



PUC Distribution Inc.
500 Second Line EAST, P.O. Box 9000
SAULT STE. MARIE, ONTARIO, P6A 4K1

June 26, 2019

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON, M4P 1E4

Attention: Ms. Walli

Re: PUC Distribution Inc. (PUC Distribution) Draft Rate Order
Board File No. EB-2018-0219

In response to direction from its Partial Decision and Order issued by the OEB on June 20, 2019, please find accompanying this letter PUC Distribution's Draft Rate Order.

As per the Partial Decision and Order, listed below are revisions included in the Draft Rate Order:

- Implementation of a Foregone Revenue rate rider to account for a rate effective date of May 1, 2019 and a rate implementation date of July 1, 2019 (10-month rate rider period);
- The adjustment of RTSR's based on the UTRs approved for 2019;
- Disposition of Group 1 Deferral and Variance accounts excluding Accounts 1588 and 1589; and
- Rate mitigation for the Street Lighting rate class for the LRAMVA disposition.

In addition to the Draft Rate Order, PUC Distribution has updated and filed the 2019 IRM Rate Generator Model in live excel format through the Board's RESS web portal.

Sincerely,

Andrew Belsito, CPA, CMA
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
Email: Andrew.Belsito@ssmpuc.com
Phone: 705-759-3009

DRAFT RATE ORDER

PUC DISTRIBUTION INC.

Filed: June 26, 2019

IN THE MATTER OF the Ontario Energy Board Act,
1998, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by PUC
Distribution Inc. to the Ontario Energy Board for an
Order or Orders approving or fixing just and
reasonable rates and other charges for electricity
distribution to be effective May 1, 2019.

BACKGROUND

PUC Distribution Inc. (PUC Distribution) filed an incentive rate-setting mechanism (IRM) application with the Ontario Energy Board (OEB) on January 31, 2019 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B) seeking approval for changes to its electricity distribution rates to be effective May 1, 2019.

The OEB issued a Partial Decision and Order on June 20, 2019 which addressed adjustments by PUC Distribution for the price cap adjustment to base rates, retail transmission service rates (RTSRs), the disposition of deferral variance accounts, including the disposition of lost revenue adjustment mechanism account, and the transition to fixed rates for residential customers.

In this Partial Decision and Order, the OEB addresses the following issues to be revised or addressed in this Draft Rate Order:

- Foregone Revenue Rate Rider;
- RTSR adjustment using 2019 UTR Rates;
- Disposition of Group 1 Accounts excluding Accounts 1588 and 1589; and
- LRAMVA rate mitigation for the Street Light rate class.

PUC Distribution has also included a proposed tariff of rates and charges, as well as proposed monthly bill impacts.

Foregone Revenue Recovery and Implementation of Rate Riders

PUC Distribution applied for rates effective May 1, 2019. Although filing the application 129 days late of the actual filing date, the OEB recognized the delay in filing was due in part to the larger ICM Application request that was submitted as Appendix 11 of the IRM Application. Through Procedural Order #2 of this Application, the OEB decided to bifurcate the IRM Application from the ICM Application. The OEB also recognized that PUC Distribution did not receive its 2018 Cost of Service Decision until September 2018 further delaying the 2019 IRM Application from the actual filing date.

Considering the above, the OEB found that an effective date of May 1, 2019 is reasonable for the IRM portion of the application and approved it accordingly. The OEB has directed that rates will be implemented July 1, 2019. PUC Distribution has been directed to calculate a Foregone Revenue rate rider and include it in the Proposed Tariff of Rates and Charges to account for the difference between the effective and implementation dates of rates. The calculation of the Foregone Revenue and the Foregone Revenue Rate Riders is shown below in Table 1:

Retail Transmission Service Rates (RTSR)

PUC Distribution's proposed adjustments to the RTSRs included 2018 Uniform Transmission Rates (UTR). The OEB has approved the adjustments but has directed PUC Distribution to incorporate the new 2019 UTRs into the rate model. Table 2 below contains a summary of the proposed 2019 RTSR rate riders:

Table 2 – RTSR Rate Riders – Current vs. Proposed

	Current RTSR - Network (\$)	Proposed RTSR - Network (\$)
Residential (kWh)	0.0060	0.0061
General Service <50 kW (kWh)	0.0056	0.0057
General Service > 50kW (kW)	2.2694	2.2941
General Service >50 kW Interval Metered (KW)	2.8541	2.8852
USL (kWh)	0.0056	0.0057
Sentinel Lighting (kW)	1.7202	1.7389
Street Lighting (kW)	1.7116	1.7303

Disposition of Group 1 Accounts excluding Accounts 1588 and 1589

PUC Distribution has been approved to dispose of the Group 1 Deferral and Variance Accounts excluding Accounts 1588 Power and 1589 Global Adjustment. Table 7.5: Group 1 Deferral and Variance Account Balances in the Partial Decision and Order identified the principal and interest amounts which the OEB has approved for disposition. A credit balance of (\$1,121,199) is to be returned to customers by way of a rate rider through sub-accounts of Account 1595 (2019). The OEB approves that these balances are to be disposed through interim rates riders which will be in effect for 10 months from July 1, 2019 to April 30, 2020. Table 3 below outlines the Deferral and Variance account rate riders:

Table 3 – Deferral and Variance Account Rate Riders

	Proposed Def &Var Acct Rate Riders
Residential (kWh)	(\$0.0023)
General Service <50 kW (kWh)	(\$0.0022)
General Service > 50kW (kW)	(\$0.8067)
USL (kWh)	(\$0.0023)
Sentinel Lighting (kW)	(\$0.7771)
Street Lighting (kW)	(\$0.4434)

Lost Revenue Adjustment Mechanism Variance Account Balance (LRAMVA)

In the Partial Decision and Order, the OEB found that PUC Distribution's LRAMVA balance has been calculated in accordance with the OEB's CDM-related guidelines and updated LRAMVA policy. In this regard, the OEB approved PUC Distribution's LRAMVA debit balance of \$384,312 as set out in Table 8.1 in the Partial Decision and Order.

After review of the bill impacts of each rate class, the OEB noted that the total bill impact for the Street Lighting rate class was in excess of 20%, mainly due to the LRAMVA rate rider for 2019. This resulted OEB direction to mitigate this impact by disposing the LRAMVA rate rider for the Street Lighting rate class over a period of 34 months (i.e. July 1, 2019 to April 30, 2022). The proposed rate riders for LRAMVA 2019 are as follows in Table 4 below:

Table 4 – LRAMVA Rate Riders

	Proposed LRAMVA Rate Riders
Residential (kWh)	\$0.0006
General Service <50 kW (kWh)	\$0.0009
General Service > 50kW (kW)	\$0.1369
USL (kWh)	(\$0.0005)
Sentinel Lighting (kW)	(\$0.5447)
Street Lighting (kW)	\$5.7106

Proposed Tariff of Rates and Charges

Please refer to Appendix A of this Draft Rate Order for PUC Distribution's Proposed Tariff of Rates and Charges. Please note the Retail Service Charges as revised in OEB Decision and Order EB-2015-0304 have not yet been updated in this Draft Rate Order.

Bill Impacts

Please refer to Appendix B of this Draft Rate Order for PUC Distribution's proposed monthly Bill Impacts. A summary of PUC Distribution's monthly bill impacts is shown in Table 5 below:

Table 5 – Summary of Monthly Bill Impacts

Class	Average		RPP/Non-RPP	Total Current Bill	Total Proposed Bill	Total Bill Impact (\$)	Total Bill Impact (%)
	kWh	kW					
Residential	750	0	RPP	\$105.01	\$104.40	(\$0.62)	-0.59%
Residential - 10 th Percentile	308	0	RPP	\$57.90	\$60.44	\$2.54	4.38%
General Service Less than 50 kW	2,000	0	RPP	\$269.29	\$267.90	(\$1.40)	-0.52%
General Service 50 to 4,999 kW	57,220	145	Non-RPP	\$9,081.10	\$8,990.92	(\$90.18)	-0.99%
Unmetered Scattered Load	3,600	0	Non-RPP	\$654.13	\$645.39	(\$8.75)	-1.34%
Sentinel Lighting	50	1	Non-RPP	\$46.07	\$45.12	(\$0.94)	-2.05%
Street Lighting	199,852	585	Non-RPP	\$49,153.36	\$52,813.10	\$3,659.74	7.45%

Appendix A
Proposed Tariff of Rates and Charges

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0219

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.17
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$	0.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$	(1.30)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0032)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0219

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.95
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$	0.04
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.86)
Distribution Volumetric Rate	\$/kWh	0.0251
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0032)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0019
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$/kWh	(0.0010)
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0219

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	115.66
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$	0.24
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$	(4.74)
Distribution Volumetric Rate	\$/kW	6.8002
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.8067)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.2817)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.1369
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.0962
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$/kW	(0.2734)
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$/kW	0.0141
Retail Transmission Rate - Network Service Rate	\$/kW	2.2941
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8852

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.82
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$	0.03
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.53)
Distribution Volumetric Rate	\$/kWh	0.0387
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0032)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	(0.0010)
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$/kWh	(0.0016)
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0219

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.59
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$	0.01
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.15)
Distribution Volumetric Rate	\$/kW	33.4983
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7771)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1433)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kW	(0.0229)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	(0.5447)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	(1.1660)
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$/kW	(1.3742)
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$/kW	0.0696
Retail Transmission Rate - Network Service Rate	\$/kW	1.7389

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0219

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.38
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	9.0221
Rate Rider for Disposition of Global Adjustment Account (2018) - Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.4434)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(1.1380)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2020	\$/kW	(0.0221)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	5.7106
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	5.5286
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2020	\$/kW	(0.3701)
Rate Rider for Foregone Distribution Revenue - effective until April 30, 2020	\$/kW	0.0187
Retail Transmission Rate - Network Service Rate	\$/kW	1.7303

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0219

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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PUC Distribution Inc.
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EB-2018-0219

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after hours	\$	185.00
Disconnect/reconnect charge - at pole - during regular hours	\$	185.00
Disconnect/reconnect charge - at pole - after hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0219

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

Appendix B
Proposed Monthly Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.41	1	\$ 24.41	\$ 28.17	1	\$ 28.17	\$ 3.76	15.40%
Distribution Volumetric Rate	\$ 0.0086	750	\$ 6.45	\$ 0.0043	750	\$ 3.23	\$ (3.23)	-50.00%
Fixed Rate Riders	\$ (1.35)	1	\$ (1.35)	\$ (0.60)	1	\$ (0.60)	\$ 0.75	-55.56%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0001	750	\$ (0.08)	\$ (0.23)	-150.00%
Sub-Total A (excluding pass through)			\$ 29.66			\$ 30.72	\$ 1.06	3.57%
Line Losses on Cost of Power	\$ 0.0820	36	\$ 2.96	\$ 0.0820	36	\$ 2.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	750	\$ (2.40)	-\$ 0.0055	750	\$ (4.13)	\$ (1.73)	71.88%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	750	\$ (0.30)	-\$ 0.0004	750	\$ (0.30)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.49			\$ 29.82	\$ (0.66)	-2.18%
RTSR - Network	\$ 0.0060	786	\$ 4.72	\$ 0.0061	786	\$ 4.80	\$ 0.08	1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ -	786	\$ -	\$ -	786	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.20			\$ 34.62	\$ (0.59)	-1.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 100.01			\$ 99.43	\$ (0.59)	-0.59%
HST	13%		\$ 13.00	13%		\$ 12.93	\$ (0.08)	-0.59%
8% Rebate	8%		\$ (8.00)	8%		\$ (7.95)	\$ 0.05	
Total Bill on TOU			\$ 105.01			\$ 104.40	\$ (0.62)	-0.59%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.41	1	\$ 24.41	\$ 28.17	1	\$ 28.17	\$ 3.76	15.40%
Distribution Volumetric Rate	\$ 0.0086	750	\$ 6.45	\$ 0.0043	750	\$ 3.23	\$ (3.23)	-50.00%
Fixed Rate Riders	\$ (1.35)	1	\$ (1.35)	\$ (0.60)	1	\$ (0.60)	\$ 0.75	-55.56%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0001	750	\$ (0.08)	\$ (0.23)	-150.00%
Sub-Total A (excluding pass through)			\$ 29.66			\$ 30.72	\$ 1.06	3.57%
Line Losses on Cost of Power	\$ 0.1101	36	\$ 3.97	\$ 0.1101	36	\$ 3.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	750	\$ (2.40)	-\$ 0.0055	750	\$ (4.13)	\$ (1.73)	71.88%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	750	\$ (0.30)	-\$ 0.0004	750	\$ (0.30)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.80			\$ 31.14	\$ (0.66)	-2.09%
RTSR - Network	\$ 0.0060	786	\$ 4.72	\$ 0.0061	786	\$ 4.80	\$ 0.08	1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ -	786	\$ -	\$ -	786	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.52			\$ 35.93	\$ (0.59)	-1.61%
Wholesale Market Service Charge (WMSA)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 122.16			\$ 121.57	\$ (0.59)	-0.48%
HST	13%		\$ 15.88	13%		\$ 15.80	\$ (0.08)	-0.48%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 138.04			\$ 137.38	\$ (0.66)	-0.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.73	1	\$ 20.73	\$ 20.95	1	\$ 20.95	\$ 0.22	1.06%
Distribution Volumetric Rate	\$ 0.0248	2000	\$ 49.60	\$ 0.0251	2000	\$ 50.20	\$ 0.60	1.21%
Fixed Rate Riders	\$ (0.86)	1	\$ (0.86)	\$ (0.82)	1	\$ (0.82)	\$ 0.04	-4.65%
Volumetric Rate Riders	\$ 0.0008	2000	\$ 1.60	\$ 0.0018	2000	\$ 3.60	\$ 2.00	125.00%
Sub-Total A (excluding pass through)			\$ 71.07			\$ 73.93	\$ 2.86	4.02%
Line Losses on Cost of Power	\$ 0.0820	96	\$ 7.89	\$ 0.0820	96	\$ 7.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	2,000	\$ (6.40)	-\$ 0.0054	2,000	\$ (10.80)	\$ (4.40)	68.75%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	2,000	\$ (0.80)	-\$ 0.0004	2,000	\$ (0.80)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.33			\$ 70.79	\$ (1.54)	-2.13%
RTSR - Network	\$ 0.0056	2,096	\$ 11.74	\$ 0.0057	2,096	\$ 11.95	\$ 0.21	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,096	\$ -	\$ -	2,096	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.07			\$ 82.74	\$ (1.33)	-1.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,096	\$ 7.13	\$ 0.0034	2,096	\$ 7.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,096	\$ 1.05	\$ 0.0005	2,096	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 256.47			\$ 255.14	\$ (1.33)	-0.52%
HST	13%		\$ 33.34	13%		\$ 33.17	\$ (0.17)	-0.52%
8% Rebate	8%		\$ (20.52)	8%		\$ (20.41)	\$ 0.11	
Total Bill on TOU			\$ 269.29			\$ 267.90	\$ (1.40)	-0.52%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.73	1	\$ 20.73	\$ 20.95	1	\$ 20.95	\$ 0.22	1.06%
Distribution Volumetric Rate	\$ 0.0248	2000	\$ 49.60	\$ 0.0251	2000	\$ 50.20	\$ 0.60	1.21%
Fixed Rate Riders	\$ (0.86)	1	\$ (0.86)	\$ (0.82)	1	\$ (0.82)	\$ 0.04	-4.65%
Volumetric Rate Riders	\$ 0.0008	2000	\$ 1.60	\$ 0.0018	2000	\$ 3.60	\$ 2.00	125.00%
Sub-Total A (excluding pass through)			\$ 71.07			\$ 73.93	\$ 2.86	4.02%
Line Losses on Cost of Power	\$ 0.1101	96	\$ 10.59	\$ 0.1101	96	\$ 10.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	2,000	\$ (6.40)	-\$ 0.0054	2,000	\$ (10.80)	\$ (4.40)	68.75%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	2,000	\$ (0.80)	-\$ 0.0004	2,000	\$ (0.80)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 75.83			\$ 74.29	\$ (1.54)	-2.03%
RTSR - Network	\$ 0.0056	2,096	\$ 11.74	\$ 0.0057	2,096	\$ 11.95	\$ 0.21	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,096	\$ -	\$ -	2,096	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 87.57			\$ 86.24	\$ (1.33)	-1.52%
Wholesale Market Service Charge (WMS)	\$ 0.0034	2,096	\$ 7.13	\$ 0.0034	2,096	\$ 7.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,096	\$ 1.05	\$ 0.0005	2,096	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 315.95			\$ 314.62	\$ (1.33)	-0.42%
HST	13%		\$ 41.07	13%		\$ 40.90	\$ (0.17)	-0.42%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 357.02			\$ 355.52	\$ (1.50)	-0.42%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	57,220	kWh	
Demand	145	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 114.46	1	\$ 114.46	\$ 115.66	1	\$ 115.66	\$ 1.20	1.05%
Distribution Volumetric Rate	\$ 6.7295	145	\$ 975.78	\$ 6.8002	145	\$ 986.03	\$ 10.25	1.05%
Fixed Rate Riders	\$ (4.74)	1	\$ (4.74)	\$ (4.50)	1	\$ (4.50)	\$ 0.24	-5.06%
Volumetric Rate Riders	-\$ 0.2030	145	\$ (29.44)	-\$ 0.0520	145	\$ (7.54)	\$ 21.90	-74.38%
Sub-Total A (excluding pass through)			\$ 1,056.06			\$ 1,089.65	\$ 33.59	3.18%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2817	145	\$ (185.85)	-\$ 2.0884	145	\$ (302.82)	\$ (116.97)	62.94%
CBR Class B Rate Riders	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	57,220	\$ 22.89	\$ 0.0004	57,220	\$ 22.89	\$ -	0.00%
Low Voltage Service Charge	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	57,220	\$ (22.89)	-\$ 0.0004	57,220	\$ (22.89)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 870.22			\$ 786.83	\$ (83.38)	-9.58%
RTSR - Network	\$ 2.2694	145	\$ 329.06	\$ 2.2941	145	\$ 332.64	\$ 3.58	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,199.28			\$ 1,119.48	\$ (79.80)	-6.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	59,972	\$ 203.91	\$ 0.0034	59,972	\$ 203.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	59,972	\$ 29.99	\$ 0.0005	59,972	\$ 29.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	59,972	\$ 6,602.95	\$ 0.1101	59,972	\$ 6,602.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,036.37			\$ 7,956.57	\$ (79.80)	-0.99%
HST	13%		\$ 1,044.73	13%		\$ 1,034.35	\$ (10.37)	-0.99%
Total Bill on Average IESO Wholesale Market Price			\$ 9,081.10			\$ 8,990.92	\$ (90.18)	-0.99%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	57,220	kWh	
Demand	145	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 114.46	1	\$ 114.46	\$ 115.66	1	\$ 115.66	\$ 1.20	1.05%
Distribution Volumetric Rate	\$ 6.7295	145	\$ 975.78	\$ 6.8002	145	\$ 986.03	\$ 10.25	1.05%
Fixed Rate Riders	\$ (4.74)	1	\$ (4.74)	\$ (4.50)	1	\$ (4.50)	\$ 0.24	-5.06%
Volumetric Rate Riders	-\$ 0.2030	145	\$ (29.44)	-\$ 0.0520	145	\$ (7.54)	\$ 21.90	-74.38%
Sub-Total A (excluding pass through)			\$ 1,056.06			\$ 1,089.65	\$ 33.59	3.18%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2817	145	\$ (185.85)	-\$ 2.0884	145	\$ (302.82)	\$ (116.97)	62.94%
CBR Class B Rate Riders	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	57,220	\$ 22.89	\$ 0.0004	57,220	\$ 22.89	\$ -	0.00%
Low Voltage Service Charge	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	57,220	\$ -	-\$ 0.0004	57,220	\$ (22.89)	\$ (22.89)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 893.10			\$ 786.83	\$ (106.27)	-11.90%
RTSR - Network	\$ 2.8541	145	\$ 413.84	\$ 2.8852	145	\$ 418.35	\$ 4.51	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,306.95			\$ 1,205.19	\$ (101.76)	-7.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	59,972	\$ 203.91	\$ 0.0034	59,972	\$ 203.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	59,972	\$ 29.99	\$ 0.0005	59,972	\$ 29.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	59,972	\$ 6,602.95	\$ 0.1101	59,972	\$ 6,602.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,144.04			\$ 8,042.28	\$ (101.76)	-1.25%
HST	13%		\$ 1,058.73	13%		\$ 1,045.50	\$ (13.23)	-1.25%
Total Bill on Average IESO Wholesale Market Price			\$ 9,202.76			\$ 9,087.77	\$ (114.99)	-1.25%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,600	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.69	1	\$ 12.69	\$ 12.82	1	\$ 12.82	\$ 0.13	1.02%
Distribution Volumetric Rate	\$ 0.0383	3600	\$ 137.88	\$ 0.0387	3600	\$ 139.32	\$ 1.44	1.04%
Fixed Rate Riders	\$ (0.53)	1	\$ (0.53)	\$ (0.50)	1	\$ (0.50)	\$ 0.03	-5.66%
Volumetric Rate Riders	-\$ 0.0027	3600	\$ (9.72)	-\$ 0.0031	3600	\$ (11.16)	\$ (1.44)	14.81%
Sub-Total A (excluding pass through)			\$ 140.32			\$ 140.48	\$ 0.16	0.11%
Line Losses on Cost of Power	\$ 0.1101	173	\$ 19.06	\$ 0.1101	173	\$ 19.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	3,600	\$ (11.52)	-\$ 0.0055	3,600	\$ (19.80)	\$ (8.28)	71.88%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	3,600	\$ (1.44)	-\$ 0.0004	3,600	\$ (1.44)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 146.42			\$ 138.30	\$ (8.12)	-5.55%
RTSR - Network	\$ 0.0056	3,773	\$ 21.13	\$ 0.0057	3,773	\$ 21.51	\$ 0.38	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,773	\$ -	\$ -	3,773	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 167.55			\$ 159.81	\$ (7.74)	-4.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,773	\$ 12.83	\$ 0.0034	3,773	\$ 12.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,773	\$ 1.89	\$ 0.0005	3,773	\$ 1.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,600	\$ 396.36	\$ 0.1101	3,600	\$ 396.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 578.88			\$ 571.14	\$ (7.74)	-1.34%
HST	13%		\$ 75.25	13%		\$ 74.25	\$ (1.01)	-1.34%
Total Bill on Average IESO Wholesale Market Price			\$ 654.13			\$ 645.39	\$ (8.75)	-1.34%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	50	kWh	
Demand	1	kW	
Current Loss Factor	1.0481		
Proposed/Approved Loss Factor	1.0481		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.55	1	\$ 3.55	\$ 3.59	1	\$ 3.59	\$ 0.04	1.13%
Distribution Volumetric Rate	\$ 33.1502	1	\$ 33.15	\$ 33.4983	1	\$ 33.50	\$ 0.35	1.05%
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ (0.14)	1	\$ (0.14)	\$ 0.01	-6.67%
Volumetric Rate Riders	-\$ 2.5631	1	\$ (2.56)	-\$ 3.0382	1	\$ (3.04)	\$ (0.48)	18.54%
Sub-Total A (excluding pass through)			\$ 33.99			\$ 33.91	\$ (0.08)	-0.23%
Line Losses on Cost of Power	\$ 0.1101	2	\$ 0.26	\$ 0.1101	2	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.1433	1	\$ (1.14)	-\$ 1.9204	1	\$ (1.92)	\$ (0.78)	67.97%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	50	\$ (0.02)	-\$ 0.0004	50	\$ (0.02)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.09			\$ 32.23	\$ (0.85)	-2.58%
RTSR - Network	\$ 1.7202	1	\$ 1.72	\$ 1.7389	1	\$ 1.74	\$ 0.02	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.81			\$ 33.97	\$ (0.84)	-2.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	50	\$ 5.51	\$ 0.1101	50	\$ 5.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 40.77			\$ 39.93	\$ (0.84)	-2.05%
HST	13%		\$ 5.30	13%		\$ 5.19	\$ (0.11)	-2.05%
Total Bill on Average IESO Wholesale Market Price			\$ 46.07			\$ 45.12	\$ (0.94)	-2.05%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	199,852	kWh
Demand	585	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.37	8070	\$ 11,055.90	\$ 1.38	8070	\$ 11,136.60	\$ 80.70	0.73%
Distribution Volumetric Rate	\$ 8.9284	585	\$ 5,223.11	\$ 9.0221	585	\$ 5,277.93	\$ 54.81	1.05%
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	1	\$ (0.06)	\$ -	0.00%
Volumetric Rate Riders	\$ 5.1364	585	\$ 3,004.79	\$ 10.8657	585	\$ 6,356.43	\$ 3,351.64	111.54%
Sub-Total A (excluding pass through)			\$ 19,283.75			\$ 22,770.90	\$ 3,487.16	18.08%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.1380	585	\$ (665.73)	-\$ 1.5814	585	\$ (925.12)	\$ (259.39)	38.96%
CBR Class B Rate Riders	\$ -	585	\$ -	\$ -	585	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	199,852	\$ 79.94	\$ 0.0004	199,852	\$ 79.94	\$ -	0.00%
Low Voltage Service Charge	\$ -	585	\$ -	\$ -	585	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0004	199,852	\$ (79.94)	-\$ 0.0004	199,852	\$ (79.94)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,618.02			\$ 21,845.78	\$ 3,227.77	17.34%
RTSR - Network	\$ 1.7116	585	\$ 1,001.29	\$ 1.7303	585	\$ 1,012.23	\$ 10.94	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ -	585	\$ -	\$ -	585	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,619.30			\$ 22,858.01	\$ 3,238.71	16.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	209,465	\$ 712.18	\$ 0.0034	209,465	\$ 712.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	209,465	\$ 104.73	\$ 0.0005	209,465	\$ 104.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	209,465	\$ 23,062.08	\$ 0.1101	209,465	\$ 23,062.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 43,498.55			\$ 46,737.26	\$ 3,238.71	7.45%
HST	13%		\$ 5,654.81	13%		\$ 6,075.84	\$ 421.03	7.45%
Total Bill on Average IESO Wholesale Market Price			\$ 49,153.36			\$ 52,813.10	\$ 3,659.74	7.45%