description	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	GS>50 - 3,000- 4,999 KW Intermediate	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Large Use - Ford Annex	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1850 Line Transformers	\$914,363	\$354,362	\$111,540	\$444,594	\$0	\$0	\$0	\$3,868	\$0	\$0	\$0	S	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Depreciation on General Plant Assigned to Line Transformers	\$425,632 \$41.508	\$165,875	\$52,141	\$205,682	\$0	\$0	\$0	\$1,934	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. 40
Acct 5035 - Overhead Distribution Transformers- Operation Acct 5055 - Underground Distribution Transformers - Operation	\$41,508 \$169,799	\$16,087 \$65,806	\$5,063 \$20,713	\$20,183 \$82.562	\$0 \$0	\$0 \$0	\$0 \$0	\$176 \$718	\$0 \$0	\$0	\$0 \$0	\$1) \$0 n \$n	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0
Acct 5160 - Maintenance of Line Transformers	\$34,392	\$13,329	\$4,195	\$16.723	\$0	\$0	\$0	\$145	\$0	\$0	\$0	Si Si) \$0) \$0	\$0	\$0	\$0	\$0	\$0	S(\$0	\$0
Allocation of General Expenses	\$452,061	\$175,197	\$55,145	\$219.807	\$0	\$0	\$0	\$1,912	\$0	\$0	\$0	Si	\$0	\$0	\$0	\$0	\$0	\$0	S(\$0	\$0
Admin and General Assigned to Line Transformers	\$276,801	\$105,874	\$33,602	\$136,180	\$0	\$0	\$0	\$1,145	\$0	\$0	\$0	SI	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs on Line Transformers	\$234,433	\$90,855	\$28,598	\$113,989	\$0	\$0	\$0	\$992	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Line Transformers	\$679,740	\$263,434	\$82,919	\$330,512	\$0	\$0	\$0	\$2,875	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Equity Return on Line Transformers	\$1,006,606	\$390,111	\$122,792	\$489,445	\$0	\$0	\$0	\$4,258	\$0	\$0	\$0	\$() \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$4,235,336	\$1,640,928	\$516,709	\$2,059,676	\$0	\$0	\$0	\$18,023	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Tranformer NCP	1,168,871	452.997	142,586	568.344	0	0	0	4,944	0	0	0)	0 (0	0	0	0	0		0 (0
PLCC Amount	144,951	128,469	11,410		0	0	0	1,402	729	1,062	0	,	0 (0	0	0	0	0		0 () 0
Adjustment to Customer Related Cost for PLCC	\$518,634	\$465,363	\$41,346	\$6,813	\$0	\$0	\$0	\$5,111	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Gross Assets	\$77.941.556	\$37,777,325	\$7.642.961	\$20.681.140	\$0	\$6.362.320	\$3,463,842	\$1,712,109	\$125,054	\$176.805	\$0	Sc	\$0	\$0	\$0	\$0	\$0	\$0	SC	\$0	SO SO
General Plant - Accumulated Depreciation	(\$48,408,505)	(\$23,463,014)	(\$4,746,945)	(\$12,844,792)	\$0	(\$3,951,556)	(\$2,151,348)	(\$1,063,369)	(\$77,669)	(\$109,812)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Net Fixed Assets	\$29,533,051	\$14,314,311	\$2,896,015	\$7,836,348	\$0	\$2,410,764	\$1,312,494	\$648,740	\$47,385	\$66,994	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Depreciation	\$3,690,466	\$1,788,724	\$361,888	\$979,234	\$0	\$301,250	\$164,010	\$81,067	\$5,921	\$8,372	\$0	Sc) \$0	\$0	\$0	\$0	\$0	\$0	sc	\$0	so so
· ·														•		•		•		•	
Total Net Fixed Assets Excluding General Plant	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$0	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475	\$0	\$1	J \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$15,722,756	\$9,049,310	\$1,556,306	\$3,256,724	\$0	\$769,907	\$540,964	\$492,074	\$24,485	\$32,985	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$0	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformer Rate Base																					
Acct 1850 - Line Transformers - Gross Assets	\$35,182,642	\$13.635.062	\$4,291,807	\$17,106,957	\$0	\$0	\$0	\$148.816	\$0	\$0	\$0	Sc	\$0	\$0	\$0	\$0	\$0	\$0	sc	\$0	S0
Line Transformers - Accumulated Depreciation	(\$11,691,650)	(\$4,531,109)	(\$1,426,223)	(\$5,684,864)	\$0	\$0	\$0	(\$49,454)	\$0	\$0	\$0	Si	\$0	\$0	\$0	\$0	\$0	\$0	SC	\$0	\$0
Line Transformers - Net Fixed Assets	\$23,490,992	\$9,103,953	\$2,865,583	\$11,422,092	\$0	\$0	\$0	\$99,363	\$0	\$0	\$0	S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant Assigned to Line Transformers - NFA	\$3,406,129	\$1,327,416	\$417,259	\$1,645,975	\$0	\$0	\$0	\$15,479	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Line Transformer Net Fixed Assets Including General Plant	\$26,897,121	\$10,431,369	\$3,282,843	\$13,068,067	\$0	\$0	\$0	\$114,842	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$1,769,294	\$653,293	\$198,380	\$775,065	\$0	\$0	\$137,123	\$5,377	\$8	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$337,955	\$124,786	\$37,893	\$148,046	\$0		\$26,192	\$1,027	\$2	\$9	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Acct 5085 - Miscellaneous Distribution Expense	\$34,762 \$0	\$12,835	\$3,898	\$15,228 \$0	\$0	\$0 \$0	\$2,694	\$106 \$0	\$0	\$1 \$0	\$0		\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0
Acct 5105 - Maintenance Supervision and Engineering		\$0	\$0	**	\$0		\$0	**	\$0	•	\$0		, φυ		**	ΨΟ		\$0	•		\$0
Total	\$2,142,011	\$790,914	\$240,171	\$938,339	\$0	\$0	\$166,009	\$6,510	\$10	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1850 - Line Transformers - Gross Assets	\$35,182,642	\$13,635,062	\$4,291,807	\$17,106,957	\$0	\$0	\$0	\$148,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$166,706,732	\$61,554,659	\$18,691,811	\$73,028,338	\$0	\$0	\$12,919,987	\$506,676	\$774	\$4,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Sheet O2.2 Primary Cost PLCC Adjustment Worksheet -

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	4	5	6	7	8	9	10	1	1 12	1:	3 14	1 15	16	17	7 18	19	20
Description	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	GS>50 - 3,000- 4,999 KW Intermediate	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Large Use - For		Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$1,158,360	\$377,448	\$118,807	\$513,458 \$0	\$0	\$0	\$144,528 \$0	\$4,120	\$0	\$0 \$0	\$0	S(0 \$0 n \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
Depreciation on Acct 1835-4 Primary Overhead Conductors Depreciation on Acct 1840-4 Primary Underground Conduit	\$0 \$1,163,672	\$0 \$379,179	\$0 \$119,351		\$0 \$0	\$0 \$0	\$145,190	\$0 \$4,138	\$0 \$0	\$0 \$0	\$0 \$0	\$1	D SC) \$	0 \$0 n \$0) \$0) \$0	\$0	\$0 \$0		\$0 \$0	\$0 \$0
Depreciation on Acct 1845-4 Primary Underground Conductors	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	Si	0 \$0	, , , , , , , , , , , , , , , , , , ,	0 \$0	\$0	\$0	\$0		\$0	\$0
Depreciation on General Plant Assigned to Primary C&P	\$1,248,810	\$409,575	\$128,745	\$550,657	\$0	\$0	\$155,057	\$4,776	\$0	\$0	\$0	S	0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
rimary C&P Operations and Maintenance	\$2,495,578	\$832,460	\$260,417				\$294,692	\$8,400	\$0	\$0	\$0	\$(0 \$0	\$	0 \$0	\$0	\$0	\$0		\$0	\$0
Allocation of General Expenses	\$1,253,465 \$2,816,360	\$408,438 \$925,591	\$128,561				\$156,394 \$336,117	\$4,458 \$9,258	\$0 \$0	\$0 \$0	\$0 \$0	\$1	0 \$0) \$	0 \$0	50	\$0	\$0 \$0		\$0 \$0	\$0 \$0
dmin and General Assigned to Primary C&P	\$2,816,360	\$925,591	\$291,955 \$70.613				\$85,900	\$9,258 \$2,448	\$0 \$0	\$0 \$0	\$0	SI SI	n sc) \$	0 \$1 0 \$1) \$U	\$0	\$C \$C		\$0 \$0	\$0 \$0
Debt Return on Primary C&P	\$1,996,229	\$650,466	\$204,742				\$249,068	\$7,099	\$0	\$0	\$0			,) \$	0 \$0	\$0	\$0	\$0		\$0	\$0
Equity Return on Primary C&P	\$2,956,157	\$963,256	\$303,197	\$1,310,354	\$0	\$0	\$368,837	\$10,513	\$0	\$0	\$0	S	0 \$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
otal	\$15,777,102	\$5,170,749	\$1,626,389	\$6,988,970	\$0	\$0	\$1,935,783	\$55,211	\$0	\$0	\$0	\$0	0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
rimary NCP	1,390,213		142,586				173,456		0				0			0 (0 0		0 0		0
LCC Amount	145,119	128,469	11,410				10	1,402	729		-					0 (0) SC	0 (. 0
djustment to Customer Related Cost for PLCC	\$1,635,437	\$1,466,412	\$130,142	\$23,119	\$0	\$0	\$107	\$15,658	\$0	\$0	\$0	\$1	0 \$0) \$	0 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0
Seneral Plant - Gross Assets	\$77,941,556	\$37,777,325	\$7,642,961				\$3,463,842	\$1,712,109	\$125,054	\$176,805	\$0	\$0	0 \$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Seneral Plant - Accumulated Depreciation	(\$48,408,505)	(\$23,463,014)	(\$4,746,945				(\$2,151,348)	(\$1,063,369)	(\$77,669)		\$0						\$0	\$0		\$0	\$0
Seneral Plant - Net Fixed Assets	\$29,533,051	\$14,314,311	\$2,896,015		•	. , ., .	\$1,312,494	\$648,740	\$47,385	\$66,994	\$0			•		**	\$0	\$0		\$0	\$0
General Plant - Depreciation	\$3,690,466	\$1,788,724	\$361,888	\$979,234	\$0	\$301,250	\$164,010	\$81,067	\$5,921	\$8,372	\$0	\$0	D \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$0	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475	\$0	\$(0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$15,722,756	\$9,049,310	\$1,556,306			\$769,907	\$540,964	\$492,074	\$24,485	\$32,985	\$0	\$(0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$0	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289	\$0	\$(0 \$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary Conductors and Poles Gross Assets																					
Acct 1830-4 Primary Poles, Towers & Fixtures	\$51,801,230	\$16,879,286	\$5,312,967				\$6,463,199	\$184,224	\$0	\$0	\$0	\$0			0 \$0		\$0	\$0		\$0	\$0
Acct 1835-4 Primary Overhead Conductors	\$0 \$45,752,433	\$0 \$14,908,302	\$0 \$4,692,575		\$0 \$0		\$0 \$5,708,496	\$0 \$162,712	\$0 \$0		\$0 \$0						\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
cct 1840-4 Primary Underground Conduit	\$45,752,433 \$0	\$14,908,302	\$4,692,575 \$0	\$20,280,347	\$0 \$0		\$5,708,496	\$162,712	\$0 \$0	\$0 \$0	\$0				υ ψι		\$0	\$0 \$0		\$0 \$0	\$0 \$0
Subtotal	\$97,553,662	\$31,787,588	\$10,005,542	\$43,241,901	\$0	\$0	\$12,171,695	\$346,937	\$0	\$0	\$0			\$0	9 \$6	\$0	\$0	\$0		\$0	\$0
rimary Conductors and Poles Accumulated Depreciation																					
cct 1830-4 Primary Poles, Towers & Fixtures	(\$12,129,703)	(\$3,952,430)	(\$1,244,077	(\$5,376,645)			(\$1,513,414)		\$0	\$0	\$0	\$0	0 \$0) \$	0 \$0	\$0	\$0	\$0		\$0	\$0
cct 1835-4 Primary Overhead Conductors	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0						\$0	\$0		\$0	\$0
act 1840-4 Primary Underground Conduit	(\$16,436,651)	(\$5,355,837) \$0	(\$1,685,817) (\$7,285,754) \$0			(\$2,050,788) \$0		\$0	\$0	\$0				0 \$0		\$0 \$0	\$0		\$0	\$0 \$0
acct 1845-4 Primary Underground Conductors	(\$28,566,354)		\$0		\$0 \$0		(\$3,564,202)	\$0 (\$101,592)	\$0 \$0	\$0 \$0	\$0 \$0				Ψ.			\$0 \$0		\$0 \$0	\$0 \$0
			(\$2,929,894)	,						•						•					
rimary Conductor & Pools - Net Fixed Assets	\$68,987,309	\$22,479,322	\$7,075,648		\$0		\$8,607,493	\$245,344	\$0	\$0	\$0						\$0	\$0		\$0	\$0
eneral Plant Assigned to Primary C&P - NFA rimary C&P Net Fixed Assets Including General Plant	\$9,993,632 \$78,980,940	\$3,277,632 \$25,756,953	\$1,030,289 \$8,105,937				\$1,240,847 \$9,848,340	\$38,220 \$283,565	\$0 \$0	\$0 \$0	\$0 \$0				0 \$0 0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	
Tilliary Car Net Fixed Assets including General Flant	\$76,960,940	\$25,756,955	\$6,105,957	\$34,900,143	40	\$0	\$9,040,340	\$203,303	\$0	\$0	Φυ	30	J \$0	, ,	0 \$0) 4 0	\$0	a.	, 50	\$0	30
acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	0 \$0) \$	0 \$0		\$0	\$0		\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$	0 \$0		\$0	\$0		\$0	\$0
cct 1840-3 Bulk Underground Conduit cct 1845-3 Bulk Underground Conductors	\$0 en	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				0 \$0 0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Subtotal	\$0	\$0 \$0	\$0 \$0	***	\$0 \$0		\$0	\$0 \$0	\$0	\$0	\$0				Ψ.			\$0		\$0 \$0	\$0 \$0
cct 1830-5 Secondary Poles, Towers & Fixtures	\$24,265,187	\$12,120,336	\$3,389,398		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(0 \$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
cct 1835-5 Secondary Overhead Conductors	\$2,253,289	\$1,125,506	\$314,743	\$813,040	\$0		\$0	\$0	\$0	\$0	\$0				0 \$0	\$0	\$0	\$0		\$0	\$0
acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0							\$0		\$0	\$0
acct 1845-5 Secondary Underground Conductors	\$37,142	\$18,552	\$5,188				\$0	\$0	\$0	\$0	\$0			, ,	0 \$0		\$0	\$0		\$0	\$0
Subtotal	\$26,555,619	\$13,264,394	\$3,709,329	\$9,581,895	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9 \$0	\$6	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Operations and Maintenance</u> Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$1,180,824	\$454,196	\$135,951	\$490,454	\$0	\$0	\$97,445	\$2,778	\$0	\$n	so	S.	n er) S	0 %) % ∩	sn.	sc) \$0	\$0	\$0
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$477,218	\$183,559	\$54,943				\$39,382	\$1,123	\$0	\$0	\$0	Si	0 \$0		0 \$0) \$0)	\$0	\$0		\$0 \$0	\$0
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$495,254	\$161,447	\$50,810	\$219,495	\$0	\$0	\$61,742	\$1,760	\$0	\$0	\$0	\$6	0 \$0) \$	0 \$0	\$0	\$0	\$0		\$0	\$0
acct 5045 Underground Distribution Lines & Feeders - Other	\$264,210	\$86,129 \$0	\$27,106	\$117,097 \$0	\$0 \$0		\$32,938 \$0	\$939 \$0	\$0 \$0	\$0	\$0	\$(0 \$0	\$	0 \$0	\$0	\$0	\$0 \$0		\$0 \$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$1	ນ \$0	, \$	ບ \$0	J \$0	\$0	\$0		\$0 \$0	\$0 \$0
cct 5095 Overnead Distribution Lines & Feeders - Rental Paid cct 5120 Maintenance of Poles, Towers & Fixtures	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0		\$0 \$0	\$0	\$0	\$0 \$0	\$0	Si Si	0 \$0	, \$) \$	0 \$0) \$0) \$0	\$0	\$0		\$0 \$0	\$0
cct 5125 Maintenance of Overhead Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(0 \$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$765,648	\$294,501	\$88,151				\$63,184	\$1,801	\$0	\$0	\$0		0 \$0) \$	0 \$0	\$0	\$0	\$0		\$0	\$0
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(0 \$0	\$	0 \$0	\$0	\$0	\$0 \$0		\$0	\$0 \$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	υ \$L	, 5	U \$(, \$0	\$0	\$0	, \$0	\$0	\$0

Total	\$3,183,153	\$1,179,831	\$356,961	\$1,343,269	\$0	\$0	\$294,692	\$8,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$1,769,294	\$653,293	\$198,380	\$775,065	\$0	\$0	\$137,123	\$5,377	\$8	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Acct 5010 - Load Dispatching	\$337,955	\$124,786	\$37,893	\$148,046	\$0	\$0	\$26,192	\$1,027	\$2	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Acct 5085 - Miscellaneous Distribution Expense	\$34,762	\$12,835	\$3,898	\$15,228	\$0	\$0	\$2,694	\$106	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Acct 5105 - Maintenance Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Fotal	\$2,142,011	\$790,914	\$240,171	\$938,339	\$0	\$0	\$166,009	\$6,510	\$10	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Primary Conductors and Poles Gross Assets	\$97,553,662	\$31,787,588	\$10,005,542	\$43,241,901	\$0	\$0	\$12,171,695	\$346,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Acct 1815 - 1855	\$166 706 732	\$61,554,659	\$18,691,811	\$73,028,338	\$0	\$0	\$12.919.987	\$506.676	\$774	\$4.488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

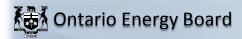


Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet -

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	-3.50.0000	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	GS>50 - 3,000- 4,999 KW Intermediate	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Large Use - Ford Annex	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$542,609	\$271,031	\$75,792	\$195,786	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0
Depreciation on Acct 1835-5 Secondary Overhead Conductors Depreciation on Acct 1840-5 Secondary Underground Conduit	\$45,033 \$0	\$25,525 \$0	\$5,175 \$0	\$11,457 \$0	\$0 \$0	\$0	\$0 \$0	\$2,722 \$0	\$64 \$0	\$90 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$742	\$421	\$85	\$189		\$0	\$0	\$45	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Depreciation on General Plant Assigned to Secondary C&P	\$364,253	\$182,747	\$51,036	\$130,471	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Secondary C&P Operations and Maintenance Allocation of General Expenses	\$687,575 \$341,213	\$347,371 \$170,434	\$96,544 \$47.661	\$243,660 \$123.118		\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
Admin and General Assigned to Primary C&P	\$772,216	\$386,233	\$108,236	\$277,747	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
PILs on Secondary C&P	\$200,394	\$100,096	\$27,991	\$72,307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Debt Return on Secondary C&P	\$581,045	\$290,229	\$81,161	\$209,655	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0
Equity Return on Secondary C&P Total	\$860,453 \$4,395,534	\$429,792 \$2,203,878	\$120,189 \$613,871	\$310,472 \$1,574,861	\$0 \$0	\$0	\$0	\$2,767	\$65	\$91	\$0 \$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0 \$0
Secondary NCP PLCC Amount	886,093 145,110	442,599 128,469	123,771 11,410	319,723 2,038	0	0	0	1,402	729	1,062	0		0 0		0	0	0	0) (
Adjustment to Customer Related Cost for PLCC	\$706,327	\$639,698	\$56,589	\$10,041		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
												-						-			
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$77,941,556 (\$48,408,505)	\$37,777,325 (\$23,463,014)	\$7,642,961 (\$4,746,945)	\$20,681,140 (\$12,844,792)		\$6,362,320 (\$3,951,556)	\$3,463,842 (\$2,151,348)		\$125,054 (\$77,669)	\$176,805 (\$109,812)	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
General Plant - Net Fixed Assets	\$29,533,051	\$14,314,311	\$2,896,015	\$7,836,348		\$2,410,764	\$1,312,494		\$47,385	\$66,994	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0
General Plant - Depreciation	\$3,690,466	\$1,788,724	\$361,888	\$979,234	\$0	\$301,250	\$164,010		\$5,921	\$8,372	so	So	\$0	SO.	\$0	\$0	SO.	\$0	\$0	SO.	\$0
Total Net Fixed Assets Excluding General Plant	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$0		\$9,104,495		\$318,402		60	90	\$0	en en	60	\$0	en en	90	en en	90	90
											\$0	\$0	\$0	30	\$0	\$0	30	\$0	\$0	30	\$0
Total Administration and General Expense	\$15,722,756	\$9,049,310	\$1,556,306	\$3,256,724	\$0		\$540,964	\$492,074	\$24,485	\$32,985	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$0	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Gross Plant																					
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$24,265,187 \$2,253,289	\$12,120,336 \$1,125,506	\$3,389,398 \$314,743	\$8,755,453 \$813,040		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0
Acct 1840-5 Secondary Underground Conduit	\$2,255,265	\$1,125,500	\$0	\$015,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0			\$0
Acct 1845-5 Secondary Underground Conductors	\$37,142	\$18,552	\$5,188	\$13,402	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$26,555,619	\$13,264,394	\$3,709,329	\$9,581,895	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Accumulated Depreciation																					
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$5,681,902)	(\$2,838,081)	(\$793,657)	(\$2,050,165)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit	(\$780,612) \$0	(\$389,912) \$0	(\$109,037) \$0	(\$281,663) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0
Acct 1845-5 Secondary Underground Conductors	(\$12,867)	(\$6,427)	(\$1,797)	(\$4,643)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Subtotal	(\$6,475,382)	(\$3,234,420)	(\$904,491)	(\$2,336,471)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	SO.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductor & Pools - Net Fixed Assets	\$20,080,237	\$10,029,975	\$2,804,838	\$7,245,424		\$0	\$0	S0	\$0	\$0	\$0	\$0	\$0	SO.	\$0	\$0	S0	\$0			\$0
General Plant Assigned to Secondary C&P - NFA	\$2,914,948	\$1,462,436	\$408,414	\$1,044,098	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Secondary C&P Net Fixed Assets Including General Plant	\$22,995,185	\$11,492,411	\$3,213,252	\$8,289,522	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-3 Bulk Poles, Towers & Fixtures	60	\$0	\$0	\$0	\$0	\$0	\$0	90	\$0	en.	\$0	en	\$0	90	\$0	\$0	SO.	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$51,801,230	\$16,879,286	\$5,312,967	\$22,961,553	\$0	\$0	\$6,463,199	\$184,224	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-4 Primary Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Acct 1840-4 Primary Underground Conduit	\$45,752,433	\$14,908,302 \$0	\$4,692,575	\$20,280,347 \$0	\$0 \$0	\$0 \$0	\$5,708,496 \$0	\$162,712 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0
Acct 1845-4 Primary Underground Conductors	30	40	Ψ0	90		40	90	40		\$0								\$0			
Subtotal	\$97,553,662	\$31,787,588	\$10,005,542	\$43,241,901	\$0	\$0	\$12,171,695	\$346,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance																					
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$1,180,824	\$454,196	\$135,951	\$490,454		\$0	\$97,445		\$0	\$0	\$0			\$0	\$0		\$0	\$0			\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$477,218 \$495,254	\$183,559 \$161,447	\$54,943 \$50,810	\$198,212 \$219,495	\$0 \$0	\$0 \$0	\$39,382 \$61,742	\$1,123 \$1,760	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Other	\$264,210	\$86,129	\$27,106	\$117,097	\$0	\$0	\$32,938	\$939	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5125 Maintenance of Overhead Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$765,648 \$0	\$294,501 \$0	\$88,151 \$0	\$318,011 \$0	\$0 \$0	\$0 \$0	\$63,184 \$0	\$1,801 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Total	\$3,183,153	\$1,179,831	\$356,961	\$1,343,269	\$0	\$0	\$294,692	\$8,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$1,769,294	\$653,293	\$198,380	\$775,065	\$0	\$0	\$137,123	\$5,377	\$8	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Sc
Acct 5010 - Load Dispatching	\$337,955	\$124,786	\$37,893	\$148,046	\$0	\$0	\$26,192	\$1,027	\$2	\$9	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0
Acct 5085 - Miscellaneous Distribution Expense	\$34,762	\$12,835 \$0	\$3,898 \$0	\$15,228 \$0	\$0 \$0	\$0 \$0	\$2,694 \$0	\$106 \$0	\$0 \$0	\$1 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0
Acct 5105 - Maintenance Supervision and Engineering	50				\$0 \$0	\$0			***		\$0 \$0	\$0		\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0
Total	\$2,142,011	\$790,914	\$240,171	\$938,339	\$0	\$0	\$166,009	\$6,510	\$10	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

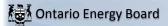


EB-2019-0032

Sheet 03.1 Line Transformers Unit Cost Worksheet -

		1	2	3	5	ь	1	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$1,406,713	\$790,179	\$150,246	\$450,971	\$0	\$0	\$8,624	\$2,779	\$3,913
Depreciation on General Plant Assigned to Line Transformers	\$656,254	\$369,878	\$70,235	\$208,632	\$0	\$0	\$4,313	\$1,328	\$1,868
Acct 5035 - Overhead Distribution Transformers- Operation	\$63,859	\$35,871	\$6,821	\$20,472	\$0	\$0	\$392	\$126	\$178
Acct 5055 - Underground Distribution Transformers - Operation	\$261,230	\$146,738	\$27,901	\$83,746	\$0	\$0	\$1,602	\$516	\$727
Acct 5160 - Maintenance of Line Transformers	\$52,911	\$29,721	\$5,651	\$16,963	\$0	\$0	\$324	\$105	\$147
Allocation of General Expenses	\$653,256	\$354,111	\$70,561	\$222,266	\$0	\$0	\$3,583	\$1,135	\$1,600
Admin and General Assigned to Line Transformers	\$424,057	\$236,084	\$45,262	\$138,134	\$0	\$0	\$2,554	\$839	\$1,184
PILs on Line Transformers	\$360,666	\$202,593	\$38,521	\$115,624	\$0	\$0	\$2,211	\$713	\$1,003
Debt Return on Line Transformers	\$1,045,753	\$587,421	\$111,693	\$335,253	\$0	\$0	\$6,411	\$2,066	\$2,909
Equity Return on Line Transformers	\$1,548,625	\$869,894	\$165,403	\$496,466	\$0	\$0	\$9,494	\$3,059	\$4,308
Total	\$6,473,324	\$3,622,491	\$692,294	\$2,088,527	\$0	\$0	\$39,509	\$12,665	\$17,838
Billed kW without Line Transformer Allowance Billed kWh without Line Transformer Allowance		0 555,916,913	0 195,457,487	1,757,285 910,869,945	,	0 281,863,540	18,431 6,419,124	2,038 735,308	0 2,221,924
Line Transformation Unit Cost (\$/kW) Line Transformation Unit Cost (\$/kWh)		\$0.0000 \$0.0065	\$0.0000 \$0.0035	\$1.1885 \$0.0023	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$2.1435 \$0.0062	\$6.2143 \$0.0172	\$0.0000 \$0.0080
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$77,941,556 (\$48,408,505) \$29,533,051	\$37,777,325 (\$23,463,014) \$14,314,311	\$7,642,961 (\$4,746,945) \$2,896,015	\$20,681,140 (\$12,844,792) \$7,836,348	\$6,362,320 (\$3,951,556) \$2,410,764	\$3,463,842 (\$2,151,348) \$1,312,494	\$1,712,109 (\$1,063,369) \$648,740	\$125,054 (\$77,669) \$47,385	\$176,805 (\$109,812) \$66,994
General Plant - Depreciation	\$3,690,466	\$1,788,724	\$361,888	\$979,234	\$301,250	\$164,010	\$81,067	\$5,921	\$8,372
Total Net Fixed Assets Excluding General Plant	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475
Total Administration and General Expense	\$15,722,756	\$9,049,310	\$1,556,306	\$3,256,724	\$769,907	\$540,964	\$492,074	\$24,485	\$32,985
Total O&M	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289

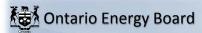
Line Transformer Rate Base Acct 1850 - Line Transformers - Gross Assets Line Transformers - Accumulated Depreciation Line Transformers - Net Fixed Assets General Plant Assigned to Line Transformers - NFA Line Transformer Net Fixed Assets Including General Plant	\$54,127,141 (\$17,987,154) \$36,139,988 \$5,251,688 \$41,391,676	\$30,404,311 (\$10,103,749) \$20,300,563 \$2,959,955 \$23,260,518	\$5,781,121 (\$1,921,142) \$3,859,979 \$562,054 \$4,422,033	\$17,352,356 (\$5,766,414) \$11,585,943 \$1,669,586 \$13,255,529	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$331,839 (\$110,275) \$221,565 \$34,516 \$256,081	\$106,932 (\$35,535) \$71,397 \$10,625 \$82,022	\$150,581 (\$50,040) \$100,541 \$14,952 \$115,494
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$2,527,563 \$482,793 \$49,660 \$0	\$1,276,722 \$243,868 \$25,084 \$0	\$264,301 \$50,484 \$5,193 \$0	\$786,692 \$150,267 \$15,456 \$0	\$12 \$2 \$0 \$0	\$137,147 \$26,197 \$2,695 \$0	\$53,006 \$10,125 \$1,041 \$0	\$4,006 \$765 \$79 \$0	\$5,678 \$1,085 \$112 \$0
Total	\$3,060,016	\$1,545,674	\$319,978	\$952,415	\$15	\$166,038	\$64,172	\$4,850	\$6,874
Acct 1850 - Line Transformers - Gross Assets	\$54,127,141	\$30,404,311	\$5,781,121	\$17,352,356	\$0	\$0	\$331,839	\$106,932	\$150,581
Acct 1815 - 1855	\$253,255,609	\$132,712,859	\$26,216,007	\$74,355,354	\$1,381	\$12,922,749	\$5,942,987	\$457,134	\$647,137



Sheet 03.2 Substation Transformers Unit Cost Worksheet -

			1	2	3	5	6	/	8	9
	<u>Description</u>	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
I	Depreciation on Acct 1820-2 Distribution Station Equipment	\$32,644	\$10,637	\$3,348	\$14,470	\$0	\$4,073	\$116	\$0	\$0
	Depreciation on Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on Acct 1806-2 Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$6,097	\$2,427	\$552	\$2,518	\$0	\$588	\$7	\$1	\$4
	Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on General Plant Assigned to Substation Transformers	(\$2,218)	(\$481)	(\$270)	(\$1,081)	\$0	(\$371)	(\$18)	\$0	\$3
	Acct 5012 - Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 5016 - Distributon Station Equipment - Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 5017 - Distributon Station Equipment - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 5114 - Maintenance of Distribution Station Equipment	\$44,797	\$14,597	\$4,595	\$19,857	\$0	\$5,589	\$159	\$0	\$0
	Allocation of General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Admin and General Assigned to SubstationTransformers	\$50,566	\$16,230	\$5,151	\$22,635	\$0	\$6,375	\$176	\$0	\$0
	PILs on SubstationTransformers	(\$1,224)	(\$263)	(\$148)	(\$599)	\$0	(\$206)	(\$9)	\$0	\$1
	Debt Return on Substation Transformers	(\$3,548)	(\$763)	(\$429)	(\$1,737)	\$0	(\$596)	(\$26)	\$1	\$4
	Equity Return on Substation Transformers	(\$5,254)	(\$1,131)	(\$636)	(\$2,572)	\$0	(\$883)	(\$39)	\$1	\$6
	Total	\$121,862	\$41,253	\$12,162	\$53,490	\$0	\$14,569	\$367	\$3	\$18
	Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance		0 555,916,913	0 195,457,487	2,562,347 910,869,945		542,339 281,863,540	18,431 6,419,124	2,038 735,308	
	Substation Transformation Unit Cost (\$/kW) Substation Transformation Unit Cost (\$/kWh)		\$0.0000 \$0.0001	\$0.0000 \$0.0001	\$0.0209 \$0.0001		\$0.0269 \$0.0001	\$0.0199 \$0.0001	\$0.0015 \$0.0000	
	General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$77,941,556 (\$48,408,505) \$29,533,051	\$37,777,325 (\$23,463,014) \$14,314,311	\$7,642,961 (\$4,746,945) \$2,896,015	\$20,681,140 (\$12,844,792) \$7,836,348	\$6,362,320 (\$3,951,556) \$2,410,764	\$3,463,842 (\$2,151,348) \$1,312,494	\$1,712,109 (\$1,063,369) \$648,740	\$125,054 (\$77,669) \$47,385	\$176,805 (\$109,812) \$66,994
	General Plant - Depreciation	\$3,690,466	\$1,788,724	\$361,888	\$979,234	\$301,250	\$164,010	\$81,067	\$5,921	\$8,372
	Total Net Fixed Assets Excluding General Plant	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475
	Total Administration and General Expense	\$15,722,756	\$9,049,310	\$1,556,306	\$3,256,724	\$769,907	\$540,964	\$492,074	\$24,485	\$32,985
	Total O&M	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289
	Substation Transformer Rate Base Gross Plant Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

Acct 1805-2 Land Station <50 kV	\$43,534	\$17,330	\$3,940	\$17,980	\$0	\$4,200	\$47	\$5	\$31
Acct 1806-2 Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1808-2 Buildings and Fixtures < 50 KV	\$190,388	\$75,789	\$17,232	\$78,632	\$0	\$18,368	\$207	\$24	\$137
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$233,923	\$93,119	\$21,172	\$96,612	\$0	\$22,569	\$254	\$29	\$168
Substation Transformers - Accumulated Depreciation									
Acct 1820-2 Distribution Station Equipment	(\$310,406)	(\$101,145)	(\$31,837)	(\$137,591)	\$0	(\$38,729)	(\$1,104)	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1806-2 Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1808-2 Buildings and Fixtures < 50 KV	(\$46,122)	(\$18,360)	(\$4,174)	(\$19,049)	\$0 \$0	(\$4,450)	(\$50) \$0	(<mark>\$6)</mark> \$0	(\$33)
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	•	\$0	• • • • • • • • • • • • • • • • • • • •		\$0
Subtotal	(\$356,527)	(\$119,505)	(\$36,011)	(\$156,640)	\$0	(\$43,179)	(\$1,154)	(\$6)	(\$33)
Substation Transformers - Net Fixed Assets	(\$122,605)	(\$26,386)	(\$14,839)	(\$60,028)	\$0	(\$20,610)	(\$900)	\$23	\$135
General Plant Assigned to SubstationTransformers - NFA	(\$17,746)	(\$3,847)	(\$2,161)	(\$8,650)	\$0	(\$2,971)	(\$140)	\$3	\$20
Substation Transformer NFA Including General Plant	(\$140,351)	(\$30,233)	(\$17,000)	(\$68,678)	\$0	(\$23,581)	(\$1,040)	\$27	\$155
General Expenses									
Acct 5005 - Operation Supervision and Engineering	\$2,527,563	\$1,276,722	\$264,301	\$786,692	\$12	\$137,147	\$53,006	\$4,006	\$5,678
Acct 5010 - Load Dispatching	\$482,793	\$243,868	\$50,484	\$150,267	\$2	\$26,197	\$10,125	\$765	\$1,085
Acct 5085 - Miscellaneous Distribution Expense	\$49,660	\$25,084	\$5,193	\$15,456	\$0	\$2,695	\$1,041	\$79	\$112
Acct 5105 - Maintenance Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$3,060,016	\$1,545,674	\$319,978	\$952,415	\$15	\$166,038	\$64,172	\$4,850	\$6,874
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	***************************************	A	***********	A		**********	A = 0.40.007	0.157.404	
Acct 1815 - 1855	\$253,255,609	\$132,712,859	\$26,216,007	\$74,355,354	\$1,381	\$12,922,749	\$5,942,987	\$457,134	\$647,137



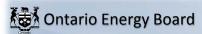
Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet -

			1	2	3	5	6	7	8	9
	<u>Description</u>	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
1	Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$1,654,800	\$816,364	\$157,788	\$520,422	\$16	\$144,561	\$8,910	\$2,799	\$3,941
	Depreciation on Acct 1835-4 Primary Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on Acct 1840-4 Primary Underground Conduit	\$1,662,388	\$820,107	\$158,511	\$522,808	\$16	\$145,223	\$8,951	\$2,812	\$3,959
	Depreciation on Acct 1845-4 Primary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on General Plant Assigned to Primary C&P	\$1,787,872	\$885,848	\$170,987	\$558,125	\$28	\$155,092	\$10,330	\$3,100	\$4,362
	Primary C&P Operations and Maintenance	\$3,563,780	\$1,774,552	\$343,770	\$1,114,251	\$33	\$294,759	\$21,964	\$6,001	\$8,450
	Allocation of General Expenses	\$1,694,889	\$800,734	\$162,191	\$561,396	\$15	\$156,423	\$8,102	\$2,501	\$3,526
	Admin and General Assigned to Primary C&P	\$4,005,305	\$1,973,079	\$385,402	\$1,270,128	\$38	\$336,193	\$24,209	\$6,739	\$9,517
	PILs on Primary C&P	\$983,530	\$485,206	\$93,781	\$309,313	\$10	\$85,920	\$5,296	\$1,663	\$2,343
	Debt Return on Primary C&P	\$2,851,756	\$1,406,858	\$271,919	\$896,856	\$28	\$249,125	\$15,355	\$4,823	\$6,792
	Equity Return on Primary C&P	\$4,223,082	\$2,083,375	\$402,677	\$1,328,127	\$42	\$368,921	\$22,738	\$7,143	\$10,058
	Total	\$22,427,403	\$11,046,123	\$2,147,027	\$7,081,426	\$227	\$1,936,217	\$125,854	\$37,580	\$52,948
	General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$77,941,556 (\$48,408,505) \$29,533,051	\$37,777,325 (\$23,463,014) \$14,314,311	\$7,642,961 (\$4,746,945) \$2,896,015	\$20,681,140 (\$12,844,792) \$7,836,348	\$6,362,320 (\$3,951,556) \$2,410,764	\$3,463,842 (\$2,151,348) \$1,312,494	\$1,712,109 (\$1,063,369) \$648,740	\$125,054 (\$77,669) \$47,385	\$176,805 (\$109,812) \$66,994
	General Plant - Depreciation	\$3,690,466	\$1,788,724	\$361,888	\$979,234	\$301,250	\$164,010	\$81,067	\$5,921	\$8,372
	Total Net Fixed Assets Excluding General Plant	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475
	Total Administration and General Expense	\$15,722,756	\$9,049,310	\$1,556,306	\$3,256,724	\$769,907	\$540,964	\$492,074	\$24,485	\$32,985
	Total O&M	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289
I	Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors	\$74,001,757 \$0	\$36,507,329 \$0	\$7,056,177 \$0	\$23,272,989 \$0	\$733 \$0	\$6,464,666 \$0	\$398,449 \$0	\$125,161 \$0	\$176,252 \$0

Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$65,360,618 \$0	\$32,244,391 \$0	\$6,232,232 \$0	\$20,555,417 \$0	\$648 \$0	\$5,709,791 \$0	\$351,922 \$0	\$110,546 \$0	\$155,671 \$0
Subtotal	\$139,362,375	\$68,751,719	\$13,288,408	\$43,828,407	\$1,381	\$12,174,457	\$750,371	\$235,707	\$331,924
Primary Candysters and Dalos Assumulated Dangs intian									
Primary Conductors and Poles Accumulated Depreciation	(\$17,328,148)	(\$8,548,505)	(\$1,652,264)	(\$5,449,571)	(\$172)	(\$1,513,757)	(\$93,300)	(\$29,308)	(\$41,271)
cct 1835-4 Primary Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
cct 1840-4 Primary Underground Conduit	(\$23,480,929)	(\$11,583,860)	(\$2,238,941)	(\$7,384,574)	(\$233)	(\$2,051,254)	(\$126,429)	(\$39,714)	(\$55,925)
Acct 1845-4 Primary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$40,809,077)	(\$20,132,365)	(\$3,891,206)	(\$12,834,144)	(\$404)	(\$3,565,011)	(\$219,729)	(\$69,021)	(\$97,196)
rimary Conductor & Pools - Net Fixed Assets	\$98,553,298	\$48,619,354	\$9,397,203	\$30,994,262	\$977	\$8,609,447	\$530,642	\$166,686	\$234,727
General Plant Assigned to Primary C&P - NFA	\$14,307,497	\$7,089,019	\$1,368,332	\$4,466,413	\$225	\$1,241,128	\$82,665	\$24,806	\$34,908
Primary C&P Net Fixed Assets Including General Plant	\$112,860,795	\$55,708,374	\$10,765,535	\$35,460,675	\$1,202	\$9,850,575	\$613,307	\$191,492	\$269,636
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
acct 1830-5 Secondary Poles, Towers & Fixtures	\$34,664,553	\$19,648,598	\$3,983,407	\$8,818,884	\$0	\$0	\$2,095,342	\$49,133	\$69,189
Acct 1835-5 Secondary Overhead Conductors	\$3,218,985	\$1,824,588	\$369,903	\$818,930	\$0 \$0	\$0	\$194,576	\$4,563	\$6,425
cct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
cct 1845-5 Secondary Underground Conductors	\$53,060	\$30,076	\$6,097	\$13,499	\$0	\$0	\$3,207	\$75	\$106
ubtotal	\$37,936,598	\$21,503,262	\$4,359,407	\$9,651,313	\$0	\$0	\$2,293,125	\$53,771	\$75,720
Described and Maintenance									
<u>Operations and Maintenance</u> Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$1,686,891	\$874,170	\$172,020	\$496,195	\$11	\$97,468	\$40,532	\$2,697	\$3,797
Acct 5025 Overhead Distribution Lines & Feeders - Cabour	\$681,740	\$353,287	\$69,520	\$200,532	\$4	\$39.391	\$16,381	\$1.090	\$1,535
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$707,506	\$349,077	\$67,473	\$222,471	\$7	\$61,756	\$3,841	\$1,196	\$1,685
cct 5045 Underground Distribution Lines & Feeders - Other	\$377,442	\$186,226	\$35,996	\$118,684	\$4	\$32,946	\$2,049	\$638	\$899
cct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$1,093,783	\$566,813	\$111,538	\$321,734	\$7	\$63,198	\$26,281	\$1,748	\$2,462
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
acct 5150 Maintenance of Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
otal	\$4,547,362	\$2,329,574	\$456,548	\$1,359,616	\$33	\$294,759	\$89,085	\$7,370	\$10,378
eneral Expenses									
Acct 5005 - Operation Supervision and Engineering	\$2,527,563	\$1,276,722	\$264,301	\$786,692	\$12	\$137,147	\$53,006	\$4,006	\$5,678
Acct 5010 - Load Dispatching	\$482,793	\$243,868	\$50,484	\$150,267	\$2	\$26,197	\$10,125	\$765	\$1,085
Acct 5085 - Miscellaneous Distribution Expense	\$49,660	\$25,084	\$5,193	\$15,456	\$0	\$2,695	\$1,041	\$79	\$112
Acct 5105 - Maintenance Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fotal .	\$3,060,016	\$1,545,674	\$319,978	\$952,415	\$15	\$166,038	\$64,172	\$4,850	\$6,874
Primary Conductors and Poles Gross Assets	\$139,362,375	\$68,751,719	\$13,288,408	\$43,828,407	\$1,381	\$12,174,457	\$750,371	\$235,707	\$331,924
illiary Conductors and Foles Gloss Assets	\$139,302,375	ψυυ, ι υ ι , ι 19	ψ13,200,400	ψ+3,020,401	φ1,301	Ψ12,114,431	φιου,σιι	φ233,101	φυυ 1,924

Acct 1815 - 1855	\$253,255,609	\$132,712,859	\$26,216,007	\$74,355,354	\$1,381	\$12.922.749	\$5.942.987	\$457.134	\$647.137

Grouping of Operation and Maintenance	Total	ı	Residential	GS <50	GS	5>50 - 50-4,999 KW Regular	l a	arge Use - 3TS	Large Use Regula		Street Light	Sentinel	Unmetered tered Load
1830	\$ -	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$ -
1835	\$ -	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$ -
1840	\$ -	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$ -
1845	\$ -	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$ -
1830 & 1835	\$ 3,462,413	\$	1,794,271	\$ 353,079	\$	1,018,461	\$	23 \$	200,056	3 \$	83,194	\$ 5,535	\$ 7,794
1840 & 1845	\$ 1,084,948	\$	535,303	\$ 103,469	\$	341,155	\$	11 \$	94,702	2 \$	5,890	\$ 1,835	\$ 2,584
Total	\$ 4,547,362	\$	2,329,574	\$ 456,548	\$	1,359,616	\$	33 \$	294,759	9 \$	89,085	\$ 7,370	\$ 10,378



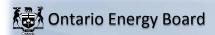
Sheet 03.4 Secondary Cost Pool Worksheet -

				2	3	3	O	,	0	9
	<u>Description</u>	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
	Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$775,156	\$439,375	\$89,075	\$197,205	\$0	\$0	\$46,855	\$1,099	\$1,547
	Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$45,033	\$25,525	\$5,175	\$11,457	\$0	\$0	\$2,722	\$64	\$90
	Depreciation on Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation on Acct 1845-5 Secondary Underground Conductors	\$742	\$421	\$85	\$189	\$0	\$0	\$45	\$1	\$1
	Depreciation on General Plant Assigned to Secondary C&P	\$523,227	\$296,256	\$59,980	\$131,416	\$0	\$0	\$33,755	\$756	\$1,064
	Secondary C&P Operations and Maintenance	\$983,582	\$555,021	\$112,778	\$245,366	\$0	\$0	\$67,121	\$1,369	\$1,928
	Allocation of General Expenses	\$453,411	\$250,443	\$53,209	\$123,623	\$0	\$0	\$24,761	\$571	\$804
	Admin and General Assigned to Primary C&P	\$1,100,930	\$617,114	\$126,435	\$279,691	\$0	\$0	\$73,982	\$1,537	\$2,171
	PILs on Secondary C&P	\$286,278	\$162,268	\$32,897	\$72,831	\$0	\$0	\$17,304	\$406	\$571
	Debt Return on Secondary C&P	\$830,065	\$470,498	\$95,385	\$211,174	\$0	\$0	\$50,174	\$1,177	\$1,657
	Equity Return on Secondary C&P	\$1,229,219	\$696,747	\$141,253	\$312,721	\$0	\$0	\$74,302	\$1,742	\$2,453
	Total	\$6,227,641	\$3,513,668	\$716,272	\$1,585,672	\$0	\$0	\$391,021	\$8,721	\$12,287
		***	\$07.777.005	# 7.040.004	***	40.000.000	\$0.400.040	#4.740.400	\$105.051	A 470.005
	General Plant - Gross Assets	\$77,941,556	\$37,777,325	\$7,642,961	\$20,681,140	\$6,362,320	\$3,463,842	\$1,712,109	\$125,054	\$176,805
	General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$48,408,505)	(\$23,463,014)	(\$4,746,945)	(\$12,844,792)	(\$3,951,556)	(\$2,151,348)	(\$1,063,369)	(\$77,669)	(\$109,812)
	General Plant - Net Fixed Assets	\$29,533,051	\$14,314,311	\$2,896,015	\$7,836,348	\$2,410,764	\$1,312,494	\$648,740	\$47,385	\$66,994
	General Plant - Depreciation	\$3,690,466	\$1,788,724	\$361,888	\$979,234	\$301,250	\$164,010	\$81,067	\$5,921	\$8,372
	Total Net Fixed Assets Excluding General Plant	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475
	Total Administration and General Expense	\$15,722,756	\$9,049,310	\$1,556,306	\$3,256,724	\$769,907	\$540,964	\$492,074	\$24,485	\$32,985
	Total O&M	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289
	Secondary Conductors and Poles Gross Plant									
1	Acct 1830-5 Secondary Poles, Towers & Fixtures	\$34,664,553	\$19,648,598	\$3,983,407	\$8,818,884	\$0	\$0	\$2,095,342	\$49,133	\$69,189
	Acct 1835-5 Secondary Overhead Conductors	\$3,218,985	\$1,824,588	\$369,903	\$818,930	\$0	\$0	\$194,576	\$4,563	\$6,425

Acct 1840-5 Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$53,060	\$30,076	\$6,097	\$13,499	\$0	\$0	\$3,207	\$75	\$106
Subtotal	\$37,936,598	\$21,503,262	\$4,359,407	\$9,651,313	\$0	\$0	\$2,293,125	\$53,771	\$75,720
Secondary Conductors and Poles Accumulated Depreciation									
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$8,117,003)	(\$4,600,888)	(\$932,749)	(\$2,065,018)	\$0	\$0	(\$490,642)	(\$11,505)	(\$16,201)
Acct 1835-5 Secondary Overhead Conductors	(\$1,115,160)	(\$632,096) \$0	(\$128,146) \$0	(\$283,704) \$0	\$0 \$0	\$0 \$0	(\$67,407) \$0	(\$1,581) \$0	(\$2,226) \$0
Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	\$0 (\$18,382)	(\$10,419)	(\$2,112)	(\$4,676)	\$0 \$0	\$0 \$0	(\$1,111)	(\$26)	(\$37)
Subtotal	(\$9,250,545)	(\$5,243,404)			\$0	\$0	(\$559,161)	(\$13,112)	(\$18,464)
	** * * * * * * * * * * * * * * * * * * *	*****	(\$1,063,008)	(\$2,353,398)					***
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA	\$28,686,053 \$4,187,134	\$16,259,858 \$2,370,794	\$3,296,399 \$479,991	\$7,297,915 \$1,051,662	\$0 \$0	\$0 \$0	\$1,733,964 \$270,121	\$40,659 \$6,051	\$57,256 \$8,515
Secondary C&P Net Fixed Assets Including General Plant	\$32,873,187	\$18,630,652	\$3,776,390	\$8,349,578	\$0 \$0	\$0 \$0	\$2,004,086	\$46,710	\$65,771
coolinally our rior inca riocolo including contrar rialit	ψοΣ,στο,τοτ	Ψ10,000,002	ψο,110,000	φο,ο 10,07 σ	Ψ	Ψ	ΨΣ,001,000	Ψ10,710	φοσ, 77 τ
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$74,001,757	\$36,507,329	\$7,056,177	\$23,272,989	\$733	\$6,464,666	\$398,449	\$125,161	\$176,252
Acct 1835-4 Primary Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-4 Primary Underground Conduit	\$65,360,618	\$32,244,391	\$6,232,232	\$20,555,417	\$648	\$5,709,791	\$351,922	\$110,546	\$155,671
Acct 1845-4 Primary Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$139,362,375	\$68,751,719	\$13,288,408	\$43,828,407	\$1,381	\$12,174,457	\$750,371	\$235,707	\$331,924
	\$139,362,375	\$68,751,719	\$13,288,408	\$43,828,407	\$1,381	\$12,174,457	\$750,371	\$235,707	\$331,924
Operations and Maintenance		. , ,	, ,	, , ,	, ,	. , ,	,	, ,	
	\$139,362,375 \$1,686,891 \$681,740	\$ 68,751,719 \$874,170 \$353,287	\$13,288,408 \$172,020 \$69,520	\$43,828,407 \$496,195 \$200,532	\$11 \$4	\$12,174,457 \$97,468 \$39,391	\$ 750,371 \$40,532 \$16,381	\$235,707 \$2,697 \$1,090	\$331,924 \$3,797 \$1,535
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$1,686,891 \$681,740 \$707,506	\$874,170 \$353,287 \$349,077	\$172,020 \$69,520 \$67,473	\$496,195 \$200,532 \$222,471	\$11 \$4 \$7	\$97,468 \$39,391 \$61,756	\$40,532 \$16,381 \$3,841	\$2,697 \$1,090 \$1,196	\$3,797 \$1,535 \$1,685
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$1,686,891 \$681,740 \$707,506 \$377,442	\$874,170 \$353,287 \$349,077 \$186,226	\$172,020 \$69,520 \$67,473 \$35,996	\$496,195 \$200,532 \$222,471 \$118,684	\$11 \$4 \$7 \$4	\$97,468 \$39,391 \$61,756 \$32,946	\$40,532 \$16,381 \$3,841 \$2,049	\$2,697 \$1,090 \$1,196 \$638	\$3,797 \$1,535 \$1,685 \$899
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0	\$874,170 \$353,287 \$349,077 \$186,226 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0	\$496,195 \$200,532 \$222,471 \$118,684 \$0	\$11 \$4 \$7 \$4 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0	\$3,797 \$1,535 \$1,685 \$899 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$1,686,891 \$681,740 \$707,506 \$377,442	\$874,170 \$353,287 \$349,077 \$186,226	\$172,020 \$69,520 \$67,473 \$35,996	\$496,195 \$200,532 \$222,471 \$118,684	\$11 \$4 \$7 \$4	\$97,468 \$39,391 \$61,756 \$32,946	\$40,532 \$16,381 \$3,841 \$2,049	\$2,697 \$1,090 \$1,196 \$638	\$3,797 \$1,535 \$1,685 \$899
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$0 \$0 \$1,093,783	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$0	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$0	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$1,093,783	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$0 \$111,538	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0 \$1,748	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$0 \$111,538	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0 \$1,748 \$0 \$0	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$1,093,783	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$0 \$111,538	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$7 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0 \$1,748	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0 \$0 \$1,4547,362	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,329,574	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$0 \$111,538 \$0 \$0	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0 \$1,359,616	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$7 \$0 \$0 \$7 \$0 \$1	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$0 \$0 \$26,281 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$1,748 \$0 \$0	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0 \$0 \$10,378
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0 \$0 \$1,4547,362	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$0 \$2,329,574	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$0 \$111,538 \$0 \$0 \$0	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0 \$1,359,616	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$0 \$7 \$0 \$0 \$12	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$294,759	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$0 \$0 \$26,281 \$0 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0 \$1,748 \$0 \$0 \$0	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0 \$10,378
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0 \$1,093,783 \$0 \$0 \$1,4547,362	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$566,813 \$0 \$0 \$2,329,574	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$0 \$111,538 \$0 \$0 \$0	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0 \$1,359,616	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$7 \$0 \$0 \$12 \$2	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$63,198 \$0 \$0 \$0 \$137,147 \$26,197	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$26,281 \$0 \$0 \$0 \$10,125	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0 \$1,748 \$0 \$0 \$7,370	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0 \$0 \$10,378
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0 \$0 \$1,4547,362	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$0 \$2,329,574	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$111,538 \$0 \$0 \$456,548	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0 \$1,359,616	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$7 \$0 \$0 \$0 \$12 \$2 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$294,759	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$0 \$0 \$26,281 \$0 \$0 \$0	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$1,748 \$0 \$0 \$7,370	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$0 \$10,378
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0 \$1,093,783 \$0 \$0 \$1,093,783 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$566,813 \$0 \$0 \$2,329,574 \$1,276,722 \$243,868 \$25,084 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$111,538 \$0 \$0 \$0 \$456,548	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0 \$1,359,616 \$786,692 \$150,267 \$15,456 \$0	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$0 \$7 \$0 \$0 \$0 \$12 \$2 \$0 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$63,198 \$0 \$0 \$0 \$137,147 \$26,197 \$2,695 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$26,281 \$0 \$0 \$89,085	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0 \$1,748 \$0 \$0 \$7,370	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$2,462 \$0 \$0 \$10,378
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0 \$1,4547,362 \$2,527,563 \$482,793 \$49,660	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$566,813 \$0 \$0 \$2,329,574 \$1,276,722 \$243,868 \$25,084	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$111,538 \$0 \$0 \$456,548	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0 \$1,359,616	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$7 \$0 \$0 \$0 \$12 \$2 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$63,198 \$0 \$0 \$294,759	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$26,281 \$0 \$0 \$25,281 \$0 \$0 \$10,125 \$1,041	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$1,748 \$0 \$0 \$7,370	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$2,462 \$0 \$0 \$10,378
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$1,686,891 \$681,740 \$707,506 \$377,442 \$0 \$0 \$0 \$0 \$1,093,783 \$0 \$0 \$1,093,783 \$0 \$0 \$1,093,783 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$874,170 \$353,287 \$349,077 \$186,226 \$0 \$0 \$0 \$0 \$0 \$566,813 \$0 \$0 \$2,329,574 \$1,276,722 \$243,868 \$25,084 \$0	\$172,020 \$69,520 \$67,473 \$35,996 \$0 \$0 \$0 \$111,538 \$0 \$0 \$0 \$456,548	\$496,195 \$200,532 \$222,471 \$118,684 \$0 \$0 \$0 \$0 \$321,734 \$0 \$0 \$1,359,616 \$786,692 \$150,267 \$15,456 \$0	\$11 \$4 \$7 \$4 \$0 \$0 \$0 \$0 \$0 \$0 \$7 \$0 \$0 \$0 \$12 \$2 \$0 \$0	\$97,468 \$39,391 \$61,756 \$32,946 \$0 \$0 \$0 \$0 \$0 \$63,198 \$0 \$0 \$0 \$137,147 \$26,197 \$2,695 \$0	\$40,532 \$16,381 \$3,841 \$2,049 \$0 \$0 \$0 \$0 \$26,281 \$0 \$0 \$89,085	\$2,697 \$1,090 \$1,196 \$638 \$0 \$0 \$0 \$0 \$1,748 \$0 \$0 \$7,370	\$3,797 \$1,535 \$1,685 \$899 \$0 \$0 \$0 \$0 \$2,462 \$0 \$0 \$10,378

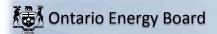
Acct 1815 - 1855	\$253,255,609	\$132,712,859	\$26,216,007	\$74,355,354	\$1,381	\$12,922,749	\$5,942,987	\$457,134	\$647,137
71001 1010 1000	Ψ200,200,000	Ψ102,112,000	Ψ=0,=10,001	φ1 1,000,001	Ψ1,001	Ψ12,022,110	ΨΟ,Ο 12,ΟΟ1	ψιοι,ιοι	φοιί, ι

Grouping of Operation and Maintenance	Total	Residential	GS <50	GS	S>50 - 50-4,999 KW Regular	l a	ırge Use - 3TS	Large Use - Regular	Street Light	Sentinel	Sca	Unmetered attered Load
1830	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-
1835	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-
1840	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-
1845	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-
1830 & 1835	\$ 3,462,413	\$ 1,794,271	\$ 353,079	\$	1,018,461	\$	23	\$ 200,056	\$ 83,194	\$ 5,535	\$	7,794
1840 & 1845	\$ 1,084,948	\$ 535,303	\$ 103,469	\$	341,155	\$	11	\$ 94,702	\$ 5,890	\$ 1,835	\$	2,584
Total	\$ 4,547,362	\$ 2,329,574	\$ 456,548	\$	1,359,616	\$	33	\$ 294,759	\$ 89,085	\$ 7,370	\$	10,378



Sheet 03.5 USL Metering Credit Worksheet -

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$192,273
Depreciation on General Plant Assigned to Metering	\$27,736
Acct 5065 - Meter expense	\$98,083
Acct 5070 & 5075 - Customer Premises	\$2,193
Acct 5175 - Meter Maintenance	\$0
Acct 5310 - Meter Reading	\$66,073
Admin and General Assigned to Metering	\$186,494
PILs on Metering	\$15,212
Debt Return on Metering	\$44,109
Equity Return on Metering	\$65,319
Total	\$697,492
Number of Customers	7,131
Metering Unit Cost (\$/Customer/Month)	\$8.15
General Plant - Gross Assets	\$7,642,961
General Plant - Accumulated Depreciation	(\$4,746,945)
General Plant - Net Fixed Assets	\$2,896,015
General Plant - Depreciation	\$361,888
Total Net Fixed Assets Excluding General Plant	\$19,888,774
Total Administration and General Expense	\$1,556,306
Total O&M	\$1,388,190
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$3,016,658
Metering - Accumulated Depreciation	(\$1,492,312)
Metering - Net Fixed Assets	\$1,524,346
General Plant Assigned to Metering - NFA	\$221,961
Metering Net Fixed Assets Including General Plant	\$1,746,307
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Sheet 03.6 MicroFIT Charge Worksheet -

<u>Instructions:</u>
More Instructions provided on the first tab in this workbook.

<u>Description</u>	Residential	Monthly Unit Cost
Customer Premises - Operations Labour (5070)	\$ 13,285.81	\$ 0.01
Customer Premises - Materials and Expenses (5075)	\$ 11,401.21	\$ 0.01
Meter Expenses (5065)	\$ 332,941.95	\$ 0.35
Maintenance of Meters (5175)	\$ -	\$ -
Meter Reading Expenses (5310)	\$658,101.02	\$ 0.68
Customer Billing (5315)	##########	\$ 1.38
Amortization Expense - General Plant Assigned to Meters	\$ 94,277.21	\$ 0.10
Admin and General Expenses allocated to O&M expenses for meters	\$ 466,112.03	\$ 0.48
Allocated PILS (general plant assigned to meters)	\$ 6,571.12	\$ 0.01
Interest Expense	\$ 19,053.02	\$ 0.02
Income Expenses	\$ 28,215.06	\$ 0.03
Total Cost	##########	\$ 3.07
Number of Residential Customers	80293	



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Sheet 04 Summary of Allocators by Class & Accounts -

					1		•				
				1	2	3	5	6	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50 - 50- 4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	dp	\$43,534	\$17,330	\$3,940	\$17,980	\$0	\$4,200	\$47	\$5	\$31
1806	Land Rights	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808	Buildings and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	dp	\$190,388	\$75,789	\$17,232	\$78,632	\$0	\$18,368	\$207	\$24	\$137
1810	Leasehold Improvements	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$6,251,151	\$2,488,439	\$565,783	\$2,581,779	\$0	\$603,103	\$6,785	\$774	\$4,488
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$1,163,659	\$379,175	\$119,350	\$515,806	\$0	\$145,189	\$4,138	\$0	\$0
	Distribution Station Equipment - Normally Primary below 50 kV	dp									
1820-3	(Wholesale Meters)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825	Storage Battery Equipment	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1830-4	Poles, Towers and Fixtures - Primary	dp	\$74.001.757	\$36.507.329	\$7.056.177	\$23.272.989	\$733	\$6.464.666	\$398.449	\$125.161	\$176.252
1830-5	Poles, Towers and Fixtures - Secondary	dp dp	\$34,664,553	\$19,648,598	\$3,983,407	\$8,818,884	\$0	\$0,404,000	\$2,095,342	\$49,133	\$69,189
1835	Overhead Conductors and Devices	dp dp	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-5	Overhead Conductors and Devices - Secondary	dp	\$3,218,985	\$1,824,588	\$369,903	\$818,930	\$0	\$0	\$194,576	\$4,563	\$6,425
1840	Underground Conduit	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	dp	\$65,360,618	\$32,244,391	\$6,232,232	\$20,555,417	\$648	\$5,709,791	\$351,922	\$110,546	\$155,671
1840-5	Underground Conduit - Secondary	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-5	Underground Conductors and Devices - Secondary	dp	\$53,060	\$30,076	\$6,097	\$13,499	\$0	\$0	\$3,207	\$75	\$106
1850	Line Transformers	dp	\$54,127,141	\$30,404,311	\$5,781,121	\$17,352,356	\$0	\$0	\$331,839	\$106,932	\$150,581
1855	Services	dp	\$14,414,685	\$9,185,952	\$2,101,938	\$425,692	\$0	\$0	\$2,556,727	\$59,952	\$84,424
1860	Meters	dp	\$17,956,217	\$10,239,989	\$3,016,658	\$4,452,497	\$215,498	\$31,575	\$0	\$0	\$0
1905	Land	gp	\$1,156,900	\$560,736	\$113,446	\$306,974	\$94,437	\$51,414	\$25,413	\$1,856	\$2,624
1906	Land Rights	gp	\$30,889	\$14,972	\$3,029	\$8,196	\$2,521	\$1,373	\$679	\$50	\$70
1908	Buildings and Fixtures	gp	\$21,774,468	\$10,553,820	\$2,135,208	\$5,777,673	\$1,777,436	\$967,691	\$478,310	\$34,936	\$49,394
1910	Leasehold Improvements	gp	\$365,330	\$177,071	\$35,824	\$96,937	\$29,822	\$16,236	\$8,025	\$586	\$829
1915	Office Furniture and Equipment	gp	\$1,220,660	\$591,639	\$119,698	\$323,892	\$99,642	\$54,248	\$26,814	\$1,958	\$2,769
1920	Computer Equipment - Hardware	gp	\$6,257,866	\$3,033,111	\$613,647	\$1,660,472	\$510,826	\$278,109	\$137,464	\$10,040	\$14,196
1925	Computer Software	gp	\$32,665,902	\$15,832,766	\$3,203,223	\$8,667,624	\$2,666,497	\$1,451,723	\$717,558	\$52,411	\$74,100
1930	Transportation Equipment	gp	\$5,518,184	\$2,674,597	\$541,114	\$1,464,204	\$450,446	\$245,237	\$121,216	\$8,854	\$12,518
1935	Stores Equipment	gp	\$402,963	\$195,311	\$39,515	\$106,923	\$32,894	\$17,908	\$8,852	\$647	\$914
1940	Tools, Shop and Garage Equipment	gp	\$936,682	\$453,998	\$91,851	\$248,541	\$76,461	\$41,628	\$20,576	\$1,503	\$2,125 \$0,210
1945 1950	Measurement and Testing Equipment Power Operated Equipment	gp	\$4,104,015 \$175	\$1,989,166 \$85	\$402,440 \$17	\$1,088,966 \$46	\$335,008 \$14	\$182,389 \$8	\$90,151 \$4	\$6,585 \$0	\$9,310 \$0
1955	Communication Equipment	gp	\$566,375	\$274,515	\$55,539	\$150,283	\$46,233	_{ФО} \$25,171	\$12,441	\$909	\$1,285
1960	Miscellaneous Equipment	gp gp	\$2,941,145	\$1,425,537	\$288,409	\$780,408	\$240,084	\$130,709	\$64,607	\$4,719	\$6,672
1970	Load Management Controls - Customer Premises	gp	\$0	\$0	\$0	\$0	\$0	\$130,709	\$0	\$0	\$0,072
1975	Load Management Controls - Utility Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	CO	(\$31,502,832)	(\$16,863,832)	(\$3,380,050)	(\$8,588,748)	(\$11,103)	(\$1,460,621)	(\$1,046,991)	(\$62,904)	(\$88,582)
2005	Property Under Capital Leases	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, &	accum dep									
	Equipment		(\$72,949,525)	(\$37,506,739)	(\$7,906,595)	(\$21,135,717)	(\$1,695,511)	(\$3,282,652)	(\$1,162,313)	(\$107,298)	(\$152,700)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	(\$28,812,550)	(\$13,965,093)	(\$2,825,363)	(\$7,645,169)	(\$2,351,950)	(\$1,280,474)	(\$632,913)	(\$46,229)	(\$65,359)
3046	Balance Transferred From Income	NI	(\$8,439,030)	(\$4,206,800)	(\$852,249)	(\$2,330,207)	(\$448,246)	(\$390,134)	(\$178,447)	(\$13,644)	(\$19,303)
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4080	Distribution Services Revenue	CREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	mi	(\$270,691)	(\$194,449)	(\$17,269)	(\$3,085)	(\$7)	(\$15)	(\$52,879)	(\$1,240)	(\$1,746)
4090	Electric Services Incidental to Energy Sales	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	mi					•		•		
7200	interdepartmental Kents	1111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

4210	Rent from Electric Property	mi	(\$1,485,454)	(\$767,644)	(\$150,910)	(\$438,692)	(\$10)	(\$88,371)
4215	Other Utility Operating Income	mi	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	mi	(\$384,000)	(\$265,895)	(\$54,207)	(\$61,173)	\$0	(\$2,272)
4235	Miscellaneous Service Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0
4235-1	Account Set Up Charges	mi	(\$675,108)	(\$565,843)	(\$55,279)	(\$48,482)	(\$1,275)	(\$2,550)
4235-90	Miscellaneous Service Revenues - Residual	mi	\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	mi	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	mi	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	mi	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	mi	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0	\$0	\$0
4360	Loss on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	mi	(\$22,875,054)	(\$13,273,238)	(\$2,263,945)	(\$4,659,435)	(\$1,093,523)	(\$773,504)
4380	Expenses of Non-Utility Operations	mi	\$22,224,672	\$13,131,916	\$2,249,631	\$4,670,989	\$596,488	\$775,668
4390	Miscellaneous Non-Operating Income	mi	(\$102,280)	(\$60,434)	(\$10,353)	(\$21,496)	(\$2,745)	(\$3,570)
4395	Rate-Payer Benefit Including Interest	mi	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	mi	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	mi	(\$440,000)	(\$259,983)	(\$44,538)	(\$92,475)	(\$11,809)	(\$15,357)
4415	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	сор	\$220,606,847	\$61,237,408	\$21,530,753	\$99,123,418	\$18,009,845	\$19,672,565
4708	Charges-WMS	сор	\$6,692,627	\$1,857,781	\$653,186	\$3,007,142	\$546,371	\$596,813
4710	Cost of Power Adjustments	сор	(\$237,189)	(\$65,840)	(\$23,149)	(\$106,574)	(\$19,364)	(\$21,151)
4712	Charges-One-Time	сор	\$0	\$0	\$0	\$0	\$0	\$0
4714	Charges-NW	сор	\$17,791,870	\$4,433,596	\$1,558,829	\$7,264,448	\$2,212,275	\$2,247,942
4715	System Control and Load Dispatching	сор	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	сор	\$11,456,680	\$2,854,916	\$1,003,774	\$4,677,780	\$1,424,546	\$1,447,513
4730	Rural Rate Assistance Expense	сор	\$0	\$0	\$0	\$0	\$0	\$0
4750	Charges-LV	сор	\$0	\$0	\$0	\$0	\$0	\$0
4751	Charges-Smart Metering Entity	сор	\$597,980	\$549,204	\$48,776	\$0	\$0	\$0
5005	Operation Supervision and Engineering	di	\$2,527,563	\$1,276,722	\$264,301	\$786,692	\$12	\$137,147
5010	Load Dispatching	di	\$482,793	\$243,868	\$50,484	\$150,267	\$2	\$26,197

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\$53,006

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\$11,411

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5012	Station Buildings and Fixtures Expense	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	di 	\$1,686,891	\$874,170	\$172,020	\$496,195	\$11	\$97,468	\$40,532	\$2,697	\$3,797
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	di	\$681,740	\$353,287	\$69,520	\$200,532	\$4	\$39,391	\$16,381	\$1,090	\$1,535
5030	Overhead Subtransmission Feeders - Operation	di	\$001,740	\$0	\$0	\$0	\$0	\$0	\$10,301	\$0	\$0
5035	Overhead Distribution Transformers- Operation	di	\$63,859	\$35,871	\$6,821	\$20,472	\$0	\$0	\$392	\$126	\$178
5040	Underground Distribution Lines and Feeders - Operation Labour	di	\$707,506	\$349,077	\$67,473	\$222,471	\$7	\$61,756	\$3,841	\$1,196	\$1,685
5045	Underground Distribution Lines & Feeders - Operation Supplies &	di									
5050	Expenses		\$377,442	\$186,226	\$35,996	\$118,684	\$4	\$32,946	\$2,049	\$638	\$899
5050	Underground Subtransmission Feeders - Operation	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	di	\$261,230	\$146,738	\$27,901	\$83,746	\$0	\$0	\$1,602	\$516	\$727
5065	Meter Expense	cu	\$583,827	\$332,942	\$98,083	\$144,768	\$7,007	\$1,027	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	cu	\$18,495	\$13,286	\$1,180	\$211	\$0	\$1	\$3,613	\$85	\$119
5075	Customer Premises - Materials and Expenses	cu	\$15,872	\$11,401	\$1,013	\$181	\$0	\$1	\$3,100	\$73	\$102
5085	Miscellaneous Distribution Expense	di 	\$49,660	\$25,084	\$5,193	\$15,456	\$0	\$2,695	\$1,041	\$79	\$112
5090	Underground Distribution Lines and Feeders - Rental Paid	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5096	Other Rent	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	di 	\$44,797	\$14,597	\$4,595	\$19,857	\$0	\$5,589	\$159	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5125	Maintenance of Overhead Conductors and Devices	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5130	Maintenance of Overhead Services	di 	\$935,922	\$596,429	\$136,475	\$27,639	\$0	\$0	\$166,004	\$3,893	\$5,482
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$1,093,783	\$566,813	\$111,538	\$321,734	\$7	\$63,198	\$26,281	\$1,748	\$2,462
5145	Maintenance of Underground Conduit	di 	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5155	Maintenance of Underground Services	di	\$659,693	\$420,398	\$96,196	\$19,482	\$0	\$0	\$117,010	\$2,744	\$3,864
5160	Maintenance of Line Transformers	di	\$52,911	\$29,721	\$5,651	\$16,963	\$0	\$0	\$324	\$105	\$147
5175	Maintenance of Meters	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5305	Supervision	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5310	Meter Reading Expense	cu	\$777,860	\$658,101	\$66,073	\$52,589	\$585	\$512	\$0	\$0	\$0
5315	Customer Billing	cu	\$1,581,072	\$1,325,177	\$129,461	\$113,543	\$2,986	\$5,971	\$921	\$1,683	\$1,330
5320	Collecting	cu	\$104,421	\$87,520	\$8,550	\$7,499	\$197	\$394	\$61	\$111	\$88
5325	Collecting- Cash Over and Short	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	cu	\$659,334	\$591,361	\$29,666	\$38,060	\$0	\$0	\$0	\$248	\$0
5340	Miscellaneous Customer Accounts Expenses	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5415 Ene 5420 Cor 5425 Mis 5505 Sup 5510 Der 5515 Adv 5520 Mis 5605 Exe 5610 Mai	mmunity Relations - Sundry ergy Conservation mmunity Safety Program scellaneous Customer Service and Informational Expenses pervision monstrating and Selling Expense vertising Expense scellaneous Sales Expense	ad ad ad ad ad ad	\$0 \$147,723 \$0 \$0 \$0 \$0 \$0	\$0 \$85,716 \$0 \$0 \$0	\$0 \$14,620 \$0 \$0	\$0 \$30,090 \$0 \$0	\$0 \$7,062 \$0	\$0 \$4,995 \$0	\$0 \$4,702 \$0	\$0 \$230 \$0	\$0 \$308 \$0
5420 Cor 5425 Mis 5505 Sup 5510 Der 5515 Adv 5520 Mis 5605 Exe 5610 Mai	mmunity Safety Program scellaneous Customer Service and Informational Expenses pervision monstrating and Selling Expense vertising Expense scellaneous Sales Expense	ad ad ad ad	\$0 \$0 \$0	\$0 \$0	\$0			\$0	\$0	\$0	\$0
5425 Mis 5505 Sup 5510 Der 5515 Adv 5520 Mis 5605 Exe 5610 Mai	scellaneous Customer Service and Informational Expenses pervision monstrating and Selling Expense vertising Expense scellaneous Sales Expense	ad ad ad	\$0 \$0	\$0		\$0	· -				
5505 Sup 5510 Der 5515 Adv 5520 Mis 5605 Exe 5610 Mai	pervision monstrating and Selling Expense vertising Expense scellaneous Sales Expense	ad ad	\$0	\$0	.	ΨΟ	\$0	\$0	\$0	\$0	\$0
5510 Der 5515 Adv 5520 Mis 5605 Exe 5610 Mai	monstrating and Selling Expense vertising Expense scellaneous Sales Expense	ad	•	0.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515 Adv 5520 Mis 5605 Exe 5610 Mar	vertising Expense scellaneous Sales Expense		\$0	ΨΟ	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520 Mis 5605 Exe 5610 Mar	scellaneous Sales Expense	ad	Ψ.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605 Exe 5610 Mar	·		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5610 Mai	and a Oalada and Emparation	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ecutive Salaries and Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5615 Ger	nagement Salaries and Expenses	ad	\$1,480,845	\$859,260	\$146,559	\$301,634	\$70,791	\$50,074	\$47,134	\$2,302	\$3,092
	neral Administrative Salaries and Expenses	ad	\$4,429,325	\$2,570,113	\$438,370	\$902,212	\$211,740	\$149,775	\$140,980	\$6,885	\$9,249
5620 Offi	ice Supplies and Expenses	ad	\$527,379	\$306,011	\$52,195	\$107,422	\$25,211	\$17,833	\$16,786	\$820	\$1,101
5625 Adr	ministrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630 Out	tside Services Employed	ad	\$2,172,479	\$1,260,580	\$215,010	\$442,514	\$103,854	\$73,461	\$69,147	\$3,377	\$4,536
5635 Pro	pperty Insurance	ad	\$488,773	\$236,902	\$47,929	\$129,692	\$39,898	\$21,722	\$10,737	\$784	\$1,109
5640 Inju	uries and Damages	ad	\$398,285	\$231,105	\$39,418	\$81,127	\$19,040	\$13,468	\$12,677	\$619	\$832
5645 Em	ployee Pensions and Benefits	ad	\$3,060,919	\$1,776,097	\$302,939	\$623,481	\$146,325	\$103,503	\$97,425	\$4,758	\$6,392
5650 Fra	anchise Requirements	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655 Reg	gulatory Expenses	ad	\$658,112	\$381,869	\$65,133	\$134,051	\$31,460	\$22,254	\$20,947	\$1,023	\$1,374
5660 Ger	neral Advertising Expenses	ad	\$71,534	\$41,508	\$7,080	\$14,571	\$3,420	\$2,419	\$2,277	\$111	\$149
5665 Mis	scellaneous General Expenses	ad	\$125,275	\$72,691	\$12,398	\$25,517	\$5,989	\$4,236	\$3,987	\$195	\$262
5670 Rer	nt	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675 Mai	intenance of General Plant	ad	\$1,716,144	\$995,792	\$169,847	\$349,563	\$82,039	\$58,030	\$54,623	\$2,668	\$3,584
5680 Ele	ectrical Safety Authority Fees	ad	\$44,657	\$25,912	\$4,420	\$9,096	\$2,135	\$1,510	\$1,421	\$69	\$93
5685 Inde	ependent Market Operator Fees and Penalties	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705 Am	nortization Expense - Property, Plant, and Equipment	dep	\$10,833,101	\$5,559,696	\$1,167,618	\$3,076,960	\$315,018	\$481,011	\$193,296	\$16,340	\$23,163
5710 Am	ortization of Limited Term Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715 Am	ortization of Intangibles and Other Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720 Am	ortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730 Am	ortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740 Am	nortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005 Inte	erest on Long Term Debt	INT	\$5,698,695	\$2,840,761	\$575,505	\$1,573,539	\$302,691	\$263,449	\$120,502	\$9,213	\$13,035
	xes Other Than Income Taxes	ad	\$331,505	\$165,253	\$33,478	\$91,536	\$17,608	\$15,325	\$7,010	\$536	\$758
	ome Taxes	Input	\$1,965,399	\$979,738	\$198,484	\$542,691	\$104,394	\$90,860	\$41,559	\$3,178	\$4,496
	b-account LEAP Funding	ad	\$69,800	\$40,501	\$6,908	\$14,218	\$3,337	\$2,360	\$2,222	\$108	\$146
	e Insurance	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	nalties	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225 Oth	ner Deductions	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$203,460,619

\$51,243,942 \$184,505,078 \$25,236,014

\$35,711,142

\$6,624,608

\$514,478

\$875,009

\$508,170,890

Grouping by Allocator		Total		Residential		GS <50		GS>50 - 50- 4,999 KW Regular		arge Use - 3TS	;	Large Use - Regular		Street Light		Sentinel		Unmetered Scattered Load
1808	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	44,797	\$	14,597	\$	4,595	\$	19,857	\$	-	\$	5,589	\$	159	\$	-	\$	-
1830	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1835	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1850	\$	378,000	\$	212,330	\$	40,373	\$	121,181	\$	-	\$	-	\$	2,317	\$	747	\$	1,052
1855	\$	1,595,616	\$	1,016,828	\$	232,671	\$	47,121	\$	-	\$	-	\$	283,014	\$	6,636	\$	9,345
1860	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815-1855	\$	3,060,016	\$	1,545,674	\$	319,978	\$	952,415	\$	15	\$	166,038	\$	64,172	\$	4,850	\$	6,874
1830 & 1835	\$	3,462,413	\$	1,794,271	\$	353,079	\$	1,018,461	\$	23	\$	200,056	\$	83,194	\$	5,535	\$	7,794
1840 & 1845	\$	1,084,948	\$	535,303	\$	103,469	\$	341,155	\$	11	\$	94,702	\$	5,890	\$	1,835	\$	2,584
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	659,334	\$	591,361	\$	29,666	\$	38,060	\$	-	\$	-	\$	-	\$	248	\$	-
Break Out	-\$	122,431,806	-\$	62,775,968	-\$	12,944,391	-\$	34,292,674	-\$	3,743,546	-\$	5,542,735	-\$	2,648,921	-\$	200,091	-\$	283,479
CCA	\$	34,367	\$	24,687	\$	2,193	\$	392	\$	1	\$	2	\$	6,713	\$	157	\$	222
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CEN	\$	29,248,550	\$	7,288,512	\$	2,562,603	\$	11,942,228	\$	3,636,821	\$	3,695,455	\$	84,160	\$	9,640	\$	29,131
CEN EWMP	\$	227,660,265	\$	63,578,552	\$	22,209,566	\$	102,023,985	\$	18,536,853	\$	20,248,227	\$	727,794	\$	83,369	\$	251,920
CREV	-\$	270,691	-\$	194,449	-\$	17,269	-\$	3,085	-\$	7	-\$	15	-\$	52,879	-\$	1,240	-\$	1,746
cwcs	\$	14,414,685	\$	9,185,952	\$	2,101,938	\$	425,692	\$	-	\$	-	\$	2,556,727	\$	59,952	\$	84,424
сммс	\$	18,540,043	\$	10,572,931	\$	3,114,741	\$	4,597,265	\$	222,504	\$	32,601	\$	-	\$	-	\$	-
CWMR	\$	777,860	\$	658,101	\$	66,073	\$	52,589	\$	585	\$	512	\$	-	\$	-	\$	-
CWNB	\$	1,685,493	\$	1,412,697	\$	138,011	\$	121,042	\$	3,183	\$	6,366	\$	982	\$	1,795	\$	1,418
DCP	\$	233,923	\$	93,119	\$	21,172	\$	96,612	\$	-	\$	22,569	\$	254	\$	29	\$	168
LPHA	-\$	384,000	-\$	265,895	-\$	54,207	-\$	61,173	\$	-	-\$	2,272	\$	-	-\$	296	-\$	156
LTNCP	\$	54,127,141	\$	30,404,311	\$	5,781,121	\$	17,352,356	\$	-	\$	-	\$	331,839	\$	106,932	\$	150,581
NFA	-\$	2,471,164	-\$	1,309,109	-\$	250,582	-\$	675,104	-\$	38,117	-\$	127,797	-\$	60,962	-\$	3,962	-\$	5,530
NFA ECC	\$	78,430,329	\$	38,014,228	\$	7,690,890	\$	20,810,832	\$	6,402,218	\$	3,485,564	\$	1,722,845	\$	125,838	\$	177,914
O&M	\$	14,902,478	\$	8,647,155		1,474,899	\$	3,035,496	\$	712,401	\$, ,	\$	474,328	\$	*	\$	31,118
PNCP	\$	140,526,033	\$	69,130,894	\$	13,407,758	\$	44,344,213	\$	1,381	\$	12,319,646	\$	754,510	\$	235,707	\$	331,924
SNCP	\$	37,936,598	\$	21,503,262		4,359,407	\$	9,651,313		-	\$	-	\$	2,293,125	\$		\$	75,720
5	-	2.,222,000	-	,,_0_	~	.,,	~	2,22.,2.0	_		•		•	_,,,,	•	,	_	,. =0

TCP	\$ 6,251,151 \$	2,488,439 \$	565,783 \$	2,581,779 \$	- \$	603,103 \$	6,785	\$ 774	\$ 4,488
Total	\$ 509,496,381 \$	204,167,783 \$	51,313,536 \$ 1	184,542,007 \$ 2	5,734,324 \$	35,711,528 \$	6,636,049	\$ 515,389	\$ 875,765

EB-2019-00

Sheet Of Details of Allocators by Class and Account Worksheet

Uniform System of Accounts - Detail Accounts

	Uniform S	System of Accounts - Detail Account	nts																																					
									Related									Related									Miscellaneous									Plant and				
_		I		Financial St	atement -	Categorizatio	n	1	1	2	3	5	6	7	8	9		1	2	3	5	6	7	8	9	1	Miscellaneous 1	2	3	5	6	7	8	9		Plant and	2	3	5	6
us	JSoA Account	Accounts	Reclassifi Balance		eak Out Acc Dep Adjusted	TB Demand	Customer	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - :	3TS Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Custome	er Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis	Residential	GS <50 GS	S>50 - 50-4,999 KW Regular	arge Use - 3TS	Large Use - Regular
15	565 608	Conservation and Demand Management Expenditures and Recoveries Franchises and Consents		\$0 \$0 \$0	tal	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
18 18 18	805 805-1 805-2	Land Station >50 kV	\$43	,534 (\$43,5 \$0 \$0 \$0 \$43,5		\$0 \$0 \$0 \$0 1,534 \$43,534	\$0 \$0 \$0	\$0 \$0 \$43,534	\$0 \$0 \$17,330	\$0 \$0 \$3,940	\$0 \$0 \$17,980	\$0 \$0 \$0	\$0 \$0 \$4,200	\$0 \$0 \$47	\$0 \$0 \$5	\$0 \$0 \$31	\$0 \$0 \$43,534	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	806-2	Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures	\$190	\$0 \$0 \$0 \$0 \$0 \$0 ,388 (\$190,)	288)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
18	808-1 808-2 810	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements		\$0 \$0 \$0 \$190,3 \$0 \$0	388 \$190	\$0 \$0 0,388 \$190,388 \$0 \$0	\$0 \$0 \$0	\$0 \$190,388 \$0	\$0 \$75,789 \$0	\$0 \$17,232 \$0	\$0 \$78,632 \$0	\$0 \$0 \$0	\$0 \$18,368 \$0	\$0 \$207 \$0	\$0 \$24 \$0	\$0 \$137 \$0	\$0 \$190,388 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	810-2	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV	\$6,251	\$0 \$0 \$0 \$0 ,151 \$0		\$0 \$0 \$0 \$0 ,151 \$6,251,151	\$0 \$0 \$0	\$0 \$0 \$6,251,151	\$0 \$0 \$2,488,439	\$0 \$0 \$565,783	\$0 \$0 \$2,581,779	\$0 \$0 \$0	\$0 \$0 \$603,103	\$0 \$0 \$6,785	\$0 \$0 \$774	\$0 \$0 \$4,488	\$0 \$0 \$6,251,151	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
18:	820	Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$1,163	,659 (\$1,163 \$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	820-2	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally		\$0 \$1,163, \$0 \$0	,659 \$1,163	1,659 \$1,163,659	\$0	\$1,163,659	\$379,175	\$119,350	\$515,806	\$0	\$145,189	\$4,138	\$0	\$0	\$1,163,659	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18:	820-3 825 825-1	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment > 50 kV		\$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
18:	830-3	Storage Battery Equipment <50 kV Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmissio Bulk Delivery		,310 (\$108,66 \$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0
18: 18: 18:	830-4 830-5 835	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices Overhead Conductors and Devices -	\$3,218		1,985)	,757 \$51,801,230 1,553 \$24,265,187 \$0 \$0	\$0	\$74,001,757 \$34,664,553 \$0	\$16,879,286 \$12,120,336 \$0	\$5,312,967 \$3,389,398 \$0	\$22,961,553 \$8,755,453 \$0	\$0 \$0 \$0	\$6,463,199 \$0 \$0	\$184,224 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$51,801,230 \$24,265,187 \$0	\$19,628,043 \$7,528,262 \$0	\$1,743,210 \$594,008 \$0	\$0	\$733 \$0 \$0	\$1,467 \$0 \$0	\$214,225 \$2,095,342 \$0	\$125,161 \$49,133 \$0	\$176,252 \$69,189 \$0	\$22,200,527 \$10,399,366 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
18	835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary		\$0 \$0 \$0 \$0 \$0 \$3,218		\$0 \$0 \$0 \$0 1,985 \$2,253,289	\$0 \$0 \$965,695	\$0 \$0 \$3,218,985	\$0 \$0 \$1,125,506	\$0 \$0 \$314,743	\$0 \$0 \$813,040	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$2,253,289	\$0 \$0 \$699,082	\$0 \$0 \$55,160	\$0 \$0 \$5,890	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$194,576	\$0 \$0 \$4,563	\$0 \$0 \$6,425	\$0 \$0 \$965,695	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
18 18	840 840-3	Overhead Conductors and Devices - Seconda Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$65,360	,618 (\$65,360 \$0 \$0 \$0 \$65,360	0,618)	\$0 \$0 \$0 \$0 1,618 \$45,752,433	\$0 \$0	\$0 \$0 \$0 \$65,360,618	\$0 \$0 \$0 \$14.908.302	\$0 \$0 \$4.692.575	\$0 \$0 \$20,280,347	\$0 \$0	\$0 \$0 \$5.708.496	\$0 \$0 \$162.712	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$17.336.089	\$0 \$0 \$1.539.657	\$0 \$0	\$0 \$0 \$648	\$0 \$0 \$1,295	\$0 \$0 \$189.210	\$0 \$0 \$110.546	\$0 \$0 \$155.671	\$0 \$0 \$19,608,185	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0
18 18	840-5 845	Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk		\$0 \$0 ,060 (\$53,0 \$0 \$0	060)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
18	845-4	Delivery Underground Conductors and Devices - Prim Underground Conductors and Devices -	ary	\$0 \$0 \$0 \$53,0		\$0 \$0 1,060 \$37,142	\$0 \$15,918	\$0 \$53,060	\$0 \$18,552	\$0 \$5,188	\$0 \$13,402	\$0	\$0	\$0	\$0	\$0	\$0 \$37,142	\$0 \$11,523	\$0 \$909	\$0 \$97	\$0 \$0	\$0	\$0 \$3.207	\$0 \$75	\$0 \$106	\$0 \$15,918	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	845-5 850 855	Secondary Line Transformers Services Meters	\$54,127 \$14,414	,141 \$0 ,685 \$0		7,141 \$35,182,642 1,685 \$0		\$54,127,141 \$14,414,685 \$17,956,217	\$18,635,062 \$0	\$5,188 \$4,291,807 \$0	\$13,402 \$17,106,957 \$0	\$0 \$0	\$0 \$0	\$148,816 \$0	\$0 \$0 \$0	\$0 \$0	\$37,142 \$35,182,642 \$0	\$16,769,249 \$9,185,952 \$10,239,989	\$1,489,314 \$2,101,938 \$3,016,658	\$245,400 \$425,692	\$0 \$0 \$0 \$215,498	\$0 \$0 \$31.575	\$3,207 \$183,023 \$2,556,727	\$106,932 \$59,952	\$150,581 \$84,424	\$18,944,499 \$14,414,685 \$17,956,217	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
19 19 19	905 906 908	Land Land Rights Buildings and Fixtures	\$17,956 \$1,156 \$30 \$21,774	,900 \$0 ,889 \$0 468 \$0	\$1,156 \$30 \$21,774	i,900 \$0 1,889 \$0 1,468 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$560,736 \$14,972 \$10,553,820	\$3,029 \$2,135,208	\$8,196 \$5,777,673	\$2,521 \$1,777,436	\$51,414 \$1,373 \$967,691
19 19	910 915 920	Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software	\$365 \$1,220 \$6,257 \$32,665	,330 \$0 ,660 \$0 .866 \$0	\$365 \$1,220 \$6,257 \$32,665	',866 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$177,071 \$591,639 \$3,033,111 \$15,832,766	\$35,824 \$119,698 \$613.647	\$96,937 \$323,892 \$1.660,472	\$29,822 \$99,642 \$510,826 \$2,666,497	\$16,236 \$54,248 \$278,109 \$1,451,723
190	930 935 940	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	\$5,518 \$402 \$936	,184 \$0 ,963 \$0 ,682 \$0	\$5,518 \$402 \$936	1,184 \$0 1,963 \$0 1,682 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$2,674,597 \$195,311 \$453,998	\$541,114 \$ \$39,515 \$91.851	\$1,464,204 \$106,923 \$248,541	\$450,446 \$32,894 \$76,461	\$245,237 \$17,908 \$41,628
19	950 955 960	Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	\$4,104 \$ \$566 \$2,941	3175 \$0 ,375 \$0	\$4,104 \$566 \$2,941	\$175 \$0 i,375 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$1,989,166 \$85 \$274,515 \$1,425,537	\$17 \$55,539	\$46 \$150,283	\$14 \$46,233	\$8 \$25,171
	970 975	Load Management Controls - Customer Premises Load Management Controls - Utility Premises		\$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
19:	980 990 995	System Supervisory Equipment Other Tangible Property Contributions and Grants - Credit	(\$31,502	\$0 \$0 \$0 \$0 ,832) \$0 \$0	(\$31.502	\$0 \$0 \$0 \$0 !,832) \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 (\$6,820,153)	\$0 \$0 (\$2,099,598)	\$0 \$0 (\$8,244,486)	\$0 \$0 \$0	\$0 \$0 (\$1,456,339)	\$0 \$0 (\$59,789)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 (\$18,680,364)	\$0 \$0 (\$10,008,633)			\$0 \$0 (\$5,201)	\$0 \$0 (\$1,068)	\$0 \$0 (\$985,614)	\$0 \$0 (\$62,788)	\$0 \$0 (\$88,418)	\$0 \$0 (\$12,750,159)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 (\$35,047)	\$0 \$0 (\$7,091)	\$0 \$0 (\$19,186)	\$0 \$0 (\$5,902)	\$0 \$0 (\$3,213)
20 21	1010 1105	Property Under Capital Leases Electric Plant Purchased or Sold Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$72,949	\$0 \$0	(\$72,949	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 (\$11,398,838)	\$0 \$0 (\$3,430,226)	\$0	\$0 \$0 \$0	\$0 \$0 (\$2,399,631)	\$0 \$0 (\$95,208)	\$0 \$0 (\$325)	\$0 \$0 (\$1,883)	\$0	\$0	\$0	\$0	\$0 \$0 (\$101,808)	\$0 \$0 (\$15,360)	\$0 \$0 (\$638,237)	\$0 \$0 (\$75,649)	\$0 \$0 (\$106,529)	\$0 \$0 (\$22,439,715)	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
21:		Accumulated Amortization of Electric Utility Plant - Intangibles Balance Transferred From Income	(\$28,812 (\$8,439		(\$28,812 (\$8,439		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$4,206,800)	(\$852,249)	(\$2,330,207)	(\$448,246)	(\$390,134)	(\$178,447)	(\$13,644)	(\$19,303)	(\$8,439,030)	(\$13,965,093) \$0	(\$2,825,363) (\$0	(\$7,645,169) (\$0	(\$2,351,950) (\$0	\$1,280,474) \$0
40x 40x 40x	084	Distribution Services Revenue Retail Services Revenues		\$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
40: 40: 42:	1086 1090 1205	Service Transaction Requests (STR) Revenu SSS Admin Charge Electric Services Incidental to Energy Sales Interdepartmental Rents	(\$270		(\$270		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$194,449) \$0 \$0	(\$17,269) \$0 \$0	(\$3,085) \$0 \$0	(\$7) \$0 \$0	(\$15) \$0 \$0	(\$52,879) \$0 \$0	(\$1,240) \$0 \$0	(\$1,746) \$0 \$0	(\$270,691) \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
42 42 42	1210 1215 1220	Other Utility Operating Income Other Electric Revenues	(\$1,485	\$0 \$0	(\$1,485	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$767,644) \$0 \$0	(\$150,910) \$0 \$0	(\$438,692) \$0 \$0	(\$10) \$0 \$0	(\$88,371) \$0 \$0	(\$34,090) \$0 \$0	(\$2,383) \$0 \$0	(\$3,355) \$0 \$0	(\$1,485,454) \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
42 42 42	235 235-1 235-90	Late Payment Charges Miscellaneous Service Revenues Account Set Up Charges Miscellaneous Service Revenues - Residual	(\$384 (\$675	\$0	(\$384 (\$675	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 (\$565,843) \$0	(\$54,207) \$0 (\$55,279) \$0	\$0 (\$48,482) \$0	\$0 (\$1,275) \$0	\$0 (\$2,550) \$0	\$0 (\$393) \$0	\$0 (\$719) \$0	\$0 (\$568) \$0	(\$384,000) \$0 (\$675,108) \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
42	245	Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits		\$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43	310 315	Regulatory Credits Revenues from Electric Plant Leased to Othe	ers	\$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43: 43: 43:		Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,		\$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	50 50 50 50 50 50 50 50 50 50 50 50 50 5			\$0 \$0 \$0																				
43	335	Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument		\$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43		Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility		\$0 \$0		\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	355	Plant Gain on Disposition of Utility and Other Prope Loss on Disposition of Utility and Other		\$0		\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	365	Property Gains from Disposition of Allowances for Emission		\$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43		Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations	(\$22,875 \$22,224	\$0 ,054) 672	(\$22,875 \$22,224	\$0 \$0 i,054) \$0 1,672 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		(\$13,273,238)	(\$2.263.945)	(\$4,659,435)	(\$1.093.523)	(\$773,504)		(\$35,558)	(\$47.788)	(\$22,875,054)		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
43: 43: 43:		Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Includi	(\$102	,672 ,280) \$0 \$0	(\$102	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$60,434) \$0	(\$10,353) \$0	(\$21,496) \$0	(\$2,745) \$0	(\$3,570) \$0	(\$3,300) \$0	(\$163) \$0	(\$219) \$0	(\$102,280) \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		
44	1405	Amortization Interest and Dividend Income	(\$440	(000)	(\$440	(,000) \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0			\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		(\$259,983)	(\$44,538)		(\$11,809)	(\$15,357)	(\$14,196)	(\$700)	(\$942)	(\$440,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
47 47 47	1705 1708 1710 1712 1714 1715	Equity in Earnings of Subsidiary Companies. Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-One-Time Charges-Now System Control and Load Dispatching Charges-Now	\$220,606 \$6,692 (\$237	,189) \$0	\$220,606 \$6,692 (\$237	',189) \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$65,840) \$0	(\$23,149) \$0	(\$106,574) \$0	(\$19,364) \$0	(\$21,151) \$0
47 47 47	714 1715 1716	Charges-NW System Control and Load Dispatching Charges-CN	\$17,791 \$11,456	\$0	\$17,791 \$11,456		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	Part					2,247,942 \$0 \$1,447,513																								

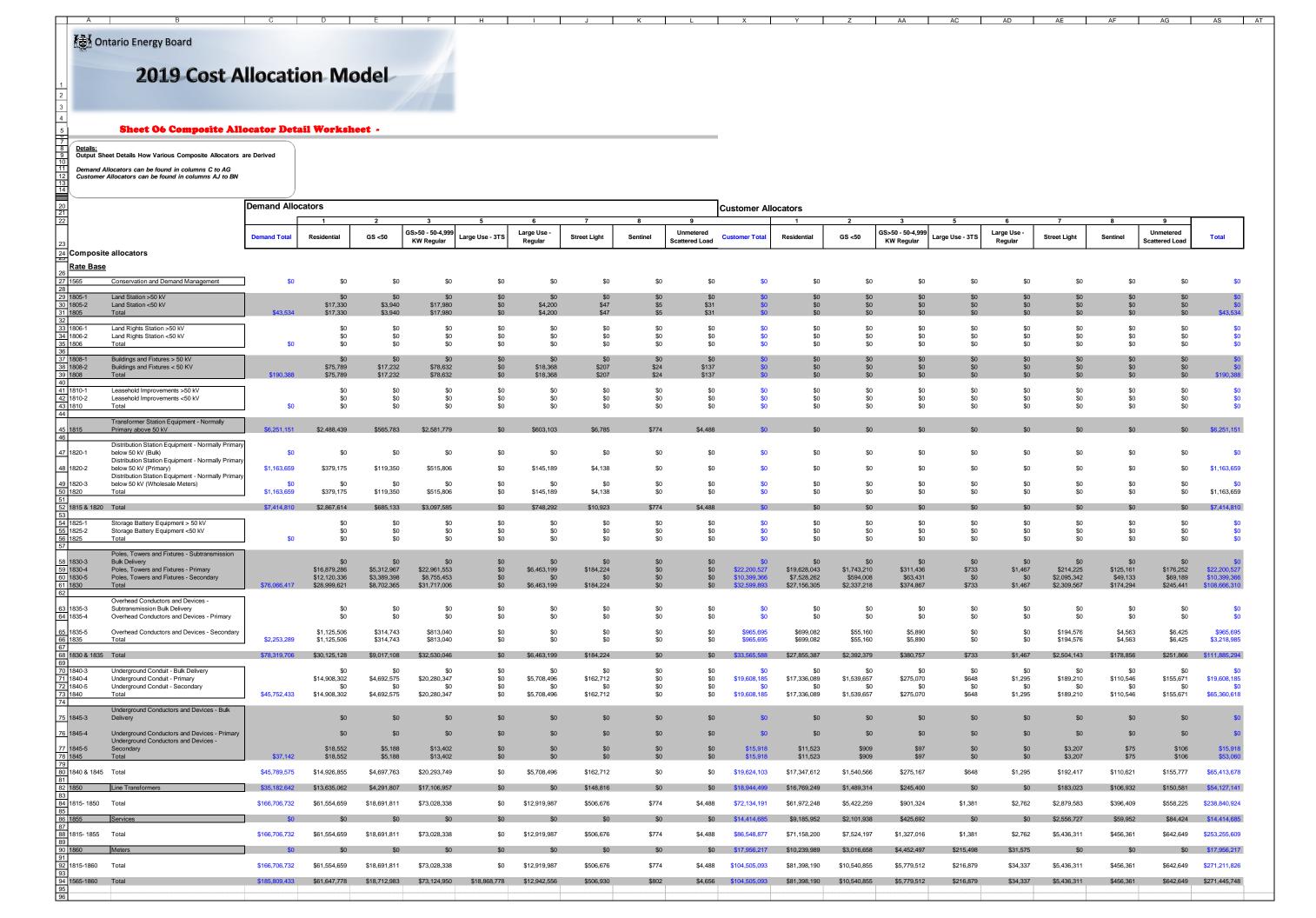
4750 4751 5005	Charges-LV Charges-Smart Metering Entity Operation Supervision and Engineering	\$0 \$597,980	\$0 \$0 \$597,980 \$0	\$0 \$0 \$597,980 \$597,980	\$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$549,204	\$0 \$48,776	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$597,980	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense	\$2,527,563 \$482,793 \$0	\$2,527,563 \$1,769,294 \$482,793 \$337,955 \$0 \$0	\$758,269 \$2,527,56 \$144,838 \$482,793 \$0 \$0	63 \$653,293 3 \$124,786 \$0	\$198,380 \$37,893 \$0	\$775,065 \$148,046 \$0	\$0 \$:	7,123 \$5,3 3,192 \$1,0 \$0 \$0	7 \$2	\$48 \$9 \$0	\$1,769,294 \$337,955 \$0	\$623,429 \$119,082 \$0	\$65,921 \$12,592	\$11,626 \$2,221 \$0	\$12 \$2 \$0	\$24 \$5 \$0	\$47,628 \$9,098 \$0	\$3,998 \$764 \$0	\$5,630 \$1,075 \$0	\$758,269 \$144,838 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0
5012 5014	Transformer Station Equipment - Operation	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	**	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016 5017	Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Supplies and Expenses Overhead Distribution Lines and Feeders -	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5025	Operation Labour Overhead Distribution Lines & Feeders -	\$1,686,891		\$506,067 \$1,686,89		\$135,951	\$490,454		7,445 \$2,7		\$0 \$0	\$1,180,824	\$419,975	\$36,070 \$14,577	\$5,741	\$11 \$4	\$22	\$37,755	\$2,697	\$3,797	\$506,067	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5030	Operation Supplies and Expenses	\$681,740 \$0	\$681,740 \$477,218 \$0 \$0	\$204,522 \$681,740 \$0 \$0	0 \$183,559 \$0	\$54,943 \$0	\$198,212 \$0		9,382 \$1,12 \$0 \$0		SO SO	\$477,218 \$0	\$169,729 \$0	\$14,577	\$2,320 \$0	\$4 \$0	\$9 \$0	\$15,258 \$0	\$1,090 \$0	\$1,535 \$0	\$204,522 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0
5035	Overhead Subtransmission Feeders - Operation			\$22,351 \$63,859		\$5,063	\$20,183		\$0 \$17		\$0	\$41,508	\$19,784	\$1,757	\$290	\$0	\$0	\$216	\$126	\$178	\$22,351	\$0	\$0	SO SO	\$0	SO SO	S0	\$0	SO SO	\$0	SO SO	\$0	\$0	SO SO	SO SO
5040	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$707,506		\$212,252 \$707,506			\$219,495		1,742 \$1,76		\$0	\$495,254	\$187,630	\$16,663	\$2,976	\$7	\$14	\$2,081	\$1,196	\$1,685	\$212,252	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5045	Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$377,442	\$377,442 \$264,210	\$113,233 \$377,442	2 \$86,129	\$27,106	\$117,097	\$0 \$:	2,938 \$93	9 \$0	\$0	\$264,210	\$100,097	\$8,889	\$1,588	\$4	\$7	\$1,110	\$638	\$899	\$113,233	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065 5065	Underground Distribution Transformers - Operation	\$261,230 \$583,827		\$91,430 \$261,230 \$583,827 \$583,827		\$20,713 \$0	\$82,562	\$0	\$0 \$71 \$0 \$0	8 \$0 \$0	\$0 \$0	\$169,799 \$0	\$80,932 \$332,942	\$7,188 \$98.083	\$1,184 \$144.768	\$0 \$7.007	\$0	\$883	\$516	\$727 \$0	\$91,430 \$583.827	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
5070 5075	Meter Expense Customer Premises - Operation Labour	\$18,495	\$18,495 \$0	\$18,495 \$18,495	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$13,286	\$1,180	\$211	\$7,007	\$1,027 \$1	\$3,613	\$0 \$85	\$119	\$18,495	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
5085	Customer Premises - Materials and Expenses Miscellaneous Distribution Expense	\$15,872 \$49.660		\$15,872 \$15,872 \$14.898 \$49.660		\$0 \$3,898	\$0 \$15.228		\$0 \$0 .694 \$10	\$0 8 \$0	\$0 \$1	\$0 \$34.762	\$11,401 \$12,249	\$1,013 \$1,295	\$181 \$228	\$0 \$0	\$1 \$0	\$3,100 \$936	\$73 \$79	\$102 \$111	\$15,872 \$14.898	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5090	Underground Distribution Lines and Feeders -	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5096 5105 5110	Other Rent Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5112	Distribution Stations	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Transformer Station Equipment		\$0 \$0 \$44.797 \$44.797	\$0 \$0 \$0 \$44.797	\$0 7 \$14.597	\$0 \$4.595	\$0 \$19.857		\$0 \$0 .589 \$15		\$0 \$0	\$0 \$44.797	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5125 5130	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services	\$0 \$935.922	\$0 \$0 \$935.922 \$0	\$0 \$0 \$935.922 \$935.922	\$0 2 \$0	\$0 \$0	\$0 \$0		\$0 \$0 \$0 \$0		\$0 \$0	\$0 \$0	\$0 \$596.429	\$0 \$136.475	\$0 \$27.639	\$0	\$0 \$0	\$0 \$166.004	\$0 \$3.893	\$0 \$5,482	\$0 \$935.922	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$1,093,783	\$1,093,783 \$765,648	\$328,135 \$1,093,78	83 \$294,501	\$88,151	\$318,011	\$0 \$1	3,184 \$1,86	11 \$0	\$0	\$765,648	\$272,312	\$23,388	\$3,722	\$7	\$14	\$24,480	\$1,748	\$2,462	\$328,135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0 \$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
5155	Devices Maintenance of Underground Services	\$659,693 \$62,911	\$659,693 \$0	\$659,693 \$659,693 \$18,519 \$52,911	3 \$0	\$0 \$4.195	\$0 \$16.723	\$0	\$0 \$0 \$0 \$14	\$0	\$0	\$0 \$34,392	\$420,398 \$16.393	\$96,196 \$1,456	\$19,482 \$240	\$0	\$0	\$117,010 \$179	\$2,744 \$105	\$3,864 \$147	\$659,693 \$18,519	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5175 5305	Maintenance of Line Transformers Maintenance of Meters Supervision	\$02,911 \$0 \$0	\$52,911 \$34,392 \$0 \$0 \$0 \$0	\$0 \$0	\$13,329 \$0 \$0	\$4,195 \$0 \$0	\$16,723 \$0 \$0	\$0 \$0 \$0	\$0 \$14 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$34,392 \$0 \$0	\$10,393	\$1,456 \$0 \$0	\$240 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$179	\$0 \$0	\$147 \$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5310 5315	Meter Reading Expense Customer Billing	\$777,860 \$1,581,072	\$1.581.072 \$0	\$777,860 \$777,860 \$1,581,072 \$1,581,07	72 S0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$658,101 \$1,325,177	\$66,073 \$129,461	\$52,589 \$113,543 \$7,499	\$585 \$2,986	\$512 \$5,971 \$394	\$0 \$921	\$0 \$1,683 \$111	\$0 \$1,330	\$777,860 \$1,581,072	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5320 5325	Collecting Collecting- Cash Over and Short	\$104,421 \$0	\$104,421 \$0 \$0 \$0	\$104,421 \$104,421 \$0 \$0	1 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$87,520 \$0	\$8,550 \$0	\$7,499 \$0	\$197 \$0	\$394 \$0	\$61 \$0	\$111 \$0	\$88 \$0	\$104,421 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5330 5335	Collection Charges Bad Debt Expense	\$0 \$659,334		\$0 \$0 \$659,334 \$659,334		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$591,361	\$0 \$29,666	\$0 \$38,060	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$248	\$0 \$0	\$0 \$659,334	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5405	Miscellaneous Customer Accounts Expenses Supervision	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5410 5415 5420 5425	Community Relations - Sundry Energy Conservation	\$147,723 \$0	\$147,723 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$85,716 \$0	\$14,620 \$0	\$30,090 \$0	\$7,062 \$0	\$4,995 \$0
5420 5425	Community Safety Program Miscellaneous Customer Service and	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5505 5510	Informational Expenses Supervision Demonstrating and Selling Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5505 5510 5515 5520 5605 5610	Advertising Expense Miscellaneous Sales Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5605 5610	Executive Salaries and Expenses Management Salaries and Expenses	\$0 \$1,480,845	\$0 \$1,480,845	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$859,260	\$0 \$146,559		\$0 \$70,791	\$0 \$50,074
5615 5620	General Administrative Salaries and Expenses Office Supplies and Expenses	\$4,429,325 \$527,379	\$4,429,325 \$527,379	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0 so so	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$2,570,113 \$306.011	\$438,370 \$52.195			\$149,775 \$17.833
5625 5630	Administrative Expense Transferred Credit Outside Services Employed	\$0 \$2.172.479	\$0 \$2.172.479	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$1,260,580	\$0 \$215.010	\$0 \$442.514	\$0 \$103.854	\$0 \$73.461
5620 5625 5630 5635 5640 5645 5650 5655 5660 5665 5670 5675 5680 5688	Property Insurance Injuries and Damages	\$488,773 \$398,285	\$488,773 \$398,285	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$236,902 \$231,105 \$1,776,097	\$47,929 \$39,418	\$129,692 \$81,127	\$39,898 \$19,040 \$146,325	\$21,722 \$13,468 \$103,503
5650 5650	Employee Pensions and Benefits Franchise Requirements Regulatory Expenses	\$3,060,919 \$0 \$658.112	\$3,060,919 \$0 \$658.112	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,776,097 \$0 \$381.869	\$302,939 \$0 \$65,133	\$0	\$146,325 \$0 \$31,460	\$103,503 \$0 \$22,254
5660 5665	General Advertising Expenses Miscellaneous General Expenses	\$71,534 \$125,275	\$71,534 \$125,275	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$41,508 \$72.691	\$7,080 \$12,398	\$14,571 \$25,517	\$3,420 \$5,989	\$2,419 \$4,236
5670 5675	Rent Maintenance of General Plant	\$0 \$1,716,144	\$0 \$1,716,144	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$995,792	\$0 \$169,847	\$0 \$349,563	\$0 \$82,039	\$2,419 \$4,236 \$0 \$58,030
5680 5685	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties	\$44,657 \$0	\$44,657 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$25,912 \$0	\$4,420 \$0	\$9,096 \$0	\$2,135 \$0	\$1,510 \$0
5705	Amortization Expense - Property, Plant, and	\$10,833,102 \$0	\$10,833,102	\$0	\$1,495,851		\$1,786,141		4,922 \$12,4		\$157	\$4,062,716	\$2,275,121	\$352,593	\$311,585	\$13,768	\$2,078	\$99,749	\$10,392		\$3,079,920										\$1,788,724	\$361,888		\$301,250	\$164,010
5710 5715	Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0 \$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0										\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5720	Plant Amortization of Electric Plant Acquisition		\$0	şu şu	\$0 \$0	\$0	\$0		\$0 \$0 \$0 \$0		\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0										\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
5730	Adjustments Amortization of Unrecovered Plant and Regulatory Study Costs	\$0	\$0	-				**	40													\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735 5740	Amortization of Deferred Development Costs	\$0 \$0	\$0 \$0																			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6005 6105	Interest on Long Term Debt Taxes Other Than Income Taxes	\$5,698,695 \$331,505	\$5,698,695 \$331,505 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,840,761 \$165,253	\$575,505 \$33,478	\$91.536	\$302,691 \$17,608	\$263,449 \$15,325
6005 6105 6110 6205-1 6210	Income Taxes Sub-account LEAP funding Life Insurance	\$1,965,399 \$69,800	\$1,965,399 \$69,800 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$979,738 \$40,501 \$0	\$198,484 \$6,908 \$0	\$542,691 \$14,218	\$104,394 \$3,337 \$0	\$90,860 \$2,360 \$0
6210 6215 6225	Penalties Other Pediations	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	90 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
	One Deductions	\$508,170,891 (\$0)	\$508,170,891 \$172,556,316 \$	112,854,082 \$285,410,3 O5 Summa	398 \$47,005,202 sary O4 Summary	\$14,267,994	\$55,427,485	\$0 \$9.	67,798 \$380,5	21 \$515	\$2,988	\$126,952,504	\$63,627,082	\$7,863,476	\$3,906,901	\$134,462	\$27,989	\$4,342,542	\$350,109	\$491,566	\$80,744,128	(\$6,462,370)	(\$1,199,119)	(\$2,984,057)	(\$961,127)	(\$500,105)	(\$294,352)	(\$19,337)	(\$26,477)	(\$12,446,944)	\$99,290,704	\$30,311,591	\$0 \$128,154,749	\$26,062,679	\$26,315,459
			\$45,603,812 \$	O5 Summ: \$32,109,954 \$508,170,8 \$1 \$508,170,8	890 \$508,170,890	J																													
			\$0	\$508,170,8	591																														

							GS>50 - 50-4,999	GS>50 - 3,000					Unmatered	Embedded Ba	ck-up/Standby		GS>50 - 50-4,999	GS>50 - 3,000-				Unmetered	Embedded Bar	ck-up/Standby	a	3S>50 - 50-4,999	GS>50 - 3,000-				Unmetered	Embedded Bac	k-up/Standby		GS>50 - 50-4,999 KW Regular	3S>50 - 3,000-			
Grouping by Allocator	Adjusted TB	Demand	Customer	Total	Residential	GS <50	KW Regular	4,999 KV Intermediat	(W Large Use ate	e - 3TS Si	treet Light	Sentinel	icattered Load	Distributor	Power	GS <50	KW Regular	4,999 KW Intermediate	Large Use - 3TS	Street Light	Sentinel	Scattered Load	Distributor	Power	GS <50	KW Regular	4,999 KW Intermediate	Large Use - 3TS	Street Light	Sentinel	Scattered Load	Distributor	Power	GS <50	KW Regular	4,999 KW Large Intermediate	Use - 3TS	Street Light	Sentinel
1808	\$ - \$	- :	- \$	- \$	- \$	-	\$ - \$	\$ -	\$	- \$	- \$	- \$	- \$	- \$	- \$	-	- :	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ - \$	- \$	- \$	- \$	-
1815	s - s		- \$	- \$	· \$		s - s	s -	· \$	- \$	- s	- \$	- ş	- ş	- ş		- 1	· s	- s	- ş	· \$	- ş	- ş	- s	- ş	- ş	- ş	- \$	- \$	- ş	- ş	- \$	- \$		s - s	· \$	- ş	- \$	-
1820	\$ 44,797.15 \$	44,797.15	- \$	44,797.15 \$	14,597.03 \$	4,594.60	\$ 19,856.91 \$	ş -	· \$	- \$	159.32 \$	- \$	- ş	- ş	- ş		- 1	- ş	- s	- ş	· \$	- ş	- ş	- ş	- ş	- ş	- ş	- ş	- \$	- ş	- ş	- \$	- s		s - s	· \$	- ş	- ş	
1830	s - s	-	- \$	- \$. \$		5 - 5	s -	. \$	- \$	- \$	- \$	- \$	- \$	- 5	-	-	- \$	- \$	- \$. \$	- \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	- \$	- \$	- \$	- 5		5 - 5	- \$	- \$	- \$	-
1835	\$ - \$	- 1		. ,	. ,						. 3	. 3	. 3	. 3			- 1		- 3	. 3	. 3		. 3	. 3	. ,	. 3	. 3	. 3	. 3	. ,	. 3		. 3				. 3	. ,	
1845	\$. \$																																						
1850	\$ 377,999.87 \$	245 800 02	132 200 05 \$	377 000 87 \$	95 221 21 \$	29 972 07	\$ 110.467.37 \$		Š		1 039 27 S					10 400 71	1 713 76			1 278 15 \$	746.76 \$	1.051.50 \$																	
1855	\$ 1.595.615.63 \$		1.595.615.63 S	1 595 615 63 \$. 8		s - s	s -	s	- š	· S	. s	- s		. s	232.671.40	47 121 43	- s	. s	283.013.76 \$	6.636.27 S	9.345.22 S	. š	. s		. s	- 5	- s	- 5		. s	- š				. š	- š	. s	
1860	s - s		- S	- S	- s		š - š	š -	Š	- š	- š	- š	- s	- š	- š	-	-	· š	- s	- S	- S	- S	- s	- s	- š	- š	- s	- š	- š	- š	- s	- š	- \$		š - š	- š	- š	- š	
1815-1855	\$ 3.060.015.74 \$	2.142.011.02	918.004.72 S	3.060.015.74 \$	790.914.41 S	240.170.65	\$ 938,339,45 \$	s -	s	- s	6.510.27 S	9.94 S	57.67 \$	- š	- š	79.807.48	14.075.36	- s	14.65 S	57.661.74 \$	4.840.52 S	6.816.43 S	- s	- š	- š	- š	- š	- š	- š	- š	- s	- š	- s		s - s	- š	- š	- š	
1830 & 1835	\$ 3,462,413.35 \$	2,423,689.35	1,038,724.01 \$	3,462,413.35 \$	932,255.18 \$	279,044.32	\$ 1,006,678.02 \$	\$ -	\$	- \$	5,701.02 \$	- \$	- \$	- s	- \$	74,034.78	11,782.96	- \$	22.69 \$	77,493.45 \$	5,534.91 \$	7,794.28 \$	- \$	- s	- \$	- s	- s	- s	- \$	- \$	- s	- \$	- 8		s - s	- s	- s	- s	-
1840 & 1845	\$ 1,084,948.22 \$	759,463.75	325,484.47 \$	1,084,948.22 \$	247,576.11 \$	77,916.88	\$ 336,591.18 \$	\$ -	\$	- \$	2,698.74 \$	- \$	- \$	- s	- \$	25,551.75	4,563.90	- \$	10.74 \$	3,191.42 \$	1,834.76 \$	2,583.71 \$	- \$	- s	- \$	- s	- s	- s	- \$	- \$	- s	- \$	- 8		s - s	- s	- s	- s	-
BCP	s - s	- 1	- \$	- \$	- \$		\$ - \$	s -	\$	- \$	- s	- S	- s	- \$	- \$		- :	- s	- S	- \$	- s	- \$	- \$	- s	- \$	- S	- \$	- \$	- \$	- \$	- \$	- \$	- S		s - s	- \$	- \$	- \$	
BDHA	\$ 659,334.45 \$	- 1	659,334.45 \$	659,334.45 \$	- \$		\$ - \$	s -	\$	- \$	- \$	- \$	- \$	- \$	- \$	29,665.67	38,059.59	- \$	- \$	- \$	247.80 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- S		\$ - \$	- \$	- \$	- \$	
Break Out	************************	- :		- \$ (*	16,723,139.59) \$	(5,076,686.77)	\$ (20,118,397.99) \$	\$ -	\$	- \$ (142	2,517.19) \$	(297.44) \$	(1,725.87) \$	- \$	\$	(3,482,646.18) \$	(2,308,718.18)	- \$	(93,241.04) \$	(1,524,101.92) \$	(128,045.14) \$	(180,313.57) \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(4,385,057.60)	\$ (11,865,557.78) \$	- \$ (3,65	0,305.19) \$ (9	982,302.02) \$	(71,748.25)
CCA	\$ 34,366.53 \$	- :	34,366.53 \$	34,366.53 \$	- \$	-	\$ - \$	s -	\$	- \$	- \$	- \$	- S	- \$	- \$	2,192.51	391.71	- \$	0.92 \$	6,713.43 \$	157.42 \$	221.68 \$	- S	- \$	- \$	- S	- \$	- \$	- \$	- \$	- S	- \$	- S		s - s	- \$	- \$	- s	-
CDMPP	\$ - \$	- :	- \$	- \$	- s	-	s - s	s -	s .	- \$	- \$	- s	- s	- ş	- \$		- :	- s	- s	- \$	- s	- S	- \$	- s	- \$	- s	- \$	- \$	- s	- \$	- s	- \$	- \$	-	s - s	- \$	- S	- \$	-
CEN	\$ 29,248,550.00 \$	- 1	- \$	- \$	- ş		s - s	s -	· \$	- \$	- s	- \$	- ş	- ş	- ş		- 1	· s	- s	- ş	· \$	- ş	- ş	- s	- ş	- ş	- ş	- s	· \$	- ş	- ş	- \$	- \$	2,562,602.81	\$ 11,942,228.00 \$	- \$ 3,6	36,820.97 \$	84,159.81 \$	9,640.48
CEN EWMP CREV	\$ 227,062,285.41 \$	- 1		- \$	- ş		s - s	s -	· \$	- \$	- s	- \$	- ş	- ş	- ş		- 1	· s	- s	- ş	· \$	- ş	- ş	- s	- ş	- ş	- ş	- ş	· \$	- ş	- ş	- \$	- \$	22,160,789.99	\$ 102,023,985.47 \$	- \$ 18,5	36,852.51 \$	727,794.41 \$	83,368.60
CREV	\$ - \$ \$ 14.414.685.40 \$	-		- \$. \$		5 - 5	s -	. \$	- \$	- \$	- \$	- \$	- \$	- 5	0 404 007 00	425 691 90	- 5	- \$	- \$	- 5	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		5 - 5	- \$	- \$	- \$	-
CWCS	\$ 14,414,685.40 \$ \$ 18.540.043.14 \$		14,414,085.40 \$. 3					- 3	. 3	- 3	- 3	- 3		2,101,937.93	425,691.90	- 3	222 504 38 \$	2,000,727.40 \$	59,951.00 \$	84,424.11 \$	- 3	- 3	- 3		- 3	- 3	. 3		. 3	- 3	. 3			. 3	. \$. ,	
CWMC	\$ 18,540,043.14 \$ \$ 777.859.53 \$		777 859 53 \$. 3					- 3	. 3	- 3	- 3	- 3		3,114,741.47	52,588.60	- 3	585.28 \$. 3	- 3	- 3	- 3	- 3		- 3	. ,	. 3		. 3	- 3	. 3			. 3	. \$. ,	
CWMR	\$ 1.685.493.15 \$		1 685 493 15 \$. 3			ş -		. 3	. 3	- 3	- 3	- 3		138 011 28	121 041 60	- 3	3 182 80 \$	981.76 \$	1 704 62 \$	1 410 10 8	- 3	- 3		. 3	- 3	. 3	- 3		. 3	. \$. 3			. 3	- 3	. 3	
DCD	\$ 233,922.54 \$	233.922.54			93 119 17 \$	21 172 00	S 96.612.01 S				253.90 S	28.95 S	167.96 \$			130,011.20	121,041.00		3,102.00 \$	501.70 p	1,754.02 0	1,410.10 3																	
I DHA	\$ (384,000,00) \$	233,522.04		233,022.04 \$	55,115.17 \$	21,172.00	9 50,012.01 3	• .			- \$	20.50 3	107.30 \$												(54 207 11) S	(61 173 08)				(206.00) S	(156.08) \$								
LTNCP	\$ 54.127.141.23 \$	35 182 641 80	18 944 499 43 S	54 127 141 23 \$	13 635 062 16 \$	4 291 806 68	\$ 17 106 956 88 \$		Š	- \$ 14	48.816.07 S	- \$		- \$	- 5	1 489 314 35	245 399 57	- \$. s	183 023 28 \$	106 931 56 \$	150 581 36 S		. s	(54,207.11)	(01,110.00) \$	- \$	- \$	- s	(250.00)	· S	. s	- 5		2 - 2	. s	- 8	- \$	
NFΔ	S (2.471.164.10) S		- 8	- \$	· S	.,	s - s	s -	s	- \$	· s	. s	- š		. s	.,		- s	. s	- 5	. s	- 8	. š	8.0	(1.058.049.11) \$ /	(2.882.870.36) \$	\$	(462 810 01) \$	(230 032 77) \$	(16 889 23) S	(23.819.22) \$	- š	- 5	807 467 15	\$ 2 207 765 92 \$	· \$ 4	24 692 59 \$	169 070 77 \$	12 926 85
NFA ECC	\$ 78.430.328.91 \$		- š	- š	- s		š - š	š -	Š	- š	- š	- š	- s	- š	- š		-	- š	- s	- š	- s	- š	- s	· s	- s	· s	- s	- s	· S	- S	- S	- š	- \$	7.690.889.78		- S 6.4	02,218.02 \$ 1.	.722.845.46 \$	125.838.23
O&M	\$ 14,902,477.85 \$	- 1	- \$	- š	- š	-	\$ - \$	s -	\$	- \$	- š	- š	- š	- š	- š		- 1	- š	- s	- š	- s	- š	- š	- š	- š	- š	- š	- š	- š	- š	- s	- \$	- \$	1,474,898.82	\$ 3,035,495.86 \$	- \$ 7	12,400.55 \$	474,327.94 \$	23,164.86
PNCP	\$ 140,526,033.47 \$	98,717,320.99	41,808,712.48 \$	40,526,033.47 \$	32,166,762.94 \$	10,124,891.73	\$ 43,757,707.25 \$	s -	\$	- \$ 35	51,075.14 \$	- \$	- \$	- s	- \$	3,282,866.76	586,505.71	- \$	1,381.10 \$	403,434.68 \$	235,707.16 \$	331,923.56 \$	- \$	- s	- \$	- s	- \$	- \$	- \$	- \$	- s	- \$	- s		s - s	- s	- s	- s	-
SNCP	\$ 37,936,597.89 \$		11,380,979.37 \$			3,709,329.43	\$ 9,581,894.71 \$	s -	\$	- \$	- \$	- \$	- \$	- \$	- \$	650,077.63	69,418.63	- \$	- \$	2,293,125.20 \$	53,770.56 \$	75,719.87 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- S		\$ - \$	- \$	- \$	- \$	-
TCP	\$ 6,251,151.18 \$	6,251,151.18	- \$	6,251,151.18 \$	2,488,439.24 \$	565,782.79	\$ 2,581,778.97 \$	\$ -	s .	- \$	6,784.94 \$	773.53 \$	4,488.35 \$	- \$	- \$	-	- :	- s	- s	- \$	- s	- \$	- \$	- \$	- \$	- s	- \$	- \$	- \$	- \$	- s	- \$	- \$	-	s - s	- s	- s	- s	-
Total	\$ 509,169,092 \$	172,556,316	112,256,102 \$	284,812,418 \$	47,005,202 \$	14,267,994	\$ 55,427,485 \$	s -	. \$	- \$	380,521 \$	515 \$	2,988 \$	- \$	- \$	7,814,700	3,906,901	- s	134,462 \$	4,342,542 \$	350,109 \$	491,566 \$	- \$	\$	1,112,256 -\$	2,944,043 \$	\$	462,810 -\$	230,033 -\$	17,185 -\$	23,975 \$	- \$	- \$	30,311,591	\$ 128,154,749 \$	- \$ 2	3,062,679 \$	2,195,896 \$	183,191

7	8	9		
Street Light	Sentinel	Unmetered Scattered Load	Total - A&G	
\$0	\$0	\$0	\$0	
\$0 \$0	\$0	\$0 \$0	\$0 \$0	
SO.	\$0 \$0	S0	\$0 \$0	
\$0	\$0	\$0	\$0	
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\$0	\$0	S0	\$0	
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			S0	
\$0 \$25,413	\$0 \$1,856	\$0 \$2,624	\$0 \$1,156,900	
\$679 \$478,310	\$50 \$34,936	\$70 \$49,394	\$30,889 \$21,774,468	
\$8,025	\$586	\$829	\$365,330	
\$26,814	\$1,958 \$10,040	\$2,769	\$1,220,660	
\$137,464 \$717,558	\$52,411	\$14,196 \$74,100 \$12,518 \$914	\$6,257,866 \$32,665,902	
\$121,216 \$8,852	\$8,854 \$647	\$12,518 \$91.4	\$5,518,184 \$402,963	
\$20.576	\$1,503 \$6,585	\$2,125 \$9,310	\$936,682 \$4,104,015	
\$90,151 \$4		\$9,310 \$0	\$4,104,015 \$175	
\$4 \$12,441	\$909 \$4,719	\$1,285	\$175 \$566,375 \$2,941,145	
\$64,607		\$6,672		
\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
(\$1,588)	(\$116)	(\$164)	(\$72,308) \$0	
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
(\$428,868)	(\$31,325)	(\$44,288)	(\$19,523,647)	
(\$632.913)	(\$46.229)	(\$65,359)	(\$28.812.550)	
\$0	\$0	\$0	\$0	
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sn.	\$0	\$0	\$0	
\$707,103 \$21,452	\$80,998 \$2,457	\$244,758 \$7,425	\$220,606,847 \$6,692,627	
\$21,452 (\$760) \$0	\$2,457 (\$87) \$0	\$7,425 (\$263) \$0	(\$237,189) \$0	
\$0 \$51 194	\$0 \$5,864	\$0 \$17,720	\$0 \$17,791 870	
\$51,194 \$0	\$5,864 \$0 \$3,776	\$17,720 \$0	\$17,791,870 \$0	
\$32,965 \$0	\$3,776 \$0	\$11,411 \$0	\$11,456,680 \$0	

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\$0	\$0	\$0	\$0		
\$0 \$4,702 \$0	\$230 \$0	\$308 \$0	\$147,723 \$0	\$0 \$0	
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
\$0 47,134	\$0 \$2,302	\$0 \$3,092	\$0 \$1,480,845	\$0 \$0	
47,134 140,980	\$2,302 \$6,885	\$3,092 \$9,249	\$1,480,845 \$4,429,325	\$0 \$0	
140,980			\$4,429,325 \$537,370	\$0 \$0	
16,786 \$0	\$820 \$0	\$1,101 \$0	\$527,379 \$0	SO.	
69,147 10,737	\$3,377 \$784	\$4,536 \$1,109	\$2,172,479 \$488,773	\$0 \$0	
12,677	\$619	\$832	\$488,773 \$398,285 \$3,060,919	\$0 \$0 \$0	
12,677 97,425 \$0	\$619 \$4,758 \$0	\$832 \$6,392 \$0		\$0 \$0	
20,947	\$1.023	\$1,374	\$658,112 \$71,534	\$0	
	\$111 \$195		\$71,534 \$125,275	\$0 \$0	
\$3,987	SO.	\$262 \$0	\$125,275 \$0	SO.	
54,623 51,421	\$2,668 \$69	\$3,584 \$93	\$1,716,144 \$44.657	\$0 \$0	
\$0	\$0	\$93	\$44,057	\$0	
81,067	\$5,921	\$8,372	\$3,690,466	\$1	
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	\$0	
\$0	\$0	\$0	\$0	SO	
\$0		\$0 \$0		\$0	
SO SO	\$0 \$0	\$0	\$0 \$0 \$5,698,695	\$0	
120,502 \$7,010	\$9,213 \$536	\$13,035 \$758		\$0 \$0	
\$7,010 41,559 \$2,222	\$3.178	\$4,496	\$1,965,399 \$69,800	\$0	
se,222 \$0	\$108 \$0 \$0	\$146 \$0 \$0	\$69,800 \$0 \$0	\$0 \$0	
	en.	90	SO.	SO	
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	Unmetered Scattered Load		Embedded Distributor	Powe
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\$	29,131.19	\$	-	s -
\$	251,919.70	\$		\$ -
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s		\$		\$ -
S		\$		s -
s	18,288,89	\$		\$ -
s	177,914,11	s		s -
\$	31,118.11	\$	-	s - s -
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\$	406,932	\$		s -



A	В	С	D	E	F	Н	1	1 1	К	L	Х	Υ	Z	AA	AC	AD	AE	AF	AG	AS AT
Distribution	GFA - Distribution plant (credit to contributed	C	В		г	п	'	J	K		^		2	AA	AC	AD	AE	AF	AG	AS AI
97 Plant	capital) GFA - Distribution plant (exclude credit for	\$258,884,002	\$126,217,182	\$25,880,878	\$70,334,901	\$19,080,456	\$11,519,486	\$4,897,838	\$394,375	\$558,887										
98	contributed capital)	\$290,314,526	\$143,045,968	\$29,253,837	\$78,904,462	\$19,085,657	\$12,976,893	\$5,943,241	\$457,163	\$647,305										
98 99 100 101																				
100	Accum Depreciation - NFA	(\$61,943,896)	(\$28,043,864)	(\$5,992,104)	(\$15,955,280)	(\$8,619,826)	(\$2,414,991)	(\$733,445)	(\$75,973)	(\$108,412)										
101	Accum Depreciation - NFA ECC	(\$57,772,855)	(\$30,335,844)	(\$6,450,766)	(\$17,201,474)	(\$103,428)	(\$2,642,386)	(\$835,097)	(\$84,060)	(\$119,800)										
102 NFA	Net Fixed Assets Net Fixed Assets Excluding credit for Capital	\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475										
103 NFA ECC	Contribution	\$232,541,671	\$112,710,123	\$22,803,071	\$61,702,988	\$18,982,229	\$10,334,507	\$5,108,143	\$373,104	\$527,506										
104 105 1830-4	Primary Poles Demand and Customer	\$74,001,757	\$36,507,329	\$7,056,177	\$23,272,989	\$733	\$6,464,666	\$398,449	\$125,161	\$176,252										
106 1830-5	Secondary Poles Demand and Customer	\$34,664,553	\$19,648,598	\$3,983,407	\$8,818,884	\$733 \$0	\$0,404,600	\$2,095,342	\$49,133	\$69,189										
107 POLE 108																				
108 109 PP&E		\$196,940,106	\$98,173,318	\$19,888,774	\$54,379,621	\$10,460,630	\$9,104,495	\$4,164,393	\$318,402	\$450,475										
109 PP&E 110 111 112 113																				
111																				
113																				
114 Operating a	and Maintenance	,	Allocate all the costs	to the O and M exp	enses before using	it as a composite all	locator.													
115 116 Acccounts																				
117 5005	Operation Supervision and Engineering	\$1,769,294	\$653,293	\$198,380	\$775,065	\$0	\$137,123	\$5,377	\$8	\$48	\$758,269	\$623,429	\$65,921	\$11,626	\$12	\$24	\$47,628	\$3,998	\$5,630	
118 5010 119 5012	Load Dispatching Station Buildings and Fixtures Expense	\$337,955 \$0	\$124,786 \$0	\$37,893 \$0	\$148,046 \$0	\$0 \$0	\$26,192 \$0	\$1,027 \$0	\$2 \$0	\$9 \$0	\$144,838 \$0	\$119,082 \$0	\$12,592 \$0	\$2,221 \$0	\$2 \$0	\$5 \$0	\$9,098 \$0	\$764 \$0	\$1,075 \$0	
	Transformer Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	φo •o	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
120 5014	Labour Transformer Station Equipment - Operation	**	•	**	**	•		•	*-		ΦU		**	**		**			**	
121 5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5016	Distribution Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
122	Labour Distribution Station Equipment - Operation	60	60	60		**		**	*	**	*		ф.	60					60	
123 5017	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
124 5020	Overhead Distribution Lines and Feeders - Operation Labour	\$1,180,824	\$454,196	\$135,951	\$490,454	\$0	\$97,445	\$2,778	\$0	\$0	\$506,067	\$419,975	\$36,070	\$5,741	\$11	\$22	\$37,755	\$2,697	\$3,797	
5025	Overhead Distribution Lines & Feeders -	\$477,218	\$183,559	\$54,943	\$198,212	\$0	\$39,382	\$1,123	\$0	\$0	\$204,522	\$169,729	\$14,577	\$2,320	\$4	\$9	\$15,258	\$1,090	\$1,535	
125	Operation Supplies and Expenses																			
126 5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
127 5035	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$41,508	\$16,087	\$5,063	\$20,183	\$0	\$0	\$176	\$0	\$0	\$22,351	\$19,784	\$1,757	\$290	\$0	\$0	\$216	\$126	\$178	
128 5040	Operation Labour	\$495,254	\$161,447	\$50,810	\$219,495	\$0	\$61,742	\$1,760	\$0	\$0	\$212,252	\$187,630	\$16,663	\$2,976	\$7	\$14	\$2,081	\$1,196	\$1,685	
5045	Underground Distribution Lines & Feeders -	\$264,210	\$86,129	\$27,106	\$117,097	\$0	\$32,938	\$939	\$0	\$0	\$113,233	\$100,097	\$8,889	\$1,588	\$4	\$7	\$1,110	\$638	\$899	
129	Operation Supplies & Expenses Underground Subtransmission Feeders -																			
130 5050	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
131 5055	Underground Distribution Transformers - Operation	\$169,799	\$65,806	\$20,713	\$82,562	\$0	\$0	\$718	\$0	\$0	\$91,430	\$80,932	\$7,188	\$1,184	\$0	\$0	\$883	\$516	\$727	
132 5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$583,827	\$332,942	\$98,083	\$144,768	\$7,007	\$1,027	\$0	\$0	\$0	
133 5070 134 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$18,495 \$15,872	\$13,286 \$11,401	\$1,180 \$1,013	\$211 \$181	\$0 \$0	\$1 \$1	\$3,613 \$3,100	\$85 \$73	\$119 \$102	
135 5085	Miscellaneous Distribution Expense	\$34,762	\$12,835	\$3,898	\$15,228	\$0	\$2,694	\$106	\$0	\$1	\$14,898	\$12,249	\$1,295	\$228	\$0	\$0	\$936	\$79	\$111	
136 5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5095	Overhead Distribution Lines and Feeders - Rental	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
137 138 5096	Paid Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
139 5105	Maintenance Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
140 5110	Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Distribution Stations			60	# 0	# 0		# 0	\$0	*	\$0	*	\$0	* 0	\$0	**	60	60	\$0	
141 5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
142 5114 143 5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$44,797 \$ 0	\$14,597 \$0	\$4,595 \$0	\$19,857 \$0	\$0 \$0	\$5,589 \$0	\$159 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
5125	Maintenance of Overhead Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
144 145 5130	Devices Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$935,922	\$596,429	\$136,475	\$27,639	\$0	\$0	\$166,004	\$3,893	\$5,482	
5135	Overhead Distribution Lines and Feeders - Right	\$765,648	\$294,501	\$88,151	\$318,011	\$0	\$63,184	\$1,801	\$0	\$0	\$328,135	\$272,312	\$23,388	\$3,722	\$7	\$14	\$24,480	\$1,748	\$2,462	
146 147 5145	of Way Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5150	Maintenance of Underground Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
140	Devices Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$659,693	\$420,398	\$96,196	\$19,482	\$0	\$0	\$117,010	\$2,744	\$3,864	
150 5160	Maintenance of Line Transformers	\$34,392	\$13,329	\$4,195	\$16,723	\$0	\$0	\$145	\$0	\$0	\$18,519	\$16,393	\$1,456	\$240	\$0	\$0	\$179	\$105	\$147	
149 5155 150 5160 151 5175 152 5305 153 5310 154 5315 155 5320 156 5325 157 5330	Maintenance of Meters Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
153 5310	Meter Reading Expense	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$777,860	\$658,101	\$66,073	\$52,589	\$585	\$512	\$0	\$0	\$0	
154 5315 155 5320	Customer Billing Collecting	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,581,072 \$104,421	\$1,325,177 \$87,520	\$129,461 \$8,550	\$113,543 \$7,499	\$2,986 \$197	\$5,971 \$394	\$921 \$61	\$1,683 \$111	\$1,330 \$88	
155 5320 156 5325	Collecting Collecting- Cash Over and Short	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φ104,421 \$0	\$87,520 \$0	\$8,550 \$0	\$7,499 \$0	\$197 \$0	\$394 \$0	\$0	\$111 \$0	\$88 \$0	
157 5330	Collection Charges	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
158 5335 159 5340	Bad Debt Expense Miscellaneous Customer Accounts Expenses	\$ 0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$659,334 \$0	\$591,361 \$0	\$29,666 \$0	\$38,060 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$248 \$0	\$0 \$0	
160	·	05.015.55	00.000 == :	****	00.100	*-		0.0.1	·		07.754.655		A750 45:			00.00	£400.05			
161 O&M DC 162	Total (not including directly allocated amounts) Total Directly Allocated Demand + Customer	\$5,615,661 \$659,695	\$2,080,564 \$0	\$631,699 \$0	\$2,420,933 \$0	\$0 \$659,695	\$466,290 \$0	\$16,109 \$0	\$10 \$0	\$58 \$0	\$7,751,009 \$0	\$6,058,227 \$0	\$756,491 \$0	\$436,107 \$0	\$10,824 \$0	\$8,002 \$0	\$430,334 \$0	\$21,793 \$0	\$29,231 \$0	
	Total Demand and Customer	\$14,026,365	\$8,138,791	\$1,388,190	\$2,857,040	\$670,519	\$474,292	\$446,442	\$21,803	\$29,289	Ψ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	υψ	ΨΟ	Ψ	Ψυ	
164																				
166 Accounts																				
167 4705	Power Purchased Charges-WMS	\$220,606,847 \$6,692,627	\$61,237,408 \$1,857,781	\$21,530,753 \$653,186	\$99,123,418 \$3,007,142	\$18,009,845 \$546,371	\$19,672,565 \$506,813	\$707,103 \$21,452	\$80,998 \$2,457	\$244,758 \$7,425	\$220,606,847 \$6,692,627									
169 4710	Charges-WMS Cost of Power Adjustments	\$6,692,627 (\$237,189)	\$1,857,781 (\$65,840)	\$653,186 (\$23,149)	\$3,007,142 (\$106,574)	\$546,371 (\$19,364)	\$596,813 (\$21,151)	\$21,452 (\$760)	\$2,457 (\$87)	\$7,425 (\$263)	\$6,692,627 (\$237,189)									
170 4712	Charges-One-Time	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
163 O&M 164 165 166 Accounts 167 4705 168 4708 169 4710 170 4712 171 4714 172 4716 173 4730	Charges-NW Charges-CN	\$17,791,870 \$11,456,680	\$4,433,596 \$2,854,916	\$1,558,829 \$1,003,774	\$7,264,448 \$4,677,780	\$2,212,275 \$1,424,546	\$2,247,942 \$1,447,513	\$51,194 \$32,965	\$5,864 \$3,776	\$17,720 \$11,411	\$17,791,870 \$11,456,680									
173 4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
174 4750 5685	Charges-LV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
175 176 4751	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
176 4751	Charges-Smart Metering Entity Cost of Power	\$597,980 \$256,908,815	\$549,204 \$70,867,064	\$48,776 \$24,772,169	\$0 \$113,966,213	\$0 \$22,173,673	\$0 \$23,943,682	\$0 \$811,954	\$0 \$93,009	\$0 \$281,051	\$597,980 \$256,908,815	NO	ΓE: Charges for acc	ount 4751 are alloca	ated on the basis of	the SME allocator	4751 C			
177 COP 178	5551 011 01101	Ψ200,000,010	ψευ,συε,σ ο	ψ <u>2</u> 4,112,109	ψ113,300,213	Ψ22, 173,073	Ψ20,040,002	ψο (1,904	ψ30,003	ψ201,001	\$200,000,010									
179 Accounts 180 5005	Operation Supervision and Engineering	\$2,527,563	\$1,276,722	\$264,301	\$786,692	\$12	\$137,147	\$53,006	\$4,006	\$5,678	\$2,527,563									
	Sparation Supervision and Engineering				\$150,267	\$12 \$2	\$26,197	\$53,006 \$10,125	\$4,006 \$765	\$1,085	\$482,793									
181 5010	Load Dispatching	\$482,793	\$243,868	\$50,484																
	Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$482,793 \$0	\$243,868 \$0	\$50,484 \$0	\$130,267	\$0	\$0	\$0	\$0	\$0	\$0									

A	В	С	D	E	F	Н	1	J	K	L	X	Υ	Z	AA	AC	AD	AE	AF	AG	AS A	٠T
5015	Transformer Station Equipment - Operation	•	•	•	•		•	•	•		•										
184 5016	Supplies and Expenses Distribution Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
185	Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
5017	Distribution Station Equipment - Operation							4-													
186 5020	Supplies and Expenses Overhead Distribution Lines and Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
187	Operation Labour	\$1,686,891	\$874,170	\$172,020	\$496,195	\$11	\$97,468	\$40,532	\$2,697	\$3,797	\$1,686,891										
5025	Overhead Distribution Lines & Feeders -																				
188	Operation Supplies and Expenses	\$681,740	\$353,287	\$69,520	\$200,532	\$4	\$39,391	\$16,381	\$1,090	\$1,535	\$681,740										
5030 189	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
189 190 5035	Overhead Distribution Transformers- Operation	\$63,859	\$35,871	\$6,821	\$20,472	\$0	\$0	\$392	\$126	\$178	\$63,859										
5040 191	Underground Distribution Lines and Feeders -	¢707 506	£240.077	PC7 470	\$222 4 7 4	\$7	CC4 75C	¢2.044	£4.40¢	¢4.605	\$707 FOC										
5045	Operation Labour Underground Distribution Lines & Feeders -	\$707,506	\$349,077	\$67,473	\$222,471	\$1	\$61,756	\$3,841	\$1,196	\$1,685	\$707,506										
192	Operation Supplies & Expenses	\$377,442	\$186,226	\$35,996	\$118,684	\$4	\$32,946	\$2,049	\$638	\$899	\$377,442										
5050	Underground Subtransmission Feeders -		60	60	#0	# 0	#0	# 0	# 0	# 0	\$0										
193 5055	Operation Underground Distribution Transformers -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
194 195 5065	Operation	\$261,230	\$146,738	\$27,901	\$83,746	\$0	\$0	\$1,602	\$516	\$727	\$261,230										
195 5065	Meter Expense	\$583,827	\$332,942	\$98,083	\$144,768	\$7,007	\$1,027	\$0	\$0	\$0	\$583,827										
196 5070 197 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$18,495 \$15,872	\$13,286 \$11,401	\$1,180 \$1,013	\$211 \$181	\$0 \$0	\$1 \$1	\$3,613 \$3,100	\$85 \$73	\$119 \$102	\$18,495 \$15,872										
198 5085	Miscellaneous Distribution Expense	\$49,660	\$25,084	\$5,193	\$15,456	\$0	\$2,695	\$1,041	\$79	\$112	\$49,660										
5090	Underground Distribution Lines and Feeders -																				
199 5095	Rental Paid Overhead Distribution Lines and Feeders - Rental	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
	Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
200 201 5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
202 5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
203	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
5112	Maintenance of Transformer Station Equipment																				
204 205 5114 206 5120		\$0 \$44,797	\$0 \$14,597	\$0 \$4,595	\$0 \$19,857	\$0 \$0	\$0 \$5,589	\$0 \$159	\$0 \$0	\$0 \$0	\$0 \$44,797										
206 5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$44,797 \$0	\$14,597	\$4,595 \$0	\$19,657	\$0 \$0	\$5,569 \$0	\$159	\$0 \$0	\$0 \$0	\$44,797 \$0										
5125	Maintenance of Overhead Conductors and							•													
207	Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
208 5130 5135	Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right	\$935,922	\$596,429	\$136,475	\$27,639	\$0	\$0	\$166,004	\$3,893	\$5,482	\$935,922										
209	of Way	\$1,093,783	\$566,813	\$111,538	\$321,734	\$7	\$63,198	\$26,281	\$1,748	\$2,462	\$1,093,783										
210 5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
5150	Maintenance of Underground Conductors and Devices	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
211 212 5155	Maintenance of Underground Services	\$659,693	\$420,398	\$96,196	\$19,482	\$0 \$0	\$0	\$117,010	\$2,744	\$3,864	\$659,693										
213 5160	Maintenance of Line Transformers	\$52,911	\$29,721	\$5,651	\$16,963	\$0	\$0	\$324	\$105	\$147	\$52,911										
214 5175 215 5305	Maintenance of Meters Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0										
216 5310	Meter Reading Expense	\$777,860	\$658,101	\$66,073	\$52,589	\$585	\$512	\$0 \$0	\$0 \$0	\$0 \$0	\$777,860										
217 5315	Customer Billing	\$1,581,072	\$1,325,177	\$129,461	\$113,543	\$2,986	\$5,971	\$921	\$1,683	\$1,330	\$1,581,072										
218 5320 219 5325	Collecting	\$104,421	\$87,520	\$8,550	\$7,499	\$197	\$394	\$61	\$111	\$88 \$0	\$104,421										
220 5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0										
221 5335	Bad Debt Expense	\$659,334	\$591,361	\$29,666	\$38,060	\$0	\$0	\$0	\$248	\$0	\$659,334										
222 5340 223 5405	Miscellaneous Customer Accounts Expenses	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0										
224 5410	Supervision Community Relations - Sundry	\$0 \$147,723	\$0 \$85,716	\$14,620	\$0 \$30,090	\$0 \$7,062	\$0 \$4,995	\$0 \$4,702	\$0 \$230	\$0 \$308	\$147,723										
225 5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
226 5420	Community Safety Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
227 5425	Miscellaneous Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
228 5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
229 5510 230 5515	Demonstrating and Selling Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0										
	Advertising Expense Miscellaneous Sales Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0										
231 5520 232 5605	Executive Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
233 5610 234 5615	Management Salaries and Expenses General Administrative Salaries and Expenses	\$1,480,845 \$4,429,325	\$859,260 \$2,570,113	\$146,559 \$438,370	\$301,634 \$902,212	\$70,791 \$211,740	\$50,074 \$149,775	\$47,134 \$140,980	\$2,302 \$6,885	\$3,092 \$9,249	\$1,480,845 \$4,429,325										
235 5620	Office Supplies and Expenses	\$4,429,325 \$527,379	\$306,011	\$52,195	\$902,212 \$107,422	\$25,211	\$17,833	\$16,786	\$820	\$9,249 \$1,101	\$4,429,325 \$527,379										
236 5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
237 5630 238 5635	Outside Services Employed	\$2,172,479 \$488,773	\$1,260,580 \$236,902	\$215,010 \$47,929	\$442,514 \$129,692	\$103,854 \$39,898	\$73,461 \$21,722	\$69,147 \$10,737	\$3,377 \$784	\$4,536 \$1,109	\$2,172,479 \$488,773										
239 5640	Property Insurance Injuries and Damages	\$398,285	\$230,902 \$231,105	\$39,418	\$81,127	\$19,040	\$21,722 \$13,468	\$10,737 \$12,677	\$619	\$832	\$398,285										
240 5645	Employee Pensions and Benefits	\$3,060,919	\$1,776,097	\$302,939	\$623,481	\$146,325	\$103,503	\$97,425	\$4,758	\$6,392	\$3,060,919										
241 5650 242 5655	Franchise Requirements	\$0 \$658,112	\$0 \$381,869	\$0 \$65,133	\$0 \$134,051	\$0 \$31.460	\$0 \$22.254	\$0 \$20,947	\$0 \$1,023	\$0 \$1,374	\$0 \$658,112										
242 5655	Regulatory Expenses General Advertising Expenses	\$658,112 \$71,534	\$381,869 \$41,508	\$65,133 \$7,080	\$134,051 \$14,571	\$31,460 \$3,420	\$22,254 \$2,419	\$20,947 \$2,277	\$1,023 \$111	\$1,374 \$149	\$658,112 \$71,534										
244 5665	Miscellaneous General Expenses	\$125,275	\$72,691	\$12,398	\$25,517	\$5,989	\$4,236	\$3,987	\$195	\$262	\$125,275										
245 5670 246 5675	Rent Maintenance of General Plant	\$0 \$1,716,144	\$0 \$005.702	\$0 \$160.847	\$0 \$349.563	\$0 \$82,039	\$0 \$58.030	\$0 \$54.623	\$0 \$2,668	\$0 \$3.584	\$0 \$1,716,144										
247 5680	Maintenance of General Plant Electrical Safety Authority Fees	\$1,716,144 \$44,657	\$995,792 \$25,912	\$169,847 \$4,420	\$349,563 \$9,096	\$82,039 \$2,135	\$58,030 \$1,510	\$54,623 \$1,421	\$2,668 \$69	\$3,584 \$93	\$1,716,144 \$44,657										
248 6105	Taxes Other Than Income Taxes	\$331,505	\$165,253	\$33,478	\$91,536	\$17,608	\$15,325	\$7,010	\$536	\$758	\$331,505										
249 6205-1	Sub-Account LEAP Funding	\$69,800	\$40,501	\$6,908	\$14,218 \$0	\$3,337	\$2,360	\$2,222	\$108 \$0	\$146 \$0	\$69,800										
250 6210 251 6215	Life Insurance Penalties	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0										
252 6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_										
253 254 255 256	OM8 A Frances	\$20,000 too	\$47.400.401	60.044.422	66 440 701	\$700 TC 1	64 645 055	\$000 F:-	640.000	\$00.0T:	£20,000,000										
254 255	OM&A Expenses	\$29,089,426	\$17,188,101	\$2,944,496	\$6,113,764	\$780,731	\$1,015,256	\$938,517	\$46,288	\$62,274	\$29,089,426										
256																					
257																					

258		_																			
259		De	mand Allocat	tors								C	ustomer Alloca	<u>itors</u>							
	ouping of Operating and Maintenance stribution Costs (lines 106 - 148)	1	Demand Total	Residential	GS <50 GS	S>50 - 50-4,999 Large KW Regular	e Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered (Scattered Load	Customer Total	Residential		50 - 50-4,999 Large KW Regular	Use - 3TS	Large Use - Regular	Street Light	Sentinel Sc	Unmetered attered Load	Total
261 262 263 264 265 266 267 268 269 270 271 271 272 272 273 274 275	1808	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	
263	1815	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
264	1820	\$	44,797 \$	14,597 \$	4,595 \$	19,857 \$	- \$	5,589 \$	159 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
265	1830	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
266	1835	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
267	1840	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
268	1845	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
269	1850	\$	245,700 \$	95,221 \$	29,972 \$	119,467 \$	- \$	- \$	1,039 \$	- \$	- \$	132,300 \$	117,109 \$	10,401 \$	1,714 \$	- \$	- \$	1,278 \$	747 \$	1,052 \$	-
270	1855	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	1,595,616 \$	1,016,828 \$	232,671 \$	47,121 \$	- \$	- \$	283,014 \$	6,636 \$	9,345 \$	-
71	1860	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
272	1815-1855	\$	2,142,011 \$	790,914 \$	240,171 \$	938,339 \$	- \$	166,009 \$	6,510 \$	10 \$	58 \$	918,005 \$	754,759 \$	79,807 \$	14,075 \$	15 \$	29 \$	57,662 \$	4,841 \$	6,816 \$	-
273	1830 & 1835	\$	2,423,689 \$	932,255 \$	279,044 \$	1,006,678 \$	- \$	200,011 \$	5,701 \$	- \$	- \$	1,038,724 \$	862,016 \$	74,035 \$	11,783 \$	23 \$	45 \$	77,493 \$	5,535 \$	7,794 \$	-
274	1840 & 1845	\$	759,464 \$	247,576 \$	77,917 \$	336,591 \$	- \$	94,681 \$	2,699 \$	- \$	- \$	325,484 \$	287,727 \$	25,552 \$	4,564 \$	11 \$	21 \$	3,191 \$	1,835 \$	2,584 \$	-
275	BCP	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-

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277 Break Out	\$ - \$	Ţ.	- \$	- \$	- \$	- \$	- \$	- \$	- \$ - \$	- \$ 34,367 \$	- \$	5 - S 5 2,193 S		- \$		- \$ 6,713 \$	- \$	- \$	•
278 CCA 279 CDMPP	\$ - \$ \$ - \$	*	- \$ - \$	- \$ - \$	- \$ - \$	- \$	- \$ - \$	- \$	- \$	34,367 \$	24,687 \$			1 \$	2 \$	6,713 \$ - \$	157 \$ - \$	222 \$	
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281 CEN EWMP	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- \$	- \$	-
282 CREV	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- \$	- \$	-
283 CWCS	\$ - \$	· · · · · · · · · · · · · · · · · · ·	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	, Ψ	- \$	- \$	- \$	- \$	- \$	
284 CWMC	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		332,942 \$			7,007 \$		- \$	- \$		
285 CWMR 286 CWNB	\$ - \$ \$ - \$:	- \$ - \$	- \$ - \$	- \$ - \$	- \$	- \$ - \$	- \$	- \$ - \$		658,101 \$ 1,412,697 \$			585 \$ 3,183 \$		- \$ 982 \$	- \$ 1,795 \$		
287 DCP	\$ - \$	*	- \$	- \$	- \$	- \$	- \$	- \$	- \$		- \$	130,011		- \$		- \$	1,795 \$		-
288 LPHA	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		- \$	- 5	- \$	- \$		- \$	- \$	- \$	
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Ontario Energy Board 2019 Cost Allocation Model Sheet 07 Amortization Output Worksheet -

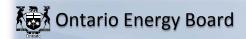
9 Catego 10 Contrib	rization and Allocation of Contribute outed Capital - 1995	ed Capital																														
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Account	t Description	Contributed Capital	Demand	Customer	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
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53 1845-4 54 1845-5	Underground Conductors and Devices - Primary	\$0 (\$14,171) (\$6,648,005) (\$3,849,841)	\$0 (\$9,920) (\$4,321,203) \$0	\$0 (\$4,251) (\$2,326,802) (\$3,849,841)	\$0 (\$14,171) (\$6,648,005) (\$3,849,841)	\$0 (\$4,955) (\$1,674,686) \$0	\$0 (\$1,386) (\$527,128) \$0	\$0 (\$3,579) (\$2,101,111) \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 (\$18,278) \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 (\$9,920) (\$4,321,203) \$0	\$0 (\$3,078) (\$2,059,633) (\$2,453,363)	\$0 (\$243) (\$182,921) (\$561,381)	\$0 (\$26) (\$30,140) (\$113,693)	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 (\$857) (\$22,479) (\$682,845)	\$0 (\$20) (\$13,134) (\$16,012)	\$0 (\$28) (\$18,495) (\$22,548)	\$0 (\$4,251) (\$2,326,802) (\$3,849,841)									
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81 82 83	TOTAL - 1995	(\$31,502,832)	(\$18,680,364)	(\$12,750,159)	(\$31,430,524)	(\$6,820,153)	(\$2,099,598)	(\$8,244,486)	\$0	(\$1,456,339)	(\$59,789)	\$0	\$0	(\$18,680,364)	(\$10,008,633)	(\$1,273,362)	(\$325,076)	(\$5,201)	(\$1,068)	(\$985,614)	(\$62,788)	(\$88,418)	(\$12,750,159)	(\$35,047)	(\$7,091)	(\$19,186)	(\$5,902)	(\$3,213)	(\$1,588)	(\$116)	(\$164)	(\$72,308)
84 Accum	ulated Depreciation - 2105 Capital Co	ontribution				Demand Allocation									Customer Allocation									A & G Allocation								
86 Account 87 88 1565	t Description Conservation and Demand Management	Accumulated Depreciation	Demand \$0	Customer \$0	Total \$0	1 Residential	2 GS <50	\$0	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total	1 Residential	2 GS <50	\$0	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	Sentinel	Unmetered Scattered Load	Sub -total Sub -total	1 Residential	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total
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Account	B Description	C Accumulated Depreciation	D Demand	E Customer	F Total	G Residential	H GS <50	GS>50 - 50-4,999	K Large Use - 3TS Large	L M Use - Street Lig	N ht Sentinel	Unmetered Scattered Load	AA Sub -total	AB Residential	AC AD GS>50 - 50-	AF Barge Use - 3TS	AG Large Use -	AH Street Light	Al Sentinel	AJ Unmetered Scattered Load	AV Sub -total	AW Residential	AX GS <50	AY GS>50 - 50-4,999	9 Large Use - 3TS	BB Large Use - Regular	BC Street Light	BD Sentinel	BE Unmetered Scattered Load	BQ Sub -total
231 1805 La	onservation and Demand Management	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1	1	KW Regular	1	regular		<u> </u>	Ocassered Load	
232 1805-1 Lai 233 1805-2 Lai 234 1806 Lai	nd Station >50 kV nd Station <50 kV nd Rights	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$ \$0 \$ \$0 \$		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
235 1806-1 Lai 236 1806-2 Lai	nd Rights Station >50 kV nd Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	iO \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
237 1808 Bu 238 1808-1 Bu	ildings and Fixtures ildings and Fixtures > 50 kV ildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$1 \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
tote Tra	asehold Improvements >50 kV asehold Improvements <50 kV ansformer Station Equipment - Normally	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0									
Anno Dis	imary above 50 kV stribution Station Equipment - Normally imary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$		\$0	\$0	\$0	\$0	\$0 \$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0									
done d Dis	stribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0									
246 Pri	stribution Station Equipment - Normally imary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0									
247 1820-3 Dis	stribution Station Equipment - Normally imary below 50 kV (Wholesale Meters) orage Battery Equipment	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0									
249 1825-1 Std	orage Battery Equipment > 50 kV orage Battery Equipment > 50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$ \$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
	eles, Towers and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	io \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
252 Su 253 1830-4 Po 254 1830-5 Po	abtransmission Bulk Delivery bles, Towers and Fixtures - Primary bles, Towers and Fixtures - Secondary verhead Conductors and Devices verhead Conductors and Devices -	\$0 \$0	\$0	\$0 \$0	\$0 \$n	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	i0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
255 1835 Ov	verhead Conductors and Devices verhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0									
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259 1840 Un 260 1840-3 Un	verhead Conductors and Devices - condary coderground Conduit derground Conduit - Bulk Delivery derground Conduit - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
262 1840-5 Un	nderground Conduit - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
263 1845 Un	nderground Conductors and Devices nderground Conductors and Devices - alk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
264 Bu	ilk Delivery iderground Conductors and Devices - imary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0									
1845-5 Un 266 Se	nderground Conductors and Devices - econdary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0									
268 1855 Se	ne Transformers ervices eters	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$ \$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$n	\$0 \$0 \$0	\$0 \$0 \$0									
270 271 Su	ıb - Total	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0 \$	~ \$0 50 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
272 General Plan 273 1905 La	nt nd	\$0																				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
274 1906 La 275 1908 Bu	nd Rights illdings and Fixtures asehold Improvements	\$0 \$0 \$0																				\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
277 1915 Off	dice Furniture and Equipment omputer Equipment - Hardware	\$0 \$0 \$0																				\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
279 1925 Co	omputer Software ansportation Equipment	(\$28,812,550) \$0																				(\$13,965,093) \$0	(\$2,825,363) \$0	(\$7,645,169) \$0	(\$2,351,950) \$0	(\$1,280,474) \$0	(\$632,913) \$0	(\$46,229) \$0	(\$65,359) \$0	(\$28,812,550) \$0
282 1940 To	ores Equipment iols, Shop and Garage Equipment	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
284 1950 Po	easurement and Testing Equipment ower Operated Equipment ommunication Equipment	\$0 \$0 \$0																				\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
	scellaneous Equipment ad Management Controls - Customer	\$0																				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
287 Pre	emises ad Management Controls - Utility emises	\$0																				\$0	\$0 *0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
289 1980 Sy 290 1990 Ott	stern Supervisory Equipment her Tangible Property	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
291 2005 Pro 292 2010 Ele	operty Under Capital Leases ectric Plant Purchased or Sold ib - Total	\$0 \$0				ŧo.	ėn.	ŧr.	ėn -	10. 4-	**	**	60	¢o.	eo #-	fo.	ėn.	60	ŧo.	er	60	\$0 \$0 (\$13,965,093)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 (\$28.842.550)
294 295	ib - Total TOTAL - 2120	(920,012,550)	ên.			ψU	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$n	(\$13,965,093)	(\$2,825,363)	(\$7,645,169)	(\$2,351,950)	(\$1,280,474) (\$1,280,474)	(\$632,913)	(\$46,229)	(\$65,359)	(\$28,812,550)
296 297	TOTAL - 2120	(\$28,812,550)	\$0	\$0	\$0	\$0															40									
		(\$28,812,550)	SU	\$0	\$0	\$0															Ψ.	(010,000,000)								
298 Categoriza 299 300	TOTAL - 2120	(\$28,812,550) on Expense - Pro	operty, Plant and	\$0 Equipment - 5705	\$0	\$0																(\$10,500,000)								
298 Categoriza 299 300 301 302		(\$28,812,550) on Expense - Pro	operty, Plant and	\$0 Equipment - 5705	\$0	Demand Allocation	2	3	5	6 7	я	9	Sub -total	Customer Allocation	2 3	5	6	7	8	9	Sub -total	A & G Allocation	2	3	5	6	7	8	9	Sub -total
298 Categoriza 299 300 301 302 Account		(\$28,812,550) on Expense - Pro	pperty, Plant and Demand	\$0 Equipment - 5705 Customer	\$0	Allocation	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 (I Large Use - 3TS Ren	6 7	8 ht Sentinel	9 Unmetered Scattered Load	Sub -total	Allocation 1	2 3 S <50 GS>50 - 50- KW Renui	5 999 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total	A & G Allocation 1 Residential	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 9 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total
299 300 301 302 Account	ntion and Allocation of Amortizatio			Customer \$0	Total \$0	Allocation 1 Residential	2 GS <50	3 GS>50 - 50-4,999 KW Regular	\$0 \$	jular SO	8 Sentinel	9 Unmetered Scattered Load	Sub -total \$0	Allocation 1 Residential C	2 3 S <50 G\$>50 -50- KW Regul	5 So	Regular \$0	\$0	8 Sentinel	9 Unmetered Scattered Load		1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 9 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
299 300 301 302 Account 303 304 1565 Co 305 1805 Lai	tition and Allocation of Amortizatio Description Description					Allocation 1	2 GS <50 S0 S0 S0		5 Large Use - 3TS Large Reg S0 S S S0 S S0 S S0 S S0 S S0 S S0 S	jular SO	8 ht Sentinel \$0 \$0 \$0 \$0 \$0			Allocation 1	2 3 S<50 GS>50 - 50- KW Regul S0 S0 S0 S0 S0 S0 S0 S0	5 1999 1 Large Use - 3TS 0 50 50 50	6 Large Use - Regular S0 S0 S0 S0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0			1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 S Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
299 300 301 302 Account 303 304 1565 Co 305 806 1805-1 La 307 1805-2 La 307 1805-2 La 308 1806 La 309 1806-1 La	tition and Allocation of Amortization Description onservation and Demand Management and Station - 50 kV and Station - 50 kV			Customer \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1 \$2 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3		8 ht Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Sub -total \$0	Allocation 1 Residential C	2 3 S <50 SS>50 - 50- KW Regul 50 S0 50 S0 50 S0 50 S0 50 S0 50 S0 50 S0 50 S0	5 999 Large Use - 3TS 50 50 50 50 50 50	Regular \$0	\$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Surge Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
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2292 301 302 303 303 304 305 305 306 307 308 308 308 308 308 308 308 308 308 308	Description Descr	Depreciation 50 50 50 50 50 50 50 50 50 50 50 50 50	Demand 50 50 50 50 50 50 50 50 50 50 50 50 50	Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total 50 50 50 50 50 50 50 5	Allocation 1 Residential 50 50 50 50 50 50 50 50 50 50 50 50 50	SS-08 50 50 50 50 50 50 50 50 50	XW Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	So	state stat	\$0 50 50 50 50 50 50 50 50 50 50 50 50 50	Scattered Load 50 50 50 50 50 50 50 50 50 50 50 50 50	Sub-total 50 50 50 50 50 50 50 50 50 50 50 50 50	Allocation 1 Residential C 50 50 50 50 50 50 50 50 50 5	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Sub-4otal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	2 GS <50	3 GS>50-50-4,999 KW Regular	5 Surge Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmertered Scattered Load	
229 Account	Description Descr	Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$5	Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Total \$9 \$9 \$9 \$9 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential 50 30 30 30 30 50 50 50 50 50 50 50 50 50 50 50 50 50	SS-06 50 50 50 50 50 50 50 50 50	XW Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	Reg Reg	state stat	\$0 50 50 50 50 50 50 50 50 50 50 50 50 50	Scattered Load So So So So So So So So So So So So So S	Sub-total \$0 50 50 50 50 50 50 50 50 50 50 50 50 50	Allocation 1 Residential 0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S	KW Regular	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	2 G5 <50	3 GS-50 - 50-4,991 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	5 Unewtered Scattered Load	
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299 Account 1	Description Descr	Depreciation 50 50 50 50 50 50 50 5	Demand \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential 50 50 50 50 50 50 50 50 50 50 50 50 50	\$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	XW Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	\$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0	state stat	\$0 50 50 50 50 50 50 50 50 50 50 50 50 50	\$ Scattered Load	Sub-total 50 50 50 50 50 50 50 50 50 50 50 50 50	Allocation 1 Residential 6 SO	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular So	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Sub-total 50 50 50 50 50 50 50 50 50 50 50 50 50	1	2 GS <50	3 03-50-50-499 KW Regular	5 S Large Use - 3TS	6 Large Use Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
2290 300 301 302 302 303 304 305 305 306 307 307 308 308 308 308 308 308 308 308 308 308	Description Descr	Depreciation	Demand 50 50 50 50 50 50 50 50 50 50 50 50 50	Customer 50 50 50 50 50 50 50 50 50 50 50 50 50	Total S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0	Allocation 1 1 Residential 50 50 50 50 50 50 50 50 50 50 50 50 50	SS - 00 50 50 50 50 50 50 50 50 50	XW Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	Reg Reg So So So So So So So S	state stat	\$0 50 50 50 50 50 50 50 50 50 50 50 50 50	\$ Scattered Load \$ 50	Sub-total 50 50 50 50 50 50 50 50 50 50 50 50 50	Allocation 1 Residential 6 SO 50 50 50 50 50 50 50 50 50 50 50 50 50	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Sub-total 50 50 50 50 50 50 50 50 50 50 50 50 50	1	2 GS <50	3 GS:50-504.991 KW Regular	5 9 Large Use - 3TS	6 Large Use Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
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A 342 1855 343 1860	B Services	\$201,657	\$0	\$201,657	F \$201,657	\$0	90	\$0	\$0	\$0	M \$0	\$0	\$0	AA \$0	AB \$128,508	AC \$29,405	AD \$5,955	AF \$0		AH \$35,768	AI \$839	\$1,181	\$201,657	AW	AX	AY	BA	BB	BC	BD	BE	BQ
343 1860 344 345	Meters Sub - Total	\$1,144,478 \$7,142,635	\$0 \$4,062,716	\$1,144,478	\$1,144,478	\$0 \$1,495,851	\$0 \$453,138	\$0 \$1,786,141	\$0 \$0	\$0 \$314,922	\$0 \$12,479	\$0 \$27	\$0 \$157	\$0 \$4,062,716	\$652,667	\$192,273 \$352,593	\$283,789 \$311,585	\$13,735 \$13,768	\$2,012 \$2,078	\$0 \$99,749	\$0 \$10,392	\$0	\$1,144,478 \$3,079,920	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Land	\$0																						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
349 1908	Land Rights Buildings and Fixtures Leasehold Improvements	\$0 \$721,327 \$29.033																						\$0 \$349,618 \$14.072	\$0 \$70,733 \$2.847	\$0 \$191,398 \$7,704	\$0 \$58,881 \$2,370	\$0 \$32,057 \$1,290	\$0 \$15,845 \$638	\$0 \$1,157 \$47	\$0 \$1,636 \$66	\$0 \$721,327 \$29,033
351 1915 352 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$77,864 \$538,887																						\$37,740 \$261,192	\$7,635 \$52,843	\$20,661 \$142,989	\$6,356 \$43,989	\$3,460 \$23,949	\$1,710 \$11,838	\$125 \$865	\$177 \$1,222	\$77,864 \$538,887
353 1925 354 1930	Computer Software Transportation Equipment	\$1,808,063 \$0																						\$876,346 \$0	\$177,299 \$0	\$479,754 \$0	\$147,591 \$0	\$80,353 \$0	\$39,717 \$0	\$2,901 \$0	\$4,101 \$ \$0	\$1,808,063 \$0
355 1935 356 1940	Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$0 \$82,998 \$245,987																						\$0 \$40,228 \$119,227	\$0 \$8,139 \$24,122	\$0 \$22,023 \$65,271	\$0 \$6,775 \$20,080	\$0 \$3,689 \$10,932	\$0 \$1,823 \$5,403	\$0 \$133 \$395		\$0 \$82,998 \$245,987
358 1950 359 1955	Power Operated Equipment Communication Equipment	\$0 \$20,089																						\$0 \$9,737	\$0 \$1,970	\$0 \$5,330	\$0 \$1,640	\$0 \$893	\$0 \$441	\$0 \$32	\$0 \$46	\$0 \$20,089
1960 1970	Miscellaneous Equipment Load Management Controls - Customer	\$166,217																						\$80,563	\$16,299	\$44,104	\$13,568	\$7,387	\$3,651	\$267	\$377	\$166,217
1975	Premises Load Management Controls - Utility Premises	\$0 \$0																						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$n	\$0 \$0	\$0 \$0	\$0 \$0
363 1980 364 1990	System Supervisory Equipment Other Tangible Property	\$0 \$0 \$0																						\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
365 2005 366 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0																						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
367 368 369	Sub - Total TOTAL - 5705	\$3,690,466 \$10,833,101	\$4,062,716	\$3,079,920	\$7,142,635	\$0 \$1,495,851	\$0 \$453,138	\$0 \$1,786,141	\$0	\$0 \$314,922	\$0 \$12,479	\$0	\$0 \$157	\$0 \$4,062,716	\$0 \$2,275,121	\$0 \$352,593	\$0 \$311,585	\$0 \$13,768	\$0 \$2,078	\$0 \$99,749	\$0 \$10,392	\$0 \$14,634	\$0 \$3,079,920	\$1,788,724 \$1,788,724	\$361,888 \$361,888	\$979,234 \$979,234	\$301,250 \$301,250	\$164,010 \$164,010	\$81,067 \$81,067	\$5,921 \$5,921		\$3,690,466
370 371 Categor	ization and Allocation of Amortizati	tion of Limited Te	erm Electric Pla	ant - 5710	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·									· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
373						Demand Allocation								1	Customer Allocation								T.	& G Allocation								
374 375		1				Allocation 1	2	3	5	6	7	8		Sub -total	Allocation 1	2	3	5	6	7	8	9	Sub -total	1	2	3	5	6	7	8		Sub -total
Account 376	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	ge Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered cattered Load	Sub -total
378 1805	Conservation and Demand Management Land Land Station >50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
380 1805-2 381 1806	Land Station <50 kV Land Rights	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0									
383 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
385 1808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0 \$n	\$0 \$0 \$n	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
387 1810	Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
1815	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
1820	Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
1820-1	Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 #0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 #0									
396 1825-1 397 1825-2	Storage Battery Equipment Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
100 1830-4	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
102 1835	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices Overhead Conductors and Devices -	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0									
403	Subtransmission Bulk Delivery Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
4005.5	Primary Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
406 1840 407 1840-3	Secondary Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
409 1840-5	Underground Conduit - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
410 1845	Underground Conductors and Devices Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
104E 4	Bulk Delivery Underground Conductors and Devices - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	su sn	\$0 \$0	\$0 \$0	\$0 \$0	\$II \$II	\$0 \$0									
1845-5	Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
414 1850 415 1855	Securiorary Line Transformers Services Meters Sub - Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
418 General F	lant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
419 1905 420 1906	Land Land Rights	\$0 \$0																						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
422 1910	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment	\$0 \$0 \$n																						\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
424 1920 425 1925	Office Furniture and Equipment Computer Equipment - Hardware Computer Software	\$0 \$0 \$0																						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
426 1930 427 1935	Transportation Equipment Stores Equipment	\$0 \$0																						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
428 1940 429 1945	Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment	\$0 \$0 \$0																						\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
431 1955	Power Operated Equipment Communication Equipment Miscellaneous Equipment	\$0 \$0 \$0																						\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
433	Load Management Controls - Customer Premises	\$0																						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
434	Load Management Controls - Utility Premises System Supervisory Equipment	\$0																						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
436 1990 437 2005	Other Tangible Property Property Under Capital Leases	\$0 \$0 \$0																						\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
438 2010	Electric Plant Purchased or Sold Sub - Total	\$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
441 442	TOTAL - 5710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
443 444 Categor	ization and Allocation of Accumula	ated Amortization	n of Electric Uti	tility Plant - Intan	ngibles - 5715																											
445 446						Demand								T	Customer								Ι.	& G Allocation								
447 448						Demand Allocation 1	2	3	5	6	7	8		Sub -total	Customer Allocation 1	2	3	5	6	7	8	9	Sub -total	4 & G Allocation	2	3	5	6	7	8		Sub -total
Account 449	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	ge Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered cattered Load	Sub -total
451 1805	Conservation and Demand Management Land Land Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0						-	·		
453 1805-2 454 1806	Land Station <50 kV Land Rights	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
455 1806-1 456 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0									
457 1808 458 1808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0									
60 1810	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0									
162 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									

A	В	С	D	E	F	G	Н	1	К	L	M	N	0	AA AB	AC	AD	AF	AG A	AH AI	AJ	AV	AW	AX	AY	BA	BB	BC	BD	BE	BQ
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0		\$0 \$	\$0 \$0	\$0	\$0		-							
64 ¹⁸²⁰	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0									
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0									
1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0									
	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0									
170 1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0									
71 1830 72 1830-3	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0	\$0	\$0 \$	\$0 \$0 \$0 \$0	\$0	\$0 \$c									
73 1830-4	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$ \$0 \$	ου \$0 \$0 \$0 \$n ¢n	\$0 \$0 \$0	\$0 \$0									
75 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0		\$0 \$	\$0 \$0 \$0	\$0	\$0									
1835-3 176 1835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0									
177 1835-4		\$0	\$0	\$0	\$0	\$0	\$0 en	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0									
479 1840	Secondary Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$ \$0 \$	\$0 \$0 \$0 \$0 \$n \$n	\$0 \$0	\$0 \$0 \$0									
81 1840-4	Underground Conduit - Built Delivery Underground Conduit - Primary Underground Conduit - Secondary	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$ \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0									
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0									
1845-4	Bulk Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0									
1845-5	Primary Underground Conductors and Devices - Secondary	\$0 \$0	\$0 \$0	\$0	\$0 \$n	\$0 \$0	\$0 \$n	\$0	\$0 \$n	\$0 \$n	\$0 \$n	\$0 \$n	\$0 \$0	\$0 \$0	\$0 ¢n	\$0 \$0	\$0 \$n	so \$	\$0 \$0 \$0 ***	\$0	\$0 \$n									
187 1850 188 1855	Secondary Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$ \$0 \$	\$0 \$0 \$0 \$0 \$0 \$n	\$0 \$0 \$0	\$0 \$0									
89 1860 90	Meters Sub - Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0
91 General 192 1905	Plant Land	\$0												•		* *					2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 1908	Buildings and Fixtures	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
195 1910 196 1915 197 1920	Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0 \$n	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
98 1925 99 1930	Computer Software Transportation Equipment	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
00 1935 01 1940	Stores Equipment Tools, Shop and Garage Equipment	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
02 1945 03 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
04 1955 05 1960 1970	Communication Equipment Miscellaneous Equipment Load Management Controls - Customer	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
1970 06 1975	Premises Load Management Controls - Customer Premises Load Management Controls - Utility	\$0																				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
08 1980	Premises System Supervisory Equipment	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
09 1990 10 2005	Other Tangible Property Property Under Capital Leases	\$0 \$0																				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
11 2010 12	Electric Plant Purchased or Sold Sub - Total	\$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
514	TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
516 517 Catego	rization and Allocation of Accum. Am	ortization of Ele	ctric Utility Plant	- Property, Plan	nt & Equipment -	- 5720																								
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520 521 Accoun	Description	Depreciation	Demand	Customer	Total	Allocation 1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel		Custor Allocat	2	3 GS>50 - 50-4,999 KW Regular	5 .arge Use - 3TS Lai	6 rge Use - legular Stree	7 8 et Light Sentin	9 Unmetered Scattered Load		A & G Allocation 1 Residential	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total Sub -total
522	Consequation and Demand Management	Depreciation \$0 \$0	Demand \$0 \$0	Customer \$0 \$0	Total \$0 \$0	Allocation 1 Residential \$0 \$0	2 GS <50 \$0 \$0	3 G\$>50 - 50-4,999 KW Regular \$0 \$0	5 Large Use - 3TS	6 Large Use - Regular \$0 \$0	7 Street Light \$0 \$0	Sentinel Sci	Unmetered attered Load \$0 \$0	Sub -total 1	2	KW Regular \$0 \$0	5 .arge Use - 3TS	\$0 \$ \$0 \$	7 8 et Light Sentin \$0 \$0 \$0 \$0 \$0		Sub -total	- 1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
522	Consequation and Demand Management	\$0 \$0 \$0 \$0 \$0	Demand \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1	2 GS <50 \$0 \$0 \$0 \$0	3 GS>50 - 50-4,999 KW Regular \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	6 Large Use - Regular \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel Sci	Unmetered attered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub-total 1	2	\$0 \$0 \$0 \$0 \$0	5 Large Use - 3TS R S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	6 rge Use - legular Stree \$0 \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$ \$0 \$ \$0 \$ \$ \$0 \$	7 8 et Light Sentin \$0		Sub -total	- 1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
522 523 1565 524 1805 525 1805-1 526 1805-2 527 1806 528 1806-1 529 1806-2	Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50 - 50-4,999 KW Regular L \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	5 Large Use - 3TS L SO SO SO SO SO SO SO SO SO SO SO SO SO	6 Large Use - Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel Sc: \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered attered Load S0 \$0 \$0 \$0	Sub -total 1	2	KW Regular \$0 \$0	5 Large Use - 3TS R S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$ \$0 \$	7 8 et Light Sentin \$0		Sub -total	- 1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
222 1565 223 1565 224 1805 225 1805-1 226 1805-2 227 1806 228 1806-1 229 1806-2 30 1808 31 1808-1	Conservation and Demand Management Land Land Station -50 kV Land Station -50 kV Land Station -50 kV Land Rights Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential \$0 \$0	2 GS <50 S0	3 GS>50 - 50-4,999 KW Regular 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	6 Large Use - Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel Sc:	Unmetered attered Load S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0	Sub-total 1	2	\$0 \$0 \$0 \$0 \$0	5 Large Use - 3TS R S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$ \$0 \$	7 8 et Light Sentin \$0 \$		Sub -total	- 1	2 GS <50	3 GS>50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
22 23 1565 24 1805 25 1805-1 26 1806-2 27 1806 28 1806-1 29 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 1808-2 33 3810 3408-2 34	Conservation and Demand Management Land Land Station -50 kV Land Station -50 kV Land Station -50 kV Land Rights Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV	Depreciation	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50 - 50-4,999 KW Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	6 Large Use - Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	7 Street Light S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0	8 Sentinel Sc: So: So: So: So: So: So: So: So: So: So	Unmetered attered Load \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Sub-total 1	2	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	5 Large Use - 3TS R \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	SO S S S S S S S S S	\$0 \$0 \$0 br>\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Sub -total	- 1	2 GS <50	3 G\$-50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
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22 22 23 1565 24 1805 25 1805-1 26 1805-2 27 1806 28 1806-1 29 1806-2 30 1808-3 31 1808-1 32 1808-2 33 1810-3 36 1815 36 1815 36 1820 37 1820 37	Conservation and Demand Management Land Land Laukide 520 W Land Rojate 540 W Land Rojate 540 W Land Rojate Station 550 KV Land Rojate Station 550 KV Land Rojate Station 550 KV Land Rojate Station 550 KV Buildings and Fixtures 550 KV Buildings and Fixtures 550 KV Buildings and Fixtures 550 KV Leasehold Improvements 550 KV Leasehold Improvements 550 KV Leasehold Improvements 550 KV Destribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered attered Load \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Sub-total 1	2 S0 <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	KW Regular S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	SO S S S S S S S S S	\$0 \$0 \$0 br>\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	- 1	2 GS <50	3 GS-50 - 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use - Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	
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222 1565 1	Conservation and Demand Management Land Station - 50 IV Land Rights Land Station - 50 IV Land Rights Land Rights Station - 50 IV Land Rights Station - 50 IV Land Rights Station - 50 IV Land Rights Station - 50 IV Land Rights Station - 50 IV Baldings and Fixtures - 50 IV Baldings and Fixtures - 50 IV Baldings and Fixtures - 50 IV Lassehold improvements - 50 IV Distribution Station Equipment - Normally Primary blow 50 IV Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - So IV Stonge Stating - Supplement - So IV Poles. Towers and Fixtures - Poles. Towers and Fixtures - Poles. Towers and Fixtures - Primary Poles. Towers and Fixtures - Primary Poles. Towers and Fixtures - Poles. Towers and Poles - Poles. Towers and Poles - Poles. Towers and Poles -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular S 50 S 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60	Universities of the state of th	Sub-total	2	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	So	50 S0	Southered Load	Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total	- 1	2	3 085-90- 50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use Regular	7 Street Light	Sentinel	9 Unmetered Scattered Load	
22 22 24 25 26 26 26 26 26 26 26	Conservation and Demand Management Land Land Land Land Land Land Land Land	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular S 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60	Universities	Sub-total	2 GS <50 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	So	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 GS-450	3 085-90- 504,999 KW Regular	5 Large Use - 3TS	6 Large Use- Regular	7 Street Light	Sentinel	9 Unmetered Scattered Load	
222 222 223 224 225	Conservation and Demand Management Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60	Universities	Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2	3 68:56-50-4,999 KW Regular	5 Large Use - 3TS	6 Large Use- Regular	7 Street Light	Sentinel	9 Unmetered Scattered Load	
222 222 223 224 225	Conservation and Demand Management Land Land Land Land Land Land Land Land	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular S 50 S 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60	Universities	Sub-total	2	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Southered Load	Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total Sub-total	- 1	2 (35-450)	3 08>50-504,999 RW Regular	S Large Use - 3TS	e Large Use- Regular	7 Street Light	Sentinel	9 Unmetered Scattered Load	
22 22 23 24 26 26 26 26 26 26 26	Conservation and Demand Management Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60	Universities	Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 (35-450)	3 08>50-50-504,999 RW Regular	S Large Use - 3TS	e Large Use - Regular	7 Street Light	Sentinel	9 Unmetered Scattered Load	
222 222	Conservation and Demand Management Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60		Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 (3\$ -50)	3 08-50-50-504,999 RW Regular	S Large Use - 3TS	e Large Use - Regular	7 Street Light	Sentinel Sentinel	9 Unmetered Scattered Load	
222 222	Conservation and Demand Management Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60		Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 G\$-50	3 0Sx60-504,999 KW Regular	S Large Use - 3TS	6 Large Use- Regular Regular	7 Street Light	Sentinel Sentinel	9 Unmetered Scattered Load 50 50	
222 222	Conservation and Demand Management Land Land Saliston - 50 W Land Rights Land Rights Saliston - 50 W Land Rights Saliston - 50 W Land Rights Saliston - 50 W Land Rights Saliston - 50 W Land Rights Saliston - 50 W Land Rights Saliston - 50 W Buildings and Fixtures - 50 PW Buildings and Fixtures - 50 PW Land Rights Saliston - 50 W Landshold Improvements - 50 W Landshold Improvement	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60		Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 GS-450	3 0Sx90-504,999 KW Regular	5 Large Use - 3TS	6 Large Use Regular 50 S0 S0 S0 S0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0	9 Sentinel	9 Unmetered Scattered Load 50 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
222 222 222 222 223 224 224 224 225	Conservation and Demand Management Land Land Saliston - 50 NV Land Rights Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Land Rights Saliston - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Lasehold Improvements - 50 NV Politable Saliston Equipment - Normally Primary blevior 50 NV (Primary) Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60		Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 GS-590	3 0S-90-504,999 KW Regular	5 Large Use - 3TS	6 Large Use Regular So So So So So So So So So So So So So	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Sentinel	9 Unmetered Scattered Load 50 50 50 50 50 50 50 50 50 50 50 50 50	
222 222	Conservation and Demand Management Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60		Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 (3\$-50)	3 0S-90-504,999 KW Regular	5 Large Use - 3TS	& Large Use Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 Sentinel \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$5	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
222 1965 196	Conservation and Demand Management Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60		Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 GS-450	3 05x50-50-4,999 RW Regular	\$0 Large Use - 3TS \$0 50 50 50 50 50 50 50 50 50 50 50 50 50	E Large Use-Regular Storm Stor	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	50 Sentinel	9 Unmetered Scattered Load 50 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
1997 1998	Conservation and Demand Management Land Land Land Land Land Land Land Land	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	KW Regular	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Regular 5 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60		Sub-total	2 OS <50 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	Sattered Load	Sub-total Sub-total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	- 1	2 GS-50 SS SS SS SS SS SS SS SS SS SS SS SS SS	3 05x50-50-4,999 RW Regular 50 50 50 50 50 50 50 50 50 50 50 50 50	50 Large Use - 3TS 50 50 50 50 50 50 50 50 50 50 50 50 50	E Large Use-Regular So So So So So So So So So So So So So	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load 50 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0

A 578 1960	B Miscellaneous Equipment	C \$0	D	E	F	G	н		К	L	М	N	0	AA	AB	AC	AD	AF	AG	AH	Al	AJ	AV	AW \$0	AX \$0	AY \$0	BA \$0	BB \$0	BC \$0	BD \$0	BE \$0	BQ \$0
1970 579	Load Management Controls - Customer Premises	\$0																						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975 580	Load Management Controls - Utility Premises	\$0																						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581 1980 582 1990	System Supervisory Equipment Other Tangible Property	\$0 \$0																						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
583 2005 584 2010	Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0																						\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
585 586		\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587 588	TOTAL - 5720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
589						Demand Allocation									Customer Allocation									A & G Allocation								
590	nt Description		Demand	Customer	Total	1 Residential	GS <50	GS>50 - 50-4,999		Large Use - Regular	Street Light	Sentinel ,	Unmetered	Sub -total	1 Residential	GS <50	GS>50 - 50-4,999	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered	Sub -total	1 Residential	GS <50	GS>50 - 50-4,999 KW Regular		Large Use -	Street Light	Sentinel Se		Sub -total
591 Accou	Conservation and Demand Management	100%	Demand 0%	100%	10tal 100%	0.00%	0.00%	KW Regular	Large Use - 3TS	Regular 0.00%	0.00%	Sentinel 3	Scattered Load 0.00%	Sub -total	58.02%	9.90%	KW Regular	4.78%	Regular 3.38%	3.18%	0.16%	Scattered Load 0.21%	Sub -total	Residential	GS <50	KW Regular	Large Use - 31S	Regular	Street Light	Sentinel Sc	cattered Load	Sub -total
592 1565 593 1805	Land Land Station >50 kV	100%	100%	100%	100%	0.00% 0.00% 39.81%	0.00% 0.00% 9.05%	0.00% 0.00% 41.30%	0.00% 0.00% 0.00%	0.00% 0.00% 9.65%	0.00%	0.00% 0.00% 0.01%	0.00% 0.00% 0.07%	0.00%	0.00% 0.00%	9.90% 0.00% 0.00%	0.00% 0.00%	4.78% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.16% 0.00% 0.00%	0.21% 0.00% 0.00%	0.00% 0.00% 0.00%									
595 1805-2	Land Station <50 kV Land Rights	100%	100%	0%	100%	39.81%	9.05%	41.30%	0.00%	9.65%	0.00% 0.11% 0.11% 0.00%	0.01%	0.07%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
597 1806-1	Land Rights Station >50 kV Land Rights Station <50 kV	100% 100%	100% 100%	0% 0%	100% 100%	39.81% 39.81%	9.05% 9.05%	41.30% 41.30%	0.00%	9.65% 0.00% 9.65% 9.65% 0.00% 9.65%	0.11% 0.11%	0.01% 0.01%	0.07% 0.07%	100.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00%									/
599 1808	Buildings and Fixtures Buildings and Fixtures > 50 kV	100%	100%	0%	100%	0.00% 39.81%	9.05% 0.00% 9.05%	0.00% 41.30%	0.00% 0.00%	0.00%	0.00% 0.11%	0.01% 0.00% 0.01%	0.07% 0.00% 0.07%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%									
601 1808-2	Buildings and Fixtures < 50 KV	100%	100%	0%	100%	39.81% 0.00%	9.05% 9.05% 0.00%	41.30% 41.30% 0.00%	0.00%	9.65% 0.00%	0.11% 0.11% 0.00%	0.01% 0.01% 0.00%	0.07% 0.07% 0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%									
603 1810-1	Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV	100% 100%	100% 100%	0% 0%	100% 100%	39.81% 39.81%	9.05% 9.05%	41.30% 41.30%	0.00% 0.00% 0.00%	9.65% 9.65%	0.11% 0.11%	0.00% 0.01% 0.01%	0.00% 0.07% 0.07%	100.00% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%									/
1815	Transformer Station Equipment - Normally	100%		0%			9.05%	41.30%	0.00%		0.11%			100.00%	0.00%	0.00%		0.00%	0.00%		0.00%	0.00%	0.00%									/
606 1820	Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV	100%	100%	U%	100%	39.81% 39.81%	9.05%	41.30%	0.00%	9.65% 9.65%	0.11%	0.01%	0.07%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
607 1820-1	Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	100%	100%	0%	100%	39.81%	9.05%	41.30%	0.00%	9.65%	0.11%	0.01%	0.07%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
1820-2	Distribution Station Equipment - Normally																															
1820-3	Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	100%	100% 0%	0% 100%	100%	32.58%	10.26%	44.33%	0.00%	12.48%	0.36%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
610 1825	Storage Battery Equipment					0.00% 0.00%	0.00%	0.00% 0.00%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	8.76% 0.00%	40.83% 0.00%	12.43% 0.00%	12.63% 0.00%	0.29% 0.00%	0.03% 0.00%	0.10% 0.00%	0.00%									/
612 1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	100% 100%	100% 100%	0% 0%	100% 100%	39.81% 39.81%	9.05% 9.05% 0.00%	41.30% 41.30%	0.00% 0.00%	9.65% 9.65%	0.11% 0.11% 0.00%	0.01% 0.01%	0.07% 0.07% 0.00%	100.00% 100.00%	0.00%	0.00%	0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%									/
613 1830	Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission Bulk Delivery	4000/	100%	0%	100%	0.00%		0.00% 41.30%	0.00%	0.00%		0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
615 1830-4	Poles, Towers and Fixtures - Primary	100% 100% 100%	70% 70%	30% 30%	100%	39.81% 32.58%	9.05% 10.26%	44 33%	0.00%	9.65% 12.48%	0.11% 0.36%	0.00%	0.07% 0.00%	100.00%	88 41%	7.85%	0.00% 1.40%	0.00%	0.01%	0.96%	0.00% 0.56%	0.79%	100.00%									/
617 1835	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices Overhead Conductors and Devices -	100%	70%	30%	100%	49.95% 0.00%	13.97% 0.00%	36.08% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	72.39% 0.00%	5.71% 0.00%	0.61% 0.00%	0.00% 0.00%	0.00% 0.00%	20.15% 0.00%	0.47% 0.00%	0.67% 0.00%	100.00%									
618 1835-3	Subtransmission Bulk Delivery Overhead Conductors and Devices -	100%	100%	0%	100%	39.81%	9.05%	41.30%	0.00%	9.65%	0.11%	0.01%	0.07%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
619 1835-4	Primary Overhead Conductors and Davison	100%	70%	30%	100%	32.58%	10.26%	44.33%	0.00%	12.48%	0.36%	0.00%	0.00%	100.00%	88.41%	7.85%	1.40%	0.00%	0.01%	0.96%	0.56%	0.79%	100.00%									
620 1835-5	Secondary Underground Conduit	100%	70%	30%	100%	49.95% 0.00%	13.97% 0.00% 9.05% 10.26%	36.08% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	100.00%	72.39% 0.00%	5.71% 0.00%	0.61% 0.00% 0.00%	0.00%	0.00%	20.15%	0.47% 0.00%	0.67% 0.00%	100.00% 0.00%									
622 1840-3	Underground Conduit - Bulk Delivery	100% 100%	100% 70%	0% 30% 30%	100% 100%	39.81%	9.05%	41.30%	0.00%	0.00% 9.65% 12.48%	0.00% 0.11% 0.36%	0.01%	0.07%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									/
624 1840-5 625 1845	Underground Conduit - Primary Underground Conduit - Secondary Underground Conductors and Devices	100%	70%	30%	100%	32.58% 49.95% 0.00%	13.97%	36.08% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	72.39%	5.71%	1.40% 0.61% 0.00%	0.00%	0.00%	0.96% 20.15% 0.00%	0.56% 0.47% 0.00%	0.67%	100.00%									
626 1845-3	Underground Conductors and Devices -	100%	100%	0%	100%	39.81%	9.05%	41.30%	0.00%	9.65%	0.11%	0.01%	0.00%	100 00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
627 1845-4	Underground Conductors and Devices -	100%	70%	30%	100%	32.58%	10.26%	44.33%	0.00%	12.48%	0.36%	0.00%	0.00%	100.00%	88.41%	7.85%	1.40%	0.00%	0.01%	0.96%	0.56%	0.79%	100.00%									
628 1845-5	Underground Conductors and Devices - Secondary	100%	70%	30%	100%	49.95%	13.97%	36.08%	0.00%	0.00%	0.00%	0.00%	0.00%	100 00%	72.39%	5.71%	0.61%	0.00%	0.00%	20 15%	0.47%	0.67%	100 00%									
629 1850 630 1855	Line Transformers Services	100%	65% 0%	35% 100%	100%	38.76% 0.00%	12.20%	48.62% 0.00%	0.00%	0.00%	0.42%	0.00%	0.00%	100.00%	88.52% 63.73%	7.86% 14.58%	1.30%	0.00%	0.00%	0.97% 17.74%	0.56% 0.42%	0.79% 0.59%	100.00% 100.00%									
631 1860 632	Meters	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	57.03%	16.80%	24.80%	1.20%	0.18%	0.00%	0.00%	0.00%	100.00%									
633 Gener 634 1905	al Plant Land	100%																						48%	10%	27%	8%	4%	2%	0%	0%	100%
635 1906 636 1908	Land Rights Buildings and Fixtures	100% 100%																						48% 48%	10% 10%	27% 27% 27%	8% 8%	4% 4% 4%	2% 2%	0%	0%	100%
637 1910 638 1915	Leasehold Improvements	100% 100%																						48% 48%	10% 10%	27% 27%	8% 8%	4% 4% 4%	2% 2%	0% 0%	0% 0%	100% 100%
639 1920 640 1925	Computer Equipment - Hardware Computer Software	100% 100%																						48% 48%	10% 10% 10% 10% 10%	27% 27%	8% 8%	4% 4%	2% 2%	0% 0%	0% 0%	100% 100% 100% 100%
641 1930 642 1935	Transportation Equipment Stores Equipment	100% 100%																						48% 48%	10% 10%	27% 27%	8% 8%	4% 4%	2% 2%	0% 0%	0% 0%	100% 100%
643 1940 644 1945	Tools, Shop and Garage Equipment Measurement and Testing Equipment	100% 100%																						48% 48%	10% 10%	27% 27%	8% 8%	4% 4%	2% 2%	0% 0%	0% 0%	100% 100% 100% 100% 100%
645 1950 646 1955	Power Operated Equipment Communication Equipment	100% 100%																						48% 48%	10% 10%	27% 27%	8% 8%	4% 4%	2% 2%	0% 0%	0% 0%	100% 100% 100%
647 1960 1970	Miscellaneous Equipment Load Management Controls - Customer Premises	100%																						48%	10%	27%	8%	4%	2%	0%	0%	
648 1975	Load Management Controls - Utility	100%																						48%	10%	27%	8%	4%	2%	0%	0%	100%
649 650 1980	Premises System Supervisory Equipment	100% 100%																						48% 48%	10% 10% 10%	27% 27% 27%	8% 8%	4% 4%	2% 2%	0% 0%	0% 0%	100% 100%
651 1990 652 2005	Other Tangible Property Property Under Capital Leases	100% 100% 100%																						48% 48%	10% 10%	27% 27%	8% 8%	4% 4%	2% 2%	0% 0%	0%	100% 100% 100% 100%
653 2010 654	Electric Plant Purchased or Sold	100%																						48%	10%	27%	8%	4%	2%	0%	0%	100%
656 657																																
658 659																																
660 661																																
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Sheet E1 Categorization Worksheet -

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
88	88995	1010

Deemed Customer Cost Component based on Survey Re	sults	Customer Component	
If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Transformers

Categorization and Demand Allocation for Distribution Assets Accounts

			Categorization	ì
USoA A/C #	Accounts	Demand	Customer	Customer Component
	Distribution Plant			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%
1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	DCP		0%
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	PNCP		0%

1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	30%
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	ВСР		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	30%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	30%
1835	Overhead Conductors and Devices	DNCP	CCA	30%
1000	Overhead Conductors and Devices -	DINOI	COA	3070
1835-3	Subtransmission Bulk Delivery	ВСР		0%
1835-4	Overhead Conductors and Devices - Primary	PNCP	CCP	30%
1835-5	Overhead Conductors and Devices - Secondary	SNCP	ccs	30%
1840	Underground Conduit	DNCP	CCA	30%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	30%
1840-5	Underground Conduit - Secondary	SNCP	CCS	30%
1845	Underground Conductors and Devices	DNCP	CCA	30%
1845-3	Underground Conductors and Devices - Bulk Delivery	ВСР		0%
1845-4	Underground Conductors and Devices - Primary	PNCP	CCP	30%
1845-5	Underground Conductors and Devices -			
1050	Secondary	SNCP	CCS	30%
1850	Line Transformers	LTNCP	CCLT	35%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
	blank row			
1565	Conservation and Demand Management		CDMPP	100%
1303	Expenditures and Recoveries		CDIVIFF	100 /6
	Accumulated Amortization			
2105x	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	See I4 BO Asse	ts and O7	
	Operation			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5010	Load Dispatching	1815-1855 D	1815-1855 C	30%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment - Operation Labour	1815 D		0%
5015	Transformer Station Equipment - Operation Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation	1820 D		0%
5020	Supplies and Expenses Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	000/
5025	Operation Labour Overhead Distribution Lines & Feeders -	1830 & 1835 D	1830 & 1835 C	30%
5030	Operation Supplies and Expenses Overhead Subtransmission Feeders -	1830 & 1835 D		30%
5035	Operation Overhead Distribution Transformers-			0%
JUUJ	Operation Underground Distribution Lines and	1850 D	1850 C	35%
50.40		l	1840 & 1845 C	30%
5040	Feeders - Operation Labour	1840 & 1845 D	1040 & 1040 0	
5040 5045	_	1840 & 1845 D	1840 & 1845 C	30%
	Feeders - Operation Labour Underground Distribution Lines & Feeders -			30% 0%
5045	Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers -	1840 & 1845 D 1840 & 1845 D		0%
5045	Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation	1840 & 1845 D	1840 & 1845 C	

5075	Customer Premises - Materials and Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	30%
	Underground Distribution Lines and	1010 1000 B	1010 1000 0	0070
5090	Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	30%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	30%
	Maintenance			
4751			4751 C	100%
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	30%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	30%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders - Right of Way	1830 & 1835 D	1830 & 1835 C	30%
5145	Maintenance of Underground Conduit	1840 D	1840 C	30%
5150	Maintenance of Underground Conductors and Devices	1845 D	1845 C	30%
5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	35%
5175	Maintenance of Meters		1860 C	100%
5305	Supervision		CWNB	100%
5310	Meter Reading Expense		CWMR	100%
5315	Customer Billing		CWNB	100%
5320	Collecting		CWNB	100%
5325	Collecting- Cash Over and Short		CWNB	100%
5330	Collection Charges		CWNB	100%
5335	Bad Debt Expense		BDHA	100%
5340	Miscellaneous Customer Accounts Expenses		CWNB	100%



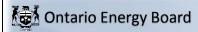
EB-2019-0032

Sheet E2 Allocator Worksheet -

<u>Details:</u>
The worksheet below details how allocators are derived.

			1	2	3	5	6	7	8	9
Explanation	ID and Factors	Total	Residential	GS <50	GS>50 - 50- 4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
Demand Allocators										I
1 cp										
Transformation CP	TCP1	100.00%	40.95%	9.36%	40.80%	0.00%	8.83%	0.00%	0.00%	0.07%
Bulk Delivery (SubTransmission) CP	BCP1	100.00%	40.95%	9.36%	40.80%	0.00%	8.83%	0.00%	0.00%	0.07%
Distribution CP (Total System)	DCP1	100.00%	40.95%	9.36%	40.80%	0.00%	8.83%	0.00%	0.00%	0.07%
4 cp										
Transformation CP	TCP4	100.00%	39.81%	9.05%	41.30%	0.00%	9.65%	0.11%	0.01%	0.07%
Bulk Delivery (SubTransmission) CP	BCP4	100.00%	39.81%	9.05%	41.30%	0.00%	9.65%	0.11%	0.01%	0.07%
Distribution CP (Total System)	DCP4	100.00%	39.81%	9.05%	41.30%	0.00%	9.65%	0.11%	0.01%	0.07%
12 cp										
Transformation CP	TCP12	100.00%	34.52%	9.20%	44.46%	0.00%	11.45%	0.26%	0.03%	0.09%
Bulk Delivery (SubTransmission) CP	BCP12	100.00%	34.52%	9.20%	44.46%	0.00%	11.45%	0.26%	0.03%	0.09%
Distribution CP (Total System)	DCP12	100.00%	34.52%	9.20%	44.46%	0.00%	11.45%	0.26%	0.03%	0.09%
NON CO_INCIDENT PEAK 1 NCP										
Distribution NCP (Total System)	DNCP1	100.00%	35.52%	11.19%	41.70%	0.00%	11.60%	0.00%	0.00%	0.00%
Primary NCP	PNCP1	100.00%	35.40%	11.15%	41.56%	0.00%	11.56%	0.33%	0.00%	0.00%
Line Transformer NCP	LTNCP1	100.00%	41.55%	13.09%	44.98%	0.00%	0.00%	0.38%	0.00%	0.00%
Secondary NCP	SNCP1	100.00%	52.54%	14.70%	32.75%	0.00%	0.00%	0.00%	0.00%	0.00%
4 NCP										
Distribution NCP (Total System)	DNCP4	100.00%	32.70%	10.29%	44.48%	0.00%	12.52%	0.00%	0.00%	0.00%
Primary NCP	PNCP4	100.00%	32.58%	10.26%	44.33%	0.00%	12.48%	0.36%	0.00%	0.00%
Line Transformer NCP	LTNCP4	100.00%	38.76%	12.20%	48.62%	0.00%	0.00%	0.42%	0.00%	0.00%
Secondary NCP	SNCP4	100.00%	49.95%	13.97%	36.08%	0.00%	0.00%	0.00%	0.00%	0.00%
12 NCP										
Distribution NCP (Total System)	DNCP12	100.00%	27.34%	9.98%	48.76%	0.00%	13.92%	0.00%	0.00%	0.00%
Primary NCP	PNCP12	100.00%	27.23%	9.94%	48.56%	0.00%	13.86%	0.40%	0.00%	0.00%
Line Transformer NCP	LTNCP12	100.00%	33.06%	12.07%	54.37%	0.00%	0.00%	0.49%	0.00%	0.00%
Secondary NCP	SNCP12	100.00%	44.03%	14.28%	41.69%	0.00%	0.00%	0.00%	0.00%	0.00%
Demand Allocators - Composite	ı									
DEMAND 4045 4055	1815-1855 D	400.000/	26.020/	11.21%	43.81%	0.00%	7.75%	0.30%	0.00%	0.000/
DEMAND 1815-1855 DEMAND 1808	1808 D	100.00%	36.92% 39.81%	9.05%	41.30%	0.00%	9.65%	0.30%	0.00%	0.00% 0.07%
DEMAND 1815	1815 D	100.00%	39.81%	9.05%	41.30%	0.00%	9.65%	0.11%	0.01%	0.07%
DEMAND 1820	1820 D	100.00%	32.58%	10.26%	44.33%	0.00%	12.48%	0.36%	0.00%	0.00%
	1815 & 1820									
DEMAND 1815 & 1820	D	100.00%	38.67%	9.24%	41.78%	0.00%	10.09%	0.15%	0.01%	0.06%
DEMAND 1830	1830 D	100.00%	38.12%	11.44%	41.70%	0.00%	8.50%	0.24%	0.00%	0.00%
DEMAND 1835	1835 D 1830 & 1835	100.00%	49.95%	13.97%	36.08%	0.00%	0.00%	0.00%	0.00%	0.00%
DEMAND 1830 & 1835	D	100.00%	38.46%	11.51%	41.53%	0.00%	8.25%	0.24%	0.00%	0.00%
DEMAND 1840	1840 D	100.00%	32.58%	10.26%	44.33%	0.00%	12.48%	0.36%	0.00%	0.00%
DEMAND 1845	1845 D	100.00%	49.95%	13.97%	36.08%	0.00%	0.00%	0.00%	0.00%	0.00%
DEMAND 1840 & 1845	1840 & 1845 D	100.00%	32.60%	10.26%	44.32%	0.00%	12.47%	0.36%	0.00%	0.00%
DEMAND 1840 & 1845 DEMAND 1850	บ 1850 D	100.00%	32.60% 38.76%	10.26% 12.20%	44.32% 48.62%	0.00%	0.00%	0.36% 0.42%	0.00%	0.00% 0.00%
DEMAND 1855	1855 D	- 00.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.42%	0.00%	0.00%
DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DEIVIAND 1000										

Billing Data										
kWh	CEN	100.00%	24.92%	8.76%	40.83%	12.43%	12.63%	0.29%	0.03%	0.10%
kW	CDEM	100.00%	0.00%	0.00%	70.12%	14.48%	14.84%	0.50%	0.06%	0.00%
kWh - Excl WMP	CEN EWMP	100.00%	27.76%	9.76%	44.93%	8.16%	8.92%	0.32%	0.04%	0.11%
Dollar Billed	CREV	100.00%	50.11%	11.27%	27.28%	4.54%	3.02%	3.45%	0.15%	0.19%
Bad Debt 3 Year Historical Average	BDHA	100.00%	89.69%	4.50%	5.77%	0.00%	0.00%	0.00%	0.04%	0.00%
Late Payment 3 Year Historical										
Average	LPHA	100.00%	69.24%	14.12%	15.93%	0.00%	0.59%	0.00%	0.08%	0.04%
Average	LITIA	100.0070	00.2470	14.1270	10.0070	0.0070	0.0076	0.0070	0.0076	0.0470
Number of Bills	CNB	100.00%	90.22%	8.01%	1.43%	0.00%	0.01%	0.00%	0.29%	0.03%
Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	94.65%	2.22%	3.13%
Embedded Distributor	ED	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%
Total Number of Customer	CCA	100.00%	71.83%	6.38%	1.14%	0.00%	0.01%	19.53%	0.46%	0.65%
Subtransmission Customer Base	CCB	100.00%	71.83%	6.38%	1.14%	0.00%	0.01%	19.53%	0.46%	0.65%
	CCP				1.40%					0.79%
Primary Feeder Customer Base		100.00%	88.41%	7.85%		0.00%	0.01%	0.96%	0.56%	
Line Transformer Customer Base	CCLT	100.00%	88.52%	7.86%	1.30%	0.00%	0.00%	0.97%	0.56%	0.79%
Secondary Feeder Customer Base	ccs	100.00%	72.39%	5.71%	0.61%	0.00%	0.00%	20.15%	0.47%	0.67%
Weighted - Services	cwcs	100.00%	63.73%	14.58%	2.95%	0.00%	0.00%	17.74%	0.42%	0.59%
Weighted Meter -Capital	CWMC	100.00%	57.03%	16.80%	24.80%	1.20%	0.18%	0.00%	0.00%	0.00%
Weighted Meter Reading	CWMR	100.00%	84.60%	8.49%	6.76%	0.08%	0.07%	0.00%	0.00%	0.00%
Weighted Bills	CWNB	100.00%	83.82%	8.19%	7.18%	0.19%	0.38%	0.06%	0.11%	0.08%
CUSTOMER ALLOCATORS - Composite										
Composite										
CUSTOMER 1815-1855	1815-1855 C	100.00%	82.22%	8.69%	1.53%	0.00%	0.00%	6.28%	0.53%	0.74%
CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER 1815	1815 C	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER 1820	1820 C	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OCCIONENTIONS	1815 & 1820		0.0070	0.0076	0.0070	0.0070	0.0070	0.0070	0.0076	0.0070
CUSTOMER 1815 & 1820	С	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER 1830	1830 C	100.00%	83.30%	7.17%	1.15%	0.00%	0.00%	7.08%	0.53%	0.75%
CUSTOMER 1835	1835 C	100.00%	72.39%	5.71%	0.61%	0.00%	0.00%	20.15%	0.47%	0.67%
	1830 & 1835									
CUSTOMER 1830 & 1835	С	100.00%	82.99%	7.13%	1.13%	0.00%	0.00%	7.46%	0.53%	0.75%
CUSTOMER 1840	1840 C	100.00%	88.41%	7.85%	1.40%	0.00%	0.01%	0.96%	0.56%	0.79%
CUSTOMER 1845	1845 C	100.00%	72.39%	5.71%	0.61%	0.00%	0.00%	20.15%	0.47%	0.67%
	1840 & 1845									
CUSTOMER 1840 & 1845	С	100.00%	88.40%	7.85%	1.40%	0.00%	0.01%	0.98%	0.56%	0.79%
CUSTOMER 1850	1850 C	100.00%	88.52%	7.86%	1.30%	0.00%	0.00%	0.97%	0.56%	0.79%
CUSTOMER 1855	1855 C	100.00%	63.73%	14.58%	2.95%	0.00%	0.00%	17.74%	0.42%	0.59%
CUSTOMER 1860	1860 C	100.00%	57.03%	16.80%	24.80%	1.20%	0.18%	0.00%	0.00%	0.00%
Composite Allocators										
· ·	NFA	100.00%	49.85%	10.10%	27.61%	5.31%	4.62%	2.11%	0.16%	0.229/
Net Fixed Assets Net Fixed Assets Excluding Capital	NFA	100.00%	49.00%	10.10%	21.0170	3.3170	4.02%	2.1176	0.10%	0.23%
Contribution	NFA ECC	100.00%	48.47%	9.81%	26.53%	8.16%	4.44%	2.20%	0.16%	0.23%
5005-5340	O&M	100.00%	58.02%	9.90%	20.37%	4.78%	3.38%	3.18%	0.16%	0.21%
Account Setup	Acct	100.00%	58.02%	9.90%	20.37%	4.78%	3.38%	3.18%	0.16%	0.21%
Access to Poles	POLE	100.00%	51.68%		29.53%	0.00%	5.95%	2.29%	0.16%	0.21%
				10.16%						
5005-6225	OM&A	100.00%	59.09%	10.12%	21.02%	2.68%	3.49%	3.23%	0.16%	0.21%
SME Allocator	4751 C		91.84%	8%	0%	0%	0%	0%	0%	0%
						-,-				



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Sheet E3 Demand Allocator Worksheet -

Instructions:
Input sheet for Demand Allocators.

PLCC WATTS 400

		1	2	3	5	6	7	8	9
Customer Classes	Total	Residential	GS <50	GS>50 - 50-4,999 KW Regular	Large Use - 3TS	Large Use - Regular	Street Light	Sentinel	Unmetered Scattered Load
CCA	111,775	80,293	7,131	1,274	3	6	21,835	512	721
CCB	111,775	80,293	7,131	1,274	3	6	21,835	512	721
CCP	90,816	80,293	7,131	1,274	3	6	876	512	721
CCLT	90,708	80,293	7,131	1,175	0	0	876	512	721
ccs	108,369	78,450	6,190	,	0	0	21,835	512	721
PLCC-CCA	44,710	32,117	2,852	510	1	2	8,734	205	288
PLCC-CCB	44,710	32,117	2,852	510	1	2	8,734	205	288
PLCC-CCP	36,327	32,117	2,852	510	1	2	351	205	288
PLCC-CCLT	36,283	32,117	2,852	470	0	0	351	205	288
PLCC-CCS	43,348	31,380	2,476	264	0	0	8,734	205	288
1NCP									
DNCP1	423,620	169,244	46,041	161,484	0	44,777	1,616	187	270
PNCP1	423,620	169,244	46,041	161,484	0	44,777	1,616	187	270
LTNCP1	366,294	169,244	46,041	148,935	0	0	1,616	187	270
SNCP1	291,182	165,359	39,965	83,784	0	0	1,616	187	270
PLCC - 1NCP									
DNCP1A	386,065	137,127	43,189	160,974	0	44,775	0	0	0
PNCP1A	387,330	137,127	43,189	160,974	0	44,775	1,266	0	0
LTNCP1A	330,046	137,127	43,189	148,465	0	0	1,266	0	0

SNCP1A	254,988	133,979	37,489	83,520	0	0	0	0	0	
4 NCP										
DNCP4	1,535,332	581,466	153,996	618,268	0	173,465	6,346	729	1,062	
PNCP4	1,535,332	581,466	153,996	618,268	0	173,465	6,346	729	1,062	
LTNCP4	1,313,822	581,466	153,996	570,224	0	0	6,346	729	1,062	
SNCP4	1,030,712	568,119	133,675	320,781	0	0	6,346	729	1,062	
PLCC - 4NCP										
DNCP4A	1,385,269	452,997	142,586	616,229	0	173,456	0	0	0	
PNCP4A	1,390,213	452,997	142,586	616,229	0	173,456	4,944	0	0	
LTNCP4A	1,168,871	452,997	142,586	568,344	0	0	4,944	0	0	
SNCP4A	886,093	442,599	123,771	319,723	0	0	0	0	0	
12NCP										
DNCP12	3,982,169	1,351,366	386,894	1,728,475	0	491,680	18,529	2,122	3,103	
PNCP12	3,982,169	1,351,366	386,894	1,728,475	0	491,680	18,529	2,122	3,103	
LTNCP12	3,356,172	1,351,366	386,894	1,594,159	0	0	18,529	2,122	3,103	
SNCP12	2,576,740	1,320,347	335,840	896,799	0	0	18,529	2,122	3,103	
PLCC - 12NCP										
DNCP12A	3,532,635	965,959	352,665	1,722,360	0	491,651	0	0	0	
PNCP12A	3,546,958	965,959	352,665	1,722,360	0	491,651	14,323	0	0	
LTNCP12A	2,921,466	965,959	352,665	1,588,519	0	0	14,323	0	0	
SNCP12A	2,143,541	943,787	306,128	893,626	0	0	0	0	0	
SNCP12A	2,143,541	943,787	306,128	893,626	0	0	0	0	0	



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Sheet E4 Trial Balance Allocation Detail Worksheet -

<u>Details:</u>
The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for presentation purposes.

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M		
1608	Franchises and Consents	Other Distribution Assets	gp							NFA ECC	
1805	Land		dp	DDCP							
1805-1	Land Station >50 kV		dp	TCP	TCP4			TCP4			
1805-2	Land Station <50 kV		dp	DCP	DCP4			DCP4			
1806	Land Rights		dp	DDCP							
1806-1	Land Rights Station >50 kV		dp	TCP	TCP4			TCP4			
1806-2	Land Rights Station <50 kV		dp	DCP	DCP4			DCP4			
1808	Buildings and Fixtures		dp	DDCP							
1808-1	Buildings and Fixtures > 50 kV		dp	ТСР	TCP4			TCP4			
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP4			DCP4			
1810	Leasehold Improvements		dp	DDCP							
1810-1	Leasehold Improvements >50 kV		dp	ТСР	TCP4			TCP4			
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP4			DCP4			
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	ТСР	TCP4			TCP4			
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP4			DCP4			
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP4			DCP4			

ср	пср	non-demand	FINAL
TCP4			TCP4
DCP4			DCP4
TCP4			TCP4
DCP4			DCP4
TCP4			TCP4
DCP4			DCP4
TCP4			TCP4
DCP4			DCP4
TCP4			TCP4
DCP4			DCP4
DCP4			DCP4

Uniform System of Accounts - Detail Accounts:					Classificat	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4			PNCP4					PNCP4		PNCP4
	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN						
1825	Storage Battery Equipment		dp	DDCP											
	Storage Battery Equipment > 50 kV		dp	ТСР	TCP4			TCP4				TCP4			TCP4
825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP4			DCP4				DCP4			DCP4
830	Poles, Towers and Fixtures		dp	DDNCP											
830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	ВСР	BCP4			BCP4				BCP4			BCP4
830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	х	SNCP4	ccs				SNCP4		SNCP4
835	Overhead Conductors and Devices		dp	DDNCP											
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP4			BCP4				BCP4			BCP4
835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4		PNCP4
	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
840	Underground Conduit		dp	DDNCP											
840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	ВСР	BCP4			BCP4				BCP4			BCP4
	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4		PNCP4
840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP											
845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	ВСР	BCP4			BCP4				BCP4			BCP4
845-4	Underground Conductors and Devices - Primary	DS	dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4		PNCP4
	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	х	LTNCP4	CCLT				LTNCP4		LTNCP4
855	Services	Services and Meters	dp			cwcs			cwcs						
860	Meters	Services and Meters	dp			симс			СММС						
905	Land	Land and Buildings	gp							NFA ECC					
906	Land Rights	Land and Buildings	gp							NFA ECC					
		g	24							1					

Uniform System of Accounts - Detail Accounts:					Classificat	ion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1908		General Plant	gp							NFA ECC					
1910	Leasehold Improvements Office Furniture and	General Plant	gp							NFA ECC					
1915	Equipment	Equipment	gp							NFA ECC					
920	Hardware	IT Assets	gp							NFA ECC					
1925		IT Assets	gp							NFA ECC					
1930 1935		Equipment	gp							NFA ECC					
935	Stores Equipment Tools, Shop and Garage	Equipment	gp							NFA ECC					
1940	Equipment Measurement and Testing	Equipment	gp							NFA ECC					
1945	Equipment	Equipment	gp							NFA ECC					
1950	Power Operated Equipment	Equipment	gp							NFA ECC					
1955	Communication Equipment	Equipment	gp							NFA ECC					
1960	Miscellaneous Equipment	Equipment	gp							NFA ECC					
1970	Load Management Controls -		gp							NFA ECC					
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp							NFA ECC					
1980		Other Distribution Assets	gp							NFA ECC					
1990		Other Distribution Assets	gp							NFA ECC					
1995		Contributions and Grants	со		Break out	Breakout		Break out	Breakout						
2005	Property Under Capital Leases	Other Distribution Assets	gp							NFA ECC					
2010		Other Distribution Assets	gp							NFA ECC					
2105		Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
2120		Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
3046	Balance Transferred From Income	Equity	NI								NFA]
	blank row														
1080		Distribution Services Revenue	CREV							CREV					
4082	Retail Services Revenues	Other Distribution Revenue	mi								OM&A				
4084		Other Distribution Revenue	mi								OM&A				
4086	SSS Admin Charge	Other Distribution Revenue	mi								CCA				
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	mi								OM&A				
4205		Other Distribution Revenue	mi								OM&A				
1 210	Rent from Flectric Property	Other Distribution Revenue	mi								POLE				

Uniform System of Accounts - Detail					Classificat	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
4215	Other Utility Operating Income	Other Distribution Revenue	Cost mi								OM&A				
4220	Other Electric Revenues	Other Distribution Revenue	mi								OM&A				
4225	Late Payment Charges	Late Payment Charges	mi								LPHA				
4235	Miscellaneous Service Revenues	Specific Service Charges	mi												
4235-1	Account Set Up Charges	Specific Service Charges	mi								CWNB				
4235-90	Miscellaneous Service Revenues - Residual	Specific Service Charges	mi								OM&A				
4240	Provision for Rate Refunds	Other Distribution Revenue	mi								OM&A				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi								OM&A				
4305	Regulatory Debits	Other Income & Deductions	mi								OM&A				
4310	Regulatory Credits	Other Income & Deductions	mi								OM&A				
4315	Revenues from Electric Plant Leased to Others	Other Income & Deductions	mi								OM&A				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi								OM&A				
4325	Revenues from Merchandise, Jobbing, Etc.	Other Income & Deductions	mi								O&M				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi								OM&A				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi								OM&A				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi								OM&A				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								OM&A				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								OM&A				
4355	Gain on Disposition of Utility and Other Property	Other Income & Deductions	mi								O&M				
4360	Loss on Disposition of Utility and Other Property	Other Income & Deductions	mi								OM&A				
	Gains from Disposition of Allowances for Emission	Other Income & Deductions	mi								OM&A				
4370	Losses from Disposition of Allowances for Emission	Other Income & Deductions	mi								OM&A				
4375	Revenues from Non-Utility Operations	Other Income & Deductions	mi								O&M				
4380	Expenses of Non-Utility Operations	Other Income & Deductions	mi								OM&A				
	Miscellaneous Non- Operating Income	Other Income & Deductions	mi								OM&A				
4395	Rate-Payer Benefit Including Interest	Other Income & Deductions	mi								OM&A				

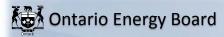
Uniform System of Accounts - Detail Accounts:					Classificat	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
4398	Foreign Exchange Gains and Losses, Including Amortization	Other Income & Deductions	mi								OM&A				
4405	Interest and Dividend Income	Other Income & Deductions	mi								OM&A				
	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi								OM&A				
4705	Power Purchased	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4708	Charges-WMS	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4710	Cost of Power Adjustments	Power Supply	сор							CEN EWMP					
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор							CEN					
	System Control and Load Dispatching	Other Power Supply Expenses	сор							CEN EWMP					
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор							CEN					
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4750	Charges-LV	Power Supply Expenses (Working Capital)	сор							CEN					
	Charges - Smart Metering Entity	Power Supply Expenses (Working Capital)	сор			4751 C			4751 C						
วบบว	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 E	830 & 1835	1830 & 1835 C	x	830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 C	x	830 & 1835	1830 & 1835 C	:				1830 & 1835 D	1830 & 1835 D
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	830 & 1835 [830 & 1835	1830 & 1835 C		830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	840 & 1845 [840 & 1845	1840 & 1845 C	х	840 & 1845	1840 & 1845 C					1840 & 1845 D	1840 & 1845 D
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 C	x	840 & 1845	1840 & 1845 C	:				1840 & 1845 D	1840 & 1845 D
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 C		840 & 1845	1840 & 1845 C	:				1840 & 1845 D	1840 & 1845 D
	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5065	Meter Expense	Operation (Working Capital)	cu			сммс			сммс						
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA			CCA						
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA			CCA						
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 C	х	840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D
	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 E	830 & 1835	1830 & 1835 C	x	830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
5096	Other Rent	Operation (Working Capital)	di							O&M					
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	х	1815-1855 C	1815-1855 C					1815-1855 D	1815-1855 D
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114	Maintenance of Distribution Station Equipment	(Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	x	1830 D	1830 C					1830 D	1830 D
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	х	1835 D	1835 C					1835 D	1835 D
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	830 & 1835 [830 & 1835	1830 & 1835 C	х	830 & 1835	1830 & 1835 C	:				1830 & 1835 D	1830 & 1835 D
	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	х	1845 D	1845 C					1845 D	1845 D
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWMR			CWMR						
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA			BDHA						
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5405	Supervision	Community Relations (Working Capital)	ad							O&M					
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad							O&M					
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad							O&M					
5420	Community Safety Program	Community Relations (Working Capital)	ad							NFA ECC					
5425	Service and Informational Expenses	Community Relations (Working Capital)	ad							O&M					
5505	Supervision	Other Distribution Expenses	ad							O&M					
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad							O&M					
5515	Advertising Expense	Advertising Expenses	ad							O&M			_		
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad							O&M					
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					

Uniform System of								Allocation	Allocation	Allocation	Allocation				
Accounts - Detail Accounts:					Classificat	ion and Allo	cation	Demand Related	Customer Related	A&G Related	Misc Related				
USoA Account	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad							O&M					
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	Insurance Expense (Working Capital)	ad							NFA ECC					
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad							O&M					
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad							O&M					
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad							O&M					
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5660	General Advertising Expenses	Advertising Expenses	ad							O&M					
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad							O&M					
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad							O&M					
5685	Independent Market Operator Fees and Penalties	Power Supply	сор							NFA ECC					
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED

Uniform System of Accounts - Detail Accounts:					Classifica	ion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5730	Illnrecovered Plant and	Amortization of Assets	dep							O&M					
		Amortization of Assets	dep							O&M					
5740		Amortization of Assets	dep							O&M					
6005		Interest Expense - Unclassifed	INT							NFA					
6105		Other Distribution Expenses	ad							NFA					
6110		Income Tax Expense - Unclassified	Input							NFA					
6205-1	Sub-account LEAP Funding	Charitable Contributions	ad							O&M					
6210		Insurance Expense (Working Capital)	ad							O&M					
6215	Penalties	Other Distribution Expenses	ad							O&M					
6225	IOther Deductions	Other Distribution Expenses	ad							O&M					



EB-2019-0032

Sheet E5 Reconciliation Worksheet -

<u>Details:</u>
The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management										
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV		\$43,534	\$43,534		\$0	\$43,534	\$43,534	\$0	\$43,534	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV		\$190,388	\$190,388		\$0	\$190,388	\$190,388	\$0	\$190,388	\$0
1810	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally										
1815	Primary above 50 kV		\$6,251,151	\$6,251,151		\$0	\$6,251,151	\$6,251,151	\$0	\$6,251,151	\$0
	Distribution Station Equipment - Normally										
1820	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820-1	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

	Distribution Station Equipment - Normally		
1820-2	Primary below 50 kV (Primary)	\$1,163,659	\$1,163,659
	Distribution Station Equipment - Normally		
1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0
1825	Storage Battery Equipment	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0
	Poles, Towers and Fixtures -	**	**
1830-3	Subtransmission Bulk Delivery	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$74,001,757	\$74,001,757
1830-5	Poles, Towers and Fixtures - Secondary	\$34,664,553	\$34,664,553
1835	Overhead Conductors and Devices	\$0	\$04,004,000
1000	Overhead Conductors and Devices -	ΨΟ	Ψ
1835-3	Subtransmission Bulk Delivery	\$0	\$0
1033-3	Subtrarismission bulk Delivery	φ0	Φ0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$0
	Overhead Conductors and Devices -		
1835-5	Secondary	\$3,218,985	\$3,218,985
1840	Underground Conduit	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0
1840-4	Underground Conduit - Primary	\$65,360,618	\$65,360,618
1840-5	Underground Conduit - Secondary	\$0	\$0
1845	Underground Conductors and Devices	\$0	\$0
10-10	Underground Conductors and Devices - Bulk	ΨΟ	Ψ
1845-3	Delivery	\$0	\$0
1043-3	Underground Conductors and Devices -	ΨΟ	Ψ
1845-4	Primary	\$0	\$0
1040-4		20	ФC
4045.5	Underground Conductors and Devices -	ФF2 000	ሰ ርስ ዕርዕ
1845-5	Secondary	\$53,060	\$53,060
1850	Line Transformers	\$54,127,141	\$54,127,141
1855	Services	\$14,414,685	\$14,414,685
1860	Meters	\$17,956,217	\$17,956,217
1905	Land	\$0 \$1,156,900	\$1,156,900
1906	Land Rights	\$0 \$30,889	\$30,889
1908	Buildings and Fixtures	\$0 \$21,774,468	\$21,774,468
1910	Leasehold Improvements	\$0 \$365,330	\$365,330
1915	Office Furniture and Equipment	\$0 \$1,220,660	\$1,220,660
1920	Computer Equipment - Hardware	\$0 \$6,257,866	\$6,257,866
1925	Computer Software	\$0 \$32,665,902	\$32,665,902
1930	Transportation Equipment	\$0 \$5,518,184	\$5,518,184
1935	Stores Equipment	\$0 \$402,963	\$402,963
1940	Tools, Shop and Garage Equipment	\$0 \$936,682	\$936,682
1945	Measurement and Testing Equipment	\$0 \$4,104,015	\$4,104,015
1950	Power Operated Equipment	\$0 \$175	\$175
1955	Communication Equipment	\$0 \$566,375	\$566,375

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\$0	\$1,163,659	\$1,163,659	\$0	\$1,163,659	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$74,001,757	\$74,001,757	\$0	\$74,001,757	\$0
\$0	\$34,664,553	\$34,664,553	\$0	\$34,664,553	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
ΨΟ	ΨΟ	ΨΟ	ΨΟ	φυ	φυ
\$0	\$3,218,985	\$3,218,985	\$0	\$3,218,985	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$65,360,618	\$65,360,618	\$0	\$65,360,618	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$53,060	\$53,060	\$0	\$53,060	\$0
\$0	\$54,127,141	\$54,127,141	\$0	\$54,127,141	\$0
\$0	\$14,414,685	\$14,414,685	\$0	\$14,414,685	\$0
\$0	\$17,956,217	\$17,956,217	\$0	\$17,956,217	\$0
\$0	\$1,156,900	\$1,156,900	\$0	\$1,156,900	\$0
\$0	\$30,889	\$30,889	\$0	\$30,889	\$0
\$0	\$21,774,468	\$21,774,468	\$0	\$21,774,468	\$0
\$0	\$365,330	\$365,330	\$0	\$365,330	\$0
\$0	\$1,220,660	\$1,220,660	\$0	\$1,220,660	\$0
\$0	\$6,257,866	\$6,257,866	\$0	\$6,257,866	\$0
\$0	\$32,665,902	\$32,665,902	\$0	\$32,665,902	\$0
\$0	\$5,518,184	\$5,518,184	\$0	\$5,518,184	\$0
\$0	\$402,963	\$402,963	\$0	\$402,963	\$0
\$0	\$936,682	\$936,682	\$0	\$936,682	\$0
\$0	\$4,104,015	\$4,104,015	\$0	\$4,104,015	\$0
\$0	\$175	\$175	\$0	\$175	\$0 \$0
\$0	\$566,375	\$566,375	\$0	\$566,375	\$0 \$0
ΨΟ	ψουσ,στο	ψ500,575	ΨΟ	ψυου,υτυ	ΨΟ

1960	Miscellaneous Equipment	\$0	\$2,941,145 \$2	2,941,145	\$0	\$2,941,145	\$2,941,145	\$0	\$2,941,145	\$0
1970	Load Management Controls - Customer	•	•				•		0.0	
4075	Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	# 0	¢ο	¢o.	C O	¢o.	¢ο	\$0	¢ο	C O
1980	System Supervisory Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1990	Other Tangible Property	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1990 1995	Contributions and Grants - Credit	(\$31,502,832)	·	,502,832)	\$0	(\$31,502,832)	(\$31,502,832)	\$0 \$0	(\$31,502,832)	\$0 \$0
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -	**	**	**	***	***	**	**	**	**
	Property, Plant, & Equipment	(\$72,949,525)	(\$72	2,949,525)	\$0	(\$72,949,525)	(\$72,949,525)	\$0	(\$72,949,525)	\$0
2120	Accumulated Amortization of Electric Utility	(, , , , , , , , , , , , , , , , , , ,	(,	,	·	· · · · · · · · · · · · · · · · · · ·	(, , , , ,	·	, , , , ,	·
	Plant - Intangibles	(\$28,812,550)	(\$28	3,812,550)	\$0	(\$28,812,550)	(\$28,812,550)	\$0	(\$28,812,550)	\$0
3046	Balance Transferred From Income	(\$8,439,030)	(\$8	3,439,030)	\$0	(\$8,439,030)	(\$8,439,030)	\$0	(\$8,439,030)	\$0
	blank row	_								
4080	Distribution Services Revenue	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR)	Φ0		# 0	*	00	Φ0	00	# 0	00
4000	Revenues SSS Admin Charge	\$0 (\$270,604)	(1)	\$0 \$270,691)	\$0	\$0 (\$270,691)	\$0 (\$270,691)	\$0 \$0	\$0 (\$270,604)	\$0 \$0
4086 4090	Electric Services Incidental to Energy Sales	(\$270,691) \$0	(-	\$270,691) \$0	\$0 \$0	(\$270,691)	(\$270,691)	\$0 \$0	(\$270,691) \$0	\$0 \$0
4205	Interdepartmental Rents	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4203	Rent from Electric Property	(\$1,485,454)	(\$1	,485,454)	\$0	(\$1,485,454)	(\$1,485,454)	\$0 \$0	(\$1,485,454)	\$0 \$0
4215	Other Utility Operating Income	\$0	(Ψ1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$384,000)	(\$384,000)	\$0	(\$384,000)	(\$384,000)	\$0	(\$384,000)	\$0
4235	Miscellaneous Service Revenues	\$0	,	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to									
	Income	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to									
	Others	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	5 (5) (1 D) (1 D) (1	Φ0		40		0.0	40	00	# 0	00
4005	Expenses of Electric Plant Leased to Others	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Devenues from Manshaudies, Johning Etc.	Φ0		# 0	*	00	Φ0	00	# 0	00
4220	Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Jobbing, Etc.	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument	\$0		ΦΟ	Φ0	φυ	Φυ	φυ	ΦΟ	φυ
4333	Hedges	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	φυ
.0 10	Investments	\$0		\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility	ΨΟ		ΨŬ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Plant	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0

4350	Losses from Disposition of Future Use Utility		. [
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other	C O	¢o.		0 00	¢o.	ф О	¢o.	¢ο
4260	Property Loss on Disposition of Utility and Other	\$0	\$0		\$0	\$0	\$0	\$0	\$0
4360	Property	\$0	\$0		\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for	Φ0	\$0		\$0	ΦΟ	ΦО	φυ	φυ
4303	Emission	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for	ΨΟ	ΨΟ		Ψ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
1010	Emission	\$0	\$0		50 \$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	(\$22,875,054)	(\$22,875,054)		0 (\$22,875,054	·	\$0	(\$22,875,054)	\$0
4380	Expenses of Non-Utility Operations	\$22,224,672	\$22,224,672		\$22,224,672		\$0	\$22,224,672	\$0
4390	Miscellaneous Non-Operating Income	(\$102,280)	(\$102,280)		(\$102,280		\$0	(\$102,280)	\$0
4395	Rate-Payer Benefit Including Interest	\$0	\$0		\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses,								
	Including Amortization	\$0	\$0		50 \$0	7 -	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$440,000)	(\$440,000)		(\$440,000	(\$440,000)	\$0	(\$440,000)	\$0
4415									
	Equity in Earnings of Subsidiary Companies	\$0	\$0		\$0		\$0	\$0	\$0
4705	Power Purchased	\$220,606,847	###########		0 ##########	+ -,,-	\$0	###########	\$0
4708	Charges-WMS	\$6,692,627	\$6,692,627		\$6,692,627		\$0	\$6,692,627	\$0
4710	Cost of Power Adjustments	(\$237,189)	(\$237,189)		(\$237,189	, , , , ,	\$0	(\$237,189)	\$0
4712	Charges NW	\$0 \$47,704,970	\$0 \$17,791,870		0 \$0 50 \$17,791,870		\$0 \$0	\$0 \$17,791,870	\$0 \$0
4714 4715	Charges-NW System Control and Load Dispatching	\$17,791,870 \$0	\$17,791,870		\$17,791,870 \$0 \$10		\$0 \$0	\$17,791,870	\$0 \$0
4715 4716	Charges-CN	\$11,456,680	\$11,456,680		10 \$11,456,680		\$0 \$0	\$11,456,680	\$0 \$0
4710	Rural Rate Assistance Expense	\$11,450,000	\$11,430,000		50 \$11,430,080		\$0 \$0	\$11,430,080	\$0 \$0
4750 4750	Charges-LV	\$0 \$0	\$0		\$0	7 -	\$0 \$0	\$0 \$0	\$0 \$0
4751	Charges - Smart Metering Entity	\$597,980	\$597,980		\$597,980	7 -	\$0	\$597,980	\$0 \$0
5005	Operation Supervision and Engineering	\$2,527,563	\$2,527,563		\$2,527,563		\$0	\$2,527,563	\$0
5010	Load Dispatching	\$482,793	\$482,793		\$482,793		\$0	\$482,793	\$0
5012	Station Buildings and Fixtures Expense	\$0	\$0		\$0 \$0		\$0	\$0	\$0
5014	Transformer Station Equipment - Operation		·		·			· ·	·
	Labour	\$0	\$0		50 \$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation								
	Supplies and Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation								
	Labour	\$0	\$0		\$0	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation	.			_				. .
	Supplies and Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders -	¢4.000.004	#4 000 004		0 04 000 00	#4 000 004	# 2	#4.000.004	0.0
E00E	Operation Labour	\$1,686,891	\$1,686,891		\$1,686,891	\$1,686,891	\$0	\$1,686,891	\$0
5025	Overhead Distribution Lines & Feeders -	PC04 740	Ф004 7 40		0 0004 740	#004 740	6 0	PC04 740	C O
5030	Operation Supplies and Expenses Overhead Subtransmission Feeders -	\$681,740	\$681,740		\$681,740	\$681,740	\$0	\$681,740	\$0
5030	Operation	\$0	\$0		\$0 \$0	\$0	\$0	\$0	\$0
	Operation	ΨΟ	\$0	I	Φ(φυ	ΦΟ	φυ	φυ

Operation Oper	5035	Overhead Distribution Transformers-		I						
Operation Labour S707.506 S				\$63,859	\$0	\$63,859	\$63,859	\$0	\$63,859	\$0
Solid Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$377,442 \$377,442 \$0 \$377,442 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	5040									
Operation Supplies & Expenses \$337,442 \$37,442 \$0 \$377,442 \$0 \$377,442 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			\$707,506	\$707,506	\$0	\$707,506	\$707,506	\$0	\$707,506	\$0
5666 Underground Subtransmission Fooders - Operation S0 S0 S0 S0 S0 S0 S0 S	5045									
Operation So			\$377,442	\$377,442	\$0	\$377,442	\$377,442	\$0	\$377,442	\$0
Section Contemporary Distribution Transformers Section Sec	5050	•	•	0.0	•		•		0.0	
Operation S261,230 E055		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Second Motor Expense S583,827 S838,827 S838,8	5055		# 004.000	# 004 000	Φ0	#004 000	#004 000	# 0	# 004 000	ФО.
Soft Customer Premises - Operation Labour S18,495 S18,495 S18,495 S18,495 S0 S18,495 S0 S18,495 S0 S18,495 S0 S15,772 S0 S15,872 S0 S15	FOCE	•								\$0 #0
Some Expenses Sis.872 Sis.87										
Expenses		·	\$16,495	\$16,495	Φ0	\$10,495	\$10,495	Φ0	\$16,495	\$0
Seed Miscellaneous Distribution Expense \$49,660 \$49,660 \$0 \$49,660 \$0 \$49,660 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3073		¢15.872	¢15.872	0.2	¢15.872	¢15.872	\$0	¢15 972	0.2
Composition Composition	5085									\$0 \$0
Rental Paid So So So So So So So S				φ43,000	ΨΟ	Ψ-10,000	Ψ+0,000	ΨΟ	Ψ-10,000	ΨΟ
Some Continue Co	0000			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rental Paid S00	5095		**	**	**	4.5	**	**	**	**
Solid			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single	5096	Other Rent	\$0				\$0			\$0
Distribution Stations \$0	5105	Maintenance Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Silic	5110	Maintenance of Buildings and Fixtures -								
Equipment \$0		Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single	5112									
Equipment \$44,797 \$44,797 \$0 \$44,797 \$0 \$44,797 \$0 \$44,797 \$0 \$0 \$44,797 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Conductors and Fixtures Single Conductors and Single Conductors	5114									
Maintenance of Poles, Towers and Fixtures \$0		Equipment	\$44,797	\$44,797	\$0	\$44,797	\$44,797	\$0	\$44,797	\$0
Signature Sign	5120	M :	40	0.0	Φ0		40	00		# 0
Devices	5405		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5130 Maintenance of Overhead Services \$935,922 \$935,922 \$935,922 \$0 5135 Overhead Distribution Lines and Feeders - Right of Way \$1,093,783 \$1,093,783 \$0 \$1,093,783 \$0 \$1,093,783 \$0 \$1,093,783 \$0	5125		0.2	0.2	ΦΩ.	0.0	¢ 0	0.9	ΦΩ	0.0
Sight of Way Sigh	5120		·	· •			* -			
Right of Way			\$933,922	\$933,922	φυ	φ933,922	φ933,922	φυ	φ955,922	φυ
5145 Maintenance of Underground Conduit \$0	3133		\$1 093 783	\$1 093 783	\$0	\$1 093 783	\$1 093 783	\$0	\$1 093 783	\$0
5150 Maintenance of Underground Conductors and Devices \$0 \$659,693 \$0 \$0 \$0 \$659,693 \$0 \$0 \$0 \$659,693 \$0 \$0 \$659,693 \$0 \$0 \$659,693 \$0 \$0 \$659,693 \$0 \$0 \$659,693 \$0 \$0 \$659,693 \$0 \$0 \$659,693 \$0 \$0 \$659,693 \$0 \$0 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0	5145				\$0					
and Devices \$0			**	**	**	4.5	**	**	**	**
5155 Maintenance of Underground Services \$659,693 \$659,693 \$0 \$659,693 \$0 \$659,693 \$0 \$0 \$5160 Maintenance of Line Transformers \$52,911 \$52,911 \$52,911 \$52,911 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5160 Maintenance of Line Transformers \$52,911 \$52,911 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0 \$52,911 \$0	5155	Maintenance of Underground Services	\$659,693	\$659,693	\$0	\$659,693	\$659,693		\$659,693	\$0
5175 Maintenance of Meters \$0	5160	Maintenance of Line Transformers	\$52,911	\$52,911	\$0	\$52,911	\$52,911		\$52,911	\$0
5310 Meter Reading Expense \$777,860 \$777,860 \$0 5315 Customer Billing \$1,581,072 \$1,581,072 \$0 \$1,581,072 \$0 5320 Collecting \$104,421 \$104,421 \$0 \$104,421 \$104,421 \$0 5325 Collecting- Cash Over and Short \$0 \$0 \$0 \$0 \$0 \$0	5175	Maintenance of Meters	\$0	\$0		\$0	\$0	\$0	\$0	\$0
5315 Customer Billing \$1,581,072 \$1,581,072 \$0 \$1,581,072 \$0 \$1,581,072 \$0 5320 Collecting \$104,421 \$104,421 \$0 \$104,421 \$104,421 \$0 5325 Collecting- Cash Over and Short \$0 \$0 \$0 \$0 \$0 \$0 \$0							* -		* -	\$0
5320 Collecting \$104,421 \$104,421 \$0 \$104,421 \$104,421 \$0 5325 Collecting- Cash Over and Short \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0						' '	' '			\$0
5325 Collecting- Cash Over and Short \$0 \$0 \$0 \$0 \$0 \$0 \$0										\$0
5325 Collecting- Cash Over and Short \$0										\$0
5330 Collection Charges										\$0
	5330	Collection Charges	\$0	\$0 	\$0	\$0	\$0	\$0	\$0	\$0

5335 5340	Bad Debt Expense	\$659,334	\$659,334		\$0	\$659,334	\$659,334	\$0	\$659,334	\$0
0010	Miscellaneous Customer Accounts Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$147,723	\$147,723		\$0	\$147,723	\$147,723	\$0	\$147,723	\$0
5415	Energy Conservation	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and	Ψ0	40		ΨΟ	ΨΟ	Ψ	ΨΟ	Ψ	Ψ
0-120	Informational Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0	\$0		\$ 0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0		\$ 0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0 \$0	\$0		\$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5605	Executive Salaries and Expenses	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5610	Management Salaries and Expenses	\$1,480,845	\$1,480,845		\$0 \$0	\$1,480,845	\$1,480,845	\$0 \$0	\$1,480,845	\$0 \$0
5615	General Administrative Salaries and	Ψ1,400,043	Ψ1,400,043		ΨΟ	ψ1,400,040	ψ1,+00,0+3	ΨΟ	Ψ1,400,043	ΨΟ
3013	Expenses	\$4,429,325	\$4,429,325		\$0	\$4,429,325	\$4,429,325	\$0	\$4,429,325	\$0
5620	Office Supplies and Expenses	\$527,379	\$527,379		\$0 \$0	\$527,379	\$527,379	\$0 \$0	\$527,379	\$0 \$0
5625	Administrative Expense Transferred Credit	\$327,37 <i>9</i> \$0	\$0		\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5630	Outside Services Employed	\$2,172,479	\$2,172,479		\$0 \$0	\$2,172,479	\$2,172,479	\$0 \$0	\$2,172,479	\$0 \$0
5635	Property Insurance	\$488.773	\$488,773		\$0 \$0	\$488.773	\$488.773	\$0 \$0	\$488,773	\$0 \$0
	Injuries and Damages	\$398,285	\$398,285		\$0 \$0	\$398,285	\$398,285	\$0 \$0	\$398,285	\$0 \$0
5640 5645	Employee Pensions and Benefits						\$3,060,919			\$0 \$0
5645	Franchise Requirements	\$3,060,919 \$0	\$3,060,919 \$0		\$0 \$0	\$3,060,919 \$0	\$3,060,919 \$0	\$0 \$0	\$3,060,919 \$0	\$0 \$0
5650		ან \$658,112	\$658,112			\$658.112		\$0 \$0		\$0 \$0
5655	Regulatory Expenses	\$71,534	\$71,534		\$0 \$0	\$71,534	\$658,112 \$71,534	\$0 \$0	\$658,112 \$71,534	\$0 \$0
5660 5665	General Advertising Expenses Miscellaneous General Expenses	\$71,534 \$125,275	\$71,534 \$125,275				\$71,534 \$125,275	\$0 \$0	\$11,534 \$125,275	\$0 \$0
	Rent				\$0 ©0	\$125,275				
5670	Maintenance of General Plant	\$0	\$0		\$0 ©0	\$0	\$0	\$0 ©0	\$0	\$0
5675		\$1,716,144	\$1,716,144		\$0 ©0	\$1,716,144	\$1,716,144	\$0 ©0	\$1,716,144	\$0 \$0
5680	Electrical Safety Authority Fees	\$44,657	\$44,657		\$0	\$44,657	\$44,657	\$0	\$44,657	\$0
5685	Independent Market Operator Fees and Penalties	Φ0	Φ0		Φ0	# 0	Φ0	# 0	# 0	Φ0
F70F		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and	\$40,000,400	# 40,000,400		Φ0	# 40,000,400	#40.000.400	# 0	# 40 000 404	64
5740	Equipment	\$10,833,102	\$10,833,102		\$0	\$10,833,102	\$10,833,102	\$0	\$10,833,101	\$1
5710	A contract to the second	0.0	Φ0		00	00	0.0	00	00	Φ0
	Amortization of Limited Term Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other	0.0	Φ0		0.0		0.0	00	Ф.	Φ0
	Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition				0.0	•	•	•	•	
	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and				0.0	•	•	•		
	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735			.							
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$5,698,695	\$5,698,695	ļ	\$0	\$5,698,695	\$5,698,695	\$0	\$5,698,695	\$0

6105	Taxes Other Than Income Taxes	\$331,505	\$331,505	I	\$0	\$331,505	\$331,505	\$0	\$331,505	\$0
6110	Income Taxes	\$1,965,399	\$1,965,399		\$0	\$1,965,399	\$1,965,399	\$0	\$1,965,399	\$0
6205-1	Sub-account LEAP funding	\$69,800	\$69,800		\$0	\$69,800	\$69,800	\$0	\$69,800	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$159,458,695	\$349,387,304 ##########		\$0	###########	\$508,845,999	\$0	###########	\$1
				Control	\$508,845,999					

Grouping by Allocator	Adjusted TB	<u> </u>	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ =	\$	=	\$ -	\$ -	\$ -	\$ -	\$ =	\$ -
1815	\$ =	\$	=	\$ -	\$ -	\$ =	\$ -	\$ =	\$ -
1820	\$ 44,797	\$	-	\$ -	\$ 44,797	\$ 44,797	\$ -	\$ 44,797	\$ -
1830	\$ =	\$	=	\$ -	\$ =	\$ =	\$ -	\$ =	\$ -
1835	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1840	\$ =	\$	=	\$ -	\$ =	\$ =	\$ -	\$ =	\$ -
1845	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1850	\$ 378,000	\$	=	\$ -	\$ 378,000	\$ 378,000	\$ -	\$ 378,000	\$ -
1855	\$ 1,595,616	\$	-	\$ -	\$ 1,595,616	\$ 1,595,616	\$ -	\$ 1,595,616	\$ -
1860	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ =	\$ -
1815-1855	\$ 3,060,016	\$	-	\$ -	\$ 3,060,016	\$ 3,060,016	\$ -	\$ 3,060,016	\$ -
1830 & 1835	\$ 3,462,413	\$	-	\$ -	\$ 3,462,413	\$ 3,462,413	\$ -	\$ 3,462,413	\$ -
1840 & 1845	\$ 1,084,948	\$	-	\$ -	\$ 1,084,948	\$ 1,084,948	\$ -	\$ 1,084,948	\$ -
ВСР	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ =	\$ -
BDHA	\$ 659,334	\$	-	\$ -	\$ 659,334	\$ 659,334	\$ -	\$ 659,334	\$ -
Break Out	\$ (122,431,805)	\$	=	\$ -	\$ (122,431,805)	\$ (122,431,805)	\$ -	\$ (122,431,806)	\$ 1
CCA	\$ 34,367	\$	-	\$ -	\$ 34,367	\$ 34,367	\$ -	\$ 34,367	\$ -
CDMPP	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CEN	\$ 29,248,550	\$	-	\$ -	\$ 29,248,550	\$ 29,248,550	\$ -	\$ 29,248,550	\$ -
CEN EWMP	\$ 227,062,285	\$	-	\$ -	\$ 227,062,285	\$ 227,062,285	\$ -	\$ 227,062,285	\$ -
CREV	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ =	\$ -
CWCS	\$ 14,414,685	\$	-	\$ -	\$ 14,414,685	\$ 14,414,685	\$ -	\$ 14,414,685	\$ -
CWMC	\$ 18,540,043	\$	-	\$ -	\$ 18,540,043	\$ 18,540,043	\$ -	\$ 18,540,043	\$ -
CWMR	\$ 777,860	\$	-	\$ -	\$ 777,860	\$ 777,860	\$ -	\$ 777,860	\$ -
CWNB	\$ 1,685,493	\$	=	\$ -	\$ 1,685,493	\$ 1,685,493	\$ -	\$ 1,685,493	\$ -
DCP	\$ 233,923	\$	-	\$ -	\$ 233,923	\$ 233,923	\$ -	\$ 233,923	\$ -
LPHA	\$ (384,000)	\$	=	\$ -	\$ (384,000)	\$ (384,000)	\$ -	\$ (384,000)	\$ -
LTNCP	\$ 54,127,141	\$	=	\$ -	\$ 54,127,141	\$ 54,127,141	\$ -	\$ 54,127,141	\$ -
NFA	\$ (2,471,164)	\$	=	\$ -	\$ (2,471,164)	\$ (2,471,164)	\$ -	\$ (2,471,164)	\$ -
NFA ECC	\$ 78,430,329	\$	=	\$ -	\$ 78,430,329	\$ 78,430,329	\$ -	\$ 78,430,329	\$ -
O&M	\$ 14,902,478	\$	-	\$ -	\$ 14,902,478	\$ 14,902,478	\$ _	\$ 14,902,478	\$ -

Total	\$ 509,169,092	\$ -	\$ -	\$ 509,169,092	\$ 509,169,092	\$ 	\$ 509,169,091	\$ 1
TCP	\$ 6,251,151	\$ -	\$ -	\$ 6,251,151	\$ 6,251,151	\$ -	\$ 6,251,151	\$ -
SNCP	\$ 37,936,598	\$ -	\$ -	\$ 37,936,598	\$ 37,936,598	\$ -	\$ 37,936,598	\$ -
PNCP	\$ 140,526,033	\$ -	\$ -	\$ 140,526,033	\$ 140,526,033	\$ -	\$ 140,526,033	\$ -