



# Ontario Energy Board Commission de l'énergie de l'Ontario

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## DECISION AND RATE ORDER

**EB-2018-0300**

**(Enbridge Gas Inc. operating as Union Gas)**

**EB-2018-0301**

**(Enbridge Gas Inc. operating as Enbridge Gas Distribution)**

## ENBRIDGE GAS INC.

Application for approval of shareholder incentives, lost revenues, and program expenditures related to 2016 natural gas demand side management programs.

**BEFORE: Michael Janigan**  
Presiding Member

**Susan Frank**  
Member

**Lynne Anderson**  
Member

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**May 23, 2019**

## 1 INTRODUCTION AND SUMMARY

This is the Decision of the Ontario Energy Board (the OEB) on the Rate Order related to applications from Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) for approval of amounts related to 2016 natural gas Demand Side Management (DSM) conservation programs. The applications were filed separately prior to EGD and Union amalgamating effective January 1, 2019 to become Enbridge Gas Inc. (Enbridge Gas).

The OEB issued its Decision and Order on the applications on April 11, 2019. That Decision and Order dealt with the amounts approved for disposition, the allocation of the approved amounts by customer rate classes, and the disposition methodology to recover or refund the approved amounts by customer rate classes. The OEB directed Enbridge Gas to file a draft rate order reflecting that Decision and Order.

The OEB has reviewed Enbridge Gas' draft rate order and approves it as filed.

## 2 PROCESS

Union filed its application with the OEB on November 30, 2018. EGD filed its application with the OEB on December 10, 2018. Pursuant to section 21(5) of the OEB Act, the OEB reviewed the applications as part of one combined proceeding.

The OEB held a written hearing, which included written interrogatories followed by written argument and reply submissions. On April 11, 2019, the OEB issued a Decision and Order. The application, interrogatories, written arguments and Decision and Order are available on the OEB's website at [www.oeb.ca](http://www.oeb.ca) under file number EB-2018-0300 and EB-2018-0301.

As part of that Decision and Order, the OEB ordered that Enbridge Gas file a draft rate order showing the unit rates by rate class to recover or refund the approved amounts for disposition.

On April 18, 2019, Enbridge Gas filed its draft rate order. Enbridge Gas' draft rate order outlined the proposed disposition of approved amounts in the EGD and Union rate zones. Enbridge Gas indicated it would dispose of the EGD rate zone balances as a one-time adjustment in the July 2019 QRAM. Enbridge Gas indicated it would dispose of the Union rate zones balances in the following manner:

- For general service Rate M1, Rate M2, Rate 01 and Rate 10 customers, the disposition is to take place prospectively over a six-month period beginning with the July 2019 QRAM.
- For in-franchise contract rate classes, the disposition is to take place as a one-time adjustment in the July 2019 QRAM.

On April 26, 2019, OEB staff filed comments on the draft rate order. OEB staff submitted that Enbridge Gas' draft rate order was consistent with the Decision and Order. OEB staff noted however that Enbridge Gas did not provide an explanation of why it proposed to use different historical consumption periods to derive the unit rates for the EGD rate zone and for in-franchise contract rate classes in the Union rate zone. OEB staff submitted that this difference would not have any impact on the amount recovered or refunded at the rate class level if the unit rates are applied to the same historical volumes used to derive those respective unit rates. OEB staff invited Enbridge Gas to confirm this in its reply submission or if there is an impact, to explain it and justify why different historical volumes are appropriate to derive the unit rates.

On May 3, 2019, Enbridge Gas filed comments in response to OEB staff. Enbridge

Gas confirmed that the proposed unit rates will be applied to the same historical volumes used to derive the unit rates for the EGD and Union rate zones. Enbridge Gas indicated that this methodology is consistent with the OEB approved methodology applied in EGD's and Union's 2015 DSM deferral and variance account proceedings.<sup>1</sup>

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<sup>1</sup> EB-2017-0324 and EB-2017-0323

### 3 DECISION

The OEB has reviewed the draft rate order filed by Enbridge Gas and is satisfied that the unit rates by customer rate classes and type of service arrangements, attached in the Appendices, reflect the Decision and Order issued on April 11, 2019. The OEB therefore approves the draft rate order as filed.

For customers in the EGD rate zone, the approved unit rates shall be applied to each customer's actual consumption volume for the period January 1, 2018 to December 31, 2018, and will be recovered or refunded as a one-time billing adjustment in the month of July 2019.

For Union general service customers, the unit rates will be applied to volume consumed over the July 1, 2019 to December 31, 2019 period. For Union in-franchise contract customers, the unit rates will be applied to each customer's actual annual consumption volume for 2016, and will be recovered or refunded as a one-time billing adjustment in the month of July 2019.

As noted in the Decision and Order on the applications, a common approach to the disposition of deferral and variance accounts should be developed by Enbridge Gas for its EGD and Union rate zones. In future proceedings, Enbridge Gas is expected to adopt a common approach to the extent practical, and if not, explain the rationale for continuing a different approach.

## 4 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The unit rates for the EGD rate zone as set out in Appendix A are approved. These unit rates shall be applied to each customer's actual consumption volume for the period January 1, 2018 to December 31, 2018, and will be recovered or refunded as a one-time billing adjustment in the month of July 2019.
2. The unit rates for the Union rate zone as set out in Appendix B are approved.
3. The unit rates for Union rate zone general service customers in Rate M1, Rate M2, Rate 01 and Rate 10 shall be applied prospectively over a six-month period beginning in the month of July 2019.
4. The unit rates for Union rate zone in-franchise contract rate classes shall be applied to each customer's actual consumption volume for the period January 1, 2016 to December 31, 2016, and will be recovered or refunded as a one-time billing adjustment in the month of July 2019.

**DATED** at Toronto May 23, 2019

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**Appendix A**

**EB-2018-0300**

**EB-2018-0301**

**Enbridge Gas Inc.  
(EGD Rate Zone)**

**2016 Demand Side Management Deferral and Variance Accounts**

**UNIT RATE AND TYPE OF SERVICE: CLEARING IN JULY 2019**

		COL.1
		<u>Unit Rate</u>
		(€/m³)
<b><u>Bundled Services:</u></b>		
<b>RATE 1</b>	- SYSTEM SALES	0.2515
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.2515
	- DAWN T-SERVICE	0.2515
	- WESTERN T-SERVICE	0.2515
<b>RATE 6</b>	- SYSTEM SALES	(0.1181)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.1181)
	- DAWN T-SERVICE	(0.1181)
	- WESTERN T-SERVICE	(0.1181)
<b>RATE 9</b>	- SYSTEM SALES	(4.2772)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
<b>RATE 100</b>	- SYSTEM SALES	0.0000
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
<b>RATE 110</b>	- SYSTEM SALES	(0.0042)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0042)
	- DAWN T-SERVICE	(0.0042)
	- WESTERN T-SERVICE	(0.0042)
<b>RATE 115</b>	- SYSTEM SALES	(0.1454)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.1454)
	- DAWN T-SERVICE	(0.1454)
	- WESTERN T-SERVICE	(0.1454)
<b>RATE 135</b>	- SYSTEM SALES	(0.3558)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.3558)
	- DAWN T-SERVICE	(0.3558)
	- WESTERN T-SERVICE	(0.3558)
<b>RATE 145</b>	- SYSTEM SALES	(1.0849)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(1.0849)
	- DAWN T-SERVICE	(1.0849)
	- WESTERN T-SERVICE	(1.0849)
<b>RATE 170</b>	- SYSTEM SALES	0.0177
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0177
	- DAWN T-SERVICE	0.0177
	- WESTERN T-SERVICE	0.0177
<b>RATE 200</b>	- SYSTEM SALES	(0.0038)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0038)
	- DAWN T-SERVICE	(0.0038)
	- WESTERN T-SERVICE	(0.0038)
<b><u>Unbundled Services (Billing based on CD):</u></b>		
<b>RATE 125</b>	- All	(0.3600)
	- Customer-specific (\$)	0.0000
<b>RATE 300</b>	- All	(8.7126)
<b>RATE 332</b>	- All	0.0000



**DETERMINATION OF BALANCES TO BE CLEARED  
 FROM THE 2016 DSM DEFERRAL AND VARIANCE ACCOUNTS**

<u>ITEM NO.</u>	<u>COL. 1</u>	<u>COL. 2</u>	<u>COL. 3</u>
	PRINCIPAL For CLEARING (\$000)	INTEREST (\$000)	TOTAL For CLEARING (\$000)
1.	(712.8)	(29.7)	(742.6)
2.	(95.6)	(3.0)	(98.6)
3.	6,365.8	116.2	6,482.0
TOTAL	<u>5,557.3</u>	<u>83.5</u>	<u>5,640.8</u>

**Classification and Allocation of Deferral and Variance Account Balances**

ITEM NO.	COL.1		COL. 2	
	TOTAL (\$000)		DIRECT (\$000)	
<b>CLASSIFICATION</b>				
1.	DEMAND SIDE MANAGEMENT 2016	(742.6)	(742.6)	
2.	LOST REVENUE ADJ MECHANISM 2016	(98.6)	(98.6)	
3.	DEMAND SIDE MANAGEMENT INCENTIVE 2016	6,482.0	6,482.0	
	TOTAL	<u>5,640.8</u>	<u>5,640.8</u>	
<b>ALLOCATION</b>				
1.1	RATE 1	13,320.4	13,320.4	
1.2	RATE 6	(6,241.3)	(6,241.3)	
1.3	RATE 9	(0.5)	(0.5)	
1.4	RATE 100	0.0	0.0	
1.5	RATE 110	(35.5)	(35.5)	
1.6	RATE 115	(725.9)	(725.9)	
1.7	RATE 125	(33.3)	(33.3)	
1.8	RATE 135	(222.8)	(222.8)	
1.9	RATE 145	(469.8)	(469.8)	
1.10	RATE 170	57.9	57.9	
1.11	RATE 200	(7.1)	(7.1)	
1.12	RATE 300	(1.4)	(1.4)	
1.13	RATE 332	0.0	0.0	
1.		<u>5,640.8</u>	<u>5,640.8</u>	

**ALLOCATION BY TYPE OF SERVICE**

	COL.1	COL. 2
	TOTAL	DIRECT
	(\$000)	(\$000)
<b><u>Bundled Services:</u></b>		
<b>RATE 1</b>		
- SYSTEM SALES	12,862.4	12,862.4
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	79.0	79.0
- DAWN T-SERVICE	173.3	173.3
- WBT	205.8	205.8
<b>RATE 6</b>		
- SYSTEM SALES	(3,791.1)	(3,791.1)
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	(354.9)	(354.9)
- DAWN T-SERVICE	(1,480.0)	(1,480.0)
- WBT	(615.3)	(615.3)
<b>RATE 9</b>		
- SYSTEM SALES	(0.5)	(0.5)
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	0.0	0.0
- DAWN T-SERVICE	0.0	0.0
- WBT	0.0	0.0
<b>RATE 100</b>		
- SYSTEM SALES	0.0	0.0
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	0.0	0.0
- DAWN T-SERVICE	0.0	0.0
- WBT	0.0	0.0
<b>RATE 110</b>		
- SYSTEM SALES	(2.4)	(2.4)
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	(3.3)	(3.3)
- DAWN T-SERVICE	(26.0)	(26.0)
- WBT	(3.8)	(3.8)
<b>RATE 115</b>		
- SYSTEM SALES	(0.4)	(0.4)
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	(352.1)	(352.1)
- DAWN T-SERVICE	(372.3)	(372.3)
- WBT	(1.2)	(1.2)
<b>RATE 135</b>		
- SYSTEM SALES	(7.1)	(7.1)
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	(19.1)	(19.1)
- DAWN T-SERVICE	(143.3)	(143.3)
- WBT	(53.4)	(53.4)
<b>RATE 145</b>		
- SYSTEM SALES	(66.9)	(66.9)
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	(42.7)	(42.7)
- DAWN T-SERVICE	(342.7)	(342.7)
- WBT	(17.7)	(17.7)
<b>RATE 170</b>		
- SYSTEM SALES	5.0	5.0
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	28.9	28.9
- DAWN T-SERVICE	23.9	23.9
- WBT	0.0	0.0
<b>RATE 200</b>		
- SYSTEM SALES	(5.4)	(5.4)
- BUY/SELL	0.0	0.0
- T-SERVICE EXCL WBT	(0.2)	(0.2)
- DAWN T-SERVICE	(0.4)	(0.4)
- WBT	(1.0)	(1.0)
<b><u>Unbundled Services: (Billing based on CD)</u></b>		
<b>RATE 125</b>	(33.3)	(33.3)
<b>RATE 300</b>	(1.4)	(1.4)
<b>RATE 332</b>	0.0	0.0
	<b>5,640.8</b>	<b>5,640.8</b>

**UNIT RATE AND TYPE OF SERVICE**

	COL.1	COL. 2	
	TOTAL	DIRECT	
	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	
<b><u>Bundled Services:</u></b>			
<b>RATE 1</b>	- SYSTEM SALES	0.2515	0.2515
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.2515	0.2515
	- DAWN T-SERVICE	0.2515	0.2515
	- WESTERN T-SERVICE	0.2515	0.2515
<b>RATE 6</b>	- SYSTEM SALES	(0.1181)	(0.1181)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.1181)	(0.1181)
	- DAWN T-SERVICE	(0.1181)	(0.1181)
	- WESTERN T-SERVICE	(0.1181)	(0.1181)
<b>RATE 9</b>	- SYSTEM SALES	(4.2772)	(4.2772)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000
<b>RATE 100</b>	- SYSTEM SALES	0.0000	0.0000
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000
<b>RATE 110</b>	- SYSTEM SALES	(0.0042)	(0.0042)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.0042)	(0.0042)
	- DAWN T-SERVICE	(0.0042)	(0.0042)
	- WESTERN T-SERVICE	(0.0042)	(0.0042)
<b>RATE 115</b>	- SYSTEM SALES	(0.1454)	(0.1454)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.1454)	(0.1454)
	- DAWN T-SERVICE	(0.1454)	(0.1454)
	- WESTERN T-SERVICE	(0.1454)	(0.1454)
<b>RATE 135</b>	- SYSTEM SALES	(0.3558)	(0.3558)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.3558)	(0.3558)
	- DAWN T-SERVICE	(0.3558)	(0.3558)
	- WESTERN T-SERVICE	(0.3558)	(0.3558)
<b>RATE 145</b>	- SYSTEM SALES	(1.0849)	(1.0849)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	(1.0849)	(1.0849)
	- DAWN T-SERVICE	(1.0849)	(1.0849)
	- WESTERN T-SERVICE	(1.0849)	(1.0849)
<b>RATE 170</b>	- SYSTEM SALES	0.0177	0.0177
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0177	0.0177
	- DAWN T-SERVICE	0.0177	0.0177
	- WESTERN T-SERVICE	0.0177	0.0177
<b>RATE 200</b>	- SYSTEM SALES	(0.0038)	(0.0038)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.0038)	(0.0038)
	- DAWN T-SERVICE	(0.0038)	(0.0038)
	- WESTERN T-SERVICE	(0.0038)	(0.0038)

**Unbundled Services: (Billing based on CD)**

<b>RATE 125</b>	- All	(0.3600)	(0.3600)
	- Customer-specific **		
<b>RATE 300</b>	- All	(8.7126)	(8.7126)
	- Customer-specific **		
<b>RATE 332</b>	- All	0.00	0.0000

Notes:

\* Unit Rates derived based on 2018 actual volumes

**Enbridge Gas Distribution Inc.  
 2016 DSM Deferral and Variance Account Clearing  
 Bill Adjustment in July 2019 for Typical Customers**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Unit Rates			Bill Adjustment				
							Annual Volume m <sup>3</sup>	Sales cents/m <sup>3</sup>	Ontario TS cents/m <sup>3</sup>	Dawn TS cents/m <sup>4</sup>	Western TS cents/m <sup>3</sup>	Sales Customers \$	Ontario TS Customers \$	Dawn TS Customers \$
<b><u>GENERAL SERVICE</u></b>														
1.1														
		<b>RATE 1 RESIDENTIAL</b>												
1.2		Heating & Water Heating	2,400	0.2515	0.2515	0.2515	0.2515	0.2515	0.2515	0.2515	6.0	6.0	6.0	6.0
2.1														
		<b>RATE 6 COMMERCIAL</b>												
2.2		General Use	43,285	(0.1181)	(0.1181)	(0.1181)	(0.1181)	(0.1181)	(0.1181)	(0.1181)	(51.1)	(51.1)	(51.1)	(51.1)
<b><u>CONTRACT SERVICE</u></b>														
3.1														
		<b>RATE 100</b>												
3.2		Industrial - small size	339,188	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-	-	-	-
4.1														
		<b>RATE 110</b>												
4.2		Industrial - small size, 50% LF	598,568	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(25.1)	(25.1)	(25.1)	(25.1)
4.3		Industrial - avg. size, 75% LF	9,976,121	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(0.0042)	(418.1)	(418.1)	(418.1)	(418.1)
5.1														
		<b>RATE 115</b>												
5.2		Industrial - small size, 80% LF	4,471,609	(0.1454)	(0.1454)	(0.1454)	(0.1454)	(0.1454)	(0.1454)	(0.1454)	(6,499.6)	(6,499.6)	(6,499.6)	(6,499.6)
6.1														
		<b>RATE 135</b>												
6.2		Industrial - Seasonal Firm	598,567	(0.3558)	(0.3558)	(0.3558)	(0.3558)	(0.3558)	(0.3558)	(0.3558)	(2,129.6)	(2,129.6)	(2,129.6)	(2,129.6)
7.1														
		<b>RATE 145</b>												
7.2		Commercial - avg. size	598,568	(1.0849)	(1.0849)	(1.0849)	(1.0849)	(1.0849)	(1.0849)	(1.0849)	(6,494.1)	(6,494.1)	(6,494.1)	(6,494.1)
8.1														
		<b>RATE 170</b>												
8.2		Industrial - avg. size, 75% LF	9,976,121	0.0177	0.0177	0.0177	0.0177	0.0177	0.0177	0.0177	1,761.8	1,761.8	1,761.8	1,761.8

Notes:  
 Col. 7 = Col. 2 x Col. 3  
 Col. 8 = Col. 2 x Col. 4  
 Col. 9 = Col. 2 x Col. 5  
 Col. 10 = Col. 2 x Col. 6

**Appendix B**

**EB-2018-0300**

**EB-2018-0301**

**Enbridge Gas Inc.  
(Union Rate Zones)**

**2016 Demand Side Management Deferral and Variance Accounts**

**EB-2018-0300**  
**Index of Appendices**

Appendix A	Summary of Changes to Rates
Appendix B	General Service Rate Schedules
Appendix C	Deferral Account Balances
Appendix D	Unit Rates for Prospective Recovery/(Refund) & One-Time Adjustment

ENBRIDGE GAS INC.  
 Union North  
 Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
1	Monthly Charge - All Zones	\$21.00		\$21.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	9.3830		9.3830
3	Next 200 m <sup>3</sup>	9.1431		9.1431
4	Next 200 m <sup>3</sup>	8.7638		8.7638
5	Next 500 m <sup>3</sup>	8.4156		8.4156
6	Over 1,000 m <sup>3</sup>	8.1279		8.1279
7	Delivery - Price Adjustment (All Volumes)	0.2630 (1)	(0.8249)	(0.5619) (2)
	Gas Transportation Service			
8	Union North West Zone	5.6812		5.6812
9	Union North East Zone	2.1266		2.1266
10	Transportation - Price Adjustment (Union North West)	(1.4584) (3)		(1.4584) (3)
11	Transportation - Price Adjustment (Union North East)	(1.3565) (4)		(1.3565) (4)
	Storage Service			
12	Union North West Zone	2.0893		2.0893
13	Union North East Zone	5.2542		5.2542
14	Storage - Price Adjustment (Union North West)	-		-
15	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
16	Union North West Zone	11.2479		11.2479
17	Union North East Zone	13.7037		13.7037
18	Commodity and Fuel - Price Adjustment (Union North West)	(0.5385) (5)		(0.5385) (5)
19	Commodity and Fuel - Price Adjustment (Union North East)	3.6669 (5)		3.6669 (5)
20	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary charge of 0.2630 cents/m<sup>3</sup> expiring June 30, 2019.
- (2) Includes a temporary charge of 0.2630 cents/m<sup>3</sup> expiring June 30, 2019, and a temporary credit of (0.8249) cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (1.3036) cents/m<sup>3</sup> expiring June 30, 2019.
- (4) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.1814 cents/m<sup>3</sup> expiring June 30, 2019.
- (5) Prospective Recovery of gas supply deferral accounts.



ENBRIDGE GAS INC.  
 Union North  
 Summary of Changes to Sales Rates  
 Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	7.9072		7.9072
3	Next 9,000 m <sup>3</sup>	6.4216		6.4216
4	Next 20,000 m <sup>3</sup>	5.7508		5.7508
5	Next 70,000 m <sup>3</sup>	5.1916		5.1916
6	Over 100,000 m <sup>3</sup>	3.0731		3.0731
7	Delivery - Price Adjustment (All Volumes)	0.1097 (1)	(0.9298)	(0.8201) (2)
	Gas Transportation Service			
8	Union North West Zone	4.9725		4.9725
9	Union North East Zone	1.9462		1.9462
10	Transportation - Price Adjustment (Union North West)	(1.0847) (3)		(1.0847) (3)
11	Transportation - Price Adjustment (Union North East)	(1.3965) (4)		(1.3965) (4)
	Storage Service			
12	Union North West Zone	1.5771		1.5771
13	Union North East Zone	3.7552		3.7552
14	Storage - Price Adjustment (Union North West)	-		-
15	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
16	Union North West Zone	11.2479		11.2479
17	Union North East Zone	13.7037		13.7037
18	Commodity and Fuel - Price Adjustment (Union North West)	(0.5385) (5)		(0.5385) (5)
19	Commodity and Fuel - Price Adjustment (Union North East)	3.6669 (5)		3.6669 (5)
20	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary charge of 0.1097 cents/m<sup>3</sup> expiring June 30, 2019.
- (2) Includes a temporary charge of 0.1097 cents/m<sup>3</sup> expiring June 30, 2019, and a temporary credit of (0.9298) cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (0.9299) cents/m<sup>3</sup> expiring June 30, 2019.
- (4) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.1414 cents/m<sup>3</sup> expiring June 30, 2019.
- (5) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
 Union North  
 Summary of Changes to Sales Rates  
 Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
1	Monthly Charge	\$860.69		\$860.69
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	28.6515		28.6515
3	All over 70,000 m <sup>3</sup>	16.8485		16.8485
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.5395		0.5395
5	All over 852,000 m <sup>3</sup>	0.3854		0.3854
	Monthly Gas Supply Demand Charge			
6	Union North West Zone	49.2808		49.2808
7	Union North East Zone	40.4285		40.4285
8	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
9	Union North West Zone	3.0135		3.0135
10	Union North East Zone	1.3539		1.3539
11	Transportation 1 - Price Adjustment (Union North West)	(0.1555) (1)		(0.1555) (1)
12	Transportation 1 - Price Adjustment (Union North East)	(1.5386) (1)		(1.5386) (1)
	Commodity Transportation 2			
13	Union North West Zone	-		-
14	Union North East Zone	-		-
	Commodity Cost of Gas and Fuel			
15	Union North West Zone	10.9387		10.9387
16	Union North East Zone	13.3258		13.3258
17	Commodity and Fuel - Price Adjustment (Union North West)	(0.5385) (1)		(0.5385) (1)
18	Commodity and Fuel - Price Adjustment (Union North East)	3.6669 (1)		3.6669 (1)
	Bundled Storage Service (\$/GJ)			
19	Monthly Demand Charge	16.336		16.336
20	Commodity Charge	0.208		0.208
21	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
 Union North  
 Summary of Changes to Sales Rates  
 Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
1	Monthly Charge	\$1,341.41		\$1,341.41
2	Delivery Demand Charge All Zones	15.0877		15.0877
3	Delivery Commodity Charge All Zones	0.2200		0.2200
4	Monthly Gas Supply Demand Charge Union North West Zone	94.0694		94.0694
5	Union North East Zone	129.6921		129.6921
6	Gas Supply Demand - Price Adjustment (All Zones)	-		-
7	Commodity Transportation 1 Union North West Zone	5.2793		5.2793
8	Union North East Zone	7.4202		7.4202
9	Transportation 1 - Price Adjustment (Union North West)	-		-
10	Transportation 1 - Price Adjustment (Union North East)	-		-
11	Commodity Transportation 2 Union North West Zone	-		-
12	Union North East Zone	-		-
13	Commodity Cost of Gas and Fuel Union North West Zone	10.9387		10.9387
14	Union North East Zone	13.3258		13.3258
15	Commodity and Fuel - Price Adjustment (Union North West)	(0.5385) (1)		(0.5385) (1)
16	Commodity and Fuel - Price Adjustment (Union North East)	3.6669 (1)		3.6669 (1)
17	Bundled Storage Service (\$/GJ) Monthly Demand Charge	16.336		16.336
18	Commodity Charge	0.208		0.208
19	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
 Union North  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$289.76		\$289.76
2	Delivery Charge - All Zones (1) Maximum	5.2493		5.2493
3	Gas Supply Charges - All Zones Minimum	1.4848		1.4848
4	Maximum	675.9484		675.9484

Notes:

(1) Refer to Appendix C.

ENBRIDGE GAS INC.  
 Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
<u>Utility Sales</u>				
1	Commodity and Fuel	13.4213		13.4213
2	Commodity and Fuel - Price Adjustment	3.7024 (1)		3.7024 (1)
3	Transportation	-		-
4	Total Gas Supply Commodity Charge	17.1237	-	17.1237
 <u>M4 Firm Commercial/Industrial</u>				
5	Minimum annual gas supply commodity charge	0.1893		0.1893
 <u>M4 / M5A Interruptible Commercial/Industrial</u>				
6	Minimum annual gas supply commodity charge	0.1893		0.1893
 <u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 &amp; Rate T3</u>				
		<u>\$/GJ</u>		<u>\$/GJ</u>
Monthly demand charges: (\$/GJ)				
7	Firm gas supply service	46.946		46.946
8	Firm backstop gas	1.506		1.506
Commodity charges:				
9	Gas supply	3.467		3.467
10	Backstop gas	3.910		3.910
11	Reasonable Efforts Backstop Gas	4.935		4.935
12	Supplemental Inventory	Note (2)		Note (2)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	16.4801		16.4801
14	Failure to Deliver	2.818		2.818
15	Discretionary Gas Supply Service (DGSS)	Note (3)		Note (3)

Notes:

- (1) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.4487 cents/m<sup>3</sup> expiring June 30, 2019.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

ENBRIDGE GAS INC.  
 Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
	<u>Rate M1 - Small Volume General Service Rate</u>			
1	Monthly Charge	\$21.00		\$21.00
2	First    100 m <sup>3</sup>	5.0820		5.0820
3	Next    150 m <sup>3</sup>	4.8183		4.8183
4	All over  250 m <sup>3</sup>	4.1369		4.1369
5	Delivery - Price Adjustment (All Volumes)	(0.0273) (1)	0.4203	0.3930 (2)
6	Storage Service	0.7331		0.7331
7	Storage - Price Adjustment	-		-
8	System Expansion Surcharge (if applicable)	23.0000		23.0000
	<u>Rate M2 - Large Volume General Service Rate</u>			
9	Monthly Charge	\$70.00		\$70.00
10	First    1,000 m <sup>3</sup>	5.0548		5.0548
11	Next    6,000 m <sup>3</sup>	4.9590		4.9590
12	Next    13,000 m <sup>3</sup>	4.7777		4.7777
13	All over  20,000 m <sup>3</sup>	4.4274		4.4274
14	Delivery - Price Adjustment (All Volumes)	(0.2263) (3)	(0.4525)	(0.6788) (4)
15	Storage Service	0.6483		0.6483
16	Storage - Price Adjustment	-		-
17	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary credit of (0.0273) cents/m<sup>3</sup> expiring June 30, 2019.
- (2) Includes a temporary credit of (0.0273) cents/m<sup>3</sup> expiring June 30, 2019, and a temporary charge of 0.4203 cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Includes a temporary credit of (0.2263) cents/m<sup>3</sup> expiring June 30, 2019.
- (4) Includes a temporary credit of (0.2263) cents/m<sup>3</sup> expiring June 30, 2019, and a temporary credit of (0.4525) cents/m<sup>3</sup> expiring December 31, 2019.

ENBRIDGE GAS INC.  
 Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
<u>Rate M4 - Firm comm/ind contract rate</u>				
Monthly demand charge:				
1	First 8,450 m <sup>3</sup>	61.6487		61.6487
2	Next 19,700 m <sup>3</sup>	27.6418		27.6418
3	All over 28,150 m <sup>3</sup>	23.2229		23.2229
Monthly delivery commodity charge:				
4	First block	1.5531		1.5531
5	All remaining use	0.5957		0.5957
6	Delivery - Price Adjustment (All Volumes)	-		-
7	Minimum annual firm delivery commodity charge	1.7424		1.7424
<u>Interruptible contracts (1)</u>				
8	Monthly Charge	\$644.34		\$644.34
Daily delivery commodity charge:				
9	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.0293		3.0293
10	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.8994		2.8994
11	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.8311		2.8311
12	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.7832		2.7832
13	Delivery - Price Adjustment (All Volumes)	-		-
14	Minimum annual interruptible delivery commodity charge	3.2186		3.2186
<u>Rate M5A - interruptible comm/ind contract</u>				
<u>Firm contracts (1)</u>				
15	Monthly demand charge	34.4858		34.4858
16	Monthly delivery commodity charge	2.3451		2.3451
17	Delivery - Price Adjustment (All Volumes)	-		-
<u>Interruptible contracts (1)</u>				
18	Monthly Charge	\$644.34		\$644.34
Daily delivery commodity charge:				
19	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.0293		3.0293
20	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.8994		2.8994
21	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.8311		2.8311
22	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.7832		2.7832
23	Delivery - Price Adjustment (All Volumes)	-		-
24	Minimum annual interruptible delivery commodity charge	3.2186		3.2186

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
 Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
	<u>Rate M7 - Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	34.6517		34.6517
2	Monthly delivery commodity charge	0.3412		0.3412
3	Delivery - Price Adjustment	-		-
	<u>Interruptible (1)</u>			
4	Monthly delivery commodity charge: Maximum	6.4374		6.4374
5	Delivery - Price Adjustment	-		-
	<u>Seasonal (1)</u>			
6	Monthly delivery commodity charge: Maximum	6.1933		6.1933
7	Delivery - Price Adjustment	-		-
	<u>Rate M9 - Large wholesale service</u>			
8	Monthly demand charge	23.5428		23.5428
9	Monthly delivery commodity charge	0.1603		0.1603
10	Delivery - Price Adjustment	-		-
	<u>Rate M10 - Small wholesale service</u>			
11	Monthly delivery commodity charge	7.1608		7.1608

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.



ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
<u>Contract Carriage Service</u>				
<u>Rate T1 - Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.011		0.011
Firm Injection/Withdrawal Right				
2	Union provides deliverability inventory	1.450		1.450
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
Commodity charges:				
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
<u>Transportation (cents / m<sup>3</sup>)</u>				
11	Monthly demand charge first 28,150 m <sup>3</sup>	40.5921		40.5921
12	Monthly demand charge next 112,720 m <sup>3</sup>	28.0445		28.0445
Firm commodity charges:				
13	Union provides compressor fuel - All volumes	0.1488		0.1488
14	Customer provides compressor fuel - All volumes	0.1051		0.1051
Interruptible commodity charges: (1)				
15	Maximum - Union provides compressor fuel	6.4374		6.4374
16	Maximum - customer provides compressor fuel	6.3937		6.3937
17	Transportation fuel ratio - customer provides fuel	0.323%		0.323%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges				
18	Injection / Withdrawals	0.086		0.086
19	Customer provides compressor fuel	0.056		0.056
20	Transportation commodity charge (cents/m <sup>3</sup> )	1.4833		1.4833
21	Customer provides compressor fuel	1.4396		1.4396
22	<u>Monthly Charge</u>	\$1,896.28		\$1,896.28

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
<u>Contract Carriage Service</u>				
<u>Rate T2 - Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.011		0.011
Firm Injection/Withdrawal Right				
2	Union provides deliverability inventory	1.450		1.450
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
Commodity charges:				
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
<u>Transportation (cents / m<sup>3</sup>)</u>				
11	Monthly demand charge first 140,870 m <sup>3</sup>	32.0198		32.0198
12	Monthly demand charge all over 140,870 m <sup>3</sup>	16.9369		16.9369
Firm commodity charges:				
13	Union provides compressor fuel - All volumes	0.0633		0.0633
14	Customer provides compressor fuel - All volumes	0.0234		0.0234
Interruptible commodity charges: (1)				
15	Maximum - Union provides compressor fuel	6.4374		6.4374
16	Maximum - customer provides compressor fuel	6.3975		6.3975
17	Transportation fuel ratio - customer provides fuel	0.295%		0.295%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges				
18	Injection / Withdrawals	0.086		0.086
19	Customer provides compressor fuel	0.056		0.056
20	Transportation commodity charge (cents/m <sup>3</sup> )	1.1160		1.1160
21	Customer provides compressor fuel	1.0761		1.0761
22	<u>Monthly Charge</u>	\$5,440.88		\$5,440.88

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
 Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
<u>Rate T3 - Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.011		0.011
2	Firm Injection/Withdrawal Right			
	Union provides deliverability inventory	1.450		1.450
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
Commodity charges:				
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
<u>Transportation (cents / m<sup>3</sup>)</u>				
11	Monthly demand charge	17.9898		17.9898
12	Union provides compressor fuel - All volumes	0.1126		0.1126
13	Customer provides compressor fuel - All volumes	0.0569		0.0569
14	Transportation fuel ratio - Customer provides fuel	0.412%		0.412%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges				
15	Injection / Withdrawals	0.086		0.086
16	Customer provides compressor fuel	0.056		0.056
17	Transportation commodity charge (cents/m <sup>3</sup> )	0.7040		0.7040
18	Customer provides compressor fuel	0.6483		0.6483
<u>Monthly Charge</u>				
19	City of Kitchener	\$19,843.96		\$19,843.96
20	Natural Resource Gas	\$3,046.25		\$3,046.25
21	Six Nations	\$1,015.42		\$1,015.42

ENBRIDGE GAS INC.  
 Union South  
Summary of Changes to Unbundled Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.023		0.023
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.114		0.114
3	Incremental firm injection right	1.028		1.028
4	Incremental firm withdrawal right	1.028		1.028
	Commodity charges:			
5	Injection customer provides compressor fuel	0.026		0.026
6	Withdrawal customer provides compressor fuel	0.026		0.026
7	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.060		0.060
9	Withdrawal customer provides compressor fuel	0.060		0.060

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
	<u>M12 Transportation Service</u>			
	<u>Firm transportation</u>			
	Monthly demand charges:			
1	Dawn to Kirkwall	3.154		3.154
2	Dawn to Parkway	3.716		3.716
3	Kirkwall to Parkway	0.561		0.561
4	F24-T	0.070		0.070
	<u>M12-X Firm Transportation</u>			
5	Between Dawn, Kirkwall and Parkway	4.590		4.590
	Commodity charges:			
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Parkway (TCPL / EGT) to Parkway (Cons) / Lisgar	Note (1)		Note (1)
	<u>Limited Firm/Interruptible</u>			
	Monthly demand charges:			
9	Maximum	8.918		8.918
	Commodity charges :			
10	Others	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation commodity charges:			
	Easterly:			
11	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
12	Dawn to Parkway - Union supplied fuel	Note (1)		Note (1)
13	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
14	Dawn to Kirkwall - Shipper supplied fuel	0.104 (1)		0.104 (1)
15	Dawn to Parkway - Shipper supplied fuel	0.122 (1)		0.122 (1)
16	Kirkwall to Parkway - Shipper supplied fuel	0.018 (1)		0.018 (1)
	<u>M12-X Firm Transportation</u>			
17	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
18	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.151 (1)		0.151 (1)
	<u>M13 Transportation of Locally Produced Gas</u>			
19	Monthly fixed charge per customer station	\$957.58		\$957.58
20	Transmission commodity charge to Dawn	0.035		0.035
21	Commodity charge - Union supplies fuel	0.005		0.005
22	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
23	Authorized Overrun - Union supplies fuel	0.135		0.135
24	Authorized Overrun - Shipper supplies fuel	0.130 (2)		0.130 (2)

Notes:

- (1) Monthly fuel rates and fuel ratios per Schedule "C".  
(2) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
<u>M16 Storage Transportation Service</u>				
1	Monthly fixed charge per customer station	\$1,523.40		\$1,523.40
Monthly demand charges:				
2	East of Dawn	0.774		0.774
3	West of Dawn	2.888		2.888
4	Transmission commodity charge to Dawn	0.035		0.035
Transportation Fuel Charges to Dawn:				
5	East of Dawn - Union supplied fuel	0.005		0.005
6	West of Dawn - Union supplied fuel	0.005		0.005
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
Transportation Fuel Charges to Pools:				
9	East of Dawn - Union supplied fuel	0.006		0.006
10	West of Dawn - Union supplied fuel	0.016		0.016
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Transportation Fuel Charges to Dawn:				
13	East of Dawn - Union supplied fuel	0.066		0.066
14	West of Dawn - Union supplied fuel	0.135		0.135
15	East of Dawn - Shipper supplied fuel	0.060 (1)		0.060 (1)
16	West of Dawn - Shipper supplied fuel	0.130 (1)		0.130 (1)
Transportation Fuel Charges to Pool :				
17	East of Dawn - Union supplied fuel	0.032		0.032
18	West of Dawn - Union supplied fuel	0.111		0.111
19	East of Dawn - Shipper supplied fuel	0.025 (1)		0.025 (1)
20	West of Dawn - Shipper supplied fuel	0.095 (1)		0.095 (1)
<u>C1 - Cross Franchise Transportation Service</u>				
<u>Transportation service</u>				
Monthly demand charges:				
21	St. Clair / Bluewater & Dawn	2.888		2.888
22	Ojibway & Dawn	2.888		2.888
23	Parkway to Dawn	0.874		0.874
24	Parkway to Kirkwall	0.874		0.874
25	Kirkwall to Dawn	1.542		1.542
26	Dawn to Kirkwall	3.154		3.154
27	Dawn to Parkway	3.716		3.716
28	Kirkwall to Parkway	0.561		0.561
29	Dawn to Dawn-Vector	0.030		0.030
30	Dawn to Dawn-TCPL	0.139		0.139
Commodity charges:				
31	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.009		0.009
32	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.007		0.007
33	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.011		0.011
34	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.016		0.016
35	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
36	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.010		0.010
37	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
38	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.005		0.005
39	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.026		0.026
40	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.011		0.011
41	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.036		0.036
42	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.020		0.020
43	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.015		0.015
44	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.015		0.015

Notes:

(1) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2019-0095 Approved April 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0300 Approved July 1, 2019 Rate (c)
<u>C1 - Cross Franchise Transportation Service</u>				
<u>Transportation service cont'd</u>				
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
19	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
20	Interruptible and Short Term (1 year or less) Firm Transportation: Maximum	75.00		75.00
<u>Authorized Overrun</u>				
Firm transportation commodity charges:				
21	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.104		0.104
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.102		0.102
23	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.106		0.106
24	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.111		0.111
25	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.149		0.149
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.154		0.154
27	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.078		0.078
28	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.078		0.078
29	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.152		0.152
30	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.136		0.136
31	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.180		0.180
32	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.164		0.164
33	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.055		0.055
34	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.055		0.055
35	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
37	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
39	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.122 (1)		0.122 (1)
41	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.051 (1)		0.051 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.051 (1)		0.051 (1)
43	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.104 (1)		0.104 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.104 (1)		0.104 (1)
45	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
46	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.122 (1)		0.122 (1)
47	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (1)		0.018 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.018 (1)		0.018 (1)
49	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.005 (1)		0.005 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.005 (1)		0.005 (1)

Notes:

(1) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
UNION NORTH  
RATE 01 - SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

<u>APPLICABLE TO ALL SERVICES</u>	<u>Union North West</u>	<u>Union North East</u>
<u>MONTHLY CHARGE</u>	\$21.00	\$21.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	9.3830	9.3830
Next 200 m <sup>3</sup> per month @	9.1431	9.1431
Next 200 m <sup>3</sup> per month @	8.7638	8.7638
Next 500 m <sup>3</sup> per month @	8.4156	8.4156
Over 1,000 m <sup>3</sup> per month @	8.1279	8.1279
Delivery-Price Adjustment (All Volumes) (1)	(0.5619)	(0.5619)

Notes:

(1) Includes a temporary charge of 0.2630 cents/m<sup>3</sup> expiring June 30, 2019, and a temporary credit of (0.8249) cents/m<sup>3</sup> expiring December 31, 2019.



ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

**SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)**

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2019  
Implemented July 1, 2019  
O.E.B. Order # EB-2018-0300

Supersedes EB-2019-0095 Rate Schedule effective April 1, 2019.

ENBRIDGE GAS INC.  
UNION NORTH  
RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

<u>APPLICABLE TO ALL SERVICES</u>	<u>Union North West</u>	<u>Union North East</u>
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	7.9072	7.9072
Next 9,000 m <sup>3</sup> per month @	6.4216	6.4216
Next 20,000 m <sup>3</sup> per month @	5.7508	5.7508
Next 70,000 m <sup>3</sup> per month @	5.1916	5.1916
Over 100,000 m <sup>3</sup> per month @	3.0731	3.0731
Delivery-Price Adjustment (All Volumes) (1)	(0.8201)	(0.8201)

Notes:

(1) Includes a temporary charge of 0.1097 cents/m<sup>3</sup> expiring June 30, 2019, and a temporary credit of (0.9298) cents/m<sup>3</sup> expiring December 31, 2019.

ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)**

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2019  
Implemented July 1, 2019  
O.E.B. Order # EB-2018-0300

Supersedes EB-2019-0095 Rate Schedule effective April 1, 2019.

ENBRIDGE GAS INC.  
UNION SOUTH  
SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge		\$21.00
b) Delivery Charge		
First	100 m <sup>3</sup>	5.0820 ¢ per m <sup>3</sup>
Next	150 m <sup>3</sup>	4.8183 ¢ per m <sup>3</sup>
All Over	250 m <sup>3</sup>	4.1369 ¢ per m <sup>3</sup>
Delivery - Price Adjustment (All Volumes) (1)		0.3930 ¢ per m <sup>3</sup>
c) Storage Charge (if applicable)		0.7331 ¢ per m <sup>3</sup>
Storage - Price Adjustment (All Volumes)		- ¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

e) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) Includes a temporary credit of (0.0273) cents/m<sup>3</sup> expiring June 30, 2019, and a temporary charge of 0.4203 cents/m<sup>3</sup> expiring December 31, 2019.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	5.8151	¢ per m <sup>3</sup>
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**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(l) **Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>		<u>Assumed Atmospheric Pressure kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective July 1, 2019  
Implemented July 1, 2019  
O.E.B. Order # EB-2018-0300

Supersedes EB-2019-0095 Rate Schedule effective April 1, 2019.

ENBRIDGE GAS INC.  
UNION SOUTH  
LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge		\$70.00
b) Delivery Charge		
First	1 000 m <sup>3</sup>	5.0548 ¢ per m <sup>3</sup>
Next	6 000 m <sup>3</sup>	4.9590 ¢ per m <sup>3</sup>
Next	13 000 m <sup>3</sup>	4.7777 ¢ per m <sup>3</sup>
All Over	20 000 m <sup>3</sup>	4.4274 ¢ per m <sup>3</sup>
Delivery – Price Adjustment (All Volumes) (1)		(0.6788) ¢ per m <sup>3</sup>
c) Storage Charge (if applicable)		0.6483 ¢ per m <sup>3</sup>
Storage - Price Adjustment (All Volumes)		- ¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

e) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) Includes a temporary credit of (0.2263) cents/m<sup>3</sup> expiring June 30, 2019, and a temporary credit of (0.4525) cents/m<sup>3</sup> expiring December 31, 2019.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	5.7031	¢ per m <sup>3</sup>
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**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



(l) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	Assumed Atmospheric Pressure kPa		Assumed Atmospheric Pressure kPa
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective July 1, 2019  
Implemented July 1, 2019  
O.E.B. Order # EB-2018-0300

Supersedes EB-2019-0095 Rate Schedule effective April 1, 2019.

ENBRIDGE GAS INC.  
Union Rate Zones  
Deferral and Variance Account Balances  
Year Ending December 31, 2016

Line No.	Account Number	Account Name	Balance (1) (\$000's) (a)	Interest (2) (\$000's) (b)	Balance (\$000's) (c) = (a + b)
<u>DSM Accounts:</u>					
1	179-75	Lost Revenue Adjustment Mechanism	488	22	510
2	179-111	Demand Side Management Variance Account	(6,156)	(275)	(6,431)
3	179-126	Demand Side Management Incentive	<u>4,121</u>	<u>177</u>	<u>4,298</u>
4	Total DSM Accounts (Lines 1 through 3)		<u>(1,547)</u>	<u>(76)</u>	<u>(1,623)</u>

Notes:

- (1) EB-2018-0300, Decision and Order, p. 2.
- (2) Interest accrued to June 30, 2019.

ENBRIDGE GAS INC.  
 Union Rate Zones  
 General Service Unit Rates for Prospective Recovery/(Refund) - Delivery  
2016 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (2) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (c) = (a / b) * 100
	<u>Union North</u>				
1	Small Volume General Service	01	(3,016)	365,669	(0.8249)
2	Large Volume General Service	10	(1,339)	143,988	(0.9298)
	<u>Union South</u>				
3	Small Volume General Service	M1	4,818	1,146,436	0.4203
4	Large Volume General Service	M2	(2,268)	501,203	(0.4525)
5	Total General Service		<u>(1,805)</u>		

Notes:

(1) Working Papers, Schedule 1, line 4.

(2) Forecast volume for the period July 1, 2019 to December 31, 2019.

ENBRIDGE GAS INC.  
Union Rate Zones  
Contract Unit Rates for One-Time Adjustment - Delivery  
2016 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1)	2016 Actual Volume (10 <sup>3</sup> m <sup>3</sup> )	Unit Rate (cents/m <sup>3</sup> )
			(a)	(b)	(c) = (a / b) * 100
	<u>Union North</u>				
1	Medium Volume Firm Service	20	(1,074)	565,469	(0.1900)
2	Large Volume High Load Factor	100	(1,587)	1,365,541	(0.1162)
3	Large Volume Interruptible	25	-	116,365	-
	<u>Union South</u>				
4	Firm Com/Ind Contract	M4	1,218	472,042	0.2579
5	Interruptible Com/Ind Contract	M5A	711	194,195	0.3662
6	Special Large Volume Contract	M7	1,111	475,225	0.2338
7	Large Wholesale	M9	-	72,275	-
8	Small Wholesale	M10	-	247	-
9	Contract Carriage Service	T1	(184)	447,213	(0.0411)
10	Contract Carriage Service	T2	(13)	4,213,980	(0.0003)
11	Contract Carriage- Wholesale	T3	-	250,167	-
12	Total Contract Service		181		

Notes:

(1) Working Papers, Schedule 1, line 4.

**EB-2018-0300**  
**Working Papers Index**

Schedule

- 1 Allocation of 2016 DSM Deferral Account Balances
- 2 General Service Bill Impacts

ENBRIDGE GAS INC.  
Union Rate Zones  
Allocation of 2016 DSM Deferral Account Balances

Line No.	Particulars (\$000's)	Acct No. (a)	Union North					Union South							Total (1) (q)			
			Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)	M1 (g)	M2 (h)	M4 (i)	M5A (j)	M7 (k)	M9 (l)	M10 (m)		T1 (n)	T2 (o)	T3 (p)
<u>Delivery-Related Deferrals:</u>																		
1	Lost Revenue Adjustment Mechanism	179-75	-	-	20	4	-	-	-	188	224	69	-	-	3	1	-	510
2	Demand Side Management Variance Account (2)	179-111	(3,367)	(1,439)	(1,145)	(1,591)	-	2,711	(3,004)	710	292	715	-	-	(297)	(15)	-	(6,431)
3	Demand Side Management Incentive	179-126	351	100	51	-	-	2,107	736	320	195	327	-	-	110	-	-	4,298
4	Total Delivery-Related Deferrals		(3,016)	(1,339)	(1,074)	(1,587)	-	4,818	(2,268)	1,218	711	1,111	-	-	(184)	(13)	-	(1,623)

Notes:

- (1) Appendix C, column (c).  
(2) Demand Side Management Variance Account balances for Rate M4, M5 and M7 are allocated based on 2016 actual volumes to derive a common unit rate for disposition for all three rate classes, as illustrated below.

Rate Class	Account Balances (i) (\$000s) (a)	2016 Actual Volume (10 <sup>3</sup> m <sup>3</sup> ) (b)	Pooled Account Balances (ii) (\$000s) (c)	Unit Rate (cents/m <sup>3</sup> ) (d) = (c / b) * 100
M4	353	472,042	710	0.1505
M5	(104)	194,195	292	0.1505
M7	1,468	475,225	715	0.1505
Total	1,717	1,141,462	1,717	

- (i) - EB-2018-0300, Exhibit A, Tab 3, Appendix A, Schedule 3, column (e), lines 3 - 5, updated for interest accrued to June 30, 2019.  
(ii) - Allocated in proportion to column (b).

ENBRIDGE GAS INC.  
 Union Rate Zones  
General Service Bill Impacts

Line No.	Particulars	Rate Component	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (1) (a)	Volume (m <sup>3</sup> ) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
1	<u>Rate 01</u>	Delivery	(0.8249)	702	(5.79)
2		Commodity	-	702	-
3		Transportation	-	702	-
4			<u>(0.8249)</u>		<u>(5.79)</u>
5	Sales Service				(5.79)
6	Direct Purchase Bundled T				(5.79)
7	<u>Rate 10</u>	Delivery	(0.9298)	38,833	(361.07)
8		Commodity	-	38,833	-
9		Transportation	-	38,833	-
10			<u>(0.9298)</u>		<u>(361.07)</u>
11	Sales Service				(361.07)
12	Direct Purchase Bundled T				(361.07)
13	<u>Rate M1</u>	Delivery	0.4203	702	2.95
14		Commodity	-	702	-
15			<u>0.4203</u>		<u>2.95</u>
16	Sales Service				2.95
17	Direct Purchase				2.95
18	<u>Rate M2</u>	Delivery	(0.4525)	23,871	(108.02)
19		Commodity	-	23,871	-
20			<u>(0.4525)</u>		<u>(108.02)</u>
21	Sales Service				(108.02)
22	Direct Purchase				(108.02)

Notes:

(1) Appendix D, p. 1, column (c).

(2) Average consumption, per customer, for the period July 1, 2019 to December 31, 2019.

Rate 01 volume based on annual consumption of 2,200 m<sup>3</sup>.

Rate 10 volume based on annual consumption of 93,000 m<sup>3</sup>.

Rate M1 volume based on annual consumption of 2,200 m<sup>3</sup>.

Rate M2 volume based on annual consumption of 73,000 m<sup>3</sup>.