Andrew J. Sasso Director, Regulatory Affairs Toronto Hydro-Electric System Limited 14 Carlton Street Toronto, ON M5B 1K5

Telephone: 416.542.7834 Facsimile: 416.542.3024 regulatoryaffairs@torontohydro.com www.torontohydro.com



July 12, 2019

Via RESS

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: EB File No. EB-2018-0165, Toronto Hydro-Electric System Limited ("Toronto Hydro") Custom Incentive Rate-setting ("Custom IR") Application for 2020-2024 Electricity Distribution Rates and Charges – Correction to Interrogatory Response 1B-SEC-3

Toronto Hydro is filing a correction to the response to Interrogatory 1B-SEC-3, which was originally filed on January 21, 2019. In the original response, Toronto Hydro inadvertently omitted a benchmarking analysis comparing compensation rates for unionized employees across various Canadian utilities. In addition, the original response contained a minor typographical error in respect of item F. Pursuant to the OEB's Rules of Practice and Procedure, the revised interrogatory response is provided in blue paper, and marked by /C to indicate the parts revised. Toronto Hydro will update the concordance of evidence table at the time the record of evidence closes through its response to undertaking J1.1.

Please contact me directly if you have any questions or concerns.

Respectfully,

15.sso

Andrew J. Sasso Director, Regulatory Affairs Toronto Hydro-Electric System Limited

cc: Lawrie Gluck, OEB Case Manager Michael Miller, OEB Counsel Parties of Record Amanda Klein, Toronto Hydro Daliana Coban, Toronto Hydro Charles Keizer, Torys LLP

1	RESPONSES	TO SCHOOL ENERGY COALITION INTERROGATORIES
2		
3	INTERROGATORY 3:	
4	Reference(s):	Exhibit 1B
5		
6	Please provide a copy	y of all internal or external benchmarking reports, analysis, studies

- 7 and/or similar documents undertaken by Toronto Hydro, or for Toronto Hydro, since 2015
- 8 that is not already included in the application.
- 9
- 10

11 **RESPONSE:**

Item	Description
Appendix A - Davies Consulting, 2016	Benchmarking study that provides assessment of
Emergency Management Benchmark, 30	Toronto Hydro's emergency management
November 2016 [Redacted for	capabilities.
confidentiality]	
Appendix B - Davies Consulting, 2016	This is an update to a benchmarking study
Emergency Management Benchmark	submitted as part of Appendix B above that
Update, December 30, 2016	provides emergency management improvement
	opportunities for Toronto Hydro.
Appendix C - Independent Project	Benchmarking study (consisting of three
Managers, Benchmark Report Summary	independent studies) that provides an analysis of
of Facility Renovations, Toronto Hydro,	the estimated construction costs for the facility
71 Rexdale Boulevard, 25 April, 2016	renovation at 71 Rexdale Boulevard, with industry
	benchmarks for projects similar in nature.
Appendix D – Mercer (Canada) Limited,	Benchmarking study that provides assessment of
Toronto Hydro Corporation Senior	Toronto Hydro compensation for its senior
Executive Compensation Policies &	executive positions relative to the market.
Practices, 31 October 2017 [Redacted	
for Confidentiality]	

Toronto Hydro-Electric System Limited EB-2018-0165 Interrogatory Responses **1B-SEC-3** UPDATED: July 12, 2019 Page 2 of 2

Item	Description
Appendix E– Fleet Challenge, 2017	This report provides (i) life cycle analysis of Toronto
Comprehensive Vehicle Fleet Review,	Hydro vehicle replacement practices and (ii)
August 2017	recommendations with respect to long term fleet
	capital planning. This report also contains a
	benchmarking analysis of peer utilities fleet.
	However, as acknowledged by the author, in
	reviewing the peer fleet comparisons, readers must
	be mindful that in the Canadian marketplace
	Toronto Hydro's fleet is unique in terms of fleet size
	and makeup as well as operational characteristics -
	no peer fleets with directly similar characteristics
	exist. Peer fleets in this analysis share few
	comparable data points with Toronto Hydro and are
	presented for information only, in that (for
	example) the municipal electric utility operates in a
	much smaller city with less underground and
	overhead physical plant, and the gas and telecom
	utility fleets are comprised mainly of vans and other
	light-duty vehicles and operate in a much broader
	geographical footprint.
Appendix F - Facilities Security Internal	The survey developed by Toronto Hydro was
Benchmarking [Filed Confidentially]	circulated to electrical distribution companies
	within the North Atlantic Mutual Assistance Group
	to assess security practices and infrastructure.
Appendix G – Toronto Hydro	The survey was developed in 2017 by Toronto Hydro
Corporation PWU Salary Survey 2017	and circulated to energy companies to assess
· · ·	specific unionized jobs in preparation for collective bargaining.

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Toronto Hydro Corporation PWU Salary Survey Updated June 2017

											Toronto Hydi	ro Job Title										
Utility, Municipality or Organization	Year (All wages are in effect for 1 year)	JEPO ^{SE}	Customet	Powel internet	ARE SUPPRISE	Specificity Design Techn	cienteren i	on person	centre person	ecabe cetted cre	N Peter Centred Cred	Nederican Sole Denoion St	State State	Hone Ster	Controller Join	et Custome Ser	Lee heliest	sentene sentene centre	Neter Lester Off	o Centra Central	serrologist Engreene	edroodst Ereffertuntsteril
London Hydro						\$40.80		\$40.80	\$39.83	\$43.28				\$41.72		\$34.52	\$32.08	\$42.04		\$43.28	\$45.95	\$118,289.00
Enmax	Jan-17				\$56.28			\$55.53	\$55.53	\$58.43	\$58.43	\$57.86		\$61.16		\$34.98	\$29.81	\$39.28	\$37.32		\$57.86	
Veridian	April-17				\$37.90			\$42.81		\$45.76		\$45.76		\$45.76		\$42.26	\$33.25	\$42.81			\$42.81	\$106,433.60
Epcor		\$33.75		\$33.89	\$47.94	\$47.94	\$52.75	\$52.05	\$52.05	\$55.54	\$55.54	\$55.54	\$33.75	\$57.58		\$38.84	\$33.75	\$49.59	\$33.75	\$47.94	\$52.75	\$103,700.00
FortisAlberta	Jan 2017	\$48.40			\$49.83	\$54.08	\$57.86	\$55.66		\$57.87		\$54.08		\$56.08		\$42.37	\$37.56	\$54.08	\$37.56	\$54.08	\$57.86	\$106,000.00
OPG	Apr 2017				\$53.01	\$53.01	\$58.31													\$58.60	\$62.49	\$121,634.51
NS Power / Emera		\$22.22	\$32.19	\$23.91	\$32.38	\$39.75	\$41.86	\$39.86	\$39.86	\$41.86	\$41.86	\$47.90	\$30.42	\$45.00	\$37.19			\$35.99	\$33.84			\$97,000.00
Hydro One	April-17	\$41.96	\$41.96		\$55.00	\$51.92		\$45.32	\$45.32	\$53.02	\$53.02	\$45.43	\$38.85	\$58.30	\$45.32	\$46.27	\$46.27	\$45.43	\$36.59	\$45.43	\$45.43	\$119,704.00
Oshawa	June-17				\$37.93		\$46.38	\$42.07	\$40.67	\$47.12				\$46.75		\$40.67	\$35.95	\$42.07	\$40.67			
BC Hydro	February-17						-	\$41.38		\$47.59			\$49.61	\$50.41	\$45.03			\$38.15				
NB Power						\$36.25	\$40.11	\$39.58		\$42.73		\$40.01		\$48.47		\$30.26	\$30.26	\$29.90	\$32.90	\$36.28	\$40.11	\$109,408.00
Bruce Power					\$57.50	\$54.27													\$46.58		\$60.93	\$127,159.15
Alectra		\$45.34	\$39.74	\$39.14	\$43.70	\$45.23	\$47.56	\$43.33	\$43.33	\$47.56	\$47.56	\$47.56	\$47.55	\$47.89	\$42.73	\$40.79	\$38.31	\$47.15	\$35.14	\$45.23	\$47.56	\$102,700.00
Toronto Hvdro	February-17	\$43.99	\$40.60	\$38.51	\$53.74	\$52.83	\$56.36	\$44.45	\$44.45	\$50.13	\$50.13	\$53.31	\$46.28	\$54.78	\$44.14	\$44.59	\$43.70	\$44.14	\$44.59	\$52.83	\$57.22	\$113,840.00
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	Median	\$42.98	\$40.17	\$36.20	\$49.83	\$49.93	\$50.16	\$43.07	\$43.89	\$47.58	\$51.58	\$47.90	\$42.57	\$49.44	\$44.14	\$40.73	\$34.85	\$42.44	\$36.96	\$46.69	\$52.75	\$109,408.00
	Mean	\$39.28	\$38.62	\$33.86	\$47.75	\$47.61	\$50.15	\$45.24	\$45.13	\$49.24	\$51.09	\$49.72	\$41.08	\$51.16	\$42.88	\$39.56	\$36.09	\$42.55	\$37.89	\$47.96	\$51.91	\$111,442.57
	Max	\$48.40	\$41.96	\$39.14	\$57.50	\$54.27	\$58.31	\$55.66	\$55.53	\$58.43	\$58.43	\$57.86	\$49.61	\$61.16	\$45.32	\$46.27	\$46.27	\$54.08	\$46.58	\$58.60	\$62.49	\$127.159.15
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Toronto Hydro-Electric System Limited EB-2018-0165 Interrogatory Responses **1B-SEC-3 Appendix G** FILED: July 12, 2019 Page 1 of 1