



**Entegrus Powerlines Inc.**  
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June 7, 2019

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
27th Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: Hydro One Networks Inc. Application for Approval of Attribution of Costs  
in the Supply to Essex County Transmission Reinforcement ("SECTR") Deferral Account  
Interrogatories to Applicant  
Board File No.: EB-2019-0120**

Dear Ms. Walli,

Pursuant to Procedural Order No. 1, please find attached the interrogatories of Entegrus Powerlines Inc. in the above noted procedure.

Regards,

*[Original Signed By]*

David C. Ferguson  
Vice President of Regulatory & Human Resources

cc: Jim Hogan, President & CEO

**Preface:**

*Entegrus Powerlines was an intervenor in Hydro One Network's SECTR Leave to Construct Application (EB-2013-0421). In that proceeding, Hydro One Network proposed capital contributions directly to Hydro One Distribution and embedded distributors, including an initially proposed contribution from Entegrus Powerlines of approximately \$1.0M.*

**Reference:**

Hydro One Network's Inc. letter to the OEB of February 28, 2019, entitled "EB-2013-0421 – Hydro One Networks Inc.'s Section 92 – Request for Approval on Attribution of Cost", page 2:

*"The OEB's expeditious approval of these allocations will ease all impacted parties' (e.g., downstream distribution-connected customers) uncertainties regarding financial obligations and enable the completion of contracts and connections among other things related to this Project as documented in HONI's submissions in EB-2016-0003."*

- (1) (a) Please confirm that the EB-2019-0120 application, as filed, addresses only capital contributions sought from Hydro One Distribution and does not address proposed contributions to be sought from embedded distributors or their downstream-connected customers.  
(b) If the answer to #1 (a) above is non-affirmative, please provide EB-2019-0120 evidence references describing under what basis (including the applicable code, version date, page number and article number) the capital contributions will be sought, as well as the amount of capital contributions sought from Entegrus Powerlines and any of its customers directly.  
(c) If the answer to #1 (a) above is non-affirmative, please provide EB-2019-0120 evidence references which show the load amounts (and sources of such load information) for Entegrus Powerlines, Hydro One Distribution and the aggregate of other embedded distributors, upon which cost allocations are presumably based. Please also advise if future true-up of such load information is anticipated and if so, provide a description of the associated true-up process and its timelines.
  
- (2) (a) If the answer to #1 (a) above is affirmative, please advise if Hydro One Transmission or Hydro One Distribution intends to propose capital contributions from embedded distributors by way of another process.  
(b) If the answer to #2(a) above is affirmative, please advise under what basis (including the applicable code, version date, page number and article number) and what process such capital contributions will be sought.  
(c) If the answer to #2(a) above is affirmative, please advise on the amount of capital contributions that will be sought from Entegrus Powerlines, as well as any Entegrus Powerlines customers directly. If an exact amount is not available, please provide an estimate.  
(d) If the answer to #2(a) above is affirmative, please provide the load amounts (and sources of load such information) for Entegrus Powerlines, Hydro One Distribution and the aggregate of other embedded distributors, upon which cost allocations are presumably based. Please also advise if future true-up of such load information is anticipated and if so, provide a description of the associated true-up process and its timelines.