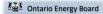
	Ontario	Energy	Boar
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## 1595 Analysis Workform

Version 1.0

Account	1595	Analysis	Workform

unt i	333 Analysis Workform			
	Input cells Drop down cells			
		Utility Name	ALGOMA POWER INC.	Utility name must be selecte
	1595 Rate Years Requested for Disposition		□2012	
			□ 2013	
			2014	
			□ 2015	
			₹ 2016	



## 1595 Analysis Workform

Step 1
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Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)	
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$220,280	\$184,837	-\$35,443	-\$13,293	-\$22,149	-\$6,195	-\$28,344	62.5%	Calculated differences of greater than + or - 10% require further analysis
Account 1589 - Global Adjustment	\$220,469	\$17,281	\$237,750	\$252,280	-\$14,530	\$611	-\$13,919	-6.1%	
Total Group 1 and Group 2 Balances	\$189	\$202,118	\$202,307	\$238,986	-\$36,679	-\$5,584	-\$42,263	-18.1%	Calculated differences of greater than + or - 10% require further analysis

\*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2 Select Rate Rider(s) Applicable for 1595 Recovery Period

■ RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

RATE RIDER - RSVA - GROUP 2 ACCOUNTS (If a separate Group 2 rate rider was created)

OTHER 1

OTHER 3

Sten 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB		over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)		(kWh/kW) per RRR	to Recovery Period	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	(\$375,618)	107,006,500	(\$0.0035	107,006,500	102,042,405	4,964,095	(\$17,374)	4.6%	101,926,645	101,926,645	-115,760	-0.1%
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	\$329,996	208,261	\$1.5845	208,261	210,904	-2,643	(\$4,187)	-1.3%	210,836	210,836	-68	0.0%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	(\$25,367)	6,868,390	(\$0.0037	6,868,390	6,071,900	796,491	(\$2,947)	11.6%	6,042,453	6,042,453	-29,447	-0.5%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$4,027	742,696	\$0.0054	742,696	582,488	160,209	\$865	21.5%	582,537	582,537	49	0.0%
microFIT SERVICE CLASSIFICATION													
TOTAL		(\$66.961)						(\$23,643)	35.3%				

<sup>\*\*\*</sup>Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against lilled consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY
Total Calculated Account Balance
Total Account Residual Balance per Step 1 above
Unreconciled Differences\*\*\*\*

(\$23,643) (\$36,679) \$13,036

## Additional Notes and Comments

The variance that was calculated in Step 3 above, was for Group 1 and Group 2, excluding both GA and CBR Class B. The 2017 IRM approved a debit of \$33,673 for CBR Class B. In its review, API has discovered that the 2017 IRM model did not appropriately allocate the SME 1551 credit balance of \$2,155 to various rate classes, so the rate riders that were calculated within that proceeding were not correct.

Adding together the credit of \$66,961 noted inStep 3 above, the debit of \$33,673 for CBR Class B, and the 1551 credit of \$2,155, the total credit of \$35,443 agrees to the "Total Group 1 Excluding Global Adjustment - Account 1589' per the 2017 IRM Decision and Order. The variance calculated in Step 3 above of \$23,643 substantially explains the residual credit balance of \$28,344 for Group 1 and Group 2, excluding both GA noted in Step 1, so no further investigation has been completed.

<sup>\*\*\*\*</sup>Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.