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July 24, 2019

Sent by Electronic Mail, RESS Electronic Filing, and Courier

Ms. Kirsten Walli,
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EB- 2019-0101 – Decision and Order EPCOR Natural Gas LP (Aylmer Operation)
2019 Federal Carbon Pricing Program Application**

Enclosed please find an updated tariff of rates and charges to reflect the federal carbon charges approved by Decision and Order dated July 18, 2019 for the EPCOR Natural Gas LP (Aylmer Operation) 2019 Federal Carbon Pricing Program Application. The rates and charges are effective August 1, 2019, and recover the federal carbon charges associated with the *Greenhouse Gas Pollution Pricing Act*, S.C. 2018, c. 12, s. 186 from customers on a pass through basis.

ENGLP proposed in its application to charge customers the 2019 Federal Carbon Charge and the 2019 Facility Carbon Charge on a volumetric basis, and the Board ordered recovery on a volumetric basis.

At Exhibit E, Tab 1, Schedule 1, page 2 of the immediate application, ENGLP stated that it will recover the Facility Carbon Charge costs from the customer in Rate 6 using a fixed monthly charge of \$83.70 per month. This fixed monthly charged was developed on the basis of a volumetric forecast.

The Facility Carbon Charge for Rate 6 will be added to the current approved monthly fixed charge for this customer. The Rate 6 Facility Carbon Charge forecast volumes and determination of the fixed rate is provided below and in Exhibit E, Tab 2, Schedule 2, p1 of the Federal Carbon Application, and this volumetric forecast enables continued billing of ENGLP (Aylmer's) sole Rate 6 customer (IGPC) on a fixed basis to which they are accustomed.

Facility Charge for Rate 6 (fixed monthly charge - \$/month)		Col. 1 Volume⁶ m ³	Col. 2 Unit Rate cents/m3	Col. 3 FCC Charge \$	Col. 4 FCC Charge⁷ \$/ month
6	Rate 6 (IGPC)	44,311,418	0.0017	753.29	83.70

The difference (variance) between costs and amounts collected from customers will be captured in the customer and facility variance accounts approved by the OEB and disposed as part of a future FCPP application.

Please feel free to contact me if you have any questions.

Sincerely,

[Original signed by]

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