



2019 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Algoma Power Inc.
Service Territory	Algoma Region
Assigned EB Number	EB 2019-0019
Name and Title	
Phone Number	
Email Address	
Date	
Last COS Re-based Year	2015

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2019 RTSR Workform for Electricity Distributors

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2019 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>ex. (1.0829)</i>	Loss Adjusted Billed kWh
Residential – High Density [R1]	RTSR - Network	kWh	0.0066	103,931,742		1.0829	112,547,683
Residential – High Density [R1]	RTSR - Connection	kWh	0.0060	103,931,742		1.0829	112,547,683
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5066	85,867,987	196,648		
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.2787	85,867,987	196,648		
Seasonal Residential – Normal Density [R4]	RTSR - Network	kWh	0.0066	5,439,365		1.0829	5,890,288
Seasonal Residential – Normal Density [R4]	RTSR - Connection	kWh	0.0060	5,439,365		1.0829	5,890,288
Street Lighting	RTSR - Network	kW	1.8150	595,435	1,655		
Street Lighting	RTSR - Connection	kW	1.6438	595,435	1,655		

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Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.71
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.94
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.25

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ -

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,655	\$3.61	153,985	20,951	\$0.95	19,903	45,847	\$2.34	107,282	\$ 127,185
February	37,471	\$3.61	135,270	21,320	\$0.95	20,254	41,941	\$2.34	98,142	\$ 118,396
March	34,238	\$3.61	123,599	19,403	\$0.95	18,433	36,453	\$2.34	85,300	\$ 103,733
April	41,801	\$3.61	150,902	29,417	\$0.95	27,946	47,270	\$2.34	110,612	\$ 138,558
May	33,936	\$3.61	122,509	27,048	\$0.95	25,696	40,767	\$2.34	95,395	\$ 121,090
June	28,094	\$3.61	101,420	17,041	\$0.95	16,189	32,018	\$2.34	74,922	\$ 91,111
July	27,198	\$3.61	98,185	16,568	\$0.95	15,740	32,935	\$2.34	77,068	\$ 92,808
August	27,431	\$3.61	99,026	17,319	\$0.95	16,453	33,158	\$2.34	77,590	\$ 94,043
September	27,694	\$3.61	99,975	18,804	\$0.95	17,864	34,866	\$2.34	81,586	\$ 99,450
October	32,468	\$3.61	117,209	20,127	\$0.95	19,121	37,818	\$2.34	88,494	\$ 107,615
November	39,496	\$3.61	142,581	21,426	\$0.95	20,355	42,482	\$2.34	99,408	\$ 119,763
December	38,533	\$3.61	139,104	22,639	\$0.95	21,507	42,778	\$2.34	100,101	\$ 121,608
Total	411,015	\$ 3.61	\$ 1,483,765	252,063	\$ 0.95	\$ 239,460	468,333	\$ 2.34	\$ 1,095,900	\$ 1,335,359

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total										
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,655	\$3.61	\$ 153,985	20,951	\$0.95	\$ 19,903	45,847	\$2.34	\$ 107,282	\$ 127,185
February	37,471	\$3.61	\$ 135,270	21,320	\$0.95	\$ 20,254	41,941	\$2.34	\$ 98,142	\$ 118,396
March	34,238	\$3.61	\$ 123,599	19,403	\$0.95	\$ 18,433	36,453	\$2.34	\$ 85,300	\$ 103,733
April	41,801	\$3.61	\$ 150,902	29,417	\$0.95	\$ 27,946	47,270	\$2.34	\$ 110,612	\$ 138,558
May	33,936	\$3.61	\$ 122,509	27,048	\$0.95	\$ 25,696	40,767	\$2.34	\$ 95,395	\$ 121,090
June	28,094	\$3.61	\$ 101,420	17,041	\$0.95	\$ 16,189	32,018	\$2.34	\$ 74,922	\$ 91,111
July	27,198	\$3.61	\$ 98,185	16,568	\$0.95	\$ 15,740	32,935	\$2.34	\$ 77,068	\$ 92,808
August	27,431	\$3.61	\$ 99,026	17,319	\$0.95	\$ 16,453	33,158	\$2.34	\$ 77,590	\$ 94,043
September	27,694	\$3.61	\$ 99,975	18,804	\$0.95	\$ 17,864	34,866	\$2.34	\$ 81,586	\$ 99,450
October	32,468	\$3.61	\$ 117,209	20,127	\$0.95	\$ 19,121	37,818	\$2.34	\$ 88,494	\$ 107,615
November	39,496	\$3.61	\$ 142,581	21,426	\$0.95	\$ 20,355	42,482	\$2.34	\$ 99,408	\$ 119,763
December	38,533	\$3.61	\$ 139,104	22,639	\$0.95	\$ 21,507	42,778	\$2.34	\$ 100,101	\$ 121,608
Total	411,015	\$ 3.61	\$ 1,483,765	252,063	\$ 0.95	\$ 239,460	468,333	\$ 2.34	\$ 1,095,900	\$ 1,335,359
										Low Voltage Switchgear Credit (if applicable) \$ -
										Total including deduction for Low Voltage Switchgear Credit \$ 1,335,359

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,655	\$ 3.6100	\$ 153,985	20,951	\$ 0.9500	\$ 19,903	45,847	\$ 2.3400	\$ 107,282	\$ 127,185
February	37,471	\$ 3.6100	\$ 135,270	21,320	\$ 0.9500	\$ 20,254	41,941	\$ 2.3400	\$ 98,142	\$ 118,396
March	34,238	\$ 3.6100	\$ 123,599	19,403	\$ 0.9500	\$ 18,433	36,453	\$ 2.3400	\$ 85,300	\$ 103,733
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September	27,694	\$ 3.6100	\$ 99,975	18,804	\$ 0.9500	\$ 17,864	34,866	\$ 2.3400	\$ 81,586	\$ 99,450
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December	38,533	\$ 3.6100	\$ 139,104	22,639	\$ 0.9500	\$ 21,507	42,778	\$ 2.3400	\$ 100,101	\$ 121,608
Total	411,015	\$ 3.61	\$ 1,483,765	252,063	\$ 0.95	\$ 239,460	468,333	\$ 2.34	\$ 1,095,900	\$ 1,335,569

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

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March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
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The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,655	\$3.61	\$ 153,985	20,951	\$0.95	\$ 19,903	45,847	\$2.34	\$ 107,282	\$ 127,185
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May	33,936	\$3.61	\$ 122,509	27,048	\$0.95	\$ 25,696	40,767	\$2.34	\$ 95,395	\$ 121,090
June	28,094	\$3.61	\$ 101,420	17,041	\$0.95	\$ 16,189	32,018	\$2.34	\$ 74,922	\$ 91,111
July	27,198	\$3.61	\$ 98,185	16,568	\$0.95	\$ 15,740	32,935	\$2.34	\$ 77,068	\$ 92,808
August	27,431	\$3.61	\$ 99,026	17,319	\$0.95	\$ 16,453	33,158	\$2.34	\$ 77,590	\$ 94,043
September	27,694	\$3.61	\$ 99,975	18,804	\$0.95	\$ 17,864	34,866	\$2.34	\$ 81,586	\$ 99,450
October	32,468	\$3.61	\$ 117,209	20,127	\$0.95	\$ 19,121	37,818	\$2.34	\$ 88,494	\$ 107,615
November	39,496	\$3.61	\$ 142,581	21,426	\$0.95	\$ 20,355	42,482	\$2.34	\$ 99,408	\$ 119,763
December	38,533	\$3.61	\$ 139,104	22,639	\$0.95	\$ 21,507	42,778	\$2.34	\$ 100,101	\$ 121,608
Total	411,015	\$ 3.61	\$ 1,483,765	252,063	\$ 0.95	\$ 239,460	468,333	\$ 2.34	\$ 1,095,900	\$ 1,335,359

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,335,359

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,655	\$ 3.7100	\$ 158,250	20,951	\$ 0.9400	\$ 19,694	45,847	\$ 2.2500	\$ 103,156	\$ 122,850
February	37,471	\$ 3.7100	\$ 139,017	21,320	\$ 0.9400	\$ 20,041	41,941	\$ 2.2500	\$ 94,367	\$ 114,408
March	34,238	\$ 3.7100	\$ 127,023	19,403	\$ 0.9400	\$ 18,239	36,453	\$ 2.2500	\$ 82,019	\$ 100,258
April	41,801	\$ 3.7100	\$ 155,082	29,417	\$ 0.9400	\$ 27,652	47,270	\$ 2.2500	\$ 106,358	\$ 134,009
May	33,936	\$ 3.7100	\$ 125,903	27,048	\$ 0.9400	\$ 25,425	40,767	\$ 2.2500	\$ 91,726	\$ 117,151
June	28,094	\$ 3.7100	\$ 104,230	17,041	\$ 0.9400	\$ 16,018	32,018	\$ 2.2500	\$ 72,041	\$ 88,059
July	27,198	\$ 3.7100	\$ 100,905	16,568	\$ 0.9400	\$ 15,574	32,935	\$ 2.2500	\$ 74,104	\$ 89,678
August	27,431	\$ 3.7100	\$ 101,769	17,319	\$ 0.9400	\$ 16,280	33,158	\$ 2.2500	\$ 74,606	\$ 90,885
September	27,694	\$ 3.7100	\$ 102,745	18,804	\$ 0.9400	\$ 17,676	34,866	\$ 2.2500	\$ 78,449	\$ 96,124
October	32,468	\$ 3.7100	\$ 120,456	20,127	\$ 0.9400	\$ 18,919	37,818	\$ 2.2500	\$ 85,091	\$ 104,010
November	39,496	\$ 3.7100	\$ 146,530	21,426	\$ 0.9400	\$ 20,140	42,482	\$ 2.2500	\$ 95,585	\$ 115,725
December	38,533	\$ 3.7100	\$ 142,957	22,639	\$ 0.9400	\$ 21,281	42,778	\$ 2.2500	\$ 96,251	\$ 117,531
Total	411,015	\$ 3.71	\$ 1,524,867	252,063	\$ 0.94	\$ 236,939	468,333	\$ 2.25	\$ 1,053,750	\$ 1,290,689

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
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2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,655	\$ 3.71	158,250	20,951	\$ 0.94	19,694	45,847	\$ 2.25	103,156	\$ 122,850
February	37,471	\$ 3.71	139,017	21,320	\$ 0.94	20,041	41,941	\$ 2.25	94,367	\$ 114,408
March	34,238	\$ 3.71	127,023	19,403	\$ 0.94	18,239	36,453	\$ 2.25	82,019	\$ 100,258
April	41,801	\$ 3.71	155,082	29,417	\$ 0.94	27,652	47,270	\$ 2.25	106,358	\$ 134,009
May	33,936	\$ 3.71	125,903	27,048	\$ 0.94	25,425	40,767	\$ 2.25	91,726	\$ 117,151
June	28,094	\$ 3.71	104,230	17,041	\$ 0.94	16,018	32,018	\$ 2.25	72,041	\$ 88,059
July	27,198	\$ 3.71	100,905	16,568	\$ 0.94	15,574	32,935	\$ 2.25	74,104	\$ 89,678
August	27,431	\$ 3.71	101,769	17,319	\$ 0.94	16,280	33,158	\$ 2.25	74,606	\$ 90,885
September	27,694	\$ 3.71	102,745	18,804	\$ 0.94	17,676	34,866	\$ 2.25	78,449	\$ 96,124
October	32,468	\$ 3.71	120,456	20,127	\$ 0.94	18,919	37,818	\$ 2.25	85,091	\$ 104,010
November	39,496	\$ 3.71	146,530	21,426	\$ 0.94	20,140	42,482	\$ 2.25	95,585	\$ 115,725
December	38,533	\$ 3.71	142,957	22,639	\$ 0.94	21,281	42,778	\$ 2.25	96,251	\$ 117,531
Total	411,015	\$ 3.71	\$ 1,524,867	252,063	\$ 0.94	\$ 236,939	468,333	\$ 2.25	\$ 1,053,750	\$ 1,290,689
							Low Voltage Switchgear Credit (if applicable)			\$ -
							Total including deduction for Low Voltage Switchgear Credit			\$ 1,290,689

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential – High Density [R1]	RTSR - Network	kWh	0.0066	112,547,683		742,815	58.1%	862,674	0.0077
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5066		196,648	492,918	38.6%	572,454	2.9111
Seasonal Residential – Normal Density [R4]	RTSR - Network	kWh	0.0066	5,890,288		38,876	3.0%	45,149	0.0077
Street Lighting	RTSR - Network	kW	1.8150		1,655	3,004	0.2%	3,489	2.1079

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential – High Density [R1]	RTSR - Connection	kWh	0.0060	112,547,683		675,286	58.1%	776,400	0.0069
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.2787		196,648	448,102	38.6%	515,198	2.6199
Seasonal Residential – Normal Density [R4]	RTSR - Connection	kWh	0.0060	5,890,288		35,342	3.0%	40,634	0.0069
Street Lighting	RTSR - Connection	kW	1.6438		1,655	2,720	0.2%	3,128	1.8899

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential – High Density [R1]	RTSR - Network	kWh	0.0077	112,547,683		862,674	58.1%	886,571	0.0079
General Service 50 to 4,999 kW	RTSR - Network	kW	2.9111		196,648	572,454	38.6%	588,312	2.9917
Seasonal Residential – Normal Density [R4]	RTSR - Network	kWh	0.0077	5,890,288		45,149	3.0%	46,399	0.0079
Street Lighting	RTSR - Network	kW	2.1079		1,655	3,489	0.2%	3,585	2.1663

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential – High Density [R1]	RTSR - Connection	kWh	0.0069	112,547,683		776,400	58.1%	750,427	0.0067
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.6199		196,648	515,198	38.6%	497,964	2.5323
Seasonal Residential – Normal Density [R4]	RTSR - Connection	kWh	0.0069	5,890,288		40,634	3.0%	39,274	0.0067
Street Lighting	RTSR - Connection	kW	1.8899		1,655	3,128	0.2%	3,023	1.8267