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Enbridge Gas Inc.
500 Consumers Road
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May 23, 2019

VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Enbridge Gas Inc.
Ontario Energy Board File: EB-2018-0226
Georgian Sands Pipeline Project – Interrogatory Responses**

In accordance with the Board's Procedural Order No. 1 for the above noted proceeding, enclosed please find the interrogatory responses of Enbridge.

Please contact the undersigned if you have any questions.

Yours truly,

(Original Signed)

Stephanie Allman
Regulatory Coordinator

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit A, Tab 2, Schedule 1, Page 1-4
Exhibit B, Tab 1, Schedule 1, Page 1

Preamble: Enbridge Gas Inc. (Enbridge) requests leave to construct a total of approximately 8 meters of nominal pipe size (NPS) 8, extra high pressure and approximately 6.4 kilometers of NPS 6, intermediate pressure natural gas pipelines along with a new district station in Simcoe County (Project). Enbridge states that the Project is a system expansion project that is being built to serve the Georgian Sands planned subdivision in Simcoe County.

Question:

- a) Please provide a reference number for the applicable Municipal Franchise Agreement(s).
- b) Please provide a reference number for the applicable certificate(s) of public convenience and necessity.
- c) In Enbridge's view, what is the difference between a system expansion project and a community expansion project? Please explain why this Project is not a community expansion project in Enbridge's view.
- d) Explain why, in Enbridge's view, a letter requesting expressions of interest from potential competitors was not necessary in this situation.

Response

a&b) Enbridge Gas has a Municipal Franchise Agreement with County of Simcoe. Within the County of Simcoe, Enbridge Gas has certificate(s) of public convenience and necessity for geographic areas covering the Township of Springwater and Towns of Wasaga Beach.

The reference number for the applicable Municipal Franchise Agreements is as follows:

County of Simcoe

- RP-2002-0104/EB-2002-0219, approved by the OEB on April 25, 2003

The reference number for the applicable certificate(s) of public convenience and necessity are as follows:

Township of Springwater

- EB-2017-0342, approved by the OEB on May 24th, 2018

Towns of Wasaga Beach

- E.B.C. 190, approved by the OEB on November 3rd, 1989

c&d) The Georgian Sands Project is not a community expansion project because the Project does not require a System Expansion Surcharge (“SES”). In the Board’s EB-2017-0147 Decision and Order the Board approved Enbridge Gas’ definition of a community expansion project. That definition is as follows:

- Community Expansion: A natural gas system expansion project which will provide first time natural gas system access where a minimum of 50 potential customers already exist, for which economic feasibility guidelines derive a Profitability Index (PI) of less than 1.0; or
- Small Main Extension: All other forms of distribution system expansion which provide first time natural gas system access to customers where fewer than 50 potential in homes and business already exist and where the PI for the project is less than 1.0; and
- A natural gas system expansion project meeting either of the two definitions above that requires the SES and potentially other financing mechanisms in order for project economics to attain a PI of 1.0.

The Georgian Sands Project does not require a any other additional financing mechanism for the project to be feasible. The Georgian Sands Project is a system expansion project and the Board’s EBO 188 Guidelines apply to this particular project.

Enbridge Gas already has an MFA and CPCN for Simcoe County. Expressions of interest from potential competitors were not requested by Enbridge Gas because Enbridge Gas is not proposing to provide service to the Georgian Sands Project under the Board’s alternative framework and the Georgian Sands Project is a system expansion project to serve the new subdivision under its MFA with Simcoe County.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit B, Tab 1, Schedule 1, Page 1-4 and Table 1
Exhibit E, Tab 1, Schedule

Preamble: Enbridge states that the Project is needed to service the new residential and commercial customers in the proposed new subdivision and ensure reliability of natural gas to customers in the area.

Enbridge's evidence also notes that customer growth in the subdivision will reduce capacity within the existing gas network and therefore reinforcement is needed to meet new customer growth. Enbridge further states that Demand Side Management (DSM) was not considered as an alternative to the Project due to practicality and feasibility of DSM in the context of an expansion project.

Enbridge states that the Project has a Profitability Index (PI) of 1.00.

Question:

- a) How did Enbridge establish its forecasted load, as shown in Table 1? What information is the forecast based on? Please file any supporting evidence that reinforces Enbridge's forecasted load, as shown in Table 1.
- b) What happens if the forecasted load does not materialize as anticipated by Enbridge in Table 1? How sensitive is the PI to changes in load forecast? Please file details regarding the minimum number of customers that need to connect in order to maintain a PI of 1.00.
- c) How will Enbridge ensure that other ratepayers are protected, if Georgian Sands overall load projection is not fully materialized by 2023?
- d) Is Enbridge in receipt of a letter of commitment from the developer for the proposed new subdivision? If so, please file the evidence.
- e) Does Enbridge have any reason to believe that the developer intends to expand the subdivision in the future? Please explain.

- f) If the developer intends to expand the subdivision in the future, does the Project provide sufficient capacity to serve the future expansion? Please explain.
- g) In determining the need for the Project, did Enbridge consider looping an existing pipeline to increase the capacity and then building a shorter, new extension into the area rather than building a longer, new pipeline? Why or why not? Would looping of an existing pipeline coupled with building a shorter, new extension pipeline have allowed for the staging of the Project to meet the forecasted load?
- h) Please describe and compare (in tabular format) the Project and all other alternative solutions considered. Please compare the cost, feasibility, timing, do-ability, reliability, flexibility (in terms of staging, operability and/or other factors), environmental performance and social acceptance of each of these alternatives.
- i) Please explain what is meant by the statement “it would not be practical to add the new customers to the system in the four phases in the timelines outlined in Table 1.” on page 1 of Exhibit B, Tab 1, Schedule 1.


Response

- a) The forecast is based on supporting evidence which was provided by the Consultant on behalf of the developer. The supporting evidence is filed as attachment 1 to this exhibit. As per the forecast from the consultant, the developer is expected to add 1455 residential unit. The existing gas network has enough volume to support the addition of 283 residential customers. The reinforcement project is required to supply gas to the remaining 1172 residential customers and 2 commercial customers.
- b) To clarify, Table 1 represents the forecast of customer additions for this project and not the load. The project PI will be below 1.00 to the extent the actual number of customer additions turns out to be less than the forecast. As provided at Exhibit E, Tab 1, Schedule 1, page 3, the minimum number of customers required to achieve a PI of 1.00 is 1,174.
- c) Enbridge Gas has evaluated the Project on the same basis as it would for any other system expansion project consistent with the Board’s EBO 188 Guidelines. Enbridge Gas maintains its rolling portfolio at a value of 1.0 or greater to adhere to the EBO 188 requirements. Like any other system expansion project undertaken by Enbridge Gas, all of the Company’s customers bear the risk or benefit of an underage or overage in the customer additions forecast associated with the Project.

This is also the case for variances in capital costs. Please see the response to Exhibit I.STAFF.1c).

- d) Yes, Enbridge Gas has received a signed capital contribution agreement which indicates that the developer intent to proceed with the project. The capital contribution agreement is filed as attachment 2 to this exhibit.
- e) Enbridge Gas Inc. is not aware of any further development plans other than what we have been provided.
- f) As mentioned in response to Exhibit I.STAFF.2 (e), the company is not aware of any future expansion.
- g) The existing Intermediate Pressure (“IP”) polyethylene natural gas pipeline is not sufficient to support the full load of the subdivision, even with the consideration on different options, including extending or looping existing pipeline within the existing IP network.
- h) As described at Exhibit C, Tab 1, Schedule 1, paragraph 5, only one feasible option was identified due to technical and environmental constraints. With all environmental considerations in mind, Enbridge did not consider any other alternative solutions as this was the shortest most direct route. Any other alternative route would be running pipeline away from the subdivision along streets further away and then back to the subdivision which would increase the overall length of the pipeline and cost. Also the Project is driven by the request from the builder of the new subdivision to service new customers.
- i) The Georgian Sands pipeline project is being built at the request of the developer, ELM development, to service future customers of Georgian Sands planned subdivision. This is a system expansion project that is required to add new customers to the gas distribution system in this subdivision. DSM is not an option for a new system expansion project as it will not allow new customers to be connected to the system as requested by the developer of the subdivision as per the timeline outlined in Table 1, at Exhibit B1, Tab 1, Schedule 1 in the evidence.

Project:	Georgian Sands Subdivision	
File No.:	116301	
Subject:	Residential Unit Count	
Date:	Jan 12, 2017	
Designed:	AS	



	BLOCKS	# OF RESIDENTIAL UNITS
PHASE 1		
Stage 1	17	59
	25	224
	Subtotal Stage 1	283
Stage 2	27	100
	80	105
	Subtotal Stage 2	205
	Subtotal PHASE 1	488
PHASE 2		
	82	115
	84	156
	55, 56	2
	57, 58, 59, 60, 61	5
	62, 63	2
	Subtotal PHASE 2	280
PHASE 3		
	79	318
	Subtotal PHASE 3	318
PHASE 4		
	77	220
	86	75
	87	25
	77, 87	29
	64, 65, 66, 77	5
	67, 68, 69, 77	5
	70, 71, 72, 73, 77	6
	74, 75, 76, 77	4
	Subtotal PHASE 4	369
	TOTAL	1455



Capital Contribution Agreement

Between: ENBRIDGE GAS DISTRIBUTION INC.
(the "Company")

Re: Georgian Sands Phase 1B – 4 and Vigo Road Reinforcement
- and -

Name: Elm Wasaga Beach (2016) Inc. /Jason D'Elia

Address: 1931 Highway 7, Concord ON L4K 1V5

(the "Customer")

On: the 3rd of December, 2018 (the "Effective Date")

Whereas the Buyer has applied to the Company for the installation of natural gas facilities with a completed Application for Natural Gas Service (the "Application");

And whereas the Company has determined, in accordance with its feasibility standards, that the Customer will be required to pay a capital contribution (the "Contribution") towards the Company's capital costs in order for the Company to construct facilities to provide natural gas distribution and/or supply services (the "Services") to the Customer;

Now therefore the Company and the Customer agree as follows:

- Contribution Amount: The Company estimates the Contribution to be **\$1,118,094.00** plus HST as of the Effective Date, which estimate is valid for a period of ninety (90) days. The Company may adjust the Contribution at any time after this 90 day period upon reasonable notice to the Customer.
- Adjusted Contribution Amount: The Customer may elect to pay the adjusted Contribution in accordance with a newly execution Contribution Agreement, or may elect to withdraw the Application.
- Contribution Refund: The Company shall refund the Contribution to the Customer upon rejection or withdrawal of the Application, within sixty (60) days. The Customer shall not be entitled to a refund of the Contribution for any other reason.
- Limitations: This Agreement and the Contribution apply only to the Company's construction of facilities to provide the Services, and not to the provision of the Services themselves. The Customer shall be responsible to pay for any rates and charges applicable to the Services in accordance with the Company's Rate Handbook, as amended from time to time.

In witness whereof the parties have executed this Agreement as of the Effective Date.

Enbridge Gas Distribution Inc.

By: David Smith

Title: Customer Field Representative

By: _____

Title: Manager, Customer Connections

Buyer's name: Elm Wasaga Beach (2016) Inc.

Signature: Per 

Name: Elliot Steiner, ASO

Witness: 

*****THE ABOVE CONTRIBUTION IS BASED ON A HIGH LEVEL ESTIMATE. THE FINAL ACCURATE CONTRIBUTION WILL BE CALCULATED USING CONSTRUCTION DRAWINGS*****

For office use only:

Load application number:	Work Request number:	Prepayment:
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ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit C, Tab 1, Schedule 1, Page 1-3

Preamble: Enbridge states that it retained Stantec Consulting Ltd. (Stantec), an independent environmental consultant to undertake an environmental study for the Georgian Sands expansion project and that one route was identified as the only feasible route for the pipeline.

Enbridge's evidence notes that a route following the road allowance of Atkinson Road (the next road to the west), would result in additional turns, and a less direct and longer route.

Question:

- a) Please file a map showing the preferred route, as well as all other alternative routes Enbridge and Stantec considered to determine the preferred route and briefly explain why each alternative route was not selected.
- b) It appears that there are existing pipelines along Atkinson Road. Please explain any advantages or disadvantages associated with installing new pipelines alongside an existing pipeline.

Response

- a) Please see Attachment 1 which shows a map of the Study Area and the preferred route.

The Study Area found in Attachment 1 encompasses an area of approximately 702 hectares. Within this area desktop information on socio-economic and environmental features were collected for assessing the potential impacts of the project. Consideration of routes and route alternatives is influenced by Enbridge's preference to locate the proposed pipeline within the existing municipal road allowance. Other routing objectives Enbridge established as part of the environmental assessment include:

- Routes should follow a reasonably direct path between end-points from connections to existing infrastructure, thus reducing length as well as potential for socio-economic and environmental effect.
- Routes should avoid sensitive socio-economic and environmental features to the extent possible; where they cannot be avoided, routes should be located to reduce effects.
- If road allowance cannot be followed, existing linear infrastructure should be utilized to the greatest extent possible to reduce effects to previously undisturbed land and/or constrain future land development.
- Where new easements are required, existing lot/property lines should be followed to the extent possible within the study area.

For the proposed project only one feasible route was identified for the following reasons:

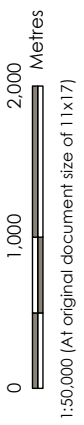
- A route coming in from the north is not possible as there is no existing Enbridge infrastructure with sufficient capacity that the pipeline could be tied into.
- A route following the road allowance of Atkinson Road, the next road to the west, would result in additional turns, and a less direct and longer route.
- A route following a road allowance further west would result in a considerably longer route.
- A route not following a road allowance would result in the disturbance and potential impacts to various environmental features (e.g., woodlot, wetland) that would not otherwise be disturbed.

Therefore, the preliminary preferred route was identified as the only feasible route for the project.

- b) The Company did consider coming off of Atkinson Rd for the reinforcement. However, it was determined that Flos Rd. 7 between Ryther Rd. and Vigo Rd. is not a through road. It is a road allowance only and consists of swamp and bush which was deemed not constructible. The proposed option was the only viable option and would provide better capacity to support the network.

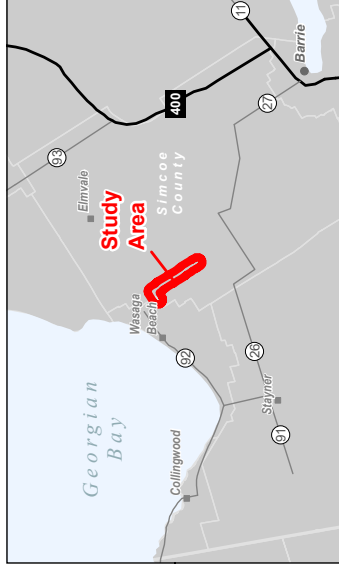


- Legend**
- Preliminary Preferred Route
 - Study Area
 - District Station
 - Georgian Sands Subdivision
 - ★ Watercourse
 - Expressway / Highway
 - Major Road
 - Minor Road
 - Municipal Boundary, Lower
 - Waterbody
 - Wooded Area



Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2018.

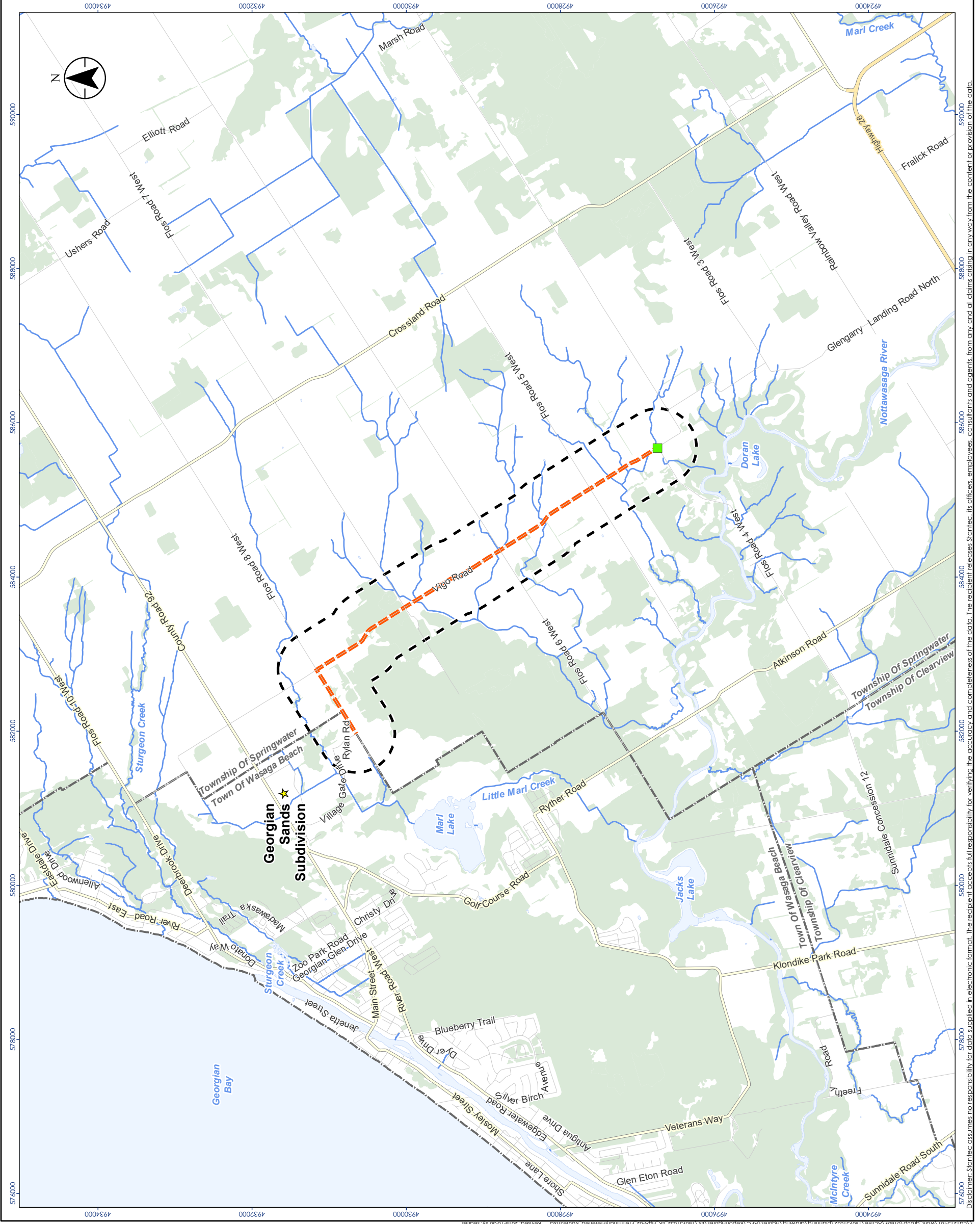


Project Location
County Of
Simcoe

160951052 REVA
Prepared by SPE on 2018-10-30
Technical Review by BCC on 2018-10-30

Client/Project
ENBRIDGE GAS DISTRIBUTION INC.
GEORGIAN SANDS PIPELINE PROJECT

Figure No.
A2
Title
Preliminary Preferred Route



\cdd1215f101\work_group\160951052\p10000\drawing\figures\APC\Report\Figures\Fig-A2-PreliminaryPreferred Route.mxd Revised: 2018-10-30 By: series
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ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit C, Tab 1, Schedule 3, Page 1

Preamble: Enbridge states that its Environmental Report was submitted to the OPCC on December 4, 2018 and that no comments had been received from the OPCC, at the time of submission of the application. Enbridge states that it will update the Ontario Energy Board (OEB) regarding the OPCC review process of the Environmental Report, should further information become available.

Question:

- a) Please file any comments (in tabular format) that Enbridge has received as part of the OPCC review. Include the dates of communication, the issues and concerns identified by the parties, as well as Enbridge's responses and actions to address these issues and concerns.

Response

Enbridge Gas has not received comments as part of the OPCC review for the Georgian Sands project. The timeline for the OPCC review of the environmental report has ended.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit C, Tab 1, Schedule 4, Page 1

Preamble: Enbridge states that a Stage 1 Archaeological Study was submitted to the Ministry of Tourism, Culture and Sport (MTCS) on October 17, 2018 and at the time of submission of the leave to construct application to the OEB (i.e. February 27, 2019), the MTCS had yet to provide comment on their review of the Stage 1 Archaeological Assessment.

Enbridge further states that the Stage 1 Archaeological Assessment determined that a Stage 2 Archaeological Assessment will be required and that the Stage 2 Archaeological Assessment is planned for the spring of 2019.

Question:

- a) What is the status of MTCS' review of the Stage 1 Archaeological Assessment?
When does Enbridge anticipate a response from the MTCS with respect to Stage 1 Archaeological Assessment?
- b) What is the status of Enbridge's Stage 2 Archaeological Assessment?
- c) When does Enbridge anticipate to submit its Stage 2 Archaeological Assessment?
When does Enbridge anticipate a response from the MTCS with respect to Stage 2 Archaeological Assessment?
- d) What is the latest timeline by which Enbridge must receive approval from the MTCS to start the Project on time?
- e) What happens if Enbridge is unable to receive approval from the MTCS before the timeline specified in part (d)? Are there any potential implications on the Project and/or OEB approval?

Response

- a) On March 25, 2019 the Stage 1 Archaeological Assessment, which had been submitted to the MTCS as a condition of licensing in accordance with Part VI of the

Ontario Heritage Act, R.S.O. 1990, c0.18, was entered into the *Ontario Public Register of Archaeological Reports* without technical review.

- b) As identified in the Stage 1 Archaeological Assessment, a Stage 2 Archaeological Assessment is required. Enbridge expects the field portion of the assessment to begin in late May 2019.
- c) Enbridge anticipates submitting the Stage 2 Archaeological assessment once field work has concluded and a report has been drafted by a licensed archaeologist. Enbridge anticipates receiving approval from the MTCS before August 2019 as this is the anticipated construction start date.
- d) The anticipated construction start date is tentatively planned for August 2019. Enbridge should receive a response from the MTCS prior to construction commencing.
- e) If a response is not received from the MTCS by the date stated in part d) Enbridge will not be able to begin construction where Stage 2 Archaeological Assessment was required. As a condition of OEB approval all applicable permits and approvals must be obtained prior to construction beginning.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit D, Tab 2, Schedule 1, Page 1

Preamble: The estimated Material, Labour and Construction and Internal costs are approximately \$2.1 million representing approximately 89% of the project sub-total (i.e., the cost of the Project less contingency and interest during construction). There is a 20% contingency applied to the project sub-total. Enbridge states that the "Total Estimated Project Cost" includes the installation of a district station to reduce the gas main pressure from extra high pressure to intermediate pressure.

Question:

- a) Please explain how the estimates for Material, Labour and Construction and Internal costs were determined.
- b) Please explain the need for a 20% contingency.
- c) How much is Enbridge estimating it will spend specifically to construct and install the district station?
- d) How much is Enbridge estimating it will spend on various consultation activities, including Indigenous consultation? Where in the "Total Estimated Project Cost" table does Enbridge show these consultation costs?
- e) Please confirm that Enbridge has included all applicable overhead costs in its "Total Estimated Project Cost".
- f) Please compare the total capital cost of the Project to three or more comparable projects completed by Enbridge in the last five years.

Response

- a) The estimate for Labour and Construction Cost was an estimate provided by the construction contractor that will be installing the pipelines. Enbridge provided preliminary design drawings to the contractor. The contractor visited the site and estimated crew makeup and days of construction to prepare the estimate using the

rates in Enbridge’s Extended Alliance Agreement. In addition to the Contractor’s estimate, costs for internal and external construction support were added based on days of construction by Enbridge. The Material Costs were calculated by using current material costs and referencing the design drawings bill of material.

- b) The Contingency applied to this project conforms to Enbridge’s Guidelines for a project at this stage of scope development and risk profile. At the time the estimate was prepared, the project maturity level was at the design stage and preliminary drawings were available. The contingency funding for the project is required to cover the costs of known risks that cannot be estimated at the time the estimate is prepared including underground issues (e.g., utility conflicts, subsurface conditions like rock and soil quality), working space requirements and the possibility of delays due to weather.
- c) The estimated cost specific to the construction and installation of the district station is \$52,544.
- d) The estimated cost for consultation activities which include, Environmental Inspection, Land Surveying, Environment Assessment and indigenous consultation is included in the Total Estimated Project Cost Table, line 4.0 Consultation Costs at Exhibit D, Tab 2, Schedule 1.
- e) All direct overhead costs have been included in the Total Estimated Project Costs.
- f) A comparison of the total capital cost of this project to comparable projects is shown in the table below.

Project Name	City	Work Year	Pipe Size	Length	Actual Total Costs	Cost Per Meter
Georgian Sands - Reinforcement	Wasaga Beach	2019	8" ST XHP, 6"PE IP	6300	2,827,537	449
Grimsby Reinforcement	Grimsby	2017	6 PE IP GM	3500	1,947,000	556
ERIN IP REINFORCEMENT	ERIN	2019	6" PE IP GM	3040	1,961,371	645
Rockland Reinforcement	Rockland	2018	6" PE IP GM	2306	1,866,176	802

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit E, Tab 1, Schedule 1, Page 3

Preamble: The evidence shows a \$1,118,094 Customer Contribution in Aid of Construction (CIAC).

Question:

- a) Please confirm that the CIAC is intended to cover the cost of distribution mains, services and meters
- b) Has the developer agreed in writing to pay the CIAC? If yes, please file the evidence; if not, why not?
- c) Has Enbridge explored and/or implemented any other measures in addition to the use of a CIAC to mitigate the risk that customer additions are less than the forecast? Please explain.
- d) Please confirm no System Expansion Surcharge (SES) is required for the Project, and that the Project is economically feasible with existing rates.

Response

- a) Enbridge confirms that the CIAC is intended to cover the cost of distribution mains, services and meters related to this project.
- b) Yes, the developer has signed a contribution agreement for CIAC amount and is filed as attachment 2 to Board Staff Interrogatory #2 (d) found at Exhibit I.STAFF 2.
- c) For new development projects, the risk of customer additions forecast being materially less than forecast is considered to be low. Other risk mitigation measures besides charging a CIAC from the developer have not been explored.
- d) Confirmed. Please see the response to Board Staff Interrogatory #1 (c) found at Exhibit I.STAFF.1.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit F, Tab 1, Schedule 1, Page 1

Preamble: Enbridge states that the preferred pipeline route is entirely located within the public right of way and that the proposed route may require a bylaw or easement where municipal road allowances are not dedicated. There are four residential properties where the road allowance is forced. If it is determined that these four sections of the road are privately owned, easements will be obtained.

According to section 97 of the Ontario Energy Board Act, 1998 (OEB Act),
In an application under section 90, 91 or 92, leave to construct shall not be granted until the applicant satisfies the Board that it has offered or will offer to each owner of land affected by the approved route or location an agreement in a form approved by the Board.

Question:

- a) Please provide an update on the four residential properties where the road allowance is forced.
- b) Please explain the process involved in resolving situations involving forced road allowances such that a proponent may construct facilities that occupy the land in question.
- c) Please confirm that none of the Project components (i.e. pipelines and the station) will be located outside of the road allowance on third party lands.
- d) Have the forms of agreement Enbridge intend to use been previously approved by the OEB? if so, in which proceeding(s)?

Response

- a) The forced road lands have been identified in the LTC Application. The Township of Springwater has indicated that through Municipal Consent as set out in below paragraph b), it has the authority to grant to Enbridge the Consent to install the facilities in the forced road lands.

- b) Enbridge has reached out to Heather Coleman, Director of Public Works, of the Township of Springwater to address the construction of the facilities in the identified forced road lands. The township has advised that through Municipal Consent it may grant Enbridge the required permission to construct the facilities in the forced road lands and that such authority to grant the consent is under sections 26, 28, 65 and 66 of the Municipal Act.
- c) Confirmed. None of the Project components will be located outside of the road allowance on third party lands, subject to the comments outlined in paragraph b) above.
- d) Yes, in the Fenelon Falls pipeline project. The docket number for this proceeding is EB-2017-0147.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit F, Tab 1, Schedule 2, Page 1-3

Question:

- a) Please provide a table that lists all permits and approvals that are required to complete the construction of the Project, including a description of the purpose or need for each permit and the status of each permit/approval application. Please also provide dates for when Enbridge expects to receive any outstanding permits/approvals required, and what impact and delays in receiving these might have on the schedule.
 - b) In Enbridge's view, how realistic is it to obtain all necessary permits and approvals to start the Project on time and complete it by December 2019?
 - c) What measures is Enbridge undertaking to ensure there will be no delays in obtaining all permits and approvals necessary for the completion and the commissioning of the Project?
-

Response

a)

Permit Authority	Description / Purpose	Permit Received	Impact to Schedule
Nottawasaga Valley Conservation Authority	Purpose of the permit is to allow Enbridge to install NPS 6 PE IP gas pipeline underneath existing watercourse at a specific depth below.	January 24, 2019	No impact to schedule.
Township of Springwater	Purpose of the permit is to allow Enbridge to install NPS 6 PE IP and NPS 8 ST XHP within municipal right-of-way.	April 26, 2019	No impact to schedule.
Town of Wasaga	Purpose of the permit is to allow Enbridge to install NPS 6 PE IP within municipal right-of-way	Pending Approval	No impact to schedule.
Ministry of Tourism, Culture and Sport Archaeological Assessment (Stage 2)	Stage 2 assessment is required for any portion of the Project's anticipated construction easement which impacts an area of archaeological potential.	Pending Approval	Enbridge will not begin construction until Stage 2 is approved by MTCS.

- b) To satisfy OEB approval of all applicable permits and approvals, Enbridge has received all necessary permits except approval from Town of Wasaga and MTCS for stage 2 assessment. Stage 2 assessment is scheduled to be begin late May 2019 and approval from both authorities expected to receive approval by August 2019.
- c) NVCA and Township of Springwater permits have been received. Town of Wasaga is still pending approval but we anticipate receiving approval prior to construction start date. MTCS is pending approval based on completion of field work which is scheduled to begin late May 2019. An Enbridge representative is in communication with MTCS to ensure they're aware of our timeline. We anticipate receiving approval from MTCS before August 2019.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit G, Tab 1, Schedule 1, Page 1-5

Preamble: Enbridge filed evidence on its Indigenous consultation activities. The evidence does not include a review letter or a letter of comment by the Ministry of Energy, Northern Development and Mines (Ministry) advising whether, in its opinion, the consultation and any accommodation has been adequate. Enbridge stated that the evidence reflects the Indigenous consultation activities up to February 27, 2019.

Question:

- a) Please provide an update on Indigenous consultation activities since February 27, 2019 and identify any concerns and issues raised in the consultation process and steps that Enbridge has committed to undertake to address any concerns or issues.
- b) Please update the evidence with any correspondence between the Ministry and Enbridge after September 10, 2018 regarding the Ministry's review of Enbridge's consultation activities.
- c) In Enbridge' view, what is a realistic timeline for Enbridge to receive the consultation sufficiency letter from the Ministry?

Response

- a) Since the filing of the Project application on February 27, 2019 ("Application") no new issues have been raised by potentially affected Indigenous groups. Enbridge will continue to consult with Beausoleil First Nation ("BFN"), Chippewas of Georgina Island First Nation ("COGIFN"), Chippewas of Rama First Nation ("CRFN"), Huron Wendat First Nation ("HWN") and the Métis Nation of Ontario ("MNO") to continue to proactively involve them in the Project, seek their input and feedback and mitigate, as appropriate, any new Project-related concerns to the extent possible. The information presented in the Indigenous consultation summary of the Application summarized Enbridge's Indigenous engagement activities with BFN, COGIFN, CRFN, HWN and MNO up to and including February 27, 2019. Enbridge has continued to consult with these Indigenous groups and is providing the following summary of its engagement activities with these Indigenous groups up to and

including May 15, 2019. As indicated in the Application, Enbridge will continue to meaningfully consult with all the indigenous groups regarding the Project.

HWN

On April 3, 2019, an Enbridge representative provided a copy of the Stage 1 Archaeological Assessment report to a representative from HWN and extended the opportunity for a community representative to participate in the upcoming stage 2 archaeological assessments. On April 10, 2019, Enbridge and HWN successfully executed an archaeological monitoring agreement for the Project.

CRFN

On April 2, 2019, an Enbridge representative provided a copy of the Stage 1 Archaeological Assessment report to a representative of CRFN and extended the opportunity for a community representative to participate in the upcoming stage 2 archaeological assessments. Presently, Enbridge and CRFN are working closely to execute an archaeological monitoring agreement to help facilitate the participation of a monitor in the field surveys.

COGIFN

On April 3, 2019, an Enbridge representative provided a copy of the Stage 1 Archaeological Assessment report to a representative of COGIFN and extended the opportunity for a community representative to participate in the upcoming stage 2 archaeological assessments. To date, we have not heard back from COGIFN.

BFN

On April 3, 2019, an Enbridge representative provided a copy of the Stage 1 Archaeological Assessment report to a representative of BFN and extended the opportunity for a community representative to participate in the upcoming stage 2 archaeological assessments. To date, we have not heard back from BFN.

MNO

On April 2, 2019, an Enbridge representative provided a copy of the Stage 1 Archaeological Assessment report to a representative of MNO and extended the opportunity for a community representative to participate in the upcoming stage 2 archaeological assessments. Presently, Enbridge and CRFN are working closely to execute an archaeological monitoring agreement to help facilitate the participation of a monitor in the field surveys.

- b) Since September 10, 2018, the date of the Delegation Letter there has not been any correspondence between the Ministry and Enbridge.
- c) The Ministry of Energy, Northern Development and Mines (“MOENDM”) has not yet issued the consultation sufficiency letter for the Project. Enbridge Gas submitted the

consultation report to the MOENDM on March 5, 2019 and based on the timeline established by the MOENDM, Enbridge Gas expected to receive the sufficiency letter by April 15, 2019. Enbridge Gas will file the letter of sufficiency when it is received from the MOENDM. Similar to the Scugog Island Community Expansion Project, EB-2017-0261, Enbridge Gas is seeking approval of the Georgian Sands leave to construct application conditional on the OEB receiving the MOE's letter of sufficiency.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: Exhibit A, Tab 2, Schedule 1, Page 1-4

Question:

Enbridge applied for leave to construct facilities under section 90(1) of the OEB Act. If Enbridge does not agree with any of the draft conditions of approval noted below, please identify the specific conditions that Enbridge disagrees with and explain why. For conditions in respect of which Enbridge would like to recommend minor changes, please provide the proposed changes.

DRAFT
Leave to Construct Conditions of Approval under Section 90 of the OEB Act
Enbridge Gas Inc. - EB-2018-0226

1. Enbridge Gas Distribution Inc. (Enbridge) shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2018-0226 and these Conditions of Approval.
2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued, unless construction has commenced prior to that date.
(b) Enbridge shall give the OEB notice in writing:
 - i. of the commencement of construction, at least ten days prior to the date construction commences;
 - ii. of the planned in-service date, at least ten days prior to the date the facilities go into service;
 - iii. of the date on which construction was completed, no later than 10 days following the completion of construction; and
 - iv. of the in-service date, no later than 10 days after the facilities go into service.
3. Enbridge shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

4. Enbridge shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.
5. Concurrent with the final monitoring report referred to in Condition 6(b), Enbridge shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the project are proposed to be included in rate base or any proceeding where Enbridge proposes to start collecting revenues associated with the project, whichever is earlier.
6. Both during and after construction, Enbridge shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:
 - (a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge' adherence to Condition 1;
 - ii. describe any impacts and outstanding concerns identified during construction;
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. include a log of all complaints received by Enbridge, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.
 - (b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June

1, which shall:

- i. provide a certification, by a senior executive of the company, of Enbridge' adherence to Condition 3;
 - ii. describe the condition of any rehabilitated land;
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;
 - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and
 - v. include a log of all complaints received by Enbridge, including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such action
7. Enbridge shall designate one of its employees as project manager who will be responsible for the fulfillment of these conditions, and shall provide the employee's name and contact information to the OEB and to all the appropriate landowners as well clearly posted on the construction site.
8. The OEB's designated representative for the purpose of these Conditions of Approval shall be the OEB's Manager of Supply and Infrastructure.

Response

Enbridge Gas has reviewed the draft conditions of approval proposed by Board Staff and agrees with the proposed draft conditions. All conditions set out by the Ontario Energy Board will be adhered to by Enbridge Gas.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Anwaatin Inc. (Anwaatin)

Reference: Exhibit C, Tab 1, Schedules 1–3

Preamble: Assessment of alternatives is a core principle of the Environmental Assessment Act, RSO 1990, c E.18 and most environmental assessment processes applicable to pipelines and pipeline project approvals. “Alternatives assessment” in Canada generally includes (i) evaluating impacts on Indigenous rights and interests and (ii) assessing impacts of construction and operation on environmental and cultural heritage features, prior to determining a preferred alternative.

Question:

- a) Please provide all evidence that Enbridge Gas Inc. (Enbridge Gas), Union Gas Limited (Union), and/or their consultant(s) considered and developed — and the results of any and all — assessments of alternative routes, including, but not limited to, (i) evaluating impacts on Indigenous rights and interests and (ii) assessing impacts of route evaluation and selection, construction, and operation on environmental and cultural heritage features.

Response

When planning to construct the Georgian Sands Pipeline (“Project”), Enbridge Gas implemented its standard process to solicit input from First Nations identified by the Ministry of Energy Northern Development and Mines. If any interests are noted by First Nations, they are incorporated into the assessment of alternative routes. This process is discussed in the Project’s environmental report as well as in the Indigenous Consultation Record that was submitted as part of the Leave-to-construct application.

In addition to outreach by Enbridge Gas, as part of the environmental study process, notification letters are sent to First Nations by an Enbridge representative to solicit information pertaining to any adverse impacts the Project may have on their rights and interests and how those interests can be avoided or mitigated.

The project notification letters include an overview of the project, map of the proposed project location and invitation to attend an information session.

Enbridge Gas also met with interested First Nations to further discuss the Project. No refinements to the Project or recommended mitigation or protective measures were necessary as a result of the input from these communities. As another form of engagement, Enbridge Gas invited potentially affected Indigenous groups, landowners, agencies and other interested parties to attend an Information Session for the Project so Enbridge Gas could provide an update on the progress of the Project to date. During engagement with potentially affected Indigenous groups in relation to the Project, no specific interests were identified, other than a desire to participate in the archaeological assessment, which Enbridge Gas committed to.

A few of the key components of the field work conducted for constraint identification in the environmental assessment were the archaeological assessment and natural heritage assessment. An archaeological assessment could discover artifacts or other important evidence of habitation in the past. This assessment is on-going but to date has not identified any significant environmental features. A natural heritage assessment may bring to light the presence of important wildlife or plant species which may be significant to Indigenous cultures. No features were identified as being significant to Indigenous peoples.

When significant features, that may be of particular interest to Indigenous peoples for example, are discovered during site assessments or brought to light during consultation, they are entered into the routing or mitigation development methodologies. Through communication with government agencies, landowners, indigenous communities, Stantec Consulting and Enbridge Gas, conducts an assessment of the most appropriate way to protect the feature. Sometimes avoidance of a historically significant location is the appropriate protection and another route is selected. Sometimes removing artifacts during a Stage 3 archaeological assessment is preferred and the route is still available for selection as preferred. After the route selection process has identified a preferred route, micro siting and the development of mitigation measures are conducted to further determine appropriate protections of significant features in the study area.

Chippewas of Rama First Nation, Huron Wendat Nation and Métis Nation of Ontario have committed to sending a representative to participate in the stage 2 archaeological assessments. In the event Beausoleil First Nation and Chippewas of Georgina Island First Nation express an interest in participating in the archaeological surveys, Enbridge will be pleased to accommodate their participation.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Anwaatin Inc. (Anwaatin)

Reference: Exhibit C, Tab 1, Schedule 4
Exhibit C, Tab 1, Schedule 3, Attachment 1, Appendix E
Exhibit G, Tab 1, Schedule 1, Attachment 3

Preamble: Indigenous governments commonly provide proponents of infrastructure and resource development projects with principles and procedures for conducting consultation and accommodation, and similar guidance for archaeological assessment processes on their traditional territories.

In Exhibit C, Tab 1, Schedule 4, paragraph 4, Enbridge Gas indicates that at the time of submission of the application (February 27, 2019), the Ministry of Tourism, Culture and Sport (MTCS) had not provided comment on MTCS's review of the Stage 1 Archaeological Assessment.

In Exhibit C, Tab 1, Schedule 4, paragraph 5, Enbridge Gas indicates that a Stage 2 Archaeological Assessment is planned for the spring of 2019 and that the results of the Stage 2 Assessment will be filed with the Board upon completion.

Question:

- a) Please file any and all correspondence between MTCS and Enbridge Gas, Union, and/or their consultant(s) in relation to the Stage 1 Archaeological Assessment, including, without limitation, any MTCS comments on its review of the Stage 1 Archaeological Assessment. If MTCS's comments on its review of the Stage 1 Archaeological Assessment have not yet been received, please indicate when Enbridge Gas expects to receive the comments of MTCS and confirm that Enbridge Gas will file any such comments with the Board.
- b) Please provide the date by which Enbridge Gas will file the results of the Stage 2 Archaeological Assessment and indicate whether and when Enbridge Gas expects to receive comments of MTCS on the Stage 2 Archaeological Assessment. Please confirm that Enbridge Gas will file any comments from MTCS in relation to the Stage 2 Archaeological Assessment with the Board.

- c) In addition to the two-page “Enbridge Inc. Indigenous Peoples Policy” provided in Exhibit G, Tab 1, Schedule 1, Attachment 3, please provide any and all Indigenous consultation policies of Enbridge Gas and/or Union that were followed in relation to this project.
- d) Please provide all information on or related to Enbridge Gas and Union’s consideration and implementation of any principles and/or procedures of Indigenous governments for conducting consultation and accommodation on their traditional territories.
- e) Please provide all information on or related to Enbridge Gas and Union’s consideration and implementation of any principles and/or procedures of Indigenous governments for conducting archaeological assessment processes on their traditional territories.

Response

- a) On March 25, 2019 the Stage 1 Archaeological Assessment, which had been submitted to the Ministry of Tourism, Culture and Sport (MTCS) as a condition of licensing in accordance with Part VI of the Ontario Heritage Act, R.S.O. 1990, c0.18, was entered into the *Ontario Public Register of Archaeological Reports* without technical review. See Attachment 1 to this evidence which states the MTCS acceptance into the *Ontario Public Register of Archaeological Reports*.
- b) As identified in the Stage 1 Archaeological Assessment, a Stage 2 Archaeological Assessment is required. Enbridge expects the field portion of the assessment to begin in late May 2019. Enbridge anticipates submitting the Stage 2 Archaeological assessment once field work has concluded and a report has been drafted by a licensed archaeologist. Enbridge expects to receive a response from the MTCS prior to the commencement of construction, which is tentatively scheduled for August 2019, pending regulatory approval. Enbridge Gas confirms that it will file the Stage 2 Archaeological Assessment and any comments from the MTCS in relation to the Stage 2 Archaeological Assessment with the Board.
- c) Enbridge’s Indigenous Peoples Policy governs our interactions and lays out key principles, such as respect for traditional ways and land, heritage sites, the environment, and recognition of the unique legal and constitutional rights held by Indigenous peoples. The policy is designed to ensure Indigenous peoples near our projects and operations receive sustainable benefits. As part of Enbridge Gas’ engagement strategy, Enbridge aims to create opportunities that are aligned with the aspirations of many of the people within Indigenous communities near our

operations. This often leads to partnerships, sponsorships of programs and other capacity building efforts.

- d) The design of the Indigenous engagement program was based on Enbridge's adhering to regulatory guidelines and Enbridge's Indigenous Peoples Policy and principles. The policy lays out key principles for relations with Indigenous groups, such as respect for traditional ways and land, heritage sites, the environment and traditional knowledge. Enbridge's engagement program is unique with each First Nation and our engagement is guided by how the First Nations want to be consulted. This includes developing meaningful relationships, providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue about our projects, their potential impacts on Indigenous rights and interests, how those interests can be avoided or mitigated and any potential benefits that can be provided to the Indigenous group as a result of the Project. The Indigenous engagement program for the Project recognizes the rights of indigenous peoples and assists Enbridge in engaging in meaningful dialogue with potentially affected indigenous groups about the Project. It also assists Enbridge in meeting the procedural aspects of consultation that have been delegated to Enbridge Gas by the Ministry of Energy, Northern Development and Mines as part of Crown consultation.

- e) Enbridge has invited all potentially affected First Nations to participate in the Stage 2 Archaeological Assessments for the Project. In consultation with the communities, Chippewas of Rama First Nation, Métis Nation of Ontario and the Huron Wendat Nation have expressed an interest in participating in the archaeological surveys. Monitors from all three First Nations groups plan to be on site for the Stage 2 assessment work. Where avoidance is not possible, sites will be mitigated as per MTCS requirements and through consultation with the indigenous communities. For surveys conducted prior to First Nation participation such as the Stage 1 Archaeological Report, the results have been communicated with the First Nations communities through the circulation of reports that were reviewed and accepted by the Ministry of Tourism, Culture and Sport (MTCS). Additional face-to-face meetings will be offered to the interested First Nations to discuss Stage 2 findings.

Ministry of Tourism, Culture and Sport

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Programs and Services Branch
Culture Division
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Ministère du Tourisme, de la Culture et du Sport

Unité des programmes d'archéologie
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Mar 25, 2019

Thanos Webb (P400)
Stantec Consulting
23 Ruskin Toronto ON M6P 3P7

RE: Entry into the Ontario Public Register of Archaeological Reports: Archaeological Assessment Report Entitled, "Stage 1 Archaeological Assessment: Georgian Sands Pipeline Project: Parts of Various Lots and Concessions, Geographic Township of Flos, Now Township of Springwater, Simcoe County, Ontario", Dated Oct 17, 2018, Filed with MTCS Toronto Office on Nov 6, 2018, MTCS Project Information Form Number P400-0132-2018, MTCS File Number 0009333

Dear Mr. Webb:

The above-mentioned report, which has been submitted to this ministry as a condition of licensing in accordance with Part VI of the *Ontario Heritage Act*, R.S.O. 1990, c 0.18, has been entered into the Ontario Public Register of Archaeological Reports without technical review.¹

Please note that the ministry makes no representation or warranty as to the completeness, accuracy or quality of reports in the register.

Should you require further information, please do not hesitate to send your inquiry to Archaeology@Ontario.ca

cc. Archaeology Licensing Officer
Tanya Turk, Enbridge Gas Division
OEB OEB, OEB

¹In no way will the ministry be liable for any harm, damages, costs, expenses, losses, claims or actions that may result: (a) if the Report(s) or its recommendations are discovered to be inaccurate, incomplete, misleading or fraudulent; or (b) from the issuance of this letter. Further measures may need to be taken in the event that additional artifacts or archaeological sites are identified or the Report(s) is otherwise found to be inaccurate, incomplete, misleading or fraudulent.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Anwaatin Inc. (Anwaatin)

Reference: Exhibit B, Tab 1, Schedule 1
Exhibit D, Tab 2, Schedule 1

Preamble: The majority of First Nations in Ontario do not have access to natural gas, and many First Nations are interested in accessing natural gas for energy cost savings and low-emission heating. The recently enacted Access to Natural Gas Act, 2018, SO 2018, c 15 (Bill 32) provides a framework for regulations to deliver rate protection for consumers or prescribed classes of consumers with respect to costs incurred by natural gas distributors in making a qualifying investment for the purpose of providing access to a natural gas distribution system to those consumers by reducing the rates that would otherwise apply in accordance with the prescribed rules.

Question:

- a) What impacts will the project have on the provision of natural gas to First Nation reserve communities and off-reserve First Nation members in the region?
- b) What impacts will the project have on the cost of natural gas to First Nation reserve communities and off-reserve First Nation members in the region?
- c) What impacts does Enbridge Gas expect Bill 32 will have in relation to this project?

Response

- a) The Georgian Sands Reinforcement Project will have no impacts on the provision of natural gas as there are no First Nation reserve communities in close proximity to the proposed pipeline.
- b) The Project will have no impact on the cost of natural gas to First Nation reserve communities and off-reserve First Nation members over the life of the Project as the Project has a PI of 1.0.

- c) The Project is not a community expansion project; it has a PI of 1.0. Therefore, Enbridge Gas expects Bill 32 to have no impact in relation to the Project. Please see response to interrogatory Board Staff at Exhibit I.Staff.1 (c).

ENBRIDGE GAS INC.
Answer to Interrogatory from
Anwaatin Inc. (Anwaatin)

Reference: Exhibit G, Tab 1, Schedule 1
Exhibit G, Tab 1, Schedule 1, Attachment 2

Question:

Please describe and provide evidence for how Enbridge Gas, Enbridge Gas Distribution Inc. (**EGDI**) and/or Union determined, interpreted, and applied:

- (i) their procedural requirements;
- (ii) the Crown's procedural requirements; and
- (iii) the Ontario Energy Board's procedural requirements;

in assisting the Crown in fulfilling its duty to consult and accommodate the First Nation and Métis communities listed in the letter from the Ministry of Energy, Northern Development and Mines (the **Ministry**) delegating procedural aspects of the duty to consult to EGDI (Exhibit G, Tab 1, Schedule 1, Attachment 2), with all supporting evidence.

Response

Enbridge conducted Indigenous consultation in relation to the Project in accordance with the *Ontario Energy Board Environmental Guidelines for the location, construction and operation of hydrocarbon pipelines and facilities in Ontario*. As described in the Indigenous Consultation Report, on June 22, 2018, Enbridge Gas sent a letter to the Ministry of Energy, Northern Development and Mines ("MOENDM") requesting a determination as to whether the Project triggered the duty to consult. On September 10, 2018, the MOENDM sent a letter to Enbridge Gas advising that the duty to consult on the Project had been triggered and that it was delegating the procedural aspects of consultation for the Project to Enbridge Gas ("Delegation Letter"). The Delegation Letter identified Beausoleil First Nation, Chippewas of Rama First Nation, Chippewas of Georgina Island First Nation, Huron Wendat Nation and Métis Nation of Ontario as groups whose rights are potentially affected by the Project and with whom Enbridge Gas was to consult.

Enbridge Gas has and will continue to consult on the Project with the Indigenous groups identified in the Delegation Letter. Enbridge's consultation on the Project consists of, but is not limited to the following activities:

- Meeting with Indigenous communities to present Project-related information to Chief and Council and/or their respective Consultation and Environment Departments so they are aware of the Project and how it may affect their rights and interests;
- Responding to questions and concerns raised by the Indigenous groups in relation to the Project;
- Avoiding, reducing or mitigating, as appropriate, potential impacts of the Project on Indigenous rights and interests;
- Providing the Indigenous groups with copies of Project-related information such as a project overview, maps and associated environmental and archaeological reports; and
- Providing reasonable capacity funding for Indigenous communities to participate in the consultation process.

As mentioned above, Enbridge prepared and filed an Indigenous Consultation Report (ICR) in relation to the Project with its application to the OEB. The MOENDM reviews the ICR and may ask Enbridge Gas questions on whether the consultation on the Project has been adequate. The MOENDM then sends a letter to Enbridge Gas advising that the duty to consult has been satisfied and that the procedural aspects of consultation were completed to the satisfaction of the Ministry. Enbridge Gas then submits a copy of the adequacy letter on the OEB's record for the Project prior to the OEB issuing its decision in relation to the Project.

ENBRIDGE GAS INC.
Answer to Interrogatory from
Anwaatin Inc. (Anwaatin)

Reference: Exhibit G, Tab 1, Schedule 1
Exhibit G, Tab 1, Schedule 1, Attachment 2

Preamble: On September 10, 2018, EGDI received correspondence from the Ministry that the duty to consult had been delegated to EGDI (Exhibit G, Tab 1, Schedule 1, Attachment 2).

Enbridge Gas indicates in Exhibit G, Tab 1, Schedule 1, paragraph 6 that the information presented in Exhibit G, Tab 1, Schedules 2 and 3 reflects its Indigenous engagement activities for the project up to and including February 27, 2019. Enbridge Gas notes that it “will continue to engage during the regulatory process and throughout the life of the [p]roject.”

Question:

- a) Please describe and provide copies of any and all communications and responses between Enbridge Gas, Union, and/or EGDI, and the Ministry with respect to the delegated duty to consult and accommodate First Nations and Métis communities.
- b) Please provide any and all records of consultation activities not reflected in the Indigenous consultation reports in Exhibit G, including, but not limited to, those prepared, originating, or otherwise documented after February 27, 2019.

Response

- a) As noted in the ICR, on June 22, 2018, Enbridge Gas sent a letter to the MOENDM asking whether the Project triggered the duty to consult. On September 10, 2018, the MOENDM responded by advising that the Project triggered the duty to consult and that Enbridge Gas had been delegated the procedural aspects of consultation. Please refer to Exhibit G, Tab 1, Schedule 1, Attachment 1 and Attachment 2 for the communications between Enbridge Gas and the MOENDM.

- b) Please see Attachment 1 for the records of consultation activities following the OEB filing.

Georgian Sands Pipeline Project

Indigenous Correspondence

Table 1: Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
Notice of Project Commencement and Information Session sent via email – September 21, 2018								
Notice of Project Commencement and Information Session sent via mail – September 28, 2018								
Huron Wendat Nation (HWN)								
1.1a	September 21, 2018	Mélanie Vincent, Project Coordinator HWN	Email – incoming	The HWN representative responded to the Notice. The representative noted they would be away on the date of the information session and requested a phone call to discuss the Notice.	September 22, 2018	The Enbridge representative requested the HWN representative call at when they return.	N/A	Ind_1.1a
1.1b	October 1, 2018	Mélanie Vincent, Project Coordinator HWN	Email – incoming	The HWN representative contacted the Enbridge representative suggested a phone call meeting to take place on October 16 th .	October 1, 2018	The Enbridge representative responded noting they would be unavailable on the proposed date, and suggested October 18 th or 19 th instead.	N/A	Ind_1.1a
1.1c	October 1, 2018	Mélanie Vincent, Project Coordinator HWN	Email – incoming	The HWN representative contacted the Enbridge represented and noted the suggested dates (October 18 th and 19 th) would not work. The First Nation representative suggested October 24 th .	October 1, 2018	The Enbridge representative emailed a conference call invitation to the HWN representative	N/A	Ind_1.1b
1.1d	October 1, 2018	Mélanie Vincent, Project Coordinator HWN	Email – incoming	The HWN representative responded to the conference call invitation noting another representative from the First Nation was not available on October 24 th and suggested October 22 nd .	October 1, 2018	The Enbridge representative modified the conference call invitation, to be held on October 22 nd .	N/A	Ind_1.1b
1.2	October 22, 2018	Mélanie Vincent, Project Coordinator HWN	Phone Call – outgoing	The Enbridge representative and the HWN Project coordinator held a conference call to discuss the Georgian Sands Project. The Enbridge representative provided HWN with an overview of the project explaining that Enbridge was planning to construct a 6 km natural gas pipeline in the Town of Wasaga Beach as a result of a housing development that was being constructed. Enbridge explained that the purpose of the project was to service the 1000 homes with natural gas. Enbridge further explained that the project was not being constructed on new land but rather along an existing road allowance to help mitigate any disturbance to the land and the environment. Enbridge also indicated that a stage 1 archaeological assessment was completed but it had not been sent to the Ministry as of yet, but the draft report indicated that a Stage 2 was recommended. The HWN representative asked when the stage 2 was being planned for. The Enbridge representative indicated that it would either be completed by the end of this year (before the ground freezes) or it would be completed next Spring. Enbridge stated that as soon as a decision was made she would inform the HWN to ensure that a representative was engaged in the Stage 2 archaeological assessment and committed to providing her with reasonable capacity funding to ensure an HWN representative would be able to participate in the Stage 2 archaeological assessment. Enbridge also indicated that she anticipated the HWN representative would be required for approximately 5 days (i.e. two days of travel and 2 to 3 days of field work). HWN inquired what other First Nations were involved in the project. Enbridge provided her with the five First Nations that were identified in the MENDM delegation letter and committed to sending her a copy of the MENDM letter for her information and reference. The HWN representative thanked Enbridge for the information and indicated that she would wait to hear back regarding when the Stage 2 archaeological assessment would take place. Enbridge thanked the HWN for her time and committed to getting back to her as soon as a decision was made.	N/A	N/A	Enbridge to engage HWN in the Stage 2 Archaeological Assessment.	N/A

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
1.3	October 24, 2018	Mélanie Vincent, Project Coordinator HWN	Email – outgoing	The Enbridge representative emailed the HWN Project Coordinator to provide the MENDM delegation letter.	N/A	N/A	N/A	Ind_1.3
1.4a	December 3, 2018	Mélanie Vincent, Project Coordinator Maxime Picard, Project Coordinator HWN	Email – outgoing	An Enbridge representative emailed a copy of the Stage 1 Archeological Assessment report for the project. They also stated that Enbridge is planning to complete the stage 2 archaeological survey next spring (2019) and they will reach out at that point to inquire if HWN would like to send a monitor to participate in the stage 2 field work.	December 3, 2018	The HWN Project Coordinator responded stating they will let Enbridge know if they have any comments on the report and will for sure participate in the Stage 2 fieldwork. HWN also requested a copy of the shapefiles for the pipeline route.	N/A	Ind_1.4a
1.4b	December 4, 2018	Mélanie Vincent, Project Coordinator HWN	Email – outgoing	As requested, the Enbridge representative sent the HWN Project Coordinator a copy of the shapefiles of the pipeline route.	December 4, 2018	The HWN Project Coordinator responded stating they received the shapefiles.	N/A	Ind_1.4b
1.5a	February 1, 2019	Mélanie Vincent, Project Coordinator Maxime Picard, Project Coordinator HWN	Email – outgoing	An Enbridge representative emailed to let HWN that they are planning to start the Stage 2 Archeological Assessment fieldwork in the spring and wanting to confirm if there is still interest from the community to participated.	February 4, 2018	An HWN Project Coordinator responded stating that they will participate in the Stage 2 Archeological Assessment fieldwork and requested Enbridge confirm the dates.	N/A	Ind_1.5
1.5b	February 4, 2019	Mélanie Vincent, Project Coordinator Maxime Picard, Project Coordinator HWN	Email – outgoing	An Enbridge representative responded stating they will confirm the fieldwork dates. They also emailed a draft copy of the Archeological Monitoring Agreement for the HWN's review and approval.	Feb 4, 2019	The HWN representative responded back acknowledging receipt of the agreement.	N/A	Ind_1.5
1.5c	April 3, 2019	Maxime Picard, Project Coordinator HWN	Email – outgoing	An Enbridge representative emailed HWN to follow-up on the archaeological agreement, inquiring if HWN has reviewed it. Also provided a copy of the Stage 1 Archeological Assessment report. The Enbridge representative inquired if there is any archaeological information that should be passed along to the archaeologist on this project.	April 3, 2019	The HWN representative responded stating the agreement looks fine with one change regarding accommodation fees.	N/A	Ind_1.5
1.5d	April 3, 2019	Maxime Picard, Project Coordinator HWN	Email – outgoing	The Enbridge representative inquired if they were referring to the hourly rate.	April 3, 2019	The HWN representative responded stating they are looking for a clause stating that Enbridge will cover the accommodation fee of their monitor.	N/A	Ind_1.5
1.5e	April 3, 2019	Maxime Picard, Project Coordinator HWN	Email – outgoing	The Enbridge representative stated they will add that to the agreement and send an updated copy.	April 3, 2019	The HWN representative responded thanking Enbridge.	N/A	Ind_1.5
1.5f	April 5, 2019	Maxime Picard, Project Coordinator HWN	Email – outgoing	The Enbridge representative referred to clause 7 of the agreement and asked if the wording should be updated.	April 8, 2019	The HWN representative provided a copy of the signed Archeological Monitoring Agreement.	N/A	Ind_1.5
1.6	April 10, 2019	Maxime Picard, Project Coordinator HWN	Email – outgoing	An Enbridge representative emailed providing a copy of the Stage 1 archaeological report and stated that Stage 2 work is planned for the spring but is weather dependent.	N/A	N/A	N/A	Ind_1.6

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
1.7	April 10, 2019	Maxime Picard, Project Coordinator HWN	Email – incoming	The HWN representative provided a copy of the signed Archaeological Monitoring Agreement.	N/A	N/A	N/A	Ind_1.7
Chippewas of Rama First Nation (CRFN)								
2.1	October 4, 2018	CRFN	Phone Call – outgoing	The Enbridge representative left a voice message with CRFN regarding the proposed project. The Enbridge representative indicated that the scope of the proposed project included the installation of 6 km of natural gas pipeline to help meet the growing demands of a subdivision being constructed in the Town of Wasaga Beach. The Enbridge representative requested a call back.	N/A	N/A	N/A	N/A
2.2a	October 23, 2018	CRFN	Phone Call – incoming	CRFN representative left a message with the Enbridge representative requesting a call back.	October 23, 2018	The Enbridge representative contacted the CRFN consultation representative. The CRFN representative inquired why Enbridge was reaching out to CRFN regarding the Georgian Sands Project if the First Nation did not have any land where the proposed project has taking place? Enbridge explained that they are regulated by the Ontario Energy Board and the Ministry of Energy, Northern Development and Mines (MENDM) delegated the procedural aspects of the duty to consult to Enbridge and for this project, the MENDM listed CRFN as one of the communities that Enbridge Gas was required to consult with. Enbridge committed to sending the consultation representative a copy of the MENDM letter for her information and reference. The CRFN representative thanked Enbridge for the explanation as she was unclear as to why Enbridge was reaching out to her regarding this project. The Enbridge representative indicated that she would be happy to meet with her to provide her with an overview of the project if CRFN was interested, or if they were only interested in the archaeology, Enbridge would be happy to engage a representative in the stage 2 archaeological assessment. Alternatively, if CRFN was not interested in being engaged in the project or did not have any concerns with the project that Enbridge would appreciate knowing the community's position and/or interests pertaining to this project. The CRFN representative thanked Enbridge for providing her with a better understanding of why CRFN was being contacted regarding the Georgian Sands Project and committed to reviewing the MENDM letter and getting back to Enbridge with any questions she may have regarding the proposed project.	N/A.	Ind_2.2a
2.2b	October 24, 2018	CRFN	Email – outgoing	The Enbridge representative emailed CRFN to provide the MENDM delegation letter.	N/A	N/A	N/A	Ind_2.2b

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
2.3	February 1, 2019	Chief Noganosh CRFN	Email – outgoing	An Enbridge representative emailed to follow-up regarding the project, re-attaching a copy of the notification letter for ease of reference. Enbridge stated that they are planning to start the Stage 2 archaeological assessment field work in the spring and let them know if a representative from CRFN was available to participate in the field work. Enbridge also provided a copy of the Stage 1 Archeological Assessment report for the project.	N/A	N/A	N/A	Ind_2.3
2.4a	February 5, 2019	Ben Cousineau, Community Researcher/ Archivist, Culture CRFN	Email – incoming	The CRFN representative emailed Enbridge requesting a copy of the Stage 1 Archeological Assessment report for the project.	February 5, 2019	The Enbridge representative responded providing a copy of the Archeological Assessment report. They also stated that they are planning to start the Stage 2 field work in the spring and inquired if there is interest for a monitor from CRFN to participate.	N/A	Ind_2.4
2.4b	February 8, 2019	Ben Cousineau, Community Researcher/ Archivist, Culture CRFN	Email – incoming	The CRFN representative emailed inquiring if Stantec will be completing the Stage 2 Archeological Assessment and if there is a start date confirmed. The CRFN representative stated that they would like to be involved in the Stage 2.	February 8, 2019	The Enbridge representative responded stating that the work won't commence until the spring when the snow is melted and Enbridge will provide the details when confirmed. The Enbridge representative also stated that the CRFN Consultation Worker had been in contact with Enbridge and confirmed that she was the point of contact regarding consultation.	Enbridge to engage CRFN in the Stage 2 Archeological Assessment fieldwork.	Ind_2.4
2.5	February 8, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Phone Call - Incoming	The CRFN Consultation Worker left a message with the Enbridge representative stating that the community was interested in participating in the Stage 2 Archeological Assessment field work and requested a call back from Enbridge.	February 8, 2019	The Enbridge representative responded back via telephone thanking the CRFN representative for reaching out regarding the proposed project. The Enbridge representative stated that she had reached out to the community multiple times regarding the project with minimal response back and was pleased that she expressed interest in participating in the Stage 2 Archeological Assessment. The CRFN Consultation Worker explained that she was new to the position and had reached out to Enbridge but there was no response back. During the telephone discussion, the CRFN representative learned that she had not been sending her emails to the correct Enbridge email. As such, Enbridge and the CRFN exchanged contact information. The Enbridge representative committed to sending the CRFN a draft copy of the Archeological Monitoring Agreement for her review and approval and expressed an interest to meet with the CRFN representative to provide her with an overview of the project should she wish. The CRFN representative indicated that she would reach out in the near future to meet but did not have any immediate concerns regarding the project at the moment.	N/A	N/A
2.6	February 8, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – incoming	The CRFN representative emailed Enbridge providing the hourly rate for their environmental monitor.	February 8, 2019	The Enbridge representative responded stating they will send a draft archaeological monitoring agreement early next week for CRFN review.	N/A	Ind_2.6

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
2.7	February 13, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – outgoing	An Enbridge representative emailed CRFN providing information on Terrestrial Species of Conservation Concern and Terrestrial Species at Risk and provided a copy of the Environmental Report. The Enbridge representative offered to discuss the proposed mitigation and answer any questions with the CRFN specialist if desired.	February 14, 2019	The CRFN representative stated they received the report and will review.	N/A	Ind_2.7
2.8a	February 14, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – incoming	The CRFN representative emailed Enbridge providing Rama's Travel Claim form.	February 14, 2019	The Enbridge representative responded inquiring if they are required to fill out the form.	N/A	Ind_2.8
2.8b	February 14, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – incoming	The CRFN representative responding stating that they will complete the form and it was only provided for cost purposes.	February 14, 2019	The Enbridge representative responded thanking CRFN.	N/A	Ind_2.8
2.9a	March 22, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – incoming	The CRFN representative emailed Enbridge inquiring when they will be providing a draft copy of the archaeological monitoring agreement.	March 22, 2019	The Enbridge representative responded stating they will provide the agreement later today.	N/A	Ind_2.9a
2.9b	March 22, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – outgoing	The Enbridge representative emailed CRFN providing a draft copy of the archaeological monitoring agreement.	March 29, 2019	The CRFN representative asked if the contact who will provide the report could be added to the agreement. The rest of the agreement is fine.	N/A	Ind_2.9b
2.9c	March 29, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – outgoing	The Enbridge representative emailed CRFN inquiring if they were referring to the archaeological reports.	March 29, 2019	The CRFN representative confirmed they were referring to the archaeological report.	N/A	Ind_2.9b
2.9d	April 2, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – outgoing	The Enbridge representative emailed CRFN an updated copy of the agreement that includes a commitment from Enbridge to provide copies of the archaeological reports to CRFN. Also attached a copy of the Stage 1 Archaeological Report and MTCS Letter dated March 28, 2019.	N/A	N/A	N/A	Ind_2.9b
2.9e	April 17, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – outgoing	The Enbridge representative emailed following-up on their email of April 2, inquiring if there was anything else CRFN required.	May 15, 2019	The CRFN representative confirmed that they are happy with the contract.	N/A	Ind_2.9b

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
2.9f	May 15, 2019	Sharday James, Community Consultation Worker, Communications CRFN	Email – outgoing	The Enbridge representative responded inquiring if the signed agreement should first be signed by CRFN or Enbridge.	N/A	N/A	N/A	Ind_2.9b
Chippewas of Georgina Island First Nation (CGIFN)								
3.1	October 4, 2018	CGIFN	Phone Call – outgoing	The Enbridge representative left a voice message with CGIFN regarding the proposed project. The Enbridge representative indicated that the scope of the proposed project included the installation of 6 km of natural gas pipeline to help meet the growing demands of a subdivision being constructed in the Town of Wasaga Beach. The Enbridge representative requested a call back.	October 4, 2018	The CGIFN representative contacted the Enbridge representative and provided the contact name and number for the community representative who is overseeing the consultation. The Enbridge representative thanked the CGIFN representative for the information and committed to reaching out to the Environment representative at CGIFN to provide project related details	N/A	N/A
3.2	October 22, 2018	CGIFN	Phone Call – outgoing	The Enbridge representative left a message with the CGIFN regarding the proposed Georgian Sands Project and inquired if she had any questions or concerns regarding the project. The Enbridge representative requested to let her know if the First Nation was interested in meeting with her in person to discuss the project and requested a call back.	N/A	N/A	N/A	N/A
3.3a	December 3, 2018	Sylvia McCue, Lands Manager CGIFN	Email – outgoing	An Enbridge representative emailed a copy of the Stage 1 Archeological Assessment report for the project. They also stated that Enbridge is planning to complete the stage 2 archaeological survey next spring (2019) and they will reach out at that point to inquire if CGIFN would like to send a monitor to participate in the stage 2 field work. The Enbridge representative also offered to answer any questions and meet in person to provide an overview of the project.	December 3, 2018	The CGIFN Lands Manager requested that the Environmental Officer be sent future correspondence and provide contact information	N/A	Ind_3.3a
3.3b	December 3, 2018	Brandon Stiles, Environmental Officer CGIFN	Email – outgoing	In response to CGIFN Lands Manager request, an Enbridge representative sent the Stage 1 Archeological Assessment report for the project to the Environmental Officer for CGIFN. They also stated that Enbridge is planning to complete the stage 2 archaeological survey next spring (2019) and they will reach out at that point to inquire if CGIFN would like to send a monitor to participate in the stage 2 field work. The Enbridge representative also offered to answer any questions and meet in person to provide an overview of the project.	N/A	N/A	N/A	Ind_3.3b
3.4	February 1, 2019	Brandon Stiles, Environmental Officer CGIFN	Email – outgoing	An Enbridge representative emailed to follow-up regarding the project, re-attaching a copy of the notification letter for ease of reference. Enbridge stated that they are planning to start the Stage 2 archaeological assessment field work in the spring and let them know if a representative from CGIFN was available to participate in the field work.	N/A	N/A	N/A	Ind_3.4
3.5	April 3, 2019	Brandon Stiles, Environmental Officer CGIFN	Email – outgoing	An Enbridge representative emailed CGIFN providing a copy of the Stage 1 Archaeological Report. They inquired if CGIFN is interested in participating in the Stage 2 field work.				
Beausoleil First Nation (BFN)								

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
4.1	October 4, 2018	BFN	Phone Call – outgoing	The Enbridge representative left a voice message with BFN representative regarding the proposed project. The Enbridge representative indicated that the scope of the proposed project included the installation of 6 km of natural gas pipeline to help meet the growing demands of a subdivision being constructed in the Town of Wasaga Beach. The Enbridge representative requested a call back.	October 4, 2018	The Beausoleil FN representative contacted the Enbridge representative and provided the contact information for the consultation coordinator. The Enbridge representative contacted the Lands Coordinator and provided a brief overview of the project over the phone. The Enbridge representative committed to sending the Lands Coordinator the project information via Email.	N/A	N/A
4.2	October 5, 2018	Lands Coordinator BFN	Email – outgoing	The Enbridge representative emailed a copy of the Notice to the BFN Lands Coordinator and indicated they would follow up within one week to discuss the project and answer any questions the BFN may have.	N/A	N/A	N/A	Ind_4.2
4.3	October 22, 2018	Chief Guy Monague BFN	Phone Call – outgoing	The Enbridge representative contacted the BFN Chief regarding the Georgian Sands Project. The Enbridge representative asked if the Chief had the opportunity to review the project information and if he had any questions regarding the proposed natural gas project. Enbridge provided him with a brief overview of the project for additional context. The Chief indicated that he had received the information but had passed it along to his consultation representative for his review. The Chief suggested Enbridge contact the consultation representative directly to discuss the project and provided his contact information to Enbridge. Enbridge thanked the Chief and indicated that she appreciated the opportunity to discuss the project with him and better understand the community's consultation process. Enbridge also congratulated him on his recent win as the new Chief for BFN. Enbridge committed to reaching out to the consultation representative to discuss the project further. The Chief thanked Enbridge stating that he appreciated the follow up call.	N/A	N/A	N/A	N/A
4.4	October 24, 2018	Mike Smith, Compliance Supervisor / Environmental Specialist BFN	Email – incoming	Enbridge received an email from BFN Compliance Supervisor / Environmental Specialist stating that they did not receive the notice regarding the information session until October 16th. They requested any information on the archaeological studies and species inventory for the area of the proposed pipeline.	October 24, 2018	Enbridge responded stating they are still in the preliminary stages of the proposed project and I welcome the opportunity to meet with BFN to provide a project overview and answer any questions they may have from an environmental perspective. The Enbridge represented informed BFN that the Stage 1 archaeological assessment report is still being developed and they will provide BFN with a copy as soon as the report has been finalized. They also indicated that the preliminary Stage 1 archaeological assessment indicates that a Stage 2 survey will be required, and Enbridge encourages and welcomes the opportunity for a BFN community member to partake in the field studies. The Enbridge Representative requested meeting dates.	Enbridge to provide BFN with copy of the Stage 1 archaeological assessment (completed December 3, 2018 – see 4.6)	Ind_4.4
4.5	October 25, 2018	Jane Copegog, Lands Manager BFN	Email – outgoing	The Enbridge representative emailed the BFN Lands Manager after speaking with the Chief who suggested the Lands Manager be contacted. A copy of the Notice of Commencement and letter from the MENDM were attached.	N/A	N/A	N/A	Ind_4.5
4.6	December 3, 2018	Mike Smith, Compliance Supervisor / Environmental Specialist BFN	Email – outgoing	An Enbridge representative emailed a copy of the Stage 1 Archeological Assessment report for the project. They also stated that Enbridge is planning to complete the stage 2 archaeological survey next spring (2019) and they will reach out at that point to inquire if BFN would like to send a monitor to participate in the stage 2 field work	N/A	N/A	N/A	Ind_4.6

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
4.7	February 1, 2019	Mike Smith, Compliance Supervisor / Environmental Specialist BFN	Email – outgoing	An Enbridge representative emailed BFN to follow-up regarding the project, re-attaching a copy of the notification letter for ease of reference. Enbridge stated that they are planning to start the Stage 2 archaeological assessment field work in the spring and let them know if a representative from BFN was available to participate in the field work.	N/A	N/A	N/A	Ind_4.7
4.8	April 3, 2019	Mike Smith, Compliance Supervisor / Environmental Specialist BFN	Email – outgoing	An Enbridge representative emailed BFN providing a copy of the Stage 1 Archaeological Report. They inquired if BFN is interested in participating in the Stage 2 field work.				
Métis Nation of Ontario (MNO)								
5.1	October 4, 2018	MNO	Phone Call – outgoing	The Enbridge representative spoke with the Manager, Consultation for the MNO regarding the proposed project. The Enbridge representative indicated that the scope of the proposed project included the installation of 6km of natural gas pipeline to help meet growing demands of a subdivision being constructed in the Town of Wasaga Beach. The MNO Manager, Consultation provided the contact information for the Consultation Clerk who is overseeing MNO Region 8 and suggested the Enbridge representative reach out with the project details. The Enbridge representative thanked the MNO Manager, Consultation and committed to reaching out to Region 8 to discuss the project further.	October 5, 2018	The Enbridge representative contacted the Region 8 MNO Consultation Coordinator regarding the proposed project. The MNO Consultation Coordinator provided the Enbridge representative with their contact information and requested Enbridge send the Notice for their review. The MNO representative indicated that the Georgian Bay Traditional Territory Council would be reviewing the information as they represent the Georgian Bay Metis and the Moon River Metis. Subsequent to the phone discussion with the MNO representative, the Enbridge representative emailed the MNO Consultation Coordinator the Notice. The Enbridge representative requested a call back with any questions the MNO may have.	N/A	N/A
5.2a	October 21, 2018	Jesse Fieldwebster, Manager, Nuclear Energy Lands Resources & Consultations (NELRC) MNO	Email – incoming	The MNO representative emailed providing potential dates for a meeting regarding the Project. They stated that if the proposed dates in November do not work, they can move the meeting to December.	October 22, 2018	The Enbridge representative responded that Monday November 5 would work for a meeting and requested the meeting location.	N/A	Ind_5.2
5.2b	October 25, 2018	Jesse Fieldwebster, Manager, NELRC MNO	Email – incoming	The MNO representative provided the meeting address and time.	October 25, 2018	The Enbridge representative confirmed the meeting time.	N/A	Ind_5.2
5.2c	October 30, 2018	Jesse Fieldwebster, Manager, NELRC MNO	Email – incoming	The MNO representative provided a draft budget for capacity funding for Enbridge consideration.	October 31, 2018	The Enbridge representative responded stating that the budget for capacity funding is appropriate.	N/A	Ind_5.2

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
5.3	November 2, 2018	Jesse Fieldwebster, Manager, NELRC MNO	Email – incoming	The MNO representative provided the agenda for the upcoming meeting.	November 2, 2018	The Enbridge representative provide one edit to the agenda.	N/A	Ind_5.3
5.4	November 5, 2018	MNO	Meeting	An Enbridge representative met with the MNO Regional Council regarding the Project. Enbridge discussed the Project in its entirety including Project scope and overview, Project details, map of the proposed route and project timelines. The discussions also included archaeological interests pertaining to the Project. The Enbridge representative extended the opportunity to have an MNO representative participate in the Stage 2 archaeological assessment. The MNO expressed an interest in engagement pertaining to archaeological surveys and if Métis artifacts and Métis archaeological sites would be reviewed. Enbridge committed to getting back to the MNO with an update and providing the Council with a copy of the Stage 1 and Stage 2 archaeological reports. The MNO also expressed an interest in understanding the RFP language used specific to Indigenous employment. Enbridge committed to providing the MNO with some me high level language typically used. Overall, the meeting was positive and the MNO did not express any project specific concerns.	N/A	N/A	N/A	Ind_5.4
5.5	December 3, 2018	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	An Enbridge representative emailed a copy of the Stage 1 Archeological Assessment report for the project. They also stated that Enbridge is planning to complete the stage 2 archaeological survey next spring (2019) and they will reach out at that point to inquire if MNO would like to send a monitor to participate in the stage 2 field work.	N/A	N/A	N/A	Ind_5.5
5.6	December 4, 2018	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	An Enbridge representative emailed the MNO in follow-up to the meeting on November 5, 2018. A <i>Socio-economic Requirements of Contractors</i> document was provided. Enbridge also provided information regarding the PSIs for the project in response to a councillor's question at the meeting.	December 5, 2018	The MNO responded thanking Enbridge for the document.	N/A	Ind_5.6
5.7	December 6, 2018	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	An Enbridge representative emailed the MNO in follow-up to the meeting on November 5, 2018 stating that in response to a question from the meeting, Enbridge confirmed that the archaeologists review for all site types and evaluate all artifacts, irrespective of cultural origin or date. The Enbridge representative inquired if there any specific types of artifacts or sites that the MNO feel are being overlooked in general.	December 6, 2018	The MNO representative responded stating that he assumes the archaeologist is familiar on Métis archaeology.	N/A	Ind_5.7
5.8a	February 1, 2019	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	An Enbridge representative emailed to follow-up regarding the Stage 2 Archeological Assessment field work that is planned to start in the spring inquiring if a representative from the MNO is still interested in participating in the field work.	February 1, 2019	The MNO responded inquiring if expenses would be paid for the stage 2 fieldwork.	N/A	Ind_5.8
5.8b	February 1, 2019	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	The Enbridge representative responded stating that Enbridge would cover travelling costs and hourly wages for an MNO monitor to participate in the stage 2 field work.	N/A	N/A	N/A	Ind_5.8
5.9a	April 5, 2019	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	An Enbridge representative emailed providing a draft copy of the Archaeological Monitoring Agreement for MNO review.	April 8, 2019	The MNO representative responding stating they will review and provided information related to MNOs financial policies and procedures.	N/A	Ind_5.9

Georgian Sands Pipeline Project

Indigenous Correspondence

Concerns Line Item	Date of Communication	Name	Method of Communication	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-up Required	Attachment
5.9b	April 8, 2019	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	The Enbridge representative responding stating they have no concerns with the renumeration and inquired if they should update the draft agreement.	April 10, 2019	The MNO representative responding asking if they are referring to an MOU	N/A	Ind_5.9
5.9c	April 10, 2019	Jesse Fieldwebster, Manager, NELRC MNO	Email – outgoing	The Enbridge representative responding attaching the Archaeological Monitoring Agreement stating that is what they were referring to.				

ENBRIDGE GAS INC.
Answer to Interrogatory from
Anwaatin Inc. (Anwaatin)

Reference: Exhibit G, Tab 1, Schedule 1

Question:

Has Enbridge Gas, Union, and/or EGDI made plans to or considered entering into an agreement (or similar) with First Nation or Métis communities in the region with respect to those communities' treaty rights?

Response

Enbridge recognizes and respects the Aboriginal and Treaty rights of the First Nation and Metis communities in the region. Enbridge looks forward to continuing to proactively engage in meaningful discussions with communities affected by Enbridge's projects and operations to address, as appropriate, any concerns they may have. As described in the OEB's Environmental Guidelines, Enbridge consults with Indigenous communities on a project by project basis.