

June 14, 2019



VIA Email, Courier and RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor 2300 Yonge Street
Toronto, ON M4P 1E4

Independent Electricity System Operator

1600-120 Adelaide Street West
Toronto, ON M5H 1T1
t 416.967.7474
www.ieso.ca

Dear Ms. Walli:

**Re: Ontario Energy Board File No.: EB-2019-0002
Independent Electricity System Operator
2019 Expenditure and Revenue Requirement Submission
Revised Responses to SEC IR 11, SEC IR 21, APPrO 6 & APPrO 7i)
Replacement of Attachment 1 to AMPCO 7**

In accordance with the Ontario Energy Board's (OEB) findings in its Decision on Motion and Procedural Order 4, the Independent Electricity System Operator (IESO) provides the following attached revised responses to the School Energy Coalition (SEC) Interrogatories 11 and 21, and the Association of Power Producers of Ontario (APPrO) Interrogatories 6 and 7 i).

The IESO has also provided a correction with respect to Attachment 1 in response to AMPCO Interrogatory 7 a).

Revised Response to SEC 11

For information with respect to the CRS Replacement & Migration (Replacement of Settlement Systems) core capital project, please see the attached revised response to SEC Interrogatory 11.

Revised Responses to SEC 21, APPrO 6, APPrO 7 i)

In the attached response to SEC Interrogatory 21, the IESO provides the following information for each of the Single Schedule Market (SSM), Enhanced Real-time Unit Commitment (ERUC), Day Ahead Market (DAM) and Incremental Capacity Auction (ICA):

- an assessment of the current inefficiencies or issues with the market that are being addressed;
- the rationale to proceed with the project and the options considered including how the project improves on core outcomes such as efficiency, customer value, reliability and safety;

Ms. Kirsten Walli

June 14, 2019

Page 2

- the rationale for decisions to build systems in-house versus acquiring existing systems (i.e. the make versus buy decision);
- a risk assessment and how risks are being mitigated;
- the governance of the project, and the involvement of the IESO's Board of Directors in that governance, including a response to KPMG's recommendation for ongoing IESO Board involvement;

The attached response to APPrO Interrogatory 6 e) provides the KPMG risk assessment report as well as the IESO's response to the MRP risk assessment and how risks are being mitigated.

AMPCO Interrogatory 7 a) Attachment 1 Replacement

The IESO also takes this opportunity to replace the previously filed Attachment 1 of its response to AMPCO Interrogatory 7 a) with the SAC presentation on the IESO's Innovation Roadmap. Due to a substitution error the wrong presentation was previously filed.

Please contact me directly at 905-855-6340 or Devon.Huber@ieso.ca if you have any questions or wish to discuss these points further.

Sincerely,



Devon Huber

Senior Manager, Regulatory Affairs

cc: Mr. Fred Cass, Aird & Berlis (email)
Intervenors to EB-2019-0002 (email)