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June 28, 2019

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Toronto Hydro-Electric System Limited ("Toronto Hydro")

Custom Incentive Rate-setting ("Custom IR") Application for 2020-2024 Electricity Distribution Rates and Charges – Undertaking Response for J1.4 and Request for Corrections to the Oral Hearing Transcript- Day 1
OEB File No. EB-2018-0165

Please find enclosed a copy of Toronto Hydro's response to undertaking J1.4.

Toronto Hydro has reviewed the transcript from Day 1 (June 27, 2019) of the Oral Hearing and requests for the transcript to be corrected for the following errors:

- Page 29, line 6, word "CRV" should read "CIR"
- Page 107, lines 26-27 states "So the Kinectrics <u>ACM</u> methodology does also use <u>H</u> as an input in addition to the condition information." This phrase should be replaced with "So the Kinectrics ACA methodology does also use age as an input in addition to the condition information."
- Page 131, lines 19-20 should read "Toronto Hydro's offer to connect policy is that offers to connect are firm offers."

Please contact me directly if you have any questions or concerns.

Respectfully,

Andrew J. Sasso

Director, Regulatory Affairs

Toronto Hydro-Electric System Limited

cc: Lawrie Gluck, OEB Case Manager Michael Miller, OEB Counsel Parties of Record Amanda Klein, Toronto Hydro Daliana Coban, Toronto Hydro Charles Keizer, Torys

Toronto Hydro-Electric System Limited

EB-2018-0165 Oral Hearing Schedule J1.4

FILED: June 28, 2019

Page 1 of 3

ORAL HEARING UNDERTAKING RESPONSES TO 1 **SCHOOL ENERGY COALITION** 2 3 **UNDERTAKING NO. J1.4:** 4 Reference(s): Exhibit K1.1 5 6 7 To update and refile the table 7 at page 47 of Exhibit K1.1. 8 9 10 **RESPONSE:** 11 Toronto Hydro has updated the evidence below to correct for inconsistencies found 12 between the Asset Condition Assessment ("ACA") data summarized in certain program 13 tables and the final and correct ACA data summarized in Exhibit 2B, Section D, Appendix 14 C, in Tables 2 and 3. These inconsistencies were inadvertently made during the drafting 15

process and have no impact on the proposed investment plans.

16

Oral Hearing
Schedule J1.4

FILED: June 28, 2019 Page 2 of 3

Exhibit 2B, E 6.2 - Underground System Renewal, Table 7, Page 14.

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Table 7: Asset condition assessment for Underground transformers in 2017 and 2024 without investments.

Condition	UG TX - Padmounted		UG TX - Submersible		UG TX – Vault		Total 2017	Total 2024	
	2017	2024	2017	2024	2017	2024	2017	2027	
HI1 - New or	4949	4618	7266	6977	6145	4819	18360	16414	
Good Condition								10414	
HI2 - Minor	617	305	542	282	3895	1286	5054	1873	
Deterioration	617	303	342	202	3693	1200	3034	10/3	
HI3 - Moderate	256	569	237	510	390	3752	883	4831	
Deterioration	250	230 309	237	210	390	3/32	883	4031	
HI4 - Material	93	02 2	206	170	123	195	427	458	756
deterioration		200	170	123	195	42/	436	/50	
HI5 - End-of-	16	6 233	45	368	40	381	101	982	
serviceable life							101	362	
Total	5931	5931	8260	8260	10665	10665	24856	24856	

5 Exhibit 2B, E 6.2 - Table 8, Page 22, Underground System Renewal

Table 8: Asset Conditioning for Underground Padmounted Switches – Air and SF6 Type

7 in 2017 and 2024 without Investment

Condition	UG Switch - Padmounted Air		UG Switch - Padmounted SF6		Total 2017	Total 2024
	2017	2024	2017	2024	2017	2024
HI1 - New or Good Condition	397	364	380	380	777	744
HI2 - Minor Deterioration	19	29	0	0	19	29
HI3 - Moderate Deterioration	72	20	2	0	74	20
HI4 - Material deterioration	30	6	0	0	30	6
HI5 - End-of-serviceable life	44	143	6	8	50	151
Total	562	562	388	388	950	950

Panel: Distribution Capital & Maintenance

Page 3 of 3

Exhibit 2B, E 6.5 - Overhead System Renewal, Table 5, Page 6.

Table 5: Condition Data for Wood Poles

Asset Condition Index	Condition of Poles as of 2017	Condition of Poles in 2024 (Without Program)
HI1 - New or Good Condition	68425	59851
HI2 - Minor Deterioration	5777	8767
HI3 - Moderate Deterioration	20915	4177
HI4 - Material deterioration	10877	17449
HI5 - End-of-serviceable life	1074	16824

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Exhibit 2B, E6.1 Area Conversion, Table 6, Page 10.

Table 6: ACA Comparison of Poles

Condition	% of Assets per class (2017)
HI1 - Good Condition	27%
HI2 - Minor Deterioration	3%
HI3 - Moderate Deterioration	39%
HI4 - Material deterioration	27%
HI5 - End of Serviceable Life	4%

Panel: Distribution Capital & Maintenance