



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 3.0 (2019)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the

results.



LRAMVA Work Form: Instructions

Version 3.0 (2019)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	<p>The LRAMVA work form was created in a generic manner for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components) but have been included in an effort to avoid major updates in the future. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:</p> <ul style="list-style-type: none"> o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	<p>Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:</p> <ul style="list-style-type: none"> o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).



LRAMVA Work Form: Checklist and Schematic

Version 3.0 (2019)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2018, 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist

Yes	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
Yes	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
Not Applicable	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
Yes	o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
Yes	o Apply the IESO verified savings adjustments to the year it relates to.
Not Applicable	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
Yes	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			



LRAMVA Work Form:
Summary Tab

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Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

LDC Name

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2017-0037
Application of Previous LRAMVA Claim	2018 IRM Application
Period of LRAMVA Claimed in Previous Application	2011-2016
Amount of LRAMVA Claimed in Previous Application	\$ 3,444,625.00

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2019-0032
Application of Current LRAMVA Claim	2020 COS Application
Period of New LRAMVA in this Application	2017-2018
Period of Rate Recovery (# years)	1

C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

Actual Lost Revenues (\$)	A	\$ 1,322,452
Forecast Lost Revenues (\$)	B	\$ -
Carrying Charges (\$)	C	\$ 161,123
LRAMVA (\$) for Account 1568	A-B+C	\$ 1,483,575

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$640,591	\$45,419	\$686,010
General Service < 50 kW	kWh	\$299,050	\$19,843	\$318,892
General Service 50 - 4,999 kW	kW	\$1,291,838	\$72,193	\$1,364,031
General Service 3,000 - 4,999 kW	kW	\$5,737	\$237	\$5,974
Large Use - Regular	kW	\$90,695	\$6,410	\$97,105
Large Use - 3TS	kW	\$283,088	\$17,027	\$300,115
Large Use - Ford Annex	kW	-\$141	-\$5	-\$146
Other	kW	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$2,610,859	\$161,123	\$2,771,982

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other								Total
		kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0		
2011 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2012 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2013 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2014 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2015 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2016 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2017 Actuals		\$415,267.57	\$140,699.08	\$581,266.54	\$2,373.55	\$41,948.63	\$140,899.86	(\$3.61)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,322,451.62
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2018 Actuals		\$225,323.70	\$158,350.76	\$710,571.93	\$3,363.04	\$48,746.44	\$142,188.60	(\$137.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,288,407.18
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
Carrying Charges		\$45,418.63	\$19,842.53	\$72,192.69	\$237.35	\$6,409.76	\$17,026.97	(\$4.80)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$161,123.12
Total LRAMVA Balance		\$460,686	\$160,542	\$653,459	\$2,611	\$48,358	\$157,927	-\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,483,575

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 3.0 (2019)

Legend

User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	5. 2015-2020 LRAM	B477	Removed 'Save on Energy New Construction Program' and replaced with 'Save on Energy	A spot did not exist for the 'Save on Energy Instant Discount Program' under the Conservation First Fra
2	5. 2015-2020 LRAM	B519	Removed 'Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot	A spot did not exist for the 'Whole Home Pilot Program' under the Conservation First Framework, Resid
3	5. 2015-2020 LRAM	B528	Removed 'Horizon Utilities Corporation - ECM Furnace Motor Pilot' and replaced with	A spot did not exist for the 'Save on Energy Energy Performance Program for Multi-Site Customers' und
4	5. 2015-2020 LRAM	Column A	Unique identifiers added to each program	Allowed ENWIN to tie work form back to supporting document to pull program level savings (both incre
5	5. 2015-2020 LRAM	Y565 - AF570	Override formulas in cells Y565 - AF571 to reflect persistent savings in supporting	Allowed ENWIN to tie work form back to supporting document to pull program level savings (both incre
6	3. Distribution Rates	E30:L30, E37:L37, E44:L44, E5	Override formula in cells to remove rounding to 4 decimal place	Allowed ENWIN to tie work form back to supporting document to pull the distributions rates to the san
7	5. 2015-2020 LRAM	C654:C741	Changed reference from 'Verified' to 'Unverified'	Used unverified savings for 2018 as IESO announced on March 21, 2019 that they would not be providi
8	5. 2015-2020 LRAM	C472:C506	Added description of 'True-up (Unverified)'	Used unverified adjustments to 2017 savings, received in 2018 as IESO announced on March 21, 2019 t
9	6. Carrying Charges	I105:P116, I120:P123	Override formulas in to reflect carrying charges in supporting document	Allowed ENWIN to tie work form back to supporting document to pull LRAMVA amounts previously cla
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form:
Forecast Lost Revenues

Version 3.0 (2019)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Auto Populated Cells (White)
	Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
		kWh	kWh	kW	kW	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold	
Source of Threshold	20XX Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
		kWh	kWh	kW	kW	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold	
Source of Threshold	20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
		kWh	kWh	kW	kW	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form:
Distribution Rates

Version 3.0 (2019)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0221	EB-2010-0079	EB-2011-0165	EB-2012-0120	EB-2014-0156	EB-2014-0069	EB-2015-0066	EB-2016-0067	EB-2017-0037	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		4	4	4	4	4	4	4	4	4			
Period 2 (# months)		8	8	8	8	8	8	8	8	8	12	12	12
Residential		\$ 0.0199	\$ 0.0200	\$ 0.0201	\$ 0.0202	\$ 0.0204	\$ 0.0206	\$ 0.0157	\$ 0.0106	\$ 0.0053			
Rate rider for tax sharing		-\$ 0.0003	-\$ 0.0003	-\$ 0.0003	-\$ 0.0003	-\$ 0.0003	-\$ 0.0003	-\$ -	-\$ -	-\$ -			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 0.0199	\$ 0.0197	\$ 0.0198	\$ 0.0199	\$ 0.0201	\$ 0.0203	\$ 0.0157	\$ 0.0106	\$ 0.0053	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 0.0198	\$ 0.0198	\$ 0.0199	\$ 0.0200	\$ 0.0202	\$ 0.0172	\$ 0.0123	\$ 0.0071	\$ -	\$ -	\$ -
General Service < 50 kW		\$ 0.0162	\$ 0.0162	\$ 0.0163	\$ 0.0164	\$ 0.0166	\$ 0.0168	\$ 0.0171	\$ 0.0173	\$ 0.0174			
Rate rider for tax sharing		-\$ 0.0002	-\$ 0.0002	-\$ 0.0002	-\$ 0.0002	-\$ 0.0002	-\$ 0.0002	-\$ 0.0002	-\$ 0.0002	-\$ 0.0002			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 0.0162	\$ 0.0160	\$ 0.0161	\$ 0.0162	\$ 0.0164	\$ 0.0166	\$ 0.0169	\$ 0.0171	\$ 0.0172	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 0.0161	\$ 0.0161	\$ 0.0162	\$ 0.0163	\$ 0.0165	\$ 0.0168	\$ 0.0170	\$ 0.0172	\$ -	\$ -	\$ -
General Service 50 - 4.999 kW		\$ 4.7075	\$ 4.6229	\$ 4.6543	\$ 4.6766	\$ 4.7280	\$ 4.7753	\$ 4.8469	\$ 4.9099	\$ 4.9394			
Rate rider for tax sharing		-\$ 0.0394	-\$ 0.0485	-\$ 0.0453	-\$ 0.0453	-\$ 0.0453	-\$ 0.0500	-\$ 0.0347	-\$ 0.0356	-\$ 0.0352			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 4.7075	\$ 4.5835	\$ 4.6058	\$ 4.6313	\$ 4.6827	\$ 4.7253	\$ 4.8122	\$ 4.8743	\$ 4.9042	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 4.6248	\$ 4.5984	\$ 4.6228	\$ 4.6656	\$ 4.7111	\$ 4.7832	\$ 4.8536	\$ 4.8942	\$ -	\$ -	\$ -
General Service 3,000 - 4.999 kW		\$ 1.9306	\$ 1.9341	\$ 1.9473	\$ 1.9566	\$ 1.9781	\$ 1.9979	\$ 2.0279	\$ 2.0543	\$ 2.0666			
Rate rider for tax sharing		-\$ 0.0187	-\$ 0.0229	-\$ 0.0229	-\$ 0.0214	-\$ 0.0214	-\$ 0.0227	-\$ 0.0173	-\$ 0.0177	-\$ 0.0174			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 1.9306	\$ 1.9154	\$ 1.9244	\$ 1.9352	\$ 1.9567	\$ 1.9752	\$ 2.0106	\$ 2.0366	\$ 2.0492	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 1.9205	\$ 1.9214	\$ 1.9316	\$ 1.9495	\$ 1.9690	\$ 1.9988	\$ 2.0279	\$ 2.0450	\$ -	\$ -	\$ -
Large Use - Regular		\$ 2.1824	\$ 2.1863	\$ 2.2012	\$ 2.2118	\$ 2.2361	\$ 2.2585	\$ 2.2924	\$ 2.3222	\$ 2.3361			
Rate rider for tax sharing		-\$ 0.0242	-\$ 0.0298	-\$ 0.0278	-\$ 0.0278	-\$ 0.0278	-\$ 0.0294	-\$ 0.0201	-\$ 0.0200	-\$ 0.0194			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 2.1824	\$ 2.1621	\$ 2.1714	\$ 2.1840	\$ 2.2083	\$ 2.2291	\$ 2.2723	\$ 2.3022	\$ 2.3167	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 2.1689	\$ 2.1683	\$ 2.1798	\$ 2.2002	\$ 2.2222	\$ 2.2579	\$ 2.2922	\$ 2.3119	\$ -	\$ -	\$ -
Large Use - 3TS		\$ 2.7235	\$ 2.7284	\$ 2.7470	\$ 2.7602	\$ 2.7906	\$ 2.8185	\$ 2.8608	\$ 2.8980	\$ 2.9154			
Rate rider for tax sharing		-\$ 0.3210	-\$ 0.0395	-\$ 0.0369	-\$ 0.0369	-\$ 0.0369	-\$ 0.0390	-\$ 0.0335	-\$ 0.0361	-\$ 0.0341			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 2.7235	\$ 2.4074	\$ 2.7075	\$ 2.7233	\$ 2.7537	\$ 2.7795	\$ 2.8273	\$ 2.8619	\$ 2.8813	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 2.5128	\$ 2.6075	\$ 2.7180	\$ 2.7436	\$ 2.7709	\$ 2.8114	\$ 2.8504	\$ 2.8748	\$ -	\$ -	\$ -
Large Use - Ford Annex		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Rate rider for tax sharing		-\$ 0.0693	-\$ 0.0852	-\$ 0.0796	-\$ 0.0796	-\$ 0.0796	-\$ 0.0842	-\$ 0.0914	-\$ 0.0957	-\$ 0.1050			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	-\$ 0.0693	-\$ 0.0852	-\$ 0.0796	-\$ 0.0796	-\$ 0.0842	-\$ 0.0914	-\$ 0.0957	-\$ 0.1050	\$ -	\$ -	\$ -
Calendar year equivalent			-\$ 0.0462	-\$ 0.0799	-\$ 0.0815	-\$ 0.0796	-\$ 0.0827	-\$ 0.0890	-\$ 0.0943	-\$ 0.1026	\$ -	\$ -	\$ -
Other													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	General Service < 50 kW	General Service 50 - 4.999 kW	General Service 3,000 - 4.999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other						
	kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0
2011	\$0.0198	\$0.0161	\$4.6248	\$1.9205	\$2.1689	\$2.5128	(\$0.0462)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0198	\$0.0161	\$4.5884	\$1.9214	\$2.1683	\$2.5075	(\$0.0799)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0199	\$0.0162	\$4.6229	\$1.9316	\$2.1788	\$2.7180	(\$0.0815)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0200	\$0.0163	\$4.6656	\$1.9495	\$2.2002	\$2.7436	(\$0.0796)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0202	\$0.0165	\$4.7111	\$1.9690	\$2.2222	\$2.7709	(\$0.0627)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0172	\$0.0166	\$4.7632	\$1.9988	\$2.2579	\$2.8114	(\$0.0690)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0123	\$0.0170	\$4.6536	\$2.0279	\$2.2922	\$2.8504	(\$0.0943)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0071	\$0.0172	\$4.8942	\$2.0450	\$2.3119	\$2.8748	(\$0.1026)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



LRAMVA Work Form: Determination of Rate Class Allocations

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

Rationale:

1) Where CDM programs are only available to customers which reside in one particular rate class, all savings resulting from said programs are allocated to these individual rate classes. These programs would include:

2015-2020 Conservation First Framework:

- Coupon Program (Residential)
- Heating & Cooling Program (Residential)
- New Construction Program (Residential)
- Home Assistance Program (Residential)

2) Where CDM programs are available to customers which reside in multiple rate classes, ENWIN reviews the project lists provided by the IESO (accompanies the final verified results report) to determine which rate class the individual projects belong to. ENWIN verifies both the facility address and the account number provided in the project list against its CIS system. Once the data verification process is complete, a pivot table is created from the data in the project list which can be filtered by program and rate class. The savings (kW or kWh, based on rate class) are then allocated to each rate class based on the percentage of the total savings for the program.

Example:

ProgramName	Save on Energy Retrofit Program	-X
ImplementationYear	2017	-X

Row Labels	Sum of Peak	Sum of Energy	kW Allocation	kWh Allocation
< 50kW	220.25	768,833.16	9.59%	8.28%
> 3MW	55.81	333,785.47	2.43%	3.59%
> 50kW	1,942.20	7,830,591.14	84.60%	84.29%
> 5MW	62.52	259,298.95	2.72%	2.79%
> 5MW 3TS	14.88	97,409.85	0.65%	1.05%
Grand Total	2,295.65	9,289,918.56		

Supporting Documents:





LRAMVA Work Form:
2011 - 2014 Lost Revenues Work Form

Version 3.0 (2019)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Instructions	<p>1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.</p>
	<p>2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.</p>
	<p>3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.</p>
	<p>4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.</p>
	<p>5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.</p>

Tables	Table 4-a. 2011 Lost Revenues
	Table 4-b. 2012 Lost Revenues
	Table 4-c. 2013 Lost Revenues
	Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)										Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)										Rate Allocations for LRAMVA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011		2012	2013	2014	2015	2016	2017	2018	2019	2020	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other							Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
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Note: LDC to make note of key assumptions included above

Table 4-b. 2012 Lost Revenues Work Form

[Return to top](#)

Table 4-c. 2013 Lost Revenues Work Form [Return to top](#)

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Note: LDC to make note of key assumptions included above

Table 4-d. 2014 Lost Revenues Work Form [Return to Top](#)

[illegible]

LRAMVA Work Form:
2015 - 2020 Lost Revenues Work Form

Version 3.0 (2019)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

- Instructions
1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

- Tables
- [Table 5-a. 2015 Lost Revenues](#)

[Table 5-b. 2016 Lost Revenues](#)

[Table 5-c. 2017 Lost Revenues](#)

[Table 5-d. 2018 Lost Revenues](#)

[Table 5-e. 2019 Lost Revenues](#)

[Table 5-f. 2020 Lost Revenues](#)

Table 5-a. 2015 Lost Revenues Work Form

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)										Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)										Rate Allocations for LRAMVA														Total																																
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2015		2016	2017	2018	2019	2020	2021	2022	2023	2024	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other																																									
Legacy Framework																																kWh	kWh	kW	kW	kW	kW	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Residential Program																																																																							0%
Coupon Initiative Adjustment to 2015 savings	Verified True-up																																								0%																														
Bi-Annual Retailer Event Initiative																																																																						0%	
Adjustment to 2015 savings	Verified True-up																																								0%																														
Appliance Retirement Initiative																																																																						0%	
Adjustment to 2015 savings	Verified True-up																																								0%																														
HVAC Incentives Initiative																																																																						0%	
Adjustment to 2015 savings	Verified True-up																																								0%																														
Residential New Construction and Major																																																																					0%		
Adjustment to 2015 savings	Verified True-up																																								0%																														
Commercial & Institutional Program																																																																						0%	
Energy Audit Initiative Adjustment to 2015 savings	Verified True-up											12																													0%																														
Efficiency: Equipment Replacement Incentive Initiative																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
Direct Install Lighting and Water Heating Initiative																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
New Construction and Major Renovation Initiative																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
Existing Building Commissioning Incentive Initiative																																										3																											0%		
Adjustment to 2015 savings	Verified True-up											3																													0%																														
Industrial Program																																										12																											0%		
Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2015 savings	Verified True-up											12																													0%																														
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
Process and Systems Upgrades Initiatives - Energy Manager Initiative																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
Low Income Program																																										12																											0%		
Low Income Initiative Adjustment to 2015 savings	Verified True-up											12																													0%																														
Other																																										0																											0%		
Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up											0																													0%																														
Program Enabled Savings																																										0																											0%		
Adjustment to 2015 savings	Verified True-up											0																													0%																														
Conservation Fund Pilots																																										12																											0%		
Conservation Fund Pilot - EnerNOC Adjustment to 2015 savings	Verified True-up											12																													0%																														
Loblaws Pilot																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
Conservation Fund Pilot - SEG																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
Social Benchmarking Pilot																																										12																											0%		
Adjustment to 2015 savings	Verified True-up											12																													0%																														
Conservation First Framework																																																																						0%	
Residential Province-Wide Programs																																																																						0%	
Save on Energy Coupon Program	Verified																																								0%																														

[illegible]

Note: LDC to make note of key assumptions included above

Table 5-c. 2017 Lost Revenues Work Form [Return to top](#)

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[illegible]

Table 5-e. 2019 Lost Revenues Work Form

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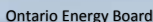
Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)										Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)										Rate Allocations for LRAMVA																		
		2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2019		2020	2021	2022	2023	2024	2025	2026	2027	2028	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other									Total				
Legacy Framework																																											
Actual CDM Savings in 2019		0											0											0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Forecast CDM Savings in 2019																								0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Distribution Rate in 2019																																											
Lost Revenue in 2019 from 2011 programs																																											
Lost Revenue in 2019 from 2012 programs																																											
Lost Revenue in 2019 from 2013 programs																																											
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Lost Revenue in 2019 from 2017 programs																																											
Lost Revenue in 2019 from 2018 programs																																											
Lost Revenue in 2019 from 2019 programs																																											
Total Lost Revenues in 2019																																											
Forecast Lost Revenues in 2019																																											
LRAMVA in 2019																																											
2019 Savings Persisting in 2020																																											
Note: LDC to make note of key assumptions included above																																											

Table 5-f. 2020 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)										Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)										Rate Allocations for LRAMVA																
		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2020		2021	2022	2023	2024	2025	2026	2027	2028	2029	Residential	General Service < 50 kW	General Service 50 - 4,999 kW	General Service 3,000 - 4,999 kW	Large Use - Regular	Large Use - 3TS	Large Use - Ford Annex	Other								Total			
																								kWh	kWh	kW	kW	kW	kW	kW	kW	0	0	0	0	0	0	0	0		
Legacy Framework																																									
Actual CDM Savings in 2020		0											0												0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2020																									0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2020																																									
Lost Revenue in 2020 from 2011 programs																									\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00
Lost Revenue in 2020 from 2012 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2013 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2014 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2015 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2016 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2017 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2018 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2019 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2020 from 2020 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2020																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2020																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAMVA in 2020																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Note: LDC to make note of key assumptions included above																																									

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Version 3.0 (2019)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)[illegible]

Apr-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2015					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																			
Opening Balance for 2016					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2016					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																			
Opening Balance for 2017					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-17	2011-2017	Q1	0.09%	\$993.77	\$435.08	\$1,185.48	\$1.03	\$153.28	\$312.67	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,081.29
Feb-17	2011-2017	Q1	0.09%	\$1,025.49	\$445.83	\$1,229.88	\$1.21	\$156.48	\$323.43	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,182.31
Mar-17	2011-2017	Q1	0.09%	\$1,057.22	\$456.58	\$1,274.28	\$1.39	\$159.68	\$334.19	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,283.33
Apr-17	2011-2017	Q2	0.09%	\$1,088.94	\$467.33	\$1,318.68	\$1.57	\$162.89	\$344.96	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,384.35
May-17	2011-2017	Q2	0.09%	\$1,120.66	\$478.07	\$1,363.08	\$1.75	\$166.09	\$355.72	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,485.37
Jun-17	2011-2017	Q2	0.09%	\$1,152.38	\$488.82	\$1,407.49	\$1.94	\$169.30	\$366.48	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,586.39
Jul-17	2011-2017	Q3	0.09%	\$1,184.10	\$499.57	\$1,451.89	\$2.12	\$172.50	\$377.25	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,687.41
Aug-17	2011-2017	Q3	0.09%	\$1,215.82	\$510.32	\$1,496.29	\$2.30	\$175.71	\$388.01	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,788.43
Sep-17	2011-2017	Q3	0.09%	\$1,247.55	\$521.06	\$1,540.69	\$2.48	\$178.91	\$398.77	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,889.45
Oct-17	2011-2017	Q4	0.13%	\$1,744.46	\$725.20	\$2,161.50	\$3.63	\$248.34	\$558.46	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,441.55
Nov-17	2011-2017	Q4	0.13%	\$1,787.71	\$739.85	\$2,222.04	\$3.88	\$252.71	\$573.14	-\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,579.31
Dec-17	2011-2017	Q4	0.13%	\$1,830.97	\$754.51	\$2,282.59	\$4.12	\$257.08	\$587.81	-\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,717.06
Total for 2017					\$15,449.07	\$6,522.22	\$18,933.90	\$27.41	\$2,252.96	\$4,920.89	-\$0.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,106.23
Amount Cleared																			
Opening Balance for 2018					\$15,449.07	\$6,522.22	\$18,933.90	\$27.41	\$2,252.96	\$4,920.89	-\$0.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,106.23
Jan-18	2011-2018	Q1	0.13%	\$1,874.23	\$769.17	\$2,343.14	\$4.37	\$261.45	\$602.49	-\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,854.82
Feb-18	2011-2018	Q1	0.13%	\$1,897.70	\$785.66	\$2,417.16	\$4.72	\$266.53	\$617.30	-\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,989.03
Mar-18	2011-2018	Q1	0.13%	\$1,921.17	\$802.16	\$2,491.18	\$5.07	\$271.60	\$632.11	-\$0.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,123.24
Apr-18	2011-2018	Q2	0.16%	\$2,450.25	\$1,031.50	\$3,232.15	\$6.83	\$348.62	\$815.12	-\$0.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,884.38
May-18	2011-2018	Q2	0.16%	\$772.34	\$304.74	\$1,288.55	\$5.50	\$91.66	\$296.57	-\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,759.28
Jun-18	2011-2018	Q2	0.16%	\$801.92	\$325.52	\$1,381.81	\$5.95	\$98.06	\$315.23	-\$0.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,928.38
Jul-18	2011-2018	Q3	0.16%	\$831.49	\$346.30	\$1,475.07	\$6.39	\$104.46	\$333.89	-\$0.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,097.48
Aug-18	2011-2018	Q3	0.16%	\$861.06	\$367.09	\$1,568.33	\$6.83	\$110.85	\$352.55	-\$0.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,266.59
Sep-18	2011-2018	Q3	0.16%	\$890.64	\$387.87	\$1,661.60	\$7.27	\$117.25	\$371.22	-\$0.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,435.69
Oct-18	2011-2018	Q4	0.18%	\$1,056.54	\$469.19	\$2,014.84	\$8.85	\$141.97	\$447.64	-\$0.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,136.84
Nov-18	2011-2018	Q4	0.18%	\$1,090.49	\$493.06	\$2,121.92	\$9.36	\$149.30	\$469.06	-\$0.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,332.99
Dec-18	2011-2018	Q4	0.18%	\$1,124.45	\$516.92	\$2,229.00	\$9.87	\$156.66	\$490.49	-\$0.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,527.15
Total for 2018					\$31,021.34	\$13,121.39	\$43,158.62	\$108.42	\$4,371.39	\$10,664.56	-\$1.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$102,444.07
Amount Cleared																			
Opening Balance for 2019					\$31,021.34	\$13,121.39	\$43,158.62	\$108.42	\$4,371.39	\$10,664.56	-\$1.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$102,444.07
Jan-19	2011-2019	Q1	0.20%	\$1,307.87	\$610.56	\$2,637.50	\$11.71	\$185.17	\$577.97	-\$0.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,330.50
Feb-19	2011-2019																		

- User Inputs (Green)
 - Drop-Down List (Blue)

5. Columns 6 to 10 of the data form should be used to record the formation of the assessment result awarded to the BSO. Please copy and paste the process information by initiative in Columns 6 to 7 and the assessment demand and answer sources data by initiative in Columns 8 to 10 of the work form.
6. Identify the source of the initiative in Column 1.
7. To further the identification of activities that can be evaluated as a cross-cutting year's result, it will be essential to sort the data by initiative and by Column 6. This can be done by clicking on the filter button at the top right of the table and selecting the year of the assessment. Before you sort, please ensure that all data columns have a data source.
8. Please identify what the various cases represent (i.e., current and previous years of an assessment or a sort of the decision by a BSO). Current year results would be identified as follows by year of assessment in the Year's results results table.

[illegible]



Ontario Energy Board

LRAMVA Work Form: Documentation for Streetlighting Projects

Version 3.0 (2019)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).