

Note 1

GA Analysis Workform

Version 1.0

Account 1589 Global Ac	ljustment (GA) Anal	ysis Workfori
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Input cells Drop down cells		
	Utility Name	ENWIN UTILITIES LTD.
Year(s) Requested for Disposition		2018

Note 7 Summary of GA (if multiple years requested for disposition)

							Unresolved
							Difference as %
		Net Change in	Reconciling Items	Adjusted Net Change in		\$ Consumption at	of Expected GA
	Annual Net Change in Expected GA Balance from GA Analysis	Principal Balance in	(sum of cells C63	Principal Balance in the	Unresolved	Actual Rate Paid	Payments to
Year	(cell K51)	the GL (cell C62)	to C75)	GL (cell C76)	Difference	(cell J51)	IESO
2018	-\$ 802,293	-\$ 2,132,579	\$ 1,059,678	-\$ 1,072,901	-\$ 270,608	\$ 55,850,707	-0.5%
Cumulative Balance	-\$ 802,293	-\$ 2,132,579	\$ 1,059,678	-\$ 1,072,901	-\$ 270,608	\$ 55,850,707	N/A



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2018			
Total Metered excluding WMP	C = A+B	2,190,798,735	kWh	100%
RPP	A	975,320,389	kWh	44.5%
Non RPP	B = D+E	1,215,478,347	kWh	55.5%
Non-RPP Class A	D	614,300,194	kWh	28.0%
Non-RPP Class B*	E	601,178,153	kWh	27.4%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	54,034,213			54,034,213	0.08777	\$ 4,742,583	0.06736	\$ 3,639,745	-\$ 1,102,838
February	47,222,979			47,222,979	0.07333	\$ 3,462,861	0.08167	\$ 3,856,701	\$ 393,840
March	51,783,910			51,783,910	0.07877	\$ 4,079,019	0.09481	\$ 4,909,633	\$ 830,614
April	48,230,947			48,230,947	0.09810	\$ 4,731,456	0.09959	\$ 4,803,320	\$ 71,864
May	56,054,223			56,054,223	0.09392	\$ 5,264,613	0.10793	\$ 6,049,932	\$ 785,320
June	51,748,325			51,748,325	0.13336	\$ 6,901,157	0.11896	\$ 6,155,981	-\$ 745,176
July	58,841,009			58,841,009	0.08502	\$ 5,002,663	0.07737	\$ 4,552,529	-\$ 450,134
August	59,531,884			59,531,884	0.07790	\$ 4,637,534	0.07490	\$ 4,458,938	-\$ 178,596
September	48,314,134			48,314,134	0.08424	\$ 4,069,983	0.08584	\$ 4,147,285	\$ 77,303
October	45,030,776			45,030,776	0.08921	\$ 4,017,196	0.12059	\$ 5,430,261	\$ 1,413,066
November	46,125,443			46,125,443	0.12235	\$ 5,643,448	0.09855	\$ 4,545,662	-\$ 1,097,786
December	44,580,232			44,580,232	0.09198	\$ 4,100,490	0.07404	\$ 3,300,720	-\$ 799,769
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	611,498,075	_	-	611,498,075		\$ 56,653,000		\$ 55,850,707	-\$ 802,293

Calculated Loss Factor 1.0172

Note 5 Reconciling Items

Unresolved Difference

to IESO

Unresolved Difference as % of Expected GA Payments

	Item	Α	Mount	Explanation
Net Change	e in Principal Balance in the GL (i.e. Transactions in the			
	Year)	-\$	2,132,579	
T	True-up of GA Charges based on Actual Non-RPP Volumes			
	orior year	\$	-	
T	Frue-up of GA Charges based on Actual Non-RPP Volumes -			
1b c	current year	\$	-	
2a F	Remove prior year end unbilled to actual revenue differences	\$	182,404	Difference between amount posted for unbilled revenue and actual
2b <i>A</i>	Add current year end unbilled to actual revenue differences	\$	-	
	Remove difference between prior year accrual/forecast to			
	actual from long term load transfers	\$	-	No long term load transfers
	Add difference between current year accrual/forecast to			
3b a	actual from long term load transfers	\$	-	No long term load transfers
4	Parrous CA halanasa martaining to Class A sustanasa	œ.		No CA holongoo parteining to Class A sustanger
	Remove GA balances pertaining to Class A customers	\$	-	No GA balances pertaining to Class A customers
	Significant prior period billing adjustments recorded in current year	-\$	65 545	Cancel/Rebills for years prior in 2018
	Differences in GA IESO posted rate and rate charged on ESO invoice	Ι-Ψ	00,040	Cancer Replies for years prior in 2010
7 [Differences in actual system losses and billed TLFs			
	Others as justified by distributor	\$	942,819	Billing Adjustment(s)
9				
10				
ote 6	Adjusted Net Change in Principal Balance in the GL	-\$	1,072,901	
	Net Change in Expected GA Balance in the Year Per	•	, ,	
	Analysis	-\$	802,293	
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270,608

-0.5%

-\$