## GAAnalysis Workform



Account 1589 Global Adjustment (GA) Analysis Workform
Input cells
Drop down cells
Utility Name ENWIN UTILITIES LTD.
Note 1
Year(s) Requested for Disposition
2018

Note 7 Summary of GA (if multiple years requested for disposition)

| Year | Annual Net Change in Expected GA Balance from GA Analysis (cell K51) |  | Net Change in Principal Balance in the GL (cell C62) |  | Reconciling Items (sum of cells C63 to C75) |  | Adjusted Net Change in Principal Balance in the GL (cell C76) |  | Unresolved Difference |  | \$ Consumption at Actual Rate Paid (cell J51) |  | Unresolved Difference as \% of Expected GA Payments to IESO |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2018 | -\$ | 802,293 | -\$ | 2,132,579 | \$ | 1,059,678 | - | 1,072,901 | \$ | 270,608 | \$ | 55,850,707 | -0.5\% |
| Cumulative Balance | -\$ | 802,293 | -\$ | 2,132,579 | \$ | 1,059,678 | -\$ | 1,072,901 | -\$ | 270,608 | \$ | 55,850,707 | N/A |

## GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year |  | $\begin{array}{l\|} \hline \mathbf{2 0 1 8} \\ \hline 2,190,798,735 \\ \hline \end{array}$ | kWh | 100\% |
| :---: | :---: | :---: | :---: | :---: |
| Total Metered excluding WMP | $C=A+B$ |  |  |  |
| RPP | A | 975,320,389 | kWh | 44.5\% |
| Non RPP | B $=$ D+E | 1,215,478,347 | kWh | 55.5\% |
| Non-RPP Class A | D | 614,300,194 | kWh | 28.0\% |
| Non-RPP Class B* | E | 601,178,153 | kWh | 27.4\% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate
GA is billed on the $\quad$ 1st Estimate
Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note $4 \quad$ Analysis of Expected GA Amount


## Note 5 Reconciling Items

|  | Item |  | Amount | Explanation |
| :---: | :---: | :---: | :---: | :---: |
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) |  | -\$ | 2,132,579 |  |
| 1 a | True-up of GA Charges based on Actual Non-RPP Volumes prior year | \$ | - |  |
| 1 b | True-up of GA Charges based on Actual Non-RPP Volumes current year | \$ | - |  |
| 2 a | Remove prior year end unbilled to actual revenue differences | \$ | 182,404 | Difference between amount posted for unbilled revenue and actual |
| 2 b | Add current year end unbilled to actual revenue differences | \$ | - |  |
| 3 a | Remove difference between prior year accrual/forecast to actual from long term load transfers | \$ | - | No long term load transfers |
| 3 b | Add difference between current year accrual/forecast to actual from long term load transfers | \$ | - | No long term load transfers |
| 4 | Remove GA balances pertaining to Class A customers | \$ | - | No GA balances pertaining to Class A customers |
| 5 | Significant prior period billing adjustments recorded in current year | -\$ | 65,545 | Cancel/Rebills for years prior in 2018 |
|  | Differences in GA IESO posted rate and rate charged on IESO invoice |  |  |  |
| 7 | Differences in actual system losses and billed TLFs |  |  |  |
| 8 | Others as justified by distributor | \$ | 942,819 | Billing Adjustment(s) |
| 9 |  |  |  |  |
| 10 |  |  |  |  |

## Note 6 Adjusted Net Change in Principal Balance in the GL -\$

## Net Change in Expected GA Balance in the Year Per Analysis <br> Unresolved Difference

Unresolved Difference as \% of Expected GA Payments to IESO

