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April 30, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EB File No. EB-2018-0165, Toronto Hydro-Electric System Limited ("Toronto Hydro")
Custom Incentive Rate-setting ("Custom IR") Application for 2020-2024 Electricity Distribution
Rates and Charges – Evidence Updates and Corrections**

Further to Procedural Order No. 4, enclosed with this letter is a copy of Toronto Hydro's Application Update (Exhibit U). The primary purpose of this update is to provide 2018 financial information. The Application Update is being filed in electronic format, including the live Excel versions of the updated appendices and models specified in the Filing Requirements. Physical copies will follow via courier.

Toronto Hydro is also filing a number of corrections to previously filed evidence, as summarized in the enclosed table of revisions (Appendix A). Pursuant to the OEB's *Rules of Practice and Procedure*, the revised documents are provided in blue paper, and marked by /C to indicate the parts revised.

In advance of the Oral Hearing, Toronto Hydro will file electronic copies of consolidated versions of the Application and Evidence and Interrogatory Responses.

Please contact me directly if you have any questions or concerns.

Respectfully,

A handwritten signature in blue ink that reads "Andrew J. Sasso".

Andrew J. Sasso
Director, Regulatory Affairs
Toronto Hydro-Electric System Limited

cc: Lawrie Gluck, OEB Case Manager
Michael Miller, OEB Counsel
Parties of Record
Amanda Klein, Toronto Hydro
Daliana Coban, Toronto Hydro
Charles Keizer, Torys LLP

Appendix A: Table of Revisions (April 30, 2019), Toronto Hydro 2020-2024 Custom IR Application, OEB File No. EB-2018-0165

Original Evidence (as originally filed or subsequently updated)	Revised Evidence (filed April 30, 2019)	Numerical Differences
Electricity Distributor Scorecard and 2015-2019 Distribution System Plan Performance Measures (Exhibit 1B, Tab 2, Schedule 2)	Revised the Serious Electrical Incident Index measure of Rate of incidents per 1,000 km of line.	"Toronto Hydro has surpassed the distributor targets, with only one reporting incident in the three years, which results in a ratio of 0.070 0.035 incidents per 1,000 km of line for 2017."
Letters of Comment Responses (Exhibit 1B, Tab 3, Schedule 5)	Revised to include letters of comment filed with the OEB and Toronto Hydro's responses.	N/A
Rate Base Overview (Exhibit 2A, Tab 1, Schedule 1)	Revised the Gross and Net Property, Plant and Equipment ("PP&E"), the Fixed Asset Continuity Schedules, the Gross Assets Breakdown by USoA, and the Summary of Depreciation Expense to show Customer Specific Energy Storage Systems as being recovered under Contributions and Grants, consistent with Toronto Hydro response to undertaking JTC3.1.	The numerical differences cannot be summarized in this table. Please refer to the updated schedules.
OEB Appendix 2-BA: Fixed Asset Continuity Schedule – MIFRS (Exhibit 2A, Tab 1, Schedule 2)		
Gross Assets Breakdown by Major Plant Account (Exhibit 2A, Tab 2, Schedule 1, Appendix A)		
Summary of Depreciation Expense (Exhibit 4B, Tab 1, Schedule 1, Appendix A)		

Original Evidence (as originally filed or subsequently updated)	Revised Evidence (filed April 30, 2019)	Numerical Differences							
Capital Expenditure Summary (Exhibit 2B, Section E4)	Revised Table 2, Costs and Gains Associated with the OCCP Program, to correct a drafting error and align with the information in Exhibit 9, Tab 1, Schedule 1.	Table 2: Costs and Gains Associated with the OCCP Program							
			Planned	Actual	Variance				
		Net gain from Sale	\$72.5M	\$133.9M \$142.2M	\$61.4M \$69.7M				
Underground System Renewal – Downtown (Exhibit 2B, Section E6.3)	Revised the forecast volumes of lead based cables to be replaced over the 2020-2024 period.	Due to the size of the information, the numerical differences cannot be summarized for the purposes of this table. Please refer to the updated schedule.							
Stations Expansion (Exhibit 2B, Section E7.4)	Revised sentence re Toronto Hydro’s capital contribution to Hydro One for the Horner TS Expansion to correct a drafting error.	“Toronto Hydro plans to make a capital contribution to Hydro One of \$41 \$34.4 million over the 2020-2024 period for a large-scale expansion project at Horner TS.”							
OEB Appendix 2-C: Depreciation and Amortization Expense (Exhibit 4B, Tab 1, Schedule 1, Appendix B)	Revised the Depreciation and Amortization Expense tables to correct errors related to ICM asset transfers and derecognition.	Due to the size of the Depreciation and Amortization Expense tables, the numerical differences cannot be summarized for the purposes of this table. Please refer to the updated schedule.							
Response to Association of Major Power Consumers in Ontario Interrogatories (1B-AMPCO-2(a))	Revised the number of customer outages in 2018.	Table 1: Number of outages 2006-2018 <table><tr><th>Year</th><th>Customer Interruptions (Excl. LoS, MEDs)</th></tr><tr><td>2018</td><td>1,247,848 869,713</td></tr></table>				Year	Customer Interruptions (Excl. LoS, MEDs)	2018	1,247,848 869,713
Year	Customer Interruptions (Excl. LoS, MEDs)								
2018	1,247,848 869,713								
Response to School Energy Coalition Interrogatories (2B-SEC-56, Table 2)	Revised the number of wholesale meters to be replaced in 2022.	Updated the number of wholesale meters in 2022 from 70 to 0.							