

EPCOR Natural Gas Limited Partnership

EB-2018-0336

APPENDIX K

DRAFT RATE SCHEDULES

Re-Filed: July 3, 2019

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$17.50
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2020	\$0.59
b)	Delivery Charge	
	First 1,000 m ³ per month	13.6301 cents per m ³
	All over 1,000 m ³ per month	10.9546 cents per m ³
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2020	0.1280 cents per m ³
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November1 through March 31:
a) Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2020	\$0.59	\$0.59
b) Delivery Charge		
First 1,000 m ³ per month	16.7582 cents per m ³	21.1234 cents per m ³
Next 24,000 m ³ per month	8.7056 cents per m ³	14.4099 cents per m ³
All over 25,000 m ³ per month	6.7868 cents per m ³	15.2899 cents per m ³
Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2020	0.1280 cents per m ³	0.1280 cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge⁽¹⁾:

A Monthly Customer Charge of \$201.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$223.00 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery \$0.59
– effective for 12 months ending December 31, 2020

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.8403 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.5118 cents per m³ and not to be less than 7.6156 per m³.

Rate Rider for PGTVa recovery 0.1280 cents per m³
– effective for 12 months ending December 31, 2020

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)
Schedule A

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2020	\$0.59	\$0.59
b) Delivery Charge		
First 1,000 m ³ per month	18.5840 cents per m ³	23.7081 cents per m ³
All over 1,000 m ³ per month	11.4025 cents per m ³	18.3202 cents per m ³
Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2020	0.1280 cents per m ³	0.1280 cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Fixed Charge⁽¹⁾ \$191.00

Rate Rider for REDA Recovery \$0.59
– effective for 12 months ending December 31, 2020

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.2650 cents per m³ and not to be less than 5.9800 per m³.

Rate Rider for PGTV recovery 0.1280 cents per m³
– effective for 12 months ending December 31, 2020

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)
Schedule A

d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.2908 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Fixed Monthly Charge⁽¹⁾ of \$61,230.92 for firm services

Rate Rider for REDA Recovery \$0.56
– effective for 12 months ending December 31, 2020

Rate Rider for PGTVA recovery \$15,413.33
– effective for 12 months ending December 31, 2020

- b) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2019-0162)	16.6782 cents per m ³
GPRA Recovery Rate	(EB-2019-0162)	0.1737 cents per m ³
System Gas Fee	(EB-2018-0336)	<u>0.0435</u> cents per m ³
Total Gas Supply Charge		<u>16.8954</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

EB-2018-0336

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

A Service		B Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
23		
24	Installation of Service Lateral	\$100 for the first 20 meters. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: January 1, 2020

Implementation: All bills rendered on or after January 1, 2020

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EPCOR Natural Gas Limited Partnership

EB-2018-0336

APPENDIX L

**SUMMARY OF REVENUE REQUIREMENT, REVENUE SUFFICIENCY AND TOTAL
BILL IMPACTS (Including Commodity)**

Re-Filed: July 3, 2019

Table 1
Summary of Changes in the Revenue Requirement

(\$)					
		A	B	C	D
		Application	Correction on Depreciation	Settlement	Change from Settlement Conference
1	Transportation Cost	675,547	675,547	675,547	0
2	Distribution O&M	3,359,208	3,358,803	3,208,623	(150,180)
3	Depreciation	1,130,904	876,563	876,563	0
4	Property Tax	632,000	632,000	632,000	0
5	Income Tax	151,896	61,842	61,842	0
6	Cost of Debt	362,904	365,989	365,989	0
7	Cost of Equity	575,887	580,455	580,455	0
8	less: Other Revenue	(147,778)	(147,778)	(147,778)	0
9	Revenue Requirement	6,740,568	6,403,421	6,253,241	(150,180)

Table 2
Revenue Sufficiency

(\$)				
	Description	A	B	C
		2020 Revenue at Existing Rates	2020 Revenue at Proposed Rates	Revenue Sufficiency
1	Transportation Costs	700,200	675,547	24,653
2	Operation and Maintenance	3,360,306	3,208,623	151,683
3	Depreciation and	1,334,155	876,563	457,592
4	Property Taxes	627,917	632,000	(4,083)
5	Income Taxes	157,265	61,842	95,423
6	Return on Rate Base	942,214	946,443	(4,229)
7	Other Revenue	-117,190	-147,778	30,588
8	Total	7,004,867	6,253,241	751,626

Total Bill Impact Including Commodity by Customer Class

Table 1
Rate 1 - Residential (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹	\$ / month	12	15.50	17.50	186.00	210.00	24.00	12.90%
2	Tier 1 Rate (first 1,000 m3's)	cents / m3	1,780	15.9486	13.6301	283.92	242.65	(41.27)	(14.54%)
3	Tier 2 Rate (> 1,000 m3's)	cents / m3	0	11.3519	10.9546	0.00	0.00	0.00	0.00%
4	Delivery Rates					469.92	452.65	(17.27)	(3.68%)
5	IRM Rebalancing	\$ / month	12	1.81	0.00	21.77	0.00	(21.77)	(100.00%)
6	Delivery Rates & IRM Rebalancing					491.69	452.65	(39.04)	(7.94%)
8	PGTVA Rate Rider	cents / m3	1,780	-1.7172	0.1280	-30.57	2.28	32.85	107.46%
9	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
10	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.11	0.00	1.30	0.00	(1.30)	(100.00%)
11	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.03	0.00	0.33	0.00	(0.33)	(100.00%)
12	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	1,780	0.2221	0.0000	3.95	0.00	(3.95)	(100.00%)
13	Total Bill Excluding Commodity and System Gas Fee					484.70	461.96	(22.74)	(4.69%)
14	Commodity	cents / m3	1,780	16.8519	16.8519	300.00	300.00	0.00	0.00%
15	System Gas Fee	cents / m3	1,780	0.0363	0.0435	0.65	0.77	0.13	19.86%
16	Total Bill					785.34	762.73	(22.61)	(2.88%)

¹ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 2
Rate 1 - Commercial (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ²	\$ / month	12	15.50	17.50	186.00	210.00	24.00	12.90%
2	Tier 1 Rate (first 1,000 m3's)	cents / m3	4,052	15.9486	13.6301	646.18	552.24	(93.93)	(14.54%)
3	Tier 2 Rate (> 1,000 m3's)	cents / m3	0	11.3519	10.9546	0.00	0.00	0.00	0.00%
4	Delivery Rates					832.18	762.24	(69.93)	(8.40%)
5	IRM Rebalancing	\$ / month	12	1.81	0.00	21.77	0.00	(21.77)	(100.00%)
6	Delivery Rates & IRM Rebalancing					853.94	762.24	(91.70)	(10.74%)
8	PGTVA Rate Rider	cents / m3	4,052	-1.7172	0.1280	-69.57	5.19	74.76	107.46%
9	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
10	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.11	0.00	1.30	0.00	(1.30)	(100.00%)
11	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.03	0.00	0.33	0.00	(0.33)	(100.00%)
12	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	4,052	0.2221	0.0000	9.00	0.00	(9.00)	(100.00%)
13	Total Bill Excluding Commodity and System Gas Fee					812.99	774.46	(38.54)	(4.74%)
14	Commodity	cents / m3	4,052	16.8519	16.8519	682.77	682.77	0.00	0.00%
15	System Gas Fee	cents / m3	4,052	0.0363	0.0435	1.47	1.76	0.29	19.86%
16	Total Bill					1,497.24	1,459.00	(38.24)	(2.55%)

² Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 3
Rate 1 - Industrial (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ³	\$ / month	12	15.50	17.50	186.00	210.00	24.00	12.90%
2	Tier 1 Rate (first 1,000 m3's)	cents / m3	10,860	15.9486	13.6301	1,732.07	1,480.28	(251.79)	(14.54%)
3	Tier 2 Rate (> 1,000 m3's)	cents / m3	1,431	11.3519	10.9546	162.48	156.80	(5.69)	(3.50%)
4	Delivery Rates					2,080.55	1,847.07	(233.48)	(11.22%)
5	IRM Rebalancing	\$ / month	12	1.81	0.00	21.77	0.00	(21.77)	(100.00%)
6	Delivery Rates & IRM Rebalancing					2,102.32	1,847.07	(255.25)	(12.14%)
8	PGTVA Rate Rider	cents / m3	12,292	-1.7172	0.1280	-211.07	15.74	226.81	107.46%
9	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
10	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.11	0.00	1.30	0.00	(1.30)	(100.00%)
11	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.03	0.00	0.33	0.00	(0.33)	(100.00%)
12	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	12,292	0.2221	0.0000	27.30	0.00	(27.30)	(100.00%)
13	Total Bill Excluding Commodity and System Gas Fee					1,938.17	1,869.84	(68.33)	(3.53%)
14	Commodity	cents / m3	12,292	16.8519	16.8519	2,071.38	2,071.38	0.00	0.00%
15	System Gas Fee	cents / m3	12,292	0.0363	0.0435	4.46	5.35	0.89	19.86%
16	Total Bill					4,014.01	3,946.57	(67.45)	(1.68%)

³ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 4
Rate 2 (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ⁴	\$ / month	12	17.25	21.00	207.00	252.00	45.00	21.74%
2	April - October								
3	Tier 1 (First 1,000 m3 per month)	cents / m3	431	17.2765	16.7582	74.48	72.25	(2.23)	(3.00%)
4	Tier 2 (Next 24,000 m3 per month)	cents / m3	0	9.4826	8.7056	0.00	0.00	0.00	0.00%
5	Tier 3 (Over 25,000 m3 per month)	cents / m3	0	6.1698	6.7868	0	0	0.00	0.00%
6	November - March								
7	Tier 1 (First 1,000 m3 per month)	cents / m3	3,832	21.7767	21.1234	834.49	809.46	(25.03)	(3.00%)
8	Tier 2 (Next 24,000 m3 per month)	cents / m3	10,037	15.6960	14.4099	1575.48	1446.39	(129.10)	(8.19%)
9	Tier 3 (Over 25,000 m3 per month)	cents / m3	0	15.2899	15.2899	0.00	0.00	0.00	0.00%
10	Delivery Rates					2,691.46	2,580.09	(111.36)	(4.14%)
11	IRM Rebalancing		12	11.56	0.00	138.70	0.00	(138.70)	(100.00%)
12	Delivery Rates & IRM Rebalancing					2,830.16	2,580.09	(250.07)	(8.84%)
13	PGTVA Rate Rider	cents / m3	14,301	-1.7172	0.1280	-245.57	18.31	263.88	107.46%
14	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
15	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.69	0.00	8.29	0.00	(8.29)	(100.00%)
16	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.17	0.00	2.07	0.00	(2.07)	(100.00%)
17	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	14,301	0.1223	0.0000	17.49	0.00	(17.49)	(100.00%)
18	Total Bill Excluding Commodity and System Gas Fee					2,630.44	2,605.43	(25.01)	(0.95%)
19	Commodity	cents / m3	14,301	16.8519	16.8519	2,409.93	2,409.93	0.00	0.00%
20	System Gas Fee	cents / m3	14,301	0.0363	0.0435	5.19	6.22	1.03	19.86%
21	Total Bill					5,045.56	5,021.58	(23.98)	(0.48%)

⁴ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 5
Rate 3 (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ⁵	\$ / month	12	172.50	201.00	2,070.00	2,412.00	342.00	16.52%
2	Firm Demand	cents / m3 / month	297,114	29.0974	29.0974	86,452.45	86,452.45	0.00	0.00%
3	Firm Delivery	cents / m3	117,949	4.3127	3.8403	5,086.79	4,529.63	(557.16)	(10.95%)
4	Delivery Rates					93,609.24	93,394.08	(215.16)	(0.23%)
5	IRM Rebalancing Rider	\$ / month	12	94.10	0.00	1,129.24	0.00	(1,129.24)	(100.00%)
6	Delivery Rates & IRM Rebalancing					94,738.48	93,394.08	(1,344.40)	(1.42%)
7	PGTVA Rate Rider	cents / m3	117,949	-1.7172	0.1280	-2,025.42	151.01	2,176.43	107.46%
8	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
9	2019 Shared Tax Changes Rate Rider	\$ / month	12	5.62	0.00	67.49	0.00	(67.49)	(100.00%)
10	2018 Shared Tax Changes Rate Rider	\$ / month	12	1.41	0.00	16.87	0.00	(16.87)	(100.00%)
11	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	117,949	0.0920	0.0000	108.51	0.00	(108.51)	(100.00%)
12	Total Bill Excluding Commodity and System Gas Fee					92,923.94	93,552.12	628.19	0.68%
13	Commodity	cents / m3	117,949	16.8519	16.8519	19,876.66	19,876.66	0.00	0.00%
14	System Gas Fee	cents / m3	117,949	0.0363	0.0435	42.82	51.32	8.50	19.86%
15	Total Bill					112,843.42	113,480.10	636.69	0.56%

⁵ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 6
Rate 4 (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ⁶	\$ / month	12	17.25	21.00	207.00	252.00	45.00	21.74%
2	<u>April - December</u>								
3	Block 1 (First 1,000 m3 per month)	cents / m3	1,717	17.1487	18.5840	294.51	319.17	24.65	8.37%
4	Block 2 (Over 1,000 m3 per month)	cents / m3	11,740	10.5218	11.4025	1,235.22	1,338.60	103.39	8.37%
5	<u>January - March</u>								
6	Block 1 (First 1,000 m3 per month)	cents / m3	1,000	21.8770	23.7081	218.77	237.08	18.31	8.37%
7	Block 2 (Over 1,000 m3 per month)	cents / m3	1,940	16.9052	18.3202	327.94	355.39	27.45	8.37%
8	Delivery Rates					2,283.44	2,502.24	218.80	9.58%
9	IRM Rebalancing Rider	\$ / month	12	14.26	0.00	171.11	0.00	(171.11)	(100.00%)
10	Delivery Rates & IRM Rebalancing					2,454.55	2,502.24	47.69	1.94%
11	PGTVA Rate Rider	cents / m3	16,397	-1.7172	0.1280	-281.57	20.99	302.56	107.46%
12	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
13	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.85	0.00	10.23	0.00	(10.23)	(100.00%)
14	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.21	0.00	2.56	0.00	(2.56)	(100.00%)
15	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	16,397	0.1633	0.0000	26.78	0.00	(26.78)	(100.00%)
16	Total Bill Excluding Commodity and System Gas Fee					2,230.54	2,530.27	299.72	13.44%
17	Commodity	cents / m3	16,397	16.8519	16.8519	2,763.19	2,763.19	0.00	0.00%
18	System Gas Fee	cents / m3	16,397	0.0363	0.0435	5.95	7.13	1.18	19.86%
19	Total Bill					4,999.69	5,300.59	300.90	6.02%

⁶ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 7
Rate 5 (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ⁷	\$ / month	12	172.50	191.00	2,070.00	2,292.00	222.00	10.72%
2	Firm Delivery	cents / m3	170,368	7.5439	8.2908	12,852.42	14,124.81	1,272.39	9.90%
3	Delivery Rates					14,922.42	16,416.81	1,494.39	10.01%
4	IRM Rebalancing Rider	\$ / month	12	41.23	0.00	494.78	0.00	(494.78)	(100.00%)
5	Delivery Rates & IRM Rebalancing					15,417.20	16,416.81	999.61	6.48%
6	PGTVA Rate Rider	cents / m3	170,368	-1.7172	0.1280	-2,925.56	218.12	3,143.68	107.46%
7	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
8	2019 Shared Tax Changes Rate Rider	\$ / month	12	2.46	0.00	29.57	0.00	(29.57)	(100.00%)
9	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.62	0.00	7.39	0.00	(7.39)	(100.00%)
10	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	170,368	0.0865	0.0000	147.37	0.00	(147.37)	(100.00%)
11	Total Bill Excluding Commodity and System Gas Fee					12,693.97	16,641.96	3,947.99	31.10%
12	Commodity	cents / m3	170,368	16.8519	16.8519	28,710	28,710	0.00	0.00%
13	System Gas Fee	cents / m3	170,368	0.0363	0.0435	61.84	74.13	12.28	19.86%
14	Total Bill					41,466.08	45,426.35	3,960.27	9.55%

⁷ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 8
Rate 6 (Typical)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ⁸	\$ / month	12	94,490.62	61,230.92	1,133,887.44	734,771.06	(399,116.38)	(35.20%)
2	Delivery Rates					1,133,887.44	734,771.06	(399,116.38)	(35.20%)
3	PGTVA Rate Rider	\$ / month	12	0.00	15,413.33	0.00	184,960.00	184,960.00	100.00%
4	REDA Rate Rider	\$ / month	12	1.50	0.56	18.00	6.73	(11.27)	(62.63%)
5	2019 Shared Tax Changes Rate Rider	\$ / month	12	375.04	0.00	4,500.45	0.00	(4,500.45)	(100.00%)
6	2018 Shared Tax Changes Rate Rider	\$ / month	12	93.76	0.00	1,125.11	0.00	(1,125.11)	(100.00%)
7	Total Bill ⁹					1,139,531.00	919,737.79	(219,793.21)	(19.29%)

⁸ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁹ Commodity costs not included in Total Bill Impact for Rate 6 as this customer contracts directly with another party for the purchase of its natural gas commodity and therefore ENGLP does not bill this customer for commodity.

Table 9
Rate 1 - Residential (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹⁰	\$ / month	12	15.50	17.50	186.00	210.00	24.00	12.90%
2	Tier 1 Rate (first 1,000 m3's)	cents / m3	491	15.9486	13.6301	78.28	66.90	(11.38)	(14.54%)
3	Tier 2 Rate (> 1,000 m3's)	cents / m3	0	11.3519	10.9546	0.00	0.00	0.00	0.00%
4	Delivery Rates					264.28	276.90	12.62	4.78%
5	IRM Rebalancing	\$ / month	12	1.81	0.00	21.77	0.00	(21.77)	(100.00%)
6	Delivery Rates & IRM Rebalancing					286.05	276.90	(9.15)	(3.20%)
7	PGTVA Rate Rider	cents / m3	491	-1.7172	0.1280	-8.43	0.63	9.06	107.46%
8	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
9	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.11	0.00	1.30	0.00	(1.30)	(100.00%)
10	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.03	0.00	0.33	0.00	(0.33)	(100.00%)
11	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	491	0.2221	0.0000	1.09	0.00	(1.09)	(100.00%)
12	Total Bill Excluding Commodity and System Gas Fee					298.34	284.56	(13.78)	(4.62%)
13	Commodity	cents / m3	491	16.8519	16.8519	82.71	82.71	0.00	0.00%
14	System Gas Fee	cents / m3	491	0.0363	0.0435	0.18	0.21	0.04	19.86%
15	Total Bill					381.23	367.49	(13.74)	(3.60%)

¹⁰ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 10
Rate 1 - Commercial (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹¹	\$ / month	12	15.50	17.50	186.00	210.00	24.00	12.90%
2	Tier 1 Rate (first 1,000 m3's)	cents / m3	743	15.9486	13.6301	118.53	101.30	(17.23)	(14.54%)
3	Tier 2 Rate (> 1,000 m3's)	cents / m3	0	11.3519	10.9546	0.00	0.00	0.00	0.00%
4	Delivery Rates					304.53	311.30	6.77	2.22%
5	IRM Rebalancing	\$ / month	12	1.81	0.00	21.77	0.00	(21.77)	(100.00%)
6	Delivery Rates & IRM Rebalancing					326.30	311.30	(15.00)	(4.60%)
7	PGTVA Rate Rider	cents / m3	743	-1.7172	0.1280	-12.76	0.95	13.71	107.46%
8	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
9	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.11	0.00	1.30	0.00	(1.30)	(100.00%)
10	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.03	0.00	0.33	0.00	(0.33)	(100.00%)
11	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	743	0.2221	0.0000	1.65	0.00	(1.65)	(100.00%)
12	Total Bill Excluding Commodity and System Gas Fee					334.81	319.28	(15.53)	(4.64%)
13	Commodity	cents / m3	743	16.8519	16.8519	125.24	125.24	0	0.00%
14	System Gas Fee	cents / m3	743	0.0363	0.0435	0.27	0.32	0.05	19.86%
15	Total Bill					460.32	444.84	(15.48)	(3.36%)

¹¹ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 11
Rate 1 - Industrial (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹²	\$ / month	12	15.50	17	186.00	210.00	24.00	12.90%
2	Tier 1 Rate (first 1,000 m3's)	cents / m3	2,295	15.9486	13.6301	365.97	312.77	(53.20)	(14.54%)
3	Tier 2 Rate (> 1,000 m3's)	cents / m3	0	11.3519	10.9546	0.00	0.00	0.00	0.00%
4	Delivery Rates					551.97	522.77	(29.20)	(5.29%)
5	IRM Rebalancing	\$ / month	12	1.81	0.00	21.77	0.00	(21.77)	(100.00%)
6	Delivery Rates & IRM Rebalancing					573.73	522.77	(50.97)	(8.88%)
7	PGTVA Rate Rider	cents / m3	2,295	-1.7172	0.1280	-39.40	2.94	42.34	107.46%
8	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
9	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.11	0.00	1.30	0.00	(1.30)	(100.00%)
10	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.03	0.00	0.33	0.00	(0.33)	(100.00%)
11	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	2,295	0.2221	0.0000	5.10	0.00	(5.10)	(100.00%)
12	Total Bill Excluding Commodity and System Gas Fee					559.05	532.73	(26.32)	(4.71%)
13	Commodity	cents / m3	2,295	16.8519	16.8519	386.69	386.69	0.00	0.00%
14	System Gas Fee	cents / m3	2,295	0.0363	0.0435	0.83	1.00	0.17	19.86%
15	Total Bill					946.58	920.43	(26.15)	(2.76%)

¹² Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 12
Rate 2 (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹³	\$ / month	12	17.25	21.00	207.00	252.00	45.00	21.74%
2	<u>April - October</u>								
3	Tier 1 (First 1,000 m3 per month)	cents / m3	133	17.2765	16.7582	22.98	22.29	(0.69)	(3.00%)
4	Tier 2 (Next 24,000 m3 per month)	cents / m3	0	9.4826	8.7056	0.00	0.00	0.00	0.00%
5	Tier 3 (Over 25,000 m3 per month)	cents / m3	0	6.1698	6.7868	0	0	0.00	0.00%
6	November - March								
7	Tier 1 (First 1,000 m3 per month)	cents / m3	953	21.7767	21.1234	207.57	201.34	(6.23)	(3.00%)
8	Tier 2 (Next 24,000 m3 per month)	cents / m3	0	15.6960	14.4099	0.00	0.00	0.00	0.00%
9	Tier 3 (Over 25,000 m3 per month)	cents / m3	0	15.2899	15.2899	0.00	0.00	0.00	0.00%
10	Delivery Rates					437.55	475.63	38.08	8.70%
11	IRM Rebalancing		12	11.56	0.00	138.70	0.00	(138.70)	(100.00%)
12	Delivery Rates & IRM Rebalancing					576.25	475.63	(100.62)	(17.46%)
13	PGTVA Rate Rider	cents / m3	1,086	-1.7172	0.1280	-18.65	1.39	20.04	107.46%
14	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
15	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.69	0.00	8.29	0.00	(8.29)	(100.00%)
16	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.17	0.00	2.07	0.00	(2.07)	(100.00%)
17	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	1,086	0.1223	0.0000	1.33	0.00	(1.33)	(100.00%)
18	Total Bill Excluding Commodity and System Gas Fee					587.29	484.05	(103.24)	(17.58%)
19	Commodity	cents / m3	1,086	16.8519	16.8519	183.04	183.04	0.00	0.00%
20	System Gas Fee	cents / m3	1,086	0.0363	0.0435	0.39	0.47	0.08	19.86%
21	Total Bill					770.73	667.57	(103.16)	(13.38%)

¹³ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 13
Rate 3 (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹⁴	\$ / month	12	172.50	201.00	2,070.00	2,412.00	342.00	16.52%
2	Firm Demand	cents / m3 / month	24,590	29.0974	29.0974	7,154.93	7,154.93	0.00	0.00%
3	Firm Delivery	cents / m3	9,762	4.3127	3.8403	420.99	374.88	(46.11)	(10.95%)
4	Delivery Rates					9,645.92	9,941.81	295.89	3.07%
5	IRM Rebalancing Rider	\$ / month	12	94.10	0.00	1,129.24	0.00	(1,129.24)	(100.00%)
6	Delivery Rates & IRM Rebalancing					10,775.16	9,941.81	(833.35)	(7.73%)
7	PGTVA Rate Rider	cents / m3	9,762	-1.7172	0.1280	-167.63	12.50	180.12	107.46%
8	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
9	2019 Shared Tax Changes Rate Rider	\$ / month	12	5.62	0.00	67.49	0.00	(67.49)	(100.00%)
10	2018 Shared Tax Changes Rate Rider	\$ / month	12	1.41	0.00	16.87	0.00	(16.87)	(100.00%)
11	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	9,762	0.0920	0.0000	8.98	0.00	(8.98)	(100.00%)
12	Total Bill Excluding Commodity and System Gas Fee					10,718.88	9,961.34	(757.54)	(7.07%)
13	Commodity	cents / m3	9,762	16.8519	16.8519	1645.02	1645.02	0.00	0.00%
14	System Gas Fee	cents / m3	9,762	0.0363	0.0435	3.54	4.25	0.70	19.86%
15	Total Bill					12,367.44	11,610.61	(756.84)	(6.12%)

¹⁴ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 14
Rate 4 (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹⁵	\$ / month	12	17.25	21.00	207.00	252.00	45.00	21.74%
2	<u>April - December</u>								
3	Block 1 (First 1,000 m3 per month)	cents / m3	1,134	17.1487	18.5840	194.53	210.81	16.28	8.37%
4	Block 2 (Over 1,000 m3 per month)	cents / m3	1,303	10.5218	11.4025	137.13	148.61	11.48	8.37%
5	<u>January - March</u>								
6	Block 1 (First 1,000 m3 per month)	cents / m3	1,850	21.8770	23.7081	404.66	438.53	33.87	8.37%
7	Block 2 (Over 1,000 m3 per month)	cents / m3	146	16.9052	18.3202	24.74	26.81	2.07	8.37%
8	Delivery Rates					968.06	1,076.76	108.70	11.23%
9	IRM Rebalancing Rider	\$ / month	12	14.26	0.00	171.11	0.00	(171.11)	(100.00%)
10	Delivery Rates & IRM Rebalancing					1,139.17	1,076.76	(62.41)	(5.48%)
11	PGTVA Rate Rider	cents / m3	4,434	-1.7172	0.1280	-76.14	5.68	81.81	107.46%
12	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
13	2019 Shared Tax Changes Rate Rider	\$ / month	12	0.85	0.00	10.23	0.00	(10.23)	(100.00%)
14	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.21	0.00	2.56	0.00	(2.56)	(100.00%)
15	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	4,434	0.1633	0.0000	7.24	0.00	(7.24)	(100.00%)
16	Total Bill Excluding Commodity and System Gas Fee					1,101.05	1,089.47	(11.59)	(1.05%)
17	Commodity	cents / m3	4,434	16.8519	16.8519	747.16	747.16	0.00	0.00%
18	System Gas Fee	cents / m3	4,434	0.0363	0.0435	1.61	1.93	0.32	19.86%
19	Total Bill					1,849.83	1,838.56	(11.27)	(0.61%)

¹⁵ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 15
Rate 5 (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹⁶	\$ / month	9	172.50	191.00	2,070.00	2,292.00	222.00	10.72%
2	Firm Delivery	cents / m3	58,706	7.5439	8.2908	4,428.74	4,867.18	438.45	9.90%
3	Delivery Rates					6,498.74	7,159.18	660.45	10.16%
4	IRM Rebalancing Rider	\$ / month	12	41.23	0.00	494.78	0.00	(494.78)	(100.00%)
5	Delivery Rates & IRM Rebalancing					6,993.52	7,159.18	165.67	2.37%
6	PGTVA Rate Rider	cents / m3	58,706	-1.7172	0.1280	-1,008.10	75.16	1,083.26	107.46%
7	REDA Rate Rider	\$ / month	12	1.50	0.59	18.00	7.03	(10.97)	(60.94%)
8	2019 Shared Tax Changes Rate Rider	\$ / month	12	2.46	0.00	29.57	0.00	(29.57)	(100.00%)
9	2018 Shared Tax Changes Rate Rider	\$ / month	12	0.62	0.00	7.39	0.00	(7.39)	(100.00%)
10	2018 Unrecovered IRM Adjustment Rate Rider	cents / m3	58,706	0.0865	0.0000	50.78	0.00	(50.78)	(100.00%)
11	Total Bill Excluding Commodity and System Gas Fee					6,091.16	7,241.37	1,150.21	18.88%
12	Commodity	cents / m3	58,706	16.8519	16.8519	9893.09	9893.09	0.00	0.00%
13	System Gas Fee	cents / m3	58,706	0.0363	0.0435	21.31	25.54	4.23	19.86%
14	Total Bill					16,005.56	17,160.01	1,154.45	7.21%

¹⁶ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Table 16
Rate 6 (10th percentile)

		A Unit	B Bill Determinant	C Current Rate	D Proposed Rate	E Billed Amount with Current Rate	F Billed Amount with Proposed Rate	G Change (\$)	H Change (%)
1	Fixed Monthly Rate ¹⁷	\$ / month	12	94,490.62	61,230.92	1,133,887.44	734,771.06	(399,116.38)	(35.20%)
2	Delivery Rates					1,133,887.44	734,771.06	(399,116.38)	(35.20%)
3	PGTVA Rate Rider	\$ / month	12	0.00	15,413.33	0.00	184,960.00	184,960.00	100.00%
4	REDA Rate Rider	\$ / month	12	1.50	0.56	18.00	6.73	(11.27)	(62.63%)
5	2019 Shared Tax Changes Rate Rider	\$ / month	12	375.04	0.00	4,500.45	0.00	(4,500.45)	(100.00%)
6	2018 Shared Tax Changes Rate Rider	\$ / month	12	93.76	0.00	1,125.11	0.00	(1,125.11)	(100.00%)
7	Total Bill ¹⁸					1,139,531.00	919,737.79	(219,793.21)	(19.29%)

¹⁷ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

¹⁸ Commodity costs not included in Total Bill Impact for Rate 6 as this customer contracts directly with another party for the purchase of its natural gas commodity and therefore ENGLP does not bill this customer for commodity.