

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated. under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2020.

Grimsby Power Incorporated

2020 IRM Application

EB-2019-0038

Filed: August 12, 2019

Applicant

Grimsby Power Incorporated
231 Roberts Road,
Grimsby, ON L3M 5N2
www.grimsbypower.com

Primary License Contacts

Remy Fernandes
President and CEO
Tel: (905) 945-5437 Ext 221
Fax: (905) 945-9933

Mioara Domokos
Director of Finance
Tel: (905) 945-5437 Ext 232
Fax: (905) 945-9933

Primary Contact for the IRM application

Amy La Selva
Regulatory & Customer Accounts Supervisor
Tel: (905) 945-5437 Ext 258
Fax: (905) 945-9933

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1. INTRODUCTION

Grimsby Power Incorporated ("Grimsby Power") is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving approximately 11,700 residential and commercial customers within the Town of Grimsby municipal boundaries. Grimsby Power also owns and operates a 230kV to 27kV transmission station, known as Niagara West MTS, which supplies Grimsby Power and Niagara Peninsula Energy Inc. a neighbouring Local Distribution Company (LDC).

Grimsby Power filed an Incentive Regulation Mechanism (IRM) application for 2019 rates August 13, 2018 and had rates approved by the Ontario Energy Board under file number EB-2018-0035 effective January 1, 2019. Grimsby Power's last comprehensive rebasing was for 2016 under Ontario Energy Board file number EB-2015-0072.

The Applicant hereby applies to the Ontario Energy Board (the "OEB" or "the Board") pursuant to Section 78 of the *Ontario Energy Board Act, 1998 (the "OEB Act")* for approval of its proposed distribution rates under the parameters set out in the Ontario Energy Board's 4th Generation Incentive Regulation Mechanism ("IRM") for rates effective January 1, 2020.

Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications dated July 12, 2018 as amended by the addendum to filing requirements issued July 15, 2019. This application for adjusted rates pertains to all customers within Grimsby Power's service territory.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2020, Grimsby Power requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2020 distribution rates.

If the effective date does not coincide with the Board's decided implementation date for 2020 distribution rates and charges, Grimsby Power requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

29 In the preparation of this application, Grimsby Power used the following OEB rate
30 models:

- 31 • 2020 IRM Rate Generator updated Aug 8, 2019 (attached as Appendix A)
- 32 • GA Analysis Work Form (attached as Appendix D)
- 33 • Account 1595 Analysis Work Form (attached as Appendix C)

34

35 Grimsby Power confirms that the values used as billing determinants in the pre populated model
36 are correct. Grimsby Power made changes to the model as described further in this application.

37

38 The rates and other adjustments being applied for and as calculated through the use of the
39 above models include the following:

40

- 41 • A Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2019 rates. The
42 Price Cap IR methodology provides for a mechanistic and formulaic adjustment to
43 distribution rates and charges in the period between Cost of Service applications.
44 Grimsby Power received approval to shift the rate design for residential customers towards
45 fully fixed rates in 2016 (EB-2015-0072). In 2019 Grimsby Power transitioned to fully fixed
46 distribution rates for the residential rate class. As such no transition adjustments will be
47 requested in this application.
- 48 • An adjustment to Retail Transmission Service Rates in accordance with Board Guideline
49 G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June
50 28, 2012.

51 Along with revisions to its distribution rates, Grimsby Power also seeks approval of the
52 following matter;

- 53 • Continuance of Rate Riders for which the sunset date has not yet been reached.
- 54 • Continuance of the Specific Services charges and Loss Factors.
- 55 • Continuance of the Smart Metering Entity Charge
- 56 • Continuance of the MicroFit monthly charge

57 The impact of this application, as filed, is an increase to a typical residential customer consuming
58 750 kWh of \$0.51 per month or 0.45%.

59

60 **2. DISTRIBUTOR'S PROFILE**

61 Grimsby Power Inc. ("Grimsby Power") is a corporation incorporated pursuant to the *Business*
62 *Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and
63 operates the electricity distribution infrastructure serving approximately 11,700 residential and
64 commercial customers within the Town of Grimsby municipal boundaries.

65 On October 1, 2015 Grimsby Power amalgamated with its affiliate Niagara West Transformation
66 Corporation and now owns and operates a 230 kV to 27kV transmission station. The
67 transmission station, known as Niagara West MTS, supplies Grimsby Power and Niagara
68 Peninsula Energy Inc. a neighboring Local Distribution Company (LDC).

69 Grimsby Power receives electricity from the provincial electricity grid and transports it safely and
70 reliably through its electricity distribution network of 69 square kilometers. This electricity network
71 includes one municipal transformer station (Niagara West MTS), 357 kilometers of overhead
72 lines, 332 kilometers of underground cable, 1491 distribution transformers (overhead and
73 underground pad mounts), and 3675 poles.

3. PUBLICATION NOTICE

Grimsby Power will post a notice related to the application on its website at www.grimsbypower.com and have a hard copy available at our local office.

4. PRICE CAP ADJUSTMENT (3.2.1)

In calculating 2020 rates, Grimsby Power has applied a Price Cap Adjustment of 1.35% to its base distribution rates as approved in our 2019 IRM application (EB-2018-0035). The application of the 1.35% adjustment is based on the rate-setting parameters provided by the Board's 2020 IRM Rate Generator model. Table 1 shows the default values used in the determination of the Price Cap Adjustment. This adjustment is subject to change based on the OEB's issuance of the inflation factor for incentive rate setting for 2020 rates. At such time the OEB will adjust the price escalator within Grimsby Power's application.

Table 1
Price Cap Parameters

Price Cap Parameters		
Inflation Factor		1.50%
X-Factor	Less: Productivity Factor	0.00%
	Less: Stretch Factor Group II	0.15%
Price Cap Index		1.35%

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge

5. REVENUE TO COST RATIO ADJUSTMENTS (3.2.2)

As part of Grimsby Power's 2016 Cost of Service Application (EB-2015-0072) a rate mitigation proposal for the Unmetered Scattered Load (USL) rate class was accepted by the Board. This rate mitigation proposal would adjust the revenue to cost ratio for the USL rate class in both 2017 and 2018. In 2018 the revenue to cost ratio for the USL rate class was adjusted to reach 80% which meets the lower boundary of the Board approved policy range, as such, no further adjustments are required.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (3.2.3)

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors will transition the residential rate class to a fully fixed monthly distribution service charge. This transition was to be implemented over a period of four years. The first year of the transition took place in 2016 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

In the 2019 IRM application Grimsby Power sought approval for the fourth year and final year of the transition to fully fixed residential distribution rates. With the approval of the 2019 application Grimsby Power's residential customers have a fully fixed distribution rate and no further transition adjustments will be requested.

7. RTSR ADJUSTMENTS (3.2.4)

In reference to Board Guideline G-2008-0001 – Guideline *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Grimsby Power is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rate (UTR) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Grimsby Power used the 2020 IRM Rate Generator Model (Tables 10-15) to determine the proposed adjustments to the current Retail Transmission Service Rates approved in Grimsby Power's 2019 IRM application (EB-2018-0035). The worksheets reflect the most recent Uniform Transmission Rates (UTR) approved by the Board and Hydro One's most recent approved interim rates effective July 1, 2019. Grimsby Power understands that Board staff will update each distributor's 2020 RTSR worksheet values in the rate generator model to incorporate UTR adjustments approved for 2020.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix B – RTSR Adjustments and Rates (tabs 10-15).

The billing determinants utilized in this model were derived from the 2018 RRR 2.1.5 – Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power confirms that the billing determinants used in the model are accurate. The loss factor applied to the metered kWh is loss factor approved by the Board during the last rebasing in 2016. Table 2 below shows the current and proposed Retail Transmission Service Rates along with the dollar value of the change.

Table 2
Retail Transmission Service Rates

Rate Class	Current RTSR-Network	Current RTSR-Connection	Proposed RTSR-Network	Proposed RTSR-Connection	Change RTSR- Network	Change RTSR- Connection
Residential Service Classification	0.0065	0.0036	0.0069	0.0040	0.0002	0.0004
General Service Less Than 50 kW Service Classification	0.0061	0.0032	0.0064	0.0036	0.0002	0.0003
General Service 50 To 4,999 kW Service Classification	2.3919	1.3142	2.5220	1.4675	0.0792	0.1418
General Service 50 To 4,999 kW Service Classification Interval	2.4226	1.3851	2.5544	1.5467	0.0802	0.1495
Unmetered Scattered Load Service Classification	0.0061	0.0032	0.0064	0.0036	0.0002	0.0003
Street Lighting Service Classification	1.8040	1.0159	1.9021	1.1344	0.0597	0.1096
Embedded Distributor Service Classification	3.2044	0.5613	3.3787	0.6268	0.1061	0.0606

8. DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)

Grimsby Power has completed the Board Staff's 2020 IRM Rate Generator–Tab 3 Continuity Schedule, and Tab 4 Billing Determinants for Deferral/Variance. The allocation of the deferral and variance balance is based on kWh, kW and customer count from Grimsby Power's 2018 RRR filing. Grimsby Power confirms that the quantities in the model are accurate.

The threshold test shows a claim per kWh of \$0.0025 which is above the approved threshold of \$0.001per kWh (debit or credit); therefore, Grimsby Power is seeking to dispose its deferral and variance account balances in this application. The total amount requested for disposition is \$568,555. This amount excludes the 1568-LRAM Variance Account balance and the residual balance from account 1595 from 2016. Grimsby Power is seeking disposition of account 1595 for 2017. This account has only been disposed of once and meets the requirements set out by the Board for disposition in this application.

Grimsby Power is proposing a rate rider recovery period of one-year.

Actual interest has been calculated based on the Board's prescribed rates. The projected interest for the period of January 1, 2019 to December 31, 2019 is based upon the Board's prescribed rate of 2.45% for January through March and 2.18% for April through December. Table 3 and 4 below show the projected interest on December 31, 2018 balances.

Table 3
Projected Interest Jan 1 – Dec 31, 2019 on Dec 31, 2018 Balances

			Interest Rate												Total Interest
			2.45%	2.45%	2.45%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%		
			Number of Days												
	Account Number	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	31	28	31	30	31	30	31	31	30	31	30	31	
Group 1 Accounts															
LV Variance Account	1550	57,957	120.60	108.93	120.60	103.85	107.31	103.85	107.31	107.31	103.85	107.31	103.85	107.31	1,302.05
Smart Metering Entity Charge Variance Account	1551	(11,402)	23.73	21.43	23.73	20.43	21.11	20.43	21.11	21.11	20.43	21.11	20.43	21.11	256.16
RSVA - Wholesale Market Service Charge ⁵	1580	(11,828)	24.61	22.23	24.61	21.19	21.90	21.19	21.90	21.90	21.19	21.90	21.19	21.90	265.73
Variance WMS – Sub-account CBR Class A ⁵	1580	0	-	-	-	-	-	-	-	-	-	-	-	-	-
Variance WMS – Sub-account CBR Class B ⁵	1580	(3,920)	8.16	7.37	8.16	7.02	7.26	7.02	7.26	7.26	7.02	7.26	7.02	7.26	88.06
RSVA - Retail Transmission Network Charge	1584	1,486	3.09	2.79	3.09	2.66	2.75	2.66	2.75	2.75	2.66	2.75	2.66	2.75	33.38
RSVA - Retail Transmission Connection Charge	1586	50,041	104.13	94.05	104.13	89.66	92.65	89.66	92.65	92.65	89.66	92.65	89.66	92.65	1,124.21
RSVA - Power ⁴	1588	117,399	244.29	220.65	244.29	210.35	217.37	210.35	217.37	217.37	210.35	217.37	210.35	217.37	2,637.46
RSVA - Global Adjustment ⁴	1589	347,462	723.01	653.04	723.01	622.58	643.33	622.58	643.33	643.33	622.58	643.33	622.58	643.33	7,806.00
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(38,511)	80.13	72.38	80.13	69.00	71.30	69.00	71.30	71.30	69.00	71.30	69.00	71.30	865.18
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(53,421)	7.12	6.43	7.12	6.13	6.33	6.13	6.33	6.33	6.13	6.33	6.13	6.33	76.86
			1,051.36	949.62	1,051.36	905.32	935.50	905.32	935.50	935.50	905.32	935.50	905.32	935.50	11,351.12

Table 4

		Projected Interest on Dec-31-18 Balances			
Account Descriptions	Account Number	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 2	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for	Total Interest	Total Claim
Group 1 Accounts					
LV Variance Account	1550	1,302		2,061	60,018
Smart Metering Entity Charge Variance Account	1551	(256)		(396)	(11,798)
RSVA - Wholesale Market Service Charge5	1580	(266)		(513)	(12,341)
Variance WMS – Sub-account CBR Class A5	1580			0	0
Variance WMS – Sub-account CBR Class B5	1580	(88)		(148)	(4,068)
RSVA - Retail Transmission Network Charge	1584	33		48	1,534
RSVA - Retail Transmission Connection Charge	1586	1,124		1,626	51,667
RSVA - Power4	1588	2,637		5,470	106,234
RSVA - Global Adjustment4	1589	7,806		8,403	380,689
Disposition and Recovery/Refund of Regulatory Balances (2009)3	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)3	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595			(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595			160	0
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	(865)		37,044	(1,467)
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	(77)		1,509	(1,912)
Disposition and Recovery/Refund of Regulatory Balances (2019)3					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0
RSVA - Global Adjustment	1589	7,806	0	8,403	380,689
Total Group 1 Balance excluding Account 1589 - Global Adjustment		3,545	0	46,858	187,865
Total Group 1 Balance		11,351	0	55,261	568,555
LRAM Variance Account (only input amounts if applying for dispc	1568			0	0
Total including Account 1568		11,351	0	55,261	568,555

157 The deferral and variance continuity schedule and subsequent tabs allow for the allocation of
158 variance amounts to Grimsby Power rate classes. Grimsby Power has an Embedded Distributor
159 rate class that does not contribute to all of the variance balances. The Embedded Distributor rate
160 class only contributes to variances in 1584 RSVA-Retail Transmission Network Charge and 1586
161 RSVA-Retail Transmission Connection Charge. The Network and Connection charges are
162 applied to the Embedded Distributor based on the approved rates from Grimsby Power's tariff
163 sheet. The difference between the Uniform Transmission Rates and the Network and
164 Connection charged according to our tariffs creates balances for the Embedded Distributor in the
165 1584 and 1586 variance accounts. All other charges that pertain to the Embedded Distributor
166 rate class are charged at final IESO rates and therefore the expense would be equal to the
167 revenue and no dollar value would be placed in any other variance account except 1584 and
168 1586.

169 To allocate the variance balances appropriately amongst its rate classes Grimsby Power had to
170 make certain changes to the 2020 Rate Generator Model. Grimsby Power changed tab 4 Billing
171 Det. For Def-Var to include quantities for the Embedded Distributor in Metered kWh for

172 Wholesale Market Participants (WMP) and Metered kW for Wholesale Market Participants
173 (WMP) and removed the kWh value from Metered kWh for Non-RPP Customers (excluding
174 WMP) and removed the kW from Metered kW for Non-RPP Customers (excluding WMP). The
175 changes to the model do not allow for any allocation of 1588, 1589 or 1580 to the Embedded
176 Distributor which accurately depicts how the Embedded Distributor has contributed to variance
177 accounts.

178 The amounts in 1550 are not related to the Embedded Distributor and therefore another change
179 to the model was made. In order to allocate the value of 1550 to all rate classes except the
180 Embedded Distributor Grimsby Power used the % of Total kWh adjusted for WMP to calculate
181 the allocation instead of the % of Total kWh.

182 The charging parameters noted above mirror that of a Wholesale Market Participant although the
183 customer does not pay the IESO directly. The changes to the model accommodate the need to
184 align the allocation of variance balances to rates classes that have contributed to the variance
185 balance. In Table 5 Tab 4 is shown prior to any adjustments to the Embedded Distributor
186 quantities, Table 6 shows Tab 4 after the changes. Table 7 and 8 show the allocation of the
187 variance account balances before and after the changes to the model.

Table 5

Tab 4. Billing Det. For Def-Var Prior to Embedded Distributor quantity adjustments

[illegible]

Table 6

Tab 4. Billing Det. For Def-Var After Embedded Distributor quantity adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) 1	1595 Recovery Proportion (2018) 1	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	96,919,118	0	2,373,165	0	0	0	96,919,118	0	53%	40%		10,652
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,261,804	0	3,402,666	0	0	0	19,261,804	0	11%	9%		779
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	66,675,530	186,239	60,014,116	167,422	3,378,436	6,493	63,297,094	179,746	36%	31%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,064	0	1,156	0	0	0	338,064	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,375	2,048	741,375	2,048	0	0	741,375	2,048	0%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,385,969	144,421	0	0	43,385,969	144,421	0	0	0%	20%		
Total		227,321,860	332,708	66,532,478	169,470	46,764,405	150,914	180,557,455	181,794	100%	100%	0	11,431
Threshold Test													
Total Claim (including Account 1568)			\$568,555										
Total Claim for Threshold Test (All Group 1 Accounts)			\$568,555										
Threshold Test (Total claim per kWh) 2			\$0.0025										

Table 7

Allocation of Group 1 (Tab 5) and Global Adjustment (Tab 6.1) Prior to the Changes to the model

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595 (2017)	1595 (2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.6%	2.2%	93.2%	43.3%	25,589	(10,994)	(5,354)	654	22,028	45,976	(775)	(767)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	3.1%	6.8%	8.6%	5,086	(804)	(1,064)	130	4,378	9,137	(154)	(164)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	29.3%	54.6%	0.0%	28.3%	17,604	0	(3,496)	450	15,154	30,027	(529)	(591)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.2%	89	0	(19)	2	77	160	(3)	(3)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.7%	0.0%	0.3%	196	0	(41)	5	169	352	(6)	(6)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	19.1%	39.5%	0.0%	19.4%	11,455	0	(2,397)	293	9,861	20,581	0	(380)	0
Total	100.0%	100.0%	100.0%	100.0%	60,018	(11,798)	(12,370)	1,534	51,667	106,234	(1,467)	(1,912)	0

	Total Metered Non-RPP 2018 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,373,165	2.2%	\$8,467	\$0.0036 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,402,666	3.2%	\$12,141	\$0.0036 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	60,014,116	53.2%	\$202,634	\$0.0036 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	0.0%	\$4	\$0.0035 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	741,375	0.7%	\$2,645	\$0.0036 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	43,385,969	40.7%	\$154,798	\$0.0036 kWh
Total	109,918,447	106,697,269	100.0%	\$380,689	

Table 8

Allocation of Group 1 (Tab 5) and Global Adjustment (Tab 6.1) After the Changes to the model

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP				
					1550	1551	1580	1584	1586	1588	1595 (2017)	1595 (2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.6%	3.6%	93.2%	53.7%	32,216	(10,994)	(8,808)	654	22,028	57,024	(775)	(767)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	5.1%	6.8%	10.7%	6,403	(804)	(1,751)	130	4,378	11,333	(154)	(164)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	29.3%	90.2%	0.0%	35.1%	21,040	0	(5,753)	450	15,154	37,242	(529)	(591)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.2%	112	0	(31)	2	77	199	(3)	(3)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	1.1%	0.0%	0.4%	246	0	(67)	5	169	436	(6)	(6)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	19.1%	0.0%	0.0%	0.0%	0	0	0	293	9,861	0	0	(380)	0
Total	100.0%	100.0%	100.0%	100.0%	60,018	(11,798)	(16,409)	1,534	51,667	106,234	(1,467)	(1,912)	0

	Total Metered Non-RPP 2018 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	of total kW	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,373,165		2,373,165	3.7%	\$14,270 \$0.0060 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,402,666		3,402,666	5.4%	\$20,460 \$0.0060 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	60,014,116		56,792,938	89.7%	\$341,495 \$0.0060 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156		1,156	0.0%	\$7 \$0.0061 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	741,375		741,375	1.2%	\$4,458 \$0.0060 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0 \$0.0000
Total		66,532,478		63,311,300	100.0%	\$380,690

188 Grimsby Power believes the above changes to the model allow for the proper allocation of
189 variance balances to the rate classes that contributed to the account balances.

190 In accordance with Chapter 3 Filing Requirements updated on July 12, 2018 global adjustment
191 rate riders for applicable classes have been calculated on an energy basis (kWh).

192 The Deferral and Variance account balances match the Audited Financial Statements and the
193 2.1.7 RRR Trial Balances with four exceptions. The four exceptions include account 1580, 1588,
194 1589 and 1568. Grimsby Power is not requesting the disposition of account 1568 in this IRM
195 application so no amounts were entered for the variance account. This created a difference
196 between the 2.1.7 RRR Trial Balance and the 2018 Balance. The remaining three differences for
197 account 1580, 1588 and 1589 are described below under section 9.

198

199 **9. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)**

200 Account 1580 RSVA – Wholesale Market Service Charge on Tab 3 of the Rate Generator Model
201 was input including the balance in 1580 Sub-account CBR Class B which is now separated into a
202 separate line item. The balance of 1580 Sub-account CBR Class B was added to Account 1580

WMS control account because when separated the volumetric rate rider for CBR Class B was \$0.0000 for all rate classes. As per the Chapter 3 filing guide section 3.2.5.4 Capacity Based Recovery when the volumetric rate rider for the allocated Class B rounds to zero at the fourth decimal place in one or more rate classes the Sub-account Class B will be added to the 1580 WMS control account. As a result, the total balance of Account 1580 Sub-account CBR Class B reported on the continuity schedule is \$4,850 less than the reported balance in 2.1.7 Trial Balance.

During Grimsby Power's 2019 IRM Application the 1588 Power account was adjusted by \$87,519. This amount represented a true up value for 1588 that was from 2017 but booked in 2018. Grimsby Power has reversed this adjustment in the 2018 portion of the continuity schedule in Tab 3 cell BF28. Further to the adjustment of (\$87,519) Grimsby Power has also made an adjustment for \$70,884 in the same cell (BF28) to account for a 2018 true up booked in 2019. This adjustment is a reconciling item from the GA Analysis Workform. The adjustments have resulted in a difference of (\$16,635) from the trial balance submitted under RRR filing 2.1.7 for account 1588 RSVA - Power.

In the 2019 application Grimsby Power also made an adjustment to account 1589 RSVA – Global Adjustment. Account 1589 was adjusted in the 2019 application by an amount of \$141,563. Grimsby Power has reversed this adjustment in the 2018 portion of the continuity schedule in Tab 3 cell BF28. In connection with the adjustment of 1588 in the amount of \$70,884 an adjustment was also made to the continuity schedule for account 1589 RSVA – Global Adjustment. The 2018 true up booked in 2019 included a reduction in Global Adjustment costs for non RPP customers in the amount of \$116,738. This adjustment was made in cell BF29 increasing the total claim by \$24,825 (\$141,563-\$116,738) thereby creating a variance between the continuity schedule and the trial balance in 2.1.7 of \$24,825.

Grimsby Power believes that these adjustments, if approved by the Board, will align the costs and recovery for Grimsby Power customers.

10. WHOLESALE MARKET PARTICIPANTS (3.2.5.1)

In accordance with Chapter 3 filing requirements a distributor must not allocate any account

232 balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services
233 Charge and Account 1589 RSVA – Global Adjustment to a wholesale market participant (WMP).
234 A WMP refers to any entity that participates directly in any of the IESO-administered markets.
235 These WMPs must not be allocated the RSVA account balances related to charges which WMPs
236 settle directly with the IESO.

237 Wholesale Energy, Wholesale Market Services, and Global Adjustment for WMPs are charged to
238 the WMP by the IESO, and therefore WMPs have not contributed to the 1580 RSVA Wholesale
239 Market Service Charge Account, 1588 RSVA Power Account, and 1589 RSVA Global Adjustment
240 account balances.

241 Grimsby Power's WMP customer belongs to the General Service 50 to 4,999 kW rate class.
242 Grimsby Power is proposing not to charge a Rate Rider for the Disposition of Global Adjustment
243 Account to the WMP customer.

244 Grimsby Power ensured that the rate riders are appropriately calculated for the following
245 remaining charges that are still settled with the WMP. These charges include Account 1584 –
246 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission
247 Connection Charge and Account 1595 – Disposition/Refund of Regulatory balances.

248 Accounts 1580-RSVA-Wholesale Market Service Charge, 1588-RSVA-Power and 1589-RSVA-
249 Global Adjustment are allocated to all classes based on kWh with WMPs kWh excluded. Grimsby
250 Power used the WMPs 2018 consumption as reported in 2.1.5.4 filings.

251

252 **11. GLOBAL ADJUSTMENT (3.2.5.2)**

253 Grimsby Power relies on accrual accounting for the purposes of accounting for revenue. Each
254 month Grimsby Power accrues revenue for each rate class. A majority of this revenue accrual is
255 based on actual consumption and demand values. The use of actual consumption values for most
256 customers results in smaller amounts in variance accounts.

257 All non-RPP Class B customers are billed the Global Adjustment (GA) using the IESO's Global
258 Adjustment 2nd estimate with the exception of the Embedded Distributor which is billed at the
259 posted final IESO rate. The billed amounts are tracked in USoAs 4006-4060, depending on

260 customer classifications. The actual Global Adjustment amount Grimsby Power is billed by the
261 IESO to service non-RPP Class B customers is tracked in USoA 4707. No accruals are used for
262 expenses. Only actual expenses are booked for the expense portion of all variance accounts.
263 Values are based on actual expense invoices for the current month.

264 The GA variance account 1589 captures the difference between the amounts billed to non-RPP
265 Class B customers at the 2nd estimate and the actual Global Adjustment amount paid by Grimsby
266 Power to the IESO for non-RPP customers Class B.

267 In 2017 one Grimsby Power customer opted in to the Industrial Conservation Initiative (ICI)
268 program and became a Class A customer effective July 1, 2017. The customer again opted in to
269 the ICI program effective July 1, 2018. Throughout 2018 Grimsby Power's Class A customer
270 paid the Global Adjustment based on their Peak Demand Factor as invoiced by the IESO
271 creating no variance in 1589.

272 Grimsby Power determines the Global Adjustment cost split between RPP and Non-RPP
273 customers by determining the difference in cost between the actual cost of Global Adjustment
274 (Charge Type 148 from IESO invoice, no accrual) and a calculation of Global Adjustment costs
275 attributable to RPP customer consumption. Specifically, Grimsby Power uses a report from the
276 customer information system (CIS) to determine kWh consumption for RPP customers. The
277 consumption information provided by the CIS is the previous month's consumption. Those kWhs
278 are then multiplied by the 2nd Global Adjustment estimation from the IESO. The result of that
279 calculation is the Global Adjustment for RPP customers and is booked to 4705. This amount is
280 subtracted from the Global Adjustment cost on the IESO invoice. The result is the Global
281 Adjustment for non-RPP Customers and is booked to 4707.

282 Grimsby Power completed the 2020 GA Analysis Work Form as presented in Appendix D. As
283 stated above Grimsby Power bills its customers based on the second estimate GA with the
284 exception of the Embedded Distributor that is billed at the final rate. Each customer is billed on a
285 calendar month. The 2018 RRR Filing data showed 106,697,268 non loss adjusted kWh for Non
286 RPP Class B customers. The loss adjusted 2018 billed consumption was 111,185,312. Dividing
287 these two figures produces a loss factor of 1.0421. Grimsby Power's Board approved loss factor
288 is 1.0457. The value calculated by the 2020 GA Analysis Work Form of 1.0421 is only 0.0036
289 lower than the current approved loss factor.

290 The expected GA Variance calculated using the GA Analysis work form is (\$13,501). This
291 variance was derived using the amount of loss adjusted consumption billed less the adjusted
292 unbilled consumption from the previous month plus the adjusted unbilled consumption from the
293 current month. This consumption total was then multiplied by the second estimate of GA from the
294 IESO. This gave the total dollar consumption at GA Rate Billed of \$10,129,131. That same
295 consumption value was then multiplied by the actual GA rate posted which totaled \$10,115,631.
296 The calculated amount of GA paid to the IESO at the final posted rate was \$13,501 lower than
297 the amount billed to customers.
298 The actual net change in the principal amount from the G/L was \$205,889. The unresolved
299 difference between the G/L and the GA Analysis work form was \$219,400 or 2.2% prior to any
300 adjustments. Table 9 below shows the analysis of expected GA amount table from the GA
301 Analysis work form.

Table 9
Analysis of Expected GA Amount

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	7,838,849	5,641,567	5,698,995	7,896,277	0.06370	\$ 502,993	0.06736	\$ 531,893	\$ 28,900
February	6,967,172	5,698,995	6,704,514	7,972,692	0.07705	\$ 614,296	0.08167	\$ 651,130	\$ 36,834
March	7,860,428	6,704,514	5,548,112	6,704,026	0.08595	\$ 576,211	0.09481	\$ 635,609	\$ 59,398
April	7,747,975	5,548,112	6,202,435	8,402,298	0.10074	\$ 846,447	0.09959	\$ 836,795	\$ (9,663)
May	10,859,146	6,202,435	5,120,988	9,777,699	0.13199	\$ 1,290,559	0.10793	\$ 1,055,307	\$ (235,251)
June	9,684,589	5,120,988	5,544,389	10,107,990	0.10239	\$ 1,034,957	0.11896	\$ 1,202,446	\$ 167,489
July	12,272,081	5,544,389	6,386,906	13,114,598	0.08123	\$ 1,065,299	0.07737	\$ 1,014,676	\$ (50,622)
August	13,136,496	6,386,906	5,935,286	12,684,876	0.07324	\$ 929,040	0.07490	\$ 950,097	\$ 21,057
September	10,167,444	5,935,286	5,401,634	9,633,792	0.08660	\$ 834,286	0.08584	\$ 826,965	\$ (7,322)
October	7,911,561	5,401,634	5,210,668	7,720,595	0.11998	\$ 926,317	0.12059	\$ 931,027	\$ 4,710
November	8,420,131	5,210,668	5,292,947	8,502,411	0.10540	\$ 896,154	0.09855	\$ 837,913	\$ (58,242)
December	8,553,525	5,292,947	5,407,481	8,668,059	0.07067	\$ 612,572	0.07404	\$ 641,783	\$ 29,211
Net Change in Expected GABalance in the Year (i.e., Transactions in the Year)	111,419,398	68,688,442	68,454,356	111,185,312		\$ 10,129,131		\$ 10,115,631	\$ (13,501)

Calculated Loss Factor

1.0421

302 Within the reconciling items portion of the GA Analysis Workform Grimsby Power removed the
303 impacts to GA from prior year RPP Settlement true up process of \$141,563 added the impacts of
304 the RPP Settlement true up process booked in the subsequent year of (\$116,738), removed prior
305 year end unbilled to actual difference of \$28,806 and added the current year end unbilled to
306 actual revenue difference of (\$422).
307 Grimsby Power had a single prior billing adjustment that would affect the non RPP GA by
308 (\$15,745) which is reported as a reconciling item. Grimsby Power also reviewed the amount
309 charged by the IESO for Global Adjustment in 2018. In its review Grimsby Power determined
310 that the rate charged did not match the final GA rate posted by the IESO. The table below shows

311 the determination of the rate actually charged by the IESO (C) and the difference between the
312 rates charged and the final rate posted (E). In Table 10 below the difference between the actual
313 rate charged and the final rate posted is multiplied by the Non RPP Class B adjusted
314 consumption. This calculation indicates a GA expense of \$278,623 that was not accounted for in
315 the analysis of expected GA. Grimsby Power has listed this as a reconciling item.

Table 10
Calculation for Actual GA Rate Charged

	A) Actual GA \$ from IESO Monthly Invoice	B) AQEW from IESO Final Statement	C) =A/B Actual Rate Charged	D) GA Posted Rate	E) =C-D Difference in Rate	F) Non RPP Class B Including Loss Adjusted Consumption Adjusted for Unbilled	G)=E*F Difference in Expense due to Actual Rate Charged
Jan-18	\$ 1,240,013.90	18,124,702.00	0.068415685	0.06736	0.00106	7,896,277	8,335.98
Feb-18	\$ 1,287,545.23	15,364,596.00	0.083799485	0.08167	0.00213	7,972,692	16,977.73
Mar-18	\$ 1,609,598.76	16,461,909.00	0.097777163	0.09481	0.00297	6,704,026	19,891.94
Apr-18	\$ 1,598,384.11	15,540,787.00	0.102850912	0.09959	0.00326	8,402,298	27,399.15
May-18	\$ 2,074,769.26	18,434,940.00	0.112545485	0.10793	0.00462	9,777,699	45,128.82
Jun-18	\$ 2,304,201.06	18,714,082.00	0.123126588	0.11896	0.00417	10,107,990	42,115.83
Jul-18	\$ 2,000,562.92	25,524,078.00	0.078379439	0.07737	0.00101	13,114,598	13,238.39
Aug-18	\$ 1,970,261.69	25,910,359.00	0.076041466	0.07490	0.00114	12,684,876	14,479.36
Sep-18	\$ 1,761,714.31	19,972,668.00	0.088206258	0.08584	0.00237	9,633,792	22,796.04
Oct-18	\$ 1,977,039.67	15,759,846.00	0.125447905	0.12059	0.00486	7,720,595	37,505.92
Nov-18	\$ 1,685,199.14	17,099,680.00	0.098551502	0.09855	0.00000	8,502,411	12.77
Dec-18	\$ 1,403,394.99	18,088,123.00	0.077586546	0.07404	0.00355	8,668,059	30,741.67
						Total	278,624

316 The last item reported in the reconciliation of GA was an adjustment to account for the Embedded
317 Distributor being invoiced at the final posted GA rate. The analysis of the expected GA accounts
318 for GA revenue from the Embedded Distributor at the 2nd estimate. The calculated dollar value of
319 GA revenue for the Embedded Distributor at the second estimate is \$4,010,243. The amount
320 Grimsby Power actually received through charging at the final posted rate was \$3,954,401. This
321 means that the revenue in the model is overstated by \$55,843. The table below shows the
322 calculation.

Table 11

Calculation of Embedded Distributor GA at Final Posted Rate

	A) Embedded Distributor kWh	B) GA 2nd Estimate	C)=A*B Embedded Dist at 2nd Estimate GA	D) Final Posted GA	E)=A*D Embedded Dist at Final Posted	F) Difference Between Embedded Dist at 2nd Estimate and Final Posted GA
Jan-18	1,852,730.18	0.06370	\$ 118,019	0.06736	\$ 124,800	\$ 6,781
Feb-18	1,764,693.87	0.07705	\$ 135,970	0.08176	\$ 144,281	\$ 8,312
Mar-18	2,374,822.65	0.08595	\$ 204,116	0.09481	\$ 225,157	\$ 21,041
Apr-18	2,485,375.99	0.10074	\$ 250,377	0.09959	\$ 247,519	-\$ 2,858
May-18	5,433,603.12	0.13199	\$ 717,181	0.10793	\$ 586,449	-\$ 130,732
Jun-18	3,916,619.56	0.10239	\$ 401,023	0.11896	\$ 465,921	\$ 64,898
Jul-18	5,890,671.11	0.08123	\$ 478,499	0.07737	\$ 455,761	-\$ 22,738
Aug-18	6,778,894.45	0.07324	\$ 496,486	0.0749	\$ 507,739	\$ 11,253
Sep-18	4,496,004.93	0.08660	\$ 389,354	0.08584	\$ 385,937	-\$ 3,417
Oct-18	2,542,408.03	0.11998	\$ 305,038	0.12059	\$ 306,589	\$ 1,551
Nov-18	2,900,973.56	0.10540	\$ 305,763	0.09855	\$ 285,891	-\$ 19,872
Dec-18	2,949,172.21	0.07067	\$ 208,418	0.07404	\$ 218,357	\$ 9,939
Total	3,615,497.47		\$ 4,010,244		\$ 3,954,401	-\$ 55,843

323 The actual net change in principal amount was adjusted by (\$299,003) bringing the adjusted net
324 change in principal balance in the G/L to (\$93,103). This brought the unresolved difference from
325 \$219,400 or 2.2% to (\$79,603) or -0.8%. The unresolved difference after adjustments is within
326 the Board's +/- 1% of total annual IESO GA charges and is considered immaterial. Additionally,
327 the adjustments for the prior and current year true up were material so adjustments were made to
328 the continuity schedule as indicated in section 9. Adjustments to Deferral and Variance Account
329 (Ch3 3.2.5).

330 Table 12 below shows the reconciling items from the GA Analysis work form and total unresolved
331 difference.

Table 12
Reconciling Items

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments		
				Principal Adjustment on DVA Continuity	If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 205,899				
	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 141,563	DR \$141,563 to reverse 2018 True Up. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the true up on 1588 is an decrease of \$87,519.71. This is also a	Yes		\$ 141,563
	True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (116,738)	CR \$116,738 due to an decrease in the expense amount allocated to Non RPP. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the true up on 1588 is	Yes		\$ (116,738)
	Remove prior year end unbilled to actual revenue differences	\$ 26,806	DR \$26,806 to reverse 2018 year end adjustment. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
	Add current year end unbilled to actual revenue differences	\$ (422)	CR \$422 (actual revenues were greater than accrued revenues) relates to 2018 but recorded in the GL in 2019. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
	Remove difference between prior year accrual/forecast to actual from long term load transfers		N/A			
	Add difference between current year accrual/forecast to actual from long term load transfers		N/A			
	Remove GA balances pertaining to Class A customers		N/A			
	Significant prior period billing adjustments recorded in current year	\$ (15,745)	Remove prior period billing adjustment. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
	Differences in GA IESO posted rate and rate charged on IESO invoice	\$ (278,624)	Differences in the Final Posted rate posted by the IESO and the rate charged on the IESO invoice.	No	Pertains to current year	
	Differences in actual system losses and billed TLFs					
	Others as justified by distributor					
	Embedded Distributor Rate Class billed at Final Posted Rate	\$ (55,843)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The adjustment represents a decrease in revenue due to the difference between the second an final rates listed in the table (Note 4)	No	Pertains to current year	
Total Principal Adjustments on DVA Continuity Schedule						\$ 24,825
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (93,103)				
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (13,501)				
	Unresolved Difference	\$ (79,603)				
	Unresolved Difference as % of Expected GA Payments to IESO	-0.8%				

12. COMMODITY ACCOUNTS 1588 and 1589 (3.2.5.3)

Grimsby Power completes the RPP Settlement true up process on a regular basis which results in smaller variance amounts from true ups in subsequent years. Each month is accounted for in the current year with the exception of December. The true up process consists of using the RPP consumption values for the current month multiplied by the final posted IESO GA rate for the same month. As previously stated, the initial calculation of the RPP portion of GA is calculated based on the previous month's consumption and the second estimate of GA.

The true up also consists of verifying the average weighted price used in the initial calculation as described in section 11 above. Any variances in GA and average weighted price are then allocated to account 4705 and 4707 accordingly.

Grimsby Power has completed Appendix A of the GA Analysis Workform instructions. The GA Methodology Description is attached as Appendix E.

In 2019 Grimsby Power received approval for the Global Adjustment rate rider on an interim basis. Grimsby Power began the implementation of the new accounting guidance issued by the Board February 21, 2019 in 2019. As such, historical balances still need to be reviewed for 2017 and

2018. Grimsby Power will complete its review of account 1588 and 1589 taking into consideration the new accounting guidance and make any adjustments required during 2019. After the review is complete Grimsby Power will request that the disposition of 1588 and 1589 be on a final basis.

13. CAPACITY BASED DEMAND RESPONSE (CBDR) (3.2.5.3)

Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016 and onwards for Class B customers, excluding Wholesale Market Participants. Costs recorded in charge type 1351 for CBDR class B consumption is recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B. Grimsby Power tracks the variance between the revenue billed to customers for Class B CBDR and the costs recorded under Charge Type 1351 for CBDR in Account 1580 WMS Sub-account CBDR Class B. Carrying charges are applied to monthly opening balances at the Board's prescribed rate.

14. LRAM Variance Account (LRAMVA) (3.2.6)

Grimsby Power is not applying for the disposition of account 1568.

15. TAX CHANGE (3.2.7)

The OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing of impacts of legislated tax changes from distributors tax rates embedded in its OEB approved base rate known at the time of the application.

Grimsby Power has completed the Board's 2020 IRM Rate Generator Model (Tab 8. STS-Tax Change and Tab 9. Shared Tax-Rate Rider), and calculated annual tax changes allocated to customer rate classes on the basis of the 2016 Board approved billing determinants and distribution rates (2016 COS file number EB-2015-0072). As there is no tax change from the 2016 year of cost of service, no rate rider has been generated (please see Table 12 below).

Table 13
Summary – Sharing of Tax Change Forecast Amounts
Summary - Sharing of Tax Change Forecast Amounts

	2016	2020
OEB-Approved Rate Base	\$ 24,576,524	\$ 24,576,524
OEB-Approved Regulatory Taxable Income	\$ 100,712	\$ 100,712
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 15,107
Provincial Taxes Payable		\$ 11,582
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 26,689	\$ 26,689
OEB-Approved Total Tax Credits (enter as positive number)	\$ 36,311	\$ 36,311
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

16. ICM / Z-FACTOR (3.2.8)

Grimsby Power is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

17. CURRENT TARIFF SHEETS

Grimsby Power's current tariff sheets from Grimsby Power's 2019 IRM application are provided in Appendix F.

18. PROPOSED TARIFF SHEETS

Grimsby Power's proposed tariff sheets are provided in Appendix G. The proposed tariff sheets do not include the tariff sheet for Ontario Electricity Support Program Recipient credits. Grimsby Power currently applies OESP credits as follows according to EB-2016-0376 Order for OESP Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy Board Act, 1998*.

Class	Tariff Value	OESP Monthly Credit Amount
A	T10	\$35
B	T11	\$40
C	T1	\$45
D	T2	\$51
E	T12	\$52
F	T3	\$57
G	T13	\$60
H	T4	\$63
I	T5	\$68
J	T6	\$75
K	T7	\$83
L	T8	\$90
M	T9	\$113

19. BILL IMPACTS

Grimsby Power has provided the bill impacts from this application in Appendix H.

Utilizing the 2020 Rate Generator model the total bill impacts in 2020 for Grimsby Power customers are at or below 3.3%. A majority of the increase in the total bill is due to the Global Adjustment rate rider and the change in Network and Connection charges. The largest bill impact applies to a General Service 50 to 4,999 kW consumer with a demand of 720 kW and consumption of 290,000 kWh. The total bill impact for this type of customer is \$1,520.69 or 3.29%. Only 1% of Grimsby Power's General Service 50 to 4,999kW customers would see this type of increase on the monthly bill.

A typical residential customer with monthly consumption of 750 kWh will see a monthly bill increase of \$0.51 or 0.45%. Although Grimsby Power has completely transitioned to a fully fixed distribution rate for residential customers the 10th percentile customer was still used in the bill impacts to show the impact of the increase on some of our low use consumers. The total bill impact for the 10th percentile customer in this application would be \$0.45 or 0.67%.

The remaining rate category comparisons have a total bill impact of less than 3.3%.

Table 14 below shows the summary of the Bill Impacts from Tab 20 of the 2020 Rate Generator Model.

Table 14
Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.38	1.3%	\$ (0.15)	-0.4%	\$ 0.48	1.2%	\$ 0.51	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	1.5%	\$ (0.26)	-0.3%	\$ 1.20	1.2%	\$ 1.26	0.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.16	1.4%	\$ 293.30	25.7%	\$ 351.98	18.5%	\$ 397.74	3.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.56	1.3%	\$ 0.44	1.0%	\$ 0.59	1.3%	\$ 0.66	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 93.25	1.3%	\$ 324.73	4.3%	\$ 361.55	4.5%	\$ 408.55	2.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 418.81	1.4%	\$ (3,033.19)	-8.6%	\$ (635.19)	-0.9%	\$ (717.76)	-0.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.38	1.3%	\$ 0.15	0.5%	\$ 0.42	1.2%	\$ 0.45	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.38	1.3%	\$ 3.08	8.6%	\$ 3.71	8.5%	\$ 4.19	2.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.38	1.3%	\$ (0.53)	-1.4%	\$ 0.56	1.1%	\$ 0.59	0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.94	1.5%	\$ 8.34	10.0%	\$ 9.80	9.5%	\$ 11.08	3.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.08	1.5%	\$ (1.40)	-0.8%	\$ 2.85	1.2%	\$ 2.99	0.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 32.79	1.4%	\$ 1,134.50	31.6%	\$ 1,345.74	21.3%	\$ 1,520.69	3.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 5.54	1.4%	\$ 91.33	17.9%	\$ 110.40	14.6%	\$ 124.75	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 26.55	1.4%	\$ 986.53	33.8%	\$ 1,153.76	22.7%	\$ 1,303.75	3.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 5.54	1.4%	\$ 91.33	17.9%	\$ 109.75	14.6%	\$ 124.02	3.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.68	1.3%	\$ 0.32	0.6%	\$ 0.76	1.2%	\$ 0.86	0.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.52	1.3%	\$ 0.70	1.8%	\$ 0.74	1.9%	\$ 0.84	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.22	1.3%	\$ 1.88	9.1%	\$ 2.16	8.9%	\$ 2.44	2.9%

The year over year dollar value change in the line and transformation connection charge and network charge for 2020 is above 4%. In some instances the change from the current to

405 proposed rate for connection is over 11% and as much as 6.15% for the network charge.

406 The increases are due to an increase in rates charged by Hydro One and the IESO for Network
407 Service and Line and Transformation connection and Network Service.

408 Tab 14 of the rate generator model forecasts a total recovery amount of for Line and
409 Transformation connection charges of \$860,385 for 2020. This amount is based on 2018
410 demand values and 2020 rates from Hydro One and the IESO. The \$860,385 is a \$143,286
411 increase over the 2019 recovery amount of \$717,099. The additional \$143,286 over 2019 needs
412 to be recovered from all rate payers and is therefore increasing the Line and Transformation
413 Connection amount charged.

414 The recovery amount for Network Service calculated by the model on Tab 14 is \$1,793,532. This
415 is a \$255,067 increase compared to the 2019 recovery amount of \$1,538,465. The additional
416 \$255,067 over 2019 needs to be recovered from all rate payers which increases the Network
417 Service amount charged.

418 Grimsby Power submits that the proposed total bill impacts for all customers are below the 10%
419 threshold above which mitigation measures must be considered. Grimsby Power believes the
420 proposed bill impacts are just and reasonable.

20. CERTIFICATION

Grimsby Power has followed the instructions provided in the OEB's 2020 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised July 2018 and in accordance with the addendum issued July 15, 2019.

Grimsby Power has assessed the organization's processes and procedures and to the best of my knowledge the following statements regarding accounts 1588 RSVA Power and 1589 RSVA GA balances are true:

- Grimsby Power has appropriately established a process to settle RPP claims to accurately allocate amounts to 1588 and 1589.
- Sufficient controls have been designed and implemented to provide reasonable assurance of the accuracy, consistency and completeness of the accounts balances. This includes regular management review and yearly third party auditor review of all regulatory account balances.
- The staff responsible for the disposition of the two accounts is sufficiently trained for the preparation and review of the account balances.

As a result, Grimsby Power applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix F to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1, 2020.



Remy Fernandes
President and CEO
Grimsby Power Incorporated



Mioara Domokos
Director of Finance
Grimsby Power Incorporated

APPENDIX A – 2020 IRM Rate Generator Model



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Grimsby Power Incorporated		
Assigned EB Number	EB-2019-0038		
Name of Contact and Title	Amy La Selva Regulatory and Customer Accounts Supervisor		
Phone Number	905-945-5437 ext 258		
Email Address	amyl@grimsbypower.com		
We are applying for rates effective	January-01-20		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year	2016		
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2017		
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017		
4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)	2016		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	No		
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: Grimsby Power Incorporated is:	Partially Embedded	Within	Hydro One (If necessary, enter all embedded distributor names in the above green shaded cell)
8. Have you transitioned to fully fixed rates?	Yes		

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Red cells represent flags to identify either non-matching values or incorrect user selections.
- ☐ Pale grey cell represent auto-populated RRR data.
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Please wait as macro imports and formats your current tariff schedule

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.23
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 -		
Approved on a Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 -		
Approved on a Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	210.50
Distribution Volumetric Rate	\$/kW	3.0783
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.2137)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.7814
Retail Transmission Rate - Network Service Rate	\$/kW	2.3919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.32
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 -		
Approved on a Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.35
Distribution Volumetric Rate	\$/kW	5.8620
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 -		
Approved on a Interim Basis	\$/kW	0.5605
Retail Transmission Rate - Network Service Rate	\$/kW	1.8040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,652.62
Distribution Volumetric Rate	\$/kW	1.4347
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kW	0.4129
Retail Transmission Rate - Network Service Rate	\$/kW	3.2044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	43.63



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			237,385	237,385	0			3,599	3,599
Smart Metering Entity Charge Variance Account	1551	0			(3,682)	(3,682)	0			(66)	(66)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(300,664)	(300,664)	0			(3,981)	(3,981)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(8,971)	(8,971)	0			(129)	(129)
RSVA - Retail Transmission Network Charge	1584	0			421,885	421,885	0			3,509	3,509
RSVA - Retail Transmission Connection Charge	1586	0			111,508	111,508	0			533	533
RSVA - Power ⁴	1588	0			164,252	164,252	0			4,986	4,986
RSVA - Global Adjustment ⁴	1589	0			219,096	219,096	0			1,265	1,265
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0			(7)	(7)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0			137,261	137,261	0			(110,680)	(110,680)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			38,511	38,511	0			(33,593)	(33,593)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	219,096	219,096	0	0	0	1,265	1,265
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	797,484	797,484	0	0	0	(135,829)	(135,829)
Total Group 1 Balance		0	0	0	1,016,580	1,016,580	0	0	0	(134,563)	(134,563)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	1,016,580	1,016,580	0	0	0	(134,563)	(134,563)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	237,385	57,957	145,197		150,145	3,599	2,412	2,829		3,183
Smart Metering Entity Charge Variance Account	1551	(3,682)	(11,402)	(1,947)		(13,137)	(66)	(171)	(55)		(182)
RSVA - Wholesale Market Service Charge ⁵	1580	(300,664)	(11,828)	(153,572)		(158,921)	(3,981)	(2,885)	(2,754)		(4,112)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(8,971)	(3,920)	(8,084)		(4,806)	(129)	(76)	(161)		(44)
RSVA - Retail Transmission Network Charge	1584	421,885	1,483	157,787		265,580	3,509	4,752	2,119		6,142
RSVA - Retail Transmission Connection Charge	1586	111,508	50,041	59,582		101,966	533	1,433	273		1,693
RSVA - Power ⁴	1588	164,252	204,919	205,155	(16,635)	147,380	4,986	2,099	2,538		4,547
RSVA - Global Adjustment ⁴	1589	219,096	205,899	(26,069)	24,825	475,889	1,265	4,994	1,674		4,585
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	12		(12)	0	(7)			6	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	137,261	(26,044)			111,217	(110,680)	2,622			(108,058)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	38,511	(38,511)			0	(33,593)	38,600			5,006
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	(381,459)	(378,038)		(3,421)	0	(4,877)	(6,462)		1,586
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	219,096	205,899	(26,069)	24,825	475,889	1,265	4,994	1,674	0	4,585
Total Group 1 Balance excluding Account 1589 - Global Adjustment		797,484	(158,752)	26,081	(16,647)	596,004	(135,829)	43,909	(1,674)	6	(90,240)
Total Group 1 Balance		1,016,580	47,148	12	8,177	1,071,893	(134,563)	48,903	1	6	(85,654)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		1,016,580	47,148	12	8,177	1,071,893	(134,563)	48,903	1	6	(85,654)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019				Projected Interest on Dec-31-18 Balances				
Account Descriptions	Account Number	Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	Account Disposition: Yes/No?
Group 1 Accounts										
LV Variance Account	1550	92,188	2,424	57,957	759	1,302		2,061	60,018	
Smart Metering Entity Charge Variance Account	1551	(1,735)	(42)	(11,402)	(140)	(256)		(396)	(11,798)	
RSVA - Wholesale Market Service Charge ⁵	1580	(147,093)	(3,865)	(11,828)	(247)	(266)		(513)	(12,341)	
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(887)	16	(3,920)	(60)	(88)		(148)	(4,068)	
RSVA - Retail Transmission Network Charge	1584	264,094	6,128	1,486	14	33		48	1,534	
RSVA - Retail Transmission Connection Charge	1586	51,925	1,191	50,041	502	1,124		1,626	51,667	
RSVA - Power ⁴	1588	46,616	1,715	100,764	2,832	2,637		5,470	106,234	Yes
RSVA - Global Adjustment ⁴	1589	103,602	3,989	372,287	597	7,806		8,403	380,689	Yes
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	(0)			(0)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	111,217	(108,217)	0	160			160	0	No
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	38,511	(32,903)	(38,511)	37,909	(865)		37,044	(1,467)	Yes
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(3,421)	1,586	(77)		1,509	(1,912)	Yes
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0			0	0	No
RSVA - Global Adjustment	1589	103,602	3,989	372,287	597	7,806	0	8,403	380,689	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		454,838	(133,553)	141,166	43,313	3,545	0	46,858	187,865	
Total Group 1 Balance		558,440	(129,564)	513,453	43,910	11,351	0	55,261	568,555	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	
Total including Account 1568		558,440	(129,564)	513,453	43,910	11,351	0	55,261	568,555	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31, 2018	Variance RRR vs. 2018 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	153,328	0
Smart Metering Entity Charge Variance Account	1551	(13,319)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(167,882)	(4,850)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(4,850)	0
RSVA - Retail Transmission Network Charge	1584	271,722	0
RSVA - Retail Transmission Connection Charge	1586	103,659	0
RSVA - Power ⁴	1588	168,562	16,635
RSVA - Global Adjustment ⁴	1589	455,650	(24,825)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	3,159	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	5,006	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(1,835)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595		0
RSVA - Global Adjustment	1589	455,650	(24,825)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		522,401	16,636
Total Group 1 Balance		978,051	(8,188)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	65,760	65,760
Total including Account 1568		1,043,810	57,572



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	96,919,118	0	2,373,165	0	0	0	96,919,118	0	53%	40%		10,652
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	19,261,804	0	3,402,666	0	0	0	19,261,804	0	11%	9%		779
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	66,675,530	186,239	60,014,116	167,422	3,378,436	6,493	63,297,094	179,746	36%	31%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,064	0	1,156	0	0	0	338,064	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,375	2,048	741,375	2,048	0	0	741,375	2,048	0%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,385,969	144,421	0	0	43,385,969	144,421	0	0	0%	20%		
Total		227,321,860	332,708	66,532,478	169,470	46,764,405	150,914	180,557,455	181,794	100%	100%	0	11,431

Threshold Test

Total Claim (including Account 1568)

\$568,555

Total Claim for Threshold Test (All Group 1 Accounts)

\$568,555

Threshold Test (Total claim per kWh) ⁴

\$0.0025

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on	1580	1584	1586	allocated based on	1588	1595 (2017)	1595 (2018)	1568
						Total less WMP				Total less WMP				



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

2017

1b The year Account 1580 CBR Class B was last disposed

2017

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

No

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

No

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

1

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2018
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,221,178
		kW	8,380



Ontario Energy Board

Active Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2018 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,373,165	2,373,165	3.7%	\$14,270	\$0.0060	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,402,666	3,402,666	5.4%	\$20,460	\$0.0060	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	60,014,116	56,792,938	89.7%	\$341,495	\$0.0060	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	1,156	0.0%	\$7	\$0.0061	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	741,375	741,375	1.2%	\$4,458	\$0.0060	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
Total		66,532,478	63,311,300	100.0%	\$380,690		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

		Total Metered 2018 Consumption Minus WMP		Total Metered 2018 Consumption for Full Year Class A Customers		Total Metered 2018 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	96,919,118	0	0	0	0	0	96,919,118	0	54.7%	(\$2,223)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,261,804	0	0	0	0	0	19,261,804	0	10.9%	(\$442)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	63,297,094	179,746	3,221,178	8,380	0	0	60,075,916	171,366	33.9%	(\$1,378)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,064	0	0	0	0	0	338,064	0	0.2%	(\$4)	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,375	2,048	0	0	0	0	741,375	2,048	0.4%	(\$17)	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		180,557,455	181,794	3,221,178	8,380	0	0	177,336,277	173,414	100.0%	(\$4,068)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	96,919,118	0	96,919,118	0	90,577		0.0009	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	19,261,804	0	19,261,804	0	19,371		0.0010	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	66,675,530	186,239	63,297,094	179,746	35,524	31,489	0.1907	0.1752	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,064	0	338,064	0	353		0.0010	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,375	2,048	741,375	2,048	777		0.3792	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,385,969	144,421	0	0	9,774		0.0677	0.0000	0.0000	
											184,388.25

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2020
OEB-Approved Rate Base	\$ 24,576,524	\$ 24,576,524
OEB-Approved Regulatory Taxable Income	\$ 100,712	\$ 100,712
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 15,107
Provincial Taxes Payable		\$ 11,582
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 26,689	\$ 26,689
OEB-Approved Total Tax Credits (enter as positive number)	\$ 36,311	\$ 36,311
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	96,919,118		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,261,804		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	66,675,530	186,239	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,064		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,375	2,048	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,385,969	144,421	0	0.0000 kW
Total		227,321,860	332,708	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	96,919,118	0	1.0457	101,348,322
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	96,919,118	0	1.0457	101,348,322
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	19,261,804	0	1.0457	20,142,068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	19,261,804	0	1.0457	20,142,068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3919	4,260,132	14,720		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142	4,260,132	14,720		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226	62,415,398	171,519		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851	62,415,398	171,519		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	338,064	0	1.0457	353,514
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	338,064	0	1.0457	353,514
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8040	741,375	2,048		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159	741,375	2,048		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2044	43,385,969	144,421		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613	43,385,969	144,421		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				22,973	\$3.61	\$ 82,933	27,027	\$0.95	\$ 25,676		\$0.00		\$ 25,676
February				18,608	\$3.61	\$ 67,175	21,892	\$0.95	\$ 20,797		\$0.00		\$ 20,797
March				21,975	\$3.61	\$ 79,330	21,975	\$0.95	\$ 20,876		\$0.00		\$ 20,876
April				16,189	\$3.61	\$ 58,442	21,252	\$0.95	\$ 20,189		\$0.00		\$ 20,189
May				35,304	\$3.61	\$ 127,447	36,164	\$0.95	\$ 34,356		\$0.00		\$ 34,356
June				26,333	\$3.61	\$ 95,062	30,192	\$0.95	\$ 28,682		\$0.00		\$ 28,682
July				29,286	\$3.61	\$ 105,722	34,454	\$0.95	\$ 32,731		\$0.00		\$ 32,731
August				32,024	\$3.61	\$ 115,607	37,675	\$0.95	\$ 35,791		\$0.00		\$ 35,791
September				33,585	\$3.61	\$ 121,242	34,858	\$0.95	\$ 33,115		\$0.00		\$ 33,115
October				22,595	\$3.61	\$ 81,568	23,949	\$0.95	\$ 22,752		\$0.00		\$ 22,752
November				21,415	\$3.61	\$ 77,308	23,192	\$0.95	\$ 22,032		\$0.00		\$ 22,032
December				21,649	\$3.61	\$ 78,153	24,262	\$0.95	\$ 23,049		\$0.00		\$ 23,049
Total				301,936	\$ 3.61	\$ 1,089,989	336,892	\$ 0.95	\$ 320,047		- \$ - \$ -		\$ 320,047
Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				14,609	\$3.1942	\$ 46,664	14,609	\$0.7710	\$ 11,264	14,609	\$1.7493	\$ 25,556	\$ 36,819
February				13,332	\$3.1942	\$ 42,585	13,376	\$0.7710	\$ 10,313	13,376	\$1.7493	\$ 23,399	\$ 33,712
March				12,054	\$3.1942	\$ 38,504	12,204	\$0.7710	\$ 9,409	12,204	\$1.7493	\$ 21,348	\$ 30,757
April				11,718	\$3.1942	\$ 37,430	12,282	\$0.7710	\$ 9,469	12,282	\$1.7493	\$ 21,484	\$ 30,953
May				17,749	\$3.1942	\$ 56,695	17,749	\$0.7710	\$ 13,685	17,749	\$1.7493	\$ 31,049	\$ 44,734
June				19,478	\$3.1942	\$ 62,218	19,486	\$0.7710	\$ 15,024	19,486	\$1.7493	\$ 34,087	\$ 49,110
July				20,887	\$3.1942	\$ 66,719	20,887	\$0.7710	\$ 16,104	20,887	\$1.7493	\$ 36,538	\$ 52,642
August				20,795	\$3.1942	\$ 66,422	20,795	\$0.7710	\$ 16,033	20,795	\$1.7493	\$ 36,376	\$ 52,409
September				21,028	\$3.1942	\$ 67,167	21,028	\$0.7710	\$ 16,213	21,028	\$1.7493	\$ 36,784	\$ 52,997
October				15,284	\$3.1942	\$ 48,820	15,284	\$0.7710	\$ 11,784	15,284	\$1.7493	\$ 26,736	\$ 38,520
November				13,220	\$3.1942	\$ 42,227	13,220	\$0.7710	\$ 10,193	13,220	\$1.7493	\$ 23,126	\$ 33,318
December				13,409	\$3.1942	\$ 42,831	13,409	\$0.7710	\$ 10,338	13,409	\$1.7493	\$ 23,456	\$ 33,794
Total				193,564	\$ 3.1942	\$ 618,284	194,329	\$ 0.7710	\$ 149,827	194,329	\$ 1.7493	\$ 339,939	\$ 489,767
Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				\$ -	-		\$ -			\$ -			\$ -
February				\$ -			\$ -			\$ -			\$ -
March				\$ -			\$ -			\$ -			\$ -
April				\$ -			\$ -			\$ -			\$ -
May				\$ -			\$ -			\$ -			\$ -
June				\$ -			\$ -			\$ -			\$ -
July				\$ -			\$ -			\$ -			\$ -
August				\$ -			\$ -			\$ -			\$ -
September				\$ -			\$ -			\$ -			\$ -
October				\$ -			\$ -			\$ -			\$ -
November				\$ -			\$ -			\$ -			\$ -
December				\$ -			\$ -			\$ -			\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				\$ -	-		\$ -			\$ -			\$ -
February				\$ -			\$ -			\$ -			\$ -
March				\$ -			\$ -			\$ -			\$ -
April				\$ -			\$ -			\$ -			\$ -
May				\$ -			\$ -			\$ -			\$ -
June				\$ -			\$ -			\$ -			\$ -
July				\$ -			\$ -			\$ -			\$ -
August				\$ -			\$ -			\$ -			\$ -
September				\$ -			\$ -			\$ -			\$ -
October				\$ -			\$ -			\$ -			\$ -
November				\$ -			\$ -			\$ -			\$ -
December				\$ -			\$ -			\$ -			\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				37,582	\$ 3.4484	\$ 129,597	41,636	\$ 0.8872	\$ 36,939	14,609	\$ 1.7493	\$ 25,556	\$ 62,495
February				31,940	\$ 3.4364	\$ 109,760	35,268	\$ 0.8821	\$ 31,110	13,376	\$ 1.7493	\$ 23,399	\$ 54,509
March				34,029	\$ 3.4627	\$ 117,834	34,179	\$ 0.8861	\$ 30,285	12,204	\$ 1.7493	\$ 21,348	\$ 51,634
April				27,907	\$ 3.4354	\$ 95,873	33,534	\$ 0.8844	\$ 29,659	12,282	\$ 1.7493	\$ 21,484	\$ 51,143
May				53,053	\$ 3.4709	\$ 184,142	53,913	\$ 0.8911	\$ 48,041	17,749	\$ 1.7493	\$ 31,049	\$ 79,090
June				45,811	\$ 3.4332	\$ 157,280	49,678	\$ 0.8798	\$ 43,706	19,486	\$ 1.7493	\$ 34,087	\$ 77,793
July				50,173	\$ 3.4369	\$ 172,441	55,341	\$ 0.8824	\$ 48,835	20,887	\$ 1.7493	\$ 36,538	\$ 85,374
August				52,819	\$ 3.4463	\$ 182,029	58,470	\$ 0.8863	\$ 51,824	20,795	\$ 1.7493	\$ 36,376	\$ 88,200
September				54,613	\$ 3.4499	\$ 188,409	55,886	\$ 0.8826	\$ 49,328	21,028	\$ 1.7493	\$ 36,784	\$ 86,112
October				37,879	\$ 3.4422	\$ 130,388	39,233	\$ 0.8803	\$ 34,536	15,284	\$ 1.7493	\$ 26,736	\$ 61,272
November				34,635	\$ 3.4513	\$ 119,535	36,412	\$ 0.8850	\$ 32,225	13,220	\$ 1.7493	\$ 23,126	\$ 55,351
December				35,058	\$ 3.4510	\$ 120,983	37,671	\$ 0.8863	\$ 33,387	13,409	\$ 1.7493	\$ 23,456	\$ 56,843
Total				495,500	\$ 3.45	\$ 1,708,272	531,221	\$ 0.88	\$ 469,875	194,329	\$ 1.75	\$ 339,939	\$ 809,814
Low Voltage Switchgear Credit (if applicable)													
Total including deduction for Low Voltage Switchgear Credit													\$ -
													\$ 809,814



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,973	\$ 3.7100	\$ 85,230	27,027	\$ 0.9400	\$ 25,405	-	\$ 2.2500	\$ -	\$ 25,405
February	18,608	\$ 3.7100	\$ 69,036	21,892	\$ 0.9400	\$ 20,578	-	\$ 2.2500	\$ -	\$ 20,578
March	21,975	\$ 3.7100	\$ 81,527	21,975	\$ 0.9400	\$ 20,657	-	\$ 2.2500	\$ -	\$ 20,657
April	16,189	\$ 3.7100	\$ 60,061	21,252	\$ 0.9400	\$ 19,977	-	\$ 2.2500	\$ -	\$ 19,977
May	35,304	\$ 3.7100	\$ 130,978	36,164	\$ 0.9400	\$ 33,994	-	\$ 2.2500	\$ -	\$ 33,994
June	26,333	\$ 3.7100	\$ 97,695	30,192	\$ 0.9400	\$ 28,380	-	\$ 2.2500	\$ -	\$ 28,380
July	29,286	\$ 3.8300	\$ 112,165	34,454	\$ 0.9600	\$ 33,076	-	\$ 2.3000	\$ -	\$ 33,076
August	32,024	\$ 3.8300	\$ 122,652	37,675	\$ 0.9600	\$ 36,168	-	\$ 2.3000	\$ -	\$ 36,168
September	33,585	\$ 3.8300	\$ 128,631	34,858	\$ 0.9600	\$ 33,464	-	\$ 2.3000	\$ -	\$ 33,464
October	22,595	\$ 3.8300	\$ 86,539	23,949	\$ 0.9600	\$ 22,991	-	\$ 2.3000	\$ -	\$ 22,991
November	21,415	\$ 3.8300	\$ 82,019	23,192	\$ 0.9600	\$ 22,264	-	\$ 2.3000	\$ -	\$ 22,264
December	21,649	\$ 3.8300	\$ 82,916	24,262	\$ 0.9600	\$ 23,292	-	\$ 2.3000	\$ -	\$ 23,292
Total	301,936	\$ 3.77	\$ 1,139,449	336,892	\$ 0.95	\$ 320,246	-	\$ -	\$ -	\$ 320,246

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,609	\$ 3.1942	\$ 46,664	14,609	\$ 0.7710	\$ 11,264	14,609	\$ 1.7493	\$ 25,556	\$ 36,819
February	13,332	\$ 3.1942	\$ 42,585	13,376	\$ 0.7710	\$ 10,313	13,376	\$ 1.7493	\$ 23,399	\$ 33,712
March	12,054	\$ 3.1942	\$ 38,504	12,204	\$ 0.7710	\$ 9,409	12,204	\$ 1.7493	\$ 21,348	\$ 30,757
April	11,718	\$ 3.1942	\$ 37,430	12,282	\$ 0.7710	\$ 9,469	12,282	\$ 1.7493	\$ 21,484	\$ 30,953
May	17,749	\$ 3.1942	\$ 56,695	17,749	\$ 0.7710	\$ 13,685	17,749	\$ 1.7493	\$ 31,049	\$ 44,734
June	19,478	\$ 3.1942	\$ 62,218	19,486	\$ 0.7710	\$ 15,024	19,486	\$ 1.7493	\$ 34,087	\$ 49,110
July	20,887	\$ 3.2915	\$ 68,751	20,887	\$ 0.7877	\$ 16,453	20,887	\$ 1.9755	\$ 41,263	\$ 57,716
August	20,795	\$ 3.2915	\$ 68,446	20,795	\$ 0.7877	\$ 16,380	20,795	\$ 1.9755	\$ 41,080	\$ 57,460
September	21,028	\$ 3.2915	\$ 69,213	21,028	\$ 0.7877	\$ 16,564	21,028	\$ 1.9755	\$ 41,541	\$ 58,104
October	15,284	\$ 3.2915	\$ 50,307	15,284	\$ 0.7877	\$ 12,039	15,284	\$ 1.9755	\$ 30,194	\$ 42,233
November	13,220	\$ 3.2915	\$ 43,514	13,220	\$ 0.7877	\$ 10,413	13,220	\$ 1.9755	\$ 26,116	\$ 36,529
December	13,409	\$ 3.2915	\$ 44,135	13,409	\$ 0.7877	\$ 10,562	13,409	\$ 1.9755	\$ 26,489	\$ 37,051
Total	193,564	\$ 3.25	\$ 628,463	194,329	\$ 0.78	\$ 151,575	194,329	\$ 1.87	\$ 363,605	\$ 515,179

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount				Amount		
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Connection							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount							
January	37,582	\$	3.5095	\$	131,894	41,636	\$	0.8807	\$	36,669	14,609	\$	1.7493	\$	25,556	\$	62,225
February	31,940	\$	3.4947	\$	111,621	35,268	\$	0.8759	\$	30,891	13,376	\$	1.7493	\$	23,399	\$	54,290
March	34,029	\$	3.5273	\$	120,031	34,179	\$	0.8797	\$	30,066	12,204	\$	1.7493	\$	21,348	\$	51,414
April	27,907	\$	3.4934	\$	97,492	33,534	\$	0.8781	\$	29,446	12,282	\$	1.7493	\$	21,484	\$	50,930
May	53,053	\$	3.5374	\$	187,673	53,913	\$	0.8844	\$	47,679	17,749	\$	1.7493	\$	31,049	\$	78,728
June	45,811	\$	3.4907	\$	159,913	49,678	\$	0.8737	\$	43,404	19,486	\$	1.7493	\$	34,087	\$	77,491
July	50,173	\$	3.6058	\$	180,916	55,341	\$	0.8950	\$	49,529	20,887	\$	1.9755	\$	41,263	\$	90,792
August	52,819	\$	3.6180	\$	191,097	58,470	\$	0.8987	\$	52,548	20,795	\$	1.9755	\$	41,080	\$	93,628
September	54,613	\$	3.6227	\$	197,844	55,886	\$	0.8952	\$	50,027	21,028	\$	1.9755	\$	41,541	\$	91,568
October	37,879	\$	3.6127	\$	136,846	39,233	\$	0.8929	\$	35,030	15,284	\$	1.9755	\$	30,194	\$	65,224
November	34,635	\$	3.6245	\$	125,533	36,412	\$	0.8974	\$	32,678	13,220	\$	1.9755	\$	26,116	\$	58,794
December	35,058	\$	3.6240	\$	127,051	37,671	\$	0.8987	\$	33,854	13,409	\$	1.9755	\$	26,489	\$	60,343
Total	495,500	\$	3.57	\$	1,767,912	531,221	\$	0.89	\$	471,821	194,329	\$	1.87	\$	363,605	\$	835,426

Low Voltage Switchgear Credit (if applicable)										\$	-
Total including deduction for Low Voltage Switchgear Credit										\$	835,426

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,973	\$ 3.8300	\$ 87,987	27,027	\$ 0.9600	\$ 25,946	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 25,946
February	18,608	\$ 3.8300	\$ 71,269	21,892	\$ 0.9600	\$ 21,016	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 21,016
March	21,975	\$ 3.8300	\$ 84,164	21,975	\$ 0.9600	\$ 21,096	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 21,096
April	16,189	\$ 3.8300	\$ 62,004	21,252	\$ 0.9600	\$ 20,402	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 20,402
May	35,304	\$ 3.8300	\$ 135,214	36,164	\$ 0.9600	\$ 34,717	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 34,717
June	26,333	\$ 3.8300	\$ 100,855	30,192	\$ 0.9600	\$ 28,984	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 28,984
July	29,286	\$ 3.8300	\$ 112,165	34,454	\$ 0.9600	\$ 33,076	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 33,076
August	32,024	\$ 3.8300	\$ 122,652	37,675	\$ 0.9600	\$ 36,168	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 36,168
September	33,585	\$ 3.8300	\$ 128,631	34,858	\$ 0.9600	\$ 33,464	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 33,464
October	22,595	\$ 3.8300	\$ 86,539	23,949	\$ 0.9600	\$ 22,991	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 22,991
November	21,415	\$ 3.8300	\$ 82,019	23,192	\$ 0.9600	\$ 22,264	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 22,264
December	21,649	\$ 3.8300	\$ 82,916	24,262	\$ 0.9600	\$ 23,292	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 23,292
Total	301,936	\$ 3.83	\$ 1,156,415	336,892	\$ 0.96	\$ 323,416	-	\$ -	\$ -	-	\$ -	\$ -	\$ 323,416

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	14,609	\$ 3.2915	\$ 48,086	14,609	\$ 0.7877	\$ 11,508	14,609	\$ 1.9755	\$ 28,860	\$ 40,368			
February	13,332	\$ 3.2915	\$ 43,883	13,376	\$ 0.7877	\$ 10,536	13,376	\$ 1.9755	\$ 26,424	\$ 36,961			
March	12,054	\$ 3.2915	\$ 39,677	12,204	\$ 0.7877	\$ 9,613	12,204	\$ 1.9755	\$ 24,109	\$ 33,722			
April	11,718	\$ 3.2915	\$ 38,571	12,282	\$ 0.7877	\$ 9,674	12,282	\$ 1.9755	\$ 24,262	\$ 33,937			
May	17,749	\$ 3.2915	\$ 58,422	17,749	\$ 0.7877	\$ 13,981	17,749	\$ 1.9755	\$ 35,064	\$ 49,045			
June	19,478	\$ 3.2915	\$ 64,113	19,486	\$ 0.7877	\$ 15,349	19,486	\$ 1.9755	\$ 38,494	\$ 53,843			
July	20,887	\$ 3.2915	\$ 68,751	20,887	\$ 0.7877	\$ 16,453	20,887	\$ 1.9755	\$ 41,263	\$ 57,716			
August	20,795	\$ 3.2915	\$ 68,446	20,795	\$ 0.7877	\$ 16,380	20,795	\$ 1.9755	\$ 41,080	\$ 57,460			
September	21,028	\$ 3.2915	\$ 69,213	21,028	\$ 0.7877	\$ 16,564	21,028	\$ 1.9755	\$ 41,541	\$ 58,104			
October	15,284	\$ 3.2915	\$ 50,307	15,284	\$ 0.7877	\$ 12,039	15,284	\$ 1.9755	\$ 30,194	\$ 42,233			
November	13,220	\$ 3.2915	\$ 43,514	13,220	\$ 0.7877	\$ 10,413	13,220	\$ 1.9755	\$ 26,116	\$ 36,529			
December	13,409	\$ 3.2915	\$ 44,135	13,409	\$ 0.7877	\$ 10,562	13,409	\$ 1.9755	\$ 26,489	\$ 37,051			
Total	193,564	\$ 3.29	\$ 637,117	194,329	\$ 0.79	\$ 153,073	194,329	\$ 1.98	\$ 383,896	\$ 536,969			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	37,582	\$ 3.62	\$ 136,073	41,636	\$ 0.90	\$ 37,454	14,609	\$ 1.98	\$ 28,860	\$ 66,314			\$ 66,314
February	31,940	\$ 3.61	\$ 115,151	35,268	\$ 0.89	\$ 31,553	13,376	\$ 1.98	\$ 26,424	\$ 57,977			\$ 57,977
March	34,029	\$ 3.64	\$ 123,841	34,179	\$ 0.90	\$ 30,709	12,204	\$ 1.98	\$ 24,109	\$ 54,818			\$ 54,818
April	27,907	\$ 3.60	\$ 100,574	33,534	\$ 0.90	\$ 30,076	12,282	\$ 1.98	\$ 24,262	\$ 54,339			\$ 54,339
May	53,053	\$ 3.65	\$ 193,636	53,913	\$ 0.90	\$ 48,699	17,749	\$ 1.98	\$ 35,064	\$ 83,762			\$ 83,762
June	45,811	\$ 3.60	\$ 164,968	49,678	\$ 0.89	\$ 44,333	19,486	\$ 1.98	\$ 38,494	\$ 82,828			\$ 82,828
July	50,173	\$ 3.61	\$ 180,916	55,341	\$ 0.89	\$ 49,529	20,887	\$ 1.98	\$ 41,263	\$ 90,792			\$ 90,792
August	52,819	\$ 3.62	\$ 191,097	58,470	\$ 0.90	\$ 52,548	20,795	\$ 1.98	\$ 41,080	\$ 93,628			\$ 93,628
September	54,613	\$ 3.62	\$ 197,844	55,886	\$ 0.90	\$ 50,027	21,028	\$ 1.98	\$ 41,541	\$ 91,568			\$ 91,568
October	37,879	\$ 3.61	\$ 136,846	39,233	\$ 0.89	\$ 35,030	15,284	\$ 1.98	\$ 30,194	\$ 65,224			\$ 65,224
November	34,635	\$ 3.62	\$ 125,533	36,412	\$ 0.90	\$ 32,678	13,220	\$ 1.98	\$ 26,116	\$ 58,794			\$ 58,794
December	35,058	\$ 3.62	\$ 127,051	37,671	\$ 0.90	\$ 33,854	13,409	\$ 1.98	\$ 26,489	\$ 60,343			\$ 60,343
Total	495,500	\$ 3.62	\$ 1,793,532	531,221	\$ 0.90	\$ 476,489	194,329	\$ 1.98	\$ 383,896	\$ 860,385			\$ 860,385

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 860,385

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	101,348,322	0	658,764	38.7%	684,680	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	20,142,068	0	122,867	7.2%	127,700	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3919		14,720	35,210	2.1%	36,595	2.4860
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226		171,519	415,522	24.4%	431,868	2.5179
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	353,514	0	2,156	0.1%	2,241	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8040		2,048	3,695	0.2%	3,840	1.8750
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2044		144,421	462,783	27.2%	480,988	3.3305

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	101,348,322	0	364,854	47.4%	395,598	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	20,142,068	0	64,455	8.4%	69,886	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142		14,720	19,346	2.5%	20,976	1.4249
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851		171,519	237,571	30.8%	257,590	1.5018
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	353,514	0	1,131	0.1%	1,227	0.0035
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159		2,048	2,081	0.3%	2,256	1.1015
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613		144,421	81,064	10.5%	87,894	0.6086

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	101,348,322	0	684,680	38.7%	694,602	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	20,142,068	0	127,700	7.2%	129,551	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4860		14,720	36,595	2.1%	37,125	2.5220
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5179		171,519	431,868	24.4%	438,127	2.5544
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	353,514	0	2,241	0.1%	2,274	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8750		2,048	3,840	0.2%	3,896	1.9021
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3305		144,421	480,988	27.2%	487,959	3.3787

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	101,348,322	0	395,598	47.4%	407,417	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	20,142,068	0	69,886	8.4%	71,974	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4249		14,720	20,976	2.5%	21,602	1.4675
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5018		171,519	257,590	30.8%	265,285	1.5467
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	353,514	0	1,227	0.1%	1,263	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1015		2,048	2,256	0.3%	2,323	1.1344
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6086		144,421	87,894	10.5%	90,520	0.6268



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.35%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.23				1.35%	28.61	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.35		0.0195		1.35%	25.69	0.0198
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	210.5		3.0783		1.35%	213.34	3.1199
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	37.32		0.0234		1.35%	37.82	0.0237
STREET LIGHTING SERVICE CLASSIFICATION	2.35		5.862		1.35%	2.38	5.9411
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	16652.62		1.4347		1.35%	16,877.43	1.4541
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)

Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.69
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0198
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0038

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	213.34
Distribution Volumetric Rate	\$/kW	3.1199
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1752
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1907
Retail Transmission Rate - Network Service Rate	\$/kW	2.5220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5467

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0038

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
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Effective and Implementation Date January 1, 2020
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EB-2019-0038

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.82
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0061
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Distribution Volumetric Rate	\$/kW	5.9411
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.3792
Retail Transmission Rate - Network Service Rate	\$/kW	1.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0038

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,877.43
Distribution Volumetric Rate	\$/kW	1.4541
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.0677
Retail Transmission Rate - Network Service Rate	\$/kW	3.3787
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	44.28

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	200	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	200			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	61,000	170		2,660
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	3,615,500	10,000		
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0457	1.0457	328			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,300			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	5,800			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	290,000	720	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	250,000	570	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	600			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	50			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	440	1		4
			1.0457	1.0457				
			1.0457	1.0457				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.0824	34	\$ 2.82	\$ 0.0824	34	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0009	750	\$ 0.68	\$ (0.53)	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.57			\$ 33.43	\$ (0.15)	-0.43%
RTSR - Network	\$ 0.0065	784	\$ 5.10	\$ 0.0069	784	\$ 5.41	\$ 0.31	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0040	784	\$ 3.14	\$ 0.31	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.49			\$ 41.98	\$ 0.48	1.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.56			\$ 107.05	\$ 0.48	0.45%
HST	13%		\$ 13.85	13%		\$ 13.92	\$ 0.06	0.45%
8% Rebate	8%		\$ (8.53)	8%		\$ (8.56)	\$ (0.04)	
Total Bill on TOU			\$ 111.89			\$ 112.40	\$ 0.51	0.45%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.69	1	\$ 25.69	\$ 0.34	1.34%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0198	2000	\$ 39.60	\$ 0.60	1.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.35			\$ 65.29	\$ 0.94	1.46%
Line Losses on Cost of Power	\$ 0.0824	91	\$ 7.53	\$ 0.0824	91	\$ 7.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	2,000	\$ 3.20	\$ 0.0010	2,000	\$ 2.00	\$ (1.20)	-37.50%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.45			\$ 77.19	\$ (0.26)	-0.34%
RTSR - Network	\$ 0.0061	2,091	\$ 12.76	\$ 0.0064	2,091	\$ 13.38	\$ 0.63	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0036	2,091	\$ 7.53	\$ 0.84	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.90			\$ 98.10	\$ 1.20	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 270.00			\$ 271.21	\$ 1.20	0.45%
HST	13%		\$ 35.10	13%		\$ 35.26	\$ 0.16	0.45%
8% Rebate	8%		\$ (21.60)	8%		\$ (21.70)	\$ (0.10)	
Total Bill on TOU			\$ 283.50			\$ 284.77	\$ 1.26	0.45%

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	200	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	200	\$ 615.66	\$ 3.1199	200	\$ 623.98	\$ 8.32	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 826.16			\$ 837.32	\$ 11.16	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	200	\$ 113.54	\$ 0.3659	200	\$ 73.18	\$ (40.36)	-35.55%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	75,000	\$ 127.50	\$ 0.0060	75,000	\$ 450.00	\$ 322.50	252.94%
Low Voltage Service Charge	\$ 0.3623	200	\$ 72.46	\$ 0.3623	200	\$ 72.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,139.66			\$ 1,432.96	\$ 293.30	25.74%
RTSR - Network	\$ 2.4226	200	\$ 484.52	\$ 2.5544	200	\$ 510.88	\$ 26.36	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	200	\$ 277.02	\$ 1.5467	200	\$ 309.34	\$ 32.32	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,901.20			\$ 2,253.18	\$ 351.98	18.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78,428	\$ 266.65	\$ 0.0034	78,428	\$ 266.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78,428	\$ 39.21	\$ 0.0005	78,428	\$ 39.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	78,428	\$ 8,634.87	\$ 0.1101	78,428	\$ 8,634.87	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,842.19			\$ 11,194.17	\$ 351.98	3.25%
HST	13%		\$ 1,409.48	13%		\$ 1,455.24	\$ 45.76	3.25%
Total Bill on Average IESO Wholesale Market Price			\$ 12,251.67			\$ 12,649.41	\$ 397.74	3.25%

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.32	1	\$ 37.32	\$ 37.82	1	\$ 37.82	\$ 0.50	1.34%
Distribution Volumetric Rate	\$ 0.0234	200	\$ 4.68	\$ 0.0237	200	\$ 4.74	\$ 0.06	1.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.00			\$ 42.56	\$ 0.56	1.33%
Line Losses on Cost of Power	\$ 0.0824	9	\$ 0.75	\$ 0.0824	9	\$ 0.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	200	\$ 0.32	\$ 0.0010	200	\$ 0.20	\$ (0.12)	-37.50%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.25			\$ 43.69	\$ 0.44	1.02%
RTSR - Network	\$ 0.0061	209	\$ 1.28	\$ 0.0064	209	\$ 1.34	\$ 0.06	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	209	\$ 0.67	\$ 0.0036	209	\$ 0.75	\$ 0.08	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.20			\$ 45.78	\$ 0.59	1.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	209	\$ 0.71	\$ 0.0034	209	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	209	\$ 0.10	\$ 0.0005	209	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1340	36	\$ 4.82	\$ 0.1340	36	\$ 4.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.73			\$ 63.32	\$ 0.59	0.93%
HST		13%	\$ 8.16	13%		\$ 8.23	\$ 0.08	0.93%
Total Bill on TOU			\$ 70.89			\$ 71.55	\$ 0.66	0.93%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	61,000	kWh
Demand	170	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.35	2660	\$ 6,251.00	\$ 2.38	2660	\$ 6,330.80	\$ 79.80	1.28%
Distribution Volumetric Rate	\$ 5.8620	170	\$ 996.54	\$ 5.9411	170	\$ 1,009.99	\$ 13.45	1.35%
Fixed Rate Riders	\$ -	2660	\$ -	\$ -	2660	\$ -	\$ -	
Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,247.54			\$ 7,340.79	\$ 93.25	1.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5605	170	\$ 95.29	\$ 0.3792	170	\$ 64.46	\$ (30.82)	-32.35%
CBR Class B Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	61,000	\$ 103.70	\$ 0.0060	61,000	\$ 366.00	\$ 262.30	252.94%
Low Voltage Service Charge	\$ 0.2657	170	\$ 45.17	\$ 0.2657	170	\$ 45.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,491.69			\$ 7,816.42	\$ 324.73	4.33%
RTSR - Network	\$ 1.8040	170	\$ 306.68	\$ 1.9021	170	\$ 323.36	\$ 16.68	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0159	170	\$ 172.70	\$ 1.1344	170	\$ 192.85	\$ 20.15	11.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,971.08			\$ 8,332.63	\$ 361.55	4.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	63,788	\$ 216.88	\$ 0.0034	63,788	\$ 216.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	63,788	\$ 31.89	\$ 0.0005	63,788	\$ 31.89	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	63,788	\$ 7,023.03	\$ 0.1101	63,788	\$ 7,023.03	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 15,242.87			\$ 15,604.42	\$ 361.55	2.37%
HST	13%		\$ 1,981.57	13%		\$ 2,028.57	\$ 47.00	2.37%
Total Bill on Non-RPP Avg. Price			\$ 17,224.45			\$ 17,633.00	\$ 408.55	2.37%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,615,500	kWh
Demand	10,000	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,652.62	1	\$ 16,652.62	\$ 16,877.43	1	\$ 16,877.43	\$ 224.81	1.35%
Distribution Volumetric Rate	\$ 1.4347	10000	\$ 14,347.00	\$ 1.4541	10000	\$ 14,541.00	\$ 194.00	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30,999.62			\$ 31,418.43	\$ 418.81	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4129	10,000	\$ 4,129.00	\$ 0.0677	10,000	\$ 677.00	\$ (3,452.00)	-83.60%
CBR Class B Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,615,500	\$ -	\$ -	3,615,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35,128.62			\$ 32,095.43	\$ (3,033.19)	-8.63%
RTSR - Network	\$ 3.2044	10,000	\$ 32,044.00	\$ 3.3787	10,000	\$ 33,787.00	\$ 1,743.00	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5613	10,000	\$ 5,613.00	\$ 0.6268	10,000	\$ 6,268.00	\$ 655.00	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 72,785.62			\$ 72,150.43	\$ (635.19)	-0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,780,728	\$ 12,854.48	\$ 0.0034	3,780,728	\$ 12,854.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,780,728	\$ 1,890.36	\$ 0.0005	3,780,728	\$ 1,890.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,780,728	\$ 416,258.19	\$ 0.1101	3,780,728	\$ 416,258.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 503,788.90			\$ 503,153.71	\$ (635.19)	-0.13%
HST	13%		\$ 65,492.56	13%		\$ 65,409.98	\$ (82.57)	-0.13%
Total Bill on Average IESO Wholesale Market Price			\$ 569,281.46			\$ 568,563.69	\$ (717.76)	-0.13%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rates.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	328	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.0824	15	\$ 1.23	\$ 0.0824	15	\$ 1.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	328	\$ 0.52	\$ 0.0009	328	\$ 0.30	\$ (0.23)	-43.75%
CBR Class B Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
GA Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	328	\$ 0.33	\$ 0.0010	328	\$ 0.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.89			\$ 31.04	\$ 0.15	0.49%
RTSR - Network	\$ 0.0065	343	\$ 2.23	\$ 0.0069	343	\$ 2.37	\$ 0.14	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	343	\$ 1.23	\$ 0.0040	343	\$ 1.37	\$ 0.14	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.35			\$ 34.78	\$ 0.42	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	343	\$ 1.17	\$ 0.0034	343	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	343	\$ 0.17	\$ 0.0005	343	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	213	\$ 13.86	\$ 0.0650	213	\$ 13.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	56	\$ 5.24	\$ 0.0940	56	\$ 5.24	\$ -	0.00%
TOU - On Peak	\$ 0.1340	59	\$ 7.91	\$ 0.1340	59	\$ 7.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.95			\$ 63.37	\$ 0.42	0.67%
HST	13%		\$ 8.18	13%		\$ 8.24	\$ 0.06	0.67%
8% Rebate	8%		\$ (5.04)	8%		\$ (5.07)	\$ (0.03)	
Total Bill on TOU			\$ 66.10			\$ 66.54	\$ 0.45	0.67%

In the manager's summary, discuss the reaso

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.1101	34	\$ 3.77	\$ 0.1101	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0009	750	\$ 0.68	\$ (0.53)	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	750	\$ 1.28	\$ 0.0060	750	\$ 4.50	\$ 3.23	252.94%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.80			\$ 38.88	\$ 3.08	8.60%
RTSR - Network	\$ 0.0065	784	\$ 5.10	\$ 0.0069	784	\$ 5.41	\$ 0.31	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0040	784	\$ 3.14	\$ 0.31	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.72			\$ 47.43	\$ 3.71	8.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.35			\$ 133.06	\$ 3.71	2.87%
HST	13%		\$ 16.82	13%		\$ 17.30	\$ 0.48	2.87%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 146.17			\$ 150.36	\$ 4.19	2.87%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,300	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.0824	59	\$ 4.89	\$ 0.0824	59	\$ 4.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	1,300	\$ 2.08	\$ 0.0009	1,300	\$ 1.17	\$ (0.91)	-43.75%
CBR Class B Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
GA Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	1,300	\$ 1.30	\$ 0.0010	1,300	\$ 1.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,300	\$ -		1,300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.07			\$ 36.54	\$ (0.53)	-1.43%
RTSR - Network	\$ 0.0065	1,359	\$ 8.84	\$ 0.0069	1,359	\$ 9.38	\$ 0.54	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	1,359	\$ 4.89	\$ 0.0040	1,359	\$ 5.44	\$ 0.54	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.80			\$ 51.36	\$ 0.56	1.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,359	\$ 4.62	\$ 0.0034	1,359	\$ 4.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,359	\$ 0.68	\$ 0.0005	1,359	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	845	\$ 54.93	\$ 0.0650	845	\$ 54.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	221	\$ 20.77	\$ 0.0940	221	\$ 20.77	\$ -	0.00%
TOU - On Peak	\$ 0.1340	234	\$ 31.36	\$ 0.1340	234	\$ 31.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 163.41			\$ 163.97	\$ 0.56	0.34%
HST	13%		\$ 21.24	13%		\$ 21.32	\$ 0.07	0.34%
8% Rebate	8%		\$ (13.07)	8%		\$ (13.12)	\$ (0.04)	
Total Bill on TOU			\$ 171.58			\$ 172.17	\$ 0.59	0.34%

In the manager's summary, discuss the reaso

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.69	1	\$ 25.69	\$ 0.34	1.34%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0198	2000	\$ 39.60	\$ 0.60	1.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.35			\$ 65.29	\$ 0.94	1.46%
Line Losses on Cost of Power	\$ 0.1101	91	\$ 10.06	\$ 0.1101	91	\$ 10.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	2,000	\$ 3.20	\$ 0.0010	2,000	\$ 2.00	\$ (1.20)	-37.50%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	2,000	\$ 3.40	\$ 0.0060	2,000	\$ 12.00	\$ 8.60	252.94%
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.38			\$ 91.72	\$ 8.34	10.00%
RTSR - Network	\$ 0.0061	2,091	\$ 12.76	\$ 0.0064	2,091	\$ 13.38	\$ 0.63	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0036	2,091	\$ 7.53	\$ 0.84	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 102.83			\$ 112.64	\$ 9.80	9.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 331.19			\$ 340.99	\$ 9.80	2.96%
HST	13%		\$ 43.05	13%		\$ 44.33	\$ 1.27	2.96%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 374.24			\$ 385.32	\$ 11.08	2.96%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,800	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.69	1	\$ 25.69	\$ 0.34	1.34%
Distribution Volumetric Rate	\$ 0.0195	5800	\$ 113.10	\$ 0.0198	5800	\$ 114.84	\$ 1.74	1.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5800	\$ -	\$ -	5800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 138.45			\$ 140.53	\$ 2.08	1.50%
Line Losses on Cost of Power	\$ 0.0824	265	\$ 21.83	\$ 0.0824	265	\$ 21.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	5,800	\$ 9.28	\$ 0.0010	5,800	\$ 5.80	\$ (3.48)	-37.50%
CBR Class B Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
GA Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	5,800	\$ 5.22	\$ 0.0009	5,800	\$ 5.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,800	\$ -		5,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 175.35			\$ 173.95	\$ (1.40)	-0.80%
RTSR - Network	\$ 0.0061	6,065	\$ 37.00	\$ 0.0064	6,065	\$ 38.82	\$ 1.82	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	6,065	\$ 19.41	\$ 0.0036	6,065	\$ 21.83	\$ 2.43	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 231.75			\$ 234.60	\$ 2.85	1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,065	\$ 20.62	\$ 0.0034	6,065	\$ 20.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,065	\$ 3.03	\$ 0.0005	6,065	\$ 3.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,770	\$ 245.05	\$ 0.0650	3,770	\$ 245.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	986	\$ 92.68	\$ 0.0940	986	\$ 92.68	\$ -	0.00%
TOU - On Peak	\$ 0.1340	1,044	\$ 139.90	\$ 0.1340	1,044	\$ 139.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 733.29			\$ 736.13	\$ 2.85	0.39%
HST	13%		\$ 95.33	13%		\$ 95.70	\$ 0.37	0.39%
8% Rebate	8%		\$ (58.66)	8%		\$ (58.89)	\$ (0.23)	
Total Bill on TOU			\$ 769.95			\$ 772.94	\$ 2.99	0.39%

In the manager's summary, discuss the reaso

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Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	290,000	kWh
Demand	720	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	720	\$ 2,216.38	\$ 3.1199	720	\$ 2,246.33	\$ 29.95	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,426.88			\$ 2,459.67	\$ 32.79	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	720	\$ 408.74	\$ 0.3659	720	\$ 263.45	\$ (145.30)	-35.55%
CBR Class B Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	290,000	\$ 493.00	\$ 0.0060	290,000	\$ 1,740.00	\$ 1,247.00	252.94%
Low Voltage Service Charge	\$ 0.3623	720	\$ 260.86	\$ 0.3623	720	\$ 260.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,589.48			\$ 4,723.97	\$ 1,134.50	31.61%
RTSR - Network	\$ 2.4226	720	\$ 1,744.27	\$ 2.5544	720	\$ 1,839.17	\$ 94.90	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	720	\$ 997.27	\$ 1.5467	720	\$ 1,113.62	\$ 116.35	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,331.02			\$ 7,676.76	\$ 1,345.74	21.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	303,253	\$ 1,031.06	\$ 0.0034	303,253	\$ 1,031.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	303,253	\$ 151.63	\$ 0.0005	303,253	\$ 151.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	303,253	\$ 33,388.16	\$ 0.1101	303,253	\$ 33,388.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 40,902.11			\$ 42,247.86	\$ 1,345.74	3.29%
HST	13%		\$ 5,317.27	13%		\$ 5,492.22	\$ 174.95	3.29%
Total Bill on Average IESO Wholesale Market Price			\$ 46,219.39			\$ 47,740.08	\$ 1,520.69	3.29%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	65	\$ 200.09	\$ 3.1199	65	\$ 202.79	\$ 2.70	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 410.59			\$ 416.13	\$ 5.54	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	65	\$ 36.90	\$ 0.3659	65	\$ 23.78	\$ (13.12)	-35.55%
CBR Class B Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	23,000	\$ 39.10	\$ 0.0060	23,000	\$ 138.00	\$ 98.90	252.94%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 510.14			\$ 601.47	\$ 91.33	17.90%
RTSR - Network	\$ 2.4226	65	\$ 157.47	\$ 2.5544	65	\$ 166.04	\$ 8.57	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	65	\$ 90.03	\$ 1.5467	65	\$ 100.54	\$ 10.50	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 757.64			\$ 868.04	\$ 110.40	14.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,051	\$ 2,648.03	\$ 0.1101	24,051	\$ 2,648.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,499.72			\$ 3,610.11	\$ 110.40	3.15%
HST	13%		\$ 454.96	13%		\$ 469.31	\$ 14.35	3.15%
Total Bill on Average IESO Wholesale Market Price			\$ 3,954.68			\$ 4,079.43	\$ 124.75	3.15%

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	250,000	kWh
Demand	570	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	570	\$ 1,754.63	\$ 3.1199	570	\$ 1,778.34	\$ 23.71	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,965.13			\$ 1,991.68	\$ 26.55	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	570	\$ 323.59	\$ 0.3659	570	\$ 208.56	\$ (115.03)	-35.55%
CBR Class B Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	250,000	\$ 425.00	\$ 0.0060	250,000	\$ 1,500.00	\$ 1,075.00	252.94%
Low Voltage Service Charge	\$ 0.3623	570	\$ 206.51	\$ 0.3623	570	\$ 206.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,920.23			\$ 3,906.76	\$ 986.53	33.78%
RTSR - Network	\$ 2.4226	570	\$ 1,380.88	\$ 2.5544	570	\$ 1,456.01	\$ 75.13	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	570	\$ 789.51	\$ 1.5467	570	\$ 881.62	\$ 92.11	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,090.62			\$ 6,244.38	\$ 1,153.76	22.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	261,425	\$ 888.85	\$ 0.0034	261,425	\$ 888.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	261,425	\$ 130.71	\$ 0.0005	261,425	\$ 130.71	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	261,425	\$ 28,782.89	\$ 0.1101	261,425	\$ 28,782.89	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 34,893.07			\$ 36,046.83	\$ 1,153.76	3.31%
HST	13%		\$ 4,536.10	13%		\$ 4,686.09	\$ 149.99	3.31%
Total Bill on Non-RPP Avg. Price			\$ 39,429.17			\$ 40,732.92	\$ 1,303.75	3.31%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	65	\$ 200.09	\$ 3.1199	65	\$ 202.79	\$ 2.70	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 410.59			\$ 416.13	\$ 5.54	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	65	\$ 36.90	\$ 0.3659	65	\$ 23.78	\$ (13.12)	-35.55%
CBR Class B Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	23,000	\$ 39.10	\$ 0.0060	23,000	\$ 138.00	\$ 98.90	252.94%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 510.14			\$ 601.47	\$ 91.33	17.90%
RTSR - Network	\$ 2.3919	65	\$ 155.47	\$ 2.5220	65	\$ 163.93	\$ 8.46	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3142	65	\$ 85.42	\$ 1.4675	65	\$ 95.39	\$ 9.96	11.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 751.04			\$ 860.78	\$ 109.75	14.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,051	\$ 2,648.03	\$ 0.1101	24,051	\$ 2,648.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,493.11			\$ 3,602.86	\$ 109.75	3.14%
HST	13%		\$ 454.10	13%		\$ 468.37	\$ 14.27	3.14%
Total Bill on Average IESO Wholesale Market Price			\$ 3,947.22			\$ 4,071.23	\$ 124.02	3.14%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	600	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.32	1	\$ 37.32	\$ 37.82	1	\$ 37.82	\$ 0.50	1.34%
Distribution Volumetric Rate	\$ 0.0234	600	\$ 14.04	\$ 0.0237	600	\$ 14.22	\$ 0.18	1.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.36			\$ 52.04	\$ 0.68	1.32%
Line Losses on Cost of Power	\$ 0.0824	27	\$ 2.26	\$ 0.0824	27	\$ 2.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	600	\$ 0.96	\$ 0.0010	600	\$ 0.60	\$ (0.36)	-37.50%
CBR Class B Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	600	\$ 0.54	\$ 0.0009	600	\$ 0.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		600	\$ -		600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.12			\$ 55.44	\$ 0.32	0.58%
RTSR - Network	\$ 0.0061	627	\$ 3.83	\$ 0.0064	627	\$ 4.02	\$ 0.19	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	627	\$ 2.01	\$ 0.0036	627	\$ 2.26	\$ 0.25	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.95			\$ 61.71	\$ 0.76	1.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	627	\$ 2.13	\$ 0.0034	627	\$ 2.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	627	\$ 0.31	\$ 0.0005	627	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	390	\$ 25.35	\$ 0.0650	390	\$ 25.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	102	\$ 9.59	\$ 0.0940	102	\$ 9.59	\$ -	0.00%
TOU - On Peak	\$ 0.1340	108	\$ 14.47	\$ 0.1340	108	\$ 14.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.06			\$ 113.82	\$ 0.76	0.67%
HST	13%		\$ 14.70	13%		\$ 14.80	\$ 0.10	0.67%
Total Bill on TOU			\$ 127.76			\$ 128.62	\$ 0.86	0.67%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	50 kWh
Demand	- kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.32	1	\$ 37.32	\$ 37.82	1	\$ 37.82	\$ 0.50	1.34%
Distribution Volumetric Rate	\$ 0.0234	50	\$ 1.17	\$ 0.0237	50	\$ 1.19	\$ 0.02	1.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.49			\$ 39.01	\$ 0.52	1.34%
Line Losses on Cost of Power	\$ 0.1101	2	\$ 0.25	\$ 0.1101	2	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	50	\$ 0.08	\$ 0.0010	50	\$ 0.05	\$ (0.03)	-37.50%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	50	\$ 0.09	\$ 0.0061	50	\$ 0.31	\$ 0.22	258.82%
Low Voltage Service Charge	\$ 0.0009	50	\$ 0.05	\$ 0.0009	50	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		50	\$ -		50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.95			\$ 39.66	\$ 0.70	1.81%
RTSR - Network	\$ 0.0061	52	\$ 0.32	\$ 0.0064	52	\$ 0.33	\$ 0.02	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	52	\$ 0.17	\$ 0.0036	52	\$ 0.19	\$ 0.02	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.44			\$ 40.18	\$ 0.74	1.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	50	\$ 5.51	\$ 0.1101	50	\$ 5.51	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 45.15			\$ 45.89	\$ 0.74	1.64%
HST	13%		\$ 5.87	13%		\$ 5.97	\$ 0.10	1.64%
Total Bill on Non-RPP Avg. Price			\$ 51.02			\$ 51.85	\$ 0.84	1.64%

In the manager's summary, discuss the reasons for the changes in the rates.

In the manager's summary, discuss the reasons for the changes in the rates.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	440 kWh
Demand	1 kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.35	4	\$ 9.40	\$ 2.38	4	\$ 9.52	\$ 0.12	1.28%
Distribution Volumetric Rate	\$ 5.8620	1.25	\$ 7.33	\$ 5.9411	1.25	\$ 7.43	\$ 0.10	1.35%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1.25	\$ -	\$ -	1.25	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.73			\$ 16.95	\$ 0.22	1.31%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.21	\$ 0.1101	20	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5605	1	\$ 0.70	\$ 0.3792	1	\$ 0.47	\$ (0.23)	-32.35%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	440	\$ 0.75	\$ 0.0060	440	\$ 2.64	\$ 1.89	252.94%
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.33	\$ 0.2657	1	\$ 0.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.72			\$ 22.61	\$ 1.88	9.09%
RTSR - Network	\$ 1.8040	1	\$ 2.26	\$ 1.9021	1	\$ 2.38	\$ 0.12	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0159	1	\$ 1.27	\$ 1.1344	1	\$ 1.42	\$ 0.15	11.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.25			\$ 26.40	\$ 2.16	8.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	460	\$ 1.56	\$ 0.0034	460	\$ 1.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	460	\$ 0.23	\$ 0.0005	460	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	440	\$ 48.44	\$ 0.1101	440	\$ 48.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 75.49			\$ 77.64	\$ 2.16	2.85%
HST	13%		\$ 9.81	13%		\$ 10.09	\$ 0.28	2.85%
Total Bill on Average IESO Wholesale Market Price			\$ 85.30			\$ 87.73	\$ 2.44	2.85%

In the manager's summary, discuss the reasons for the changes in the rates.

In the manager's summary, discuss the reasons for the changes in the rates.

Customer Class:	0
RPP / Non-RPP:	0
Consumption	- kWh
Demand	- kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	0
RPP / Non-RPP:	0
Consumption	- kWh
Demand	- kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

APPENDIX B – RTSR Adjustments and Rates (Tabs 10-15)

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	96,919,118	0	1.0457	101,348,322
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	96,919,118	0	1.0457	101,348,322
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	19,261,804	0	1.0457	20,142,068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	19,261,804	0	1.0457	20,142,068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3919	4,260,132	14,720		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142	4,260,132	14,720		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226	62,415,398	171,519		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851	62,415,398	171,519		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	338,064	0	1.0457	353,514
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	338,064	0	1.0457	353,514
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8040	741,375	2,048		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159	741,375	2,048		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2044	43,385,969	144,421		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613	43,385,969	144,421		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		22,973	\$3.61	\$ 82,933	27,027	\$0.95	\$ 25,676		\$0.00		\$ 25,676
February		18,608	\$3.61	\$ 67,175	21,892	\$0.95	\$ 20,797		\$0.00		\$ 20,797
March		21,975	\$3.61	\$ 79,330	21,975	\$0.95	\$ 20,876		\$0.00		\$ 20,876
April		16,189	\$3.61	\$ 58,442	21,252	\$0.95	\$ 20,189		\$0.00		\$ 20,189
May		35,304	\$3.61	\$ 127,447	36,164	\$0.95	\$ 34,356		\$0.00		\$ 34,356
June		26,333	\$3.61	\$ 95,062	30,192	\$0.95	\$ 28,682		\$0.00		\$ 28,682
July		29,286	\$3.61	\$ 105,722	34,454	\$0.95	\$ 32,731		\$0.00		\$ 32,731
August		32,024	\$3.61	\$ 115,607	37,675	\$0.95	\$ 35,791		\$0.00		\$ 35,791
September		33,585	\$3.61	\$ 121,242	34,858	\$0.95	\$ 33,115		\$0.00		\$ 33,115
October		22,595	\$3.61	\$ 81,568	23,949	\$0.95	\$ 22,752		\$0.00		\$ 22,752
November		21,415	\$3.61	\$ 77,308	23,192	\$0.95	\$ 22,032		\$0.00		\$ 22,032
December		21,649	\$3.61	\$ 78,153	24,262	\$0.95	\$ 23,049		\$0.00		\$ 23,049
Total		301,936	\$ 3.61	\$ 1,089,989	336,892	\$ 0.95	\$ 320,047		-	\$ -	\$ 320,047
Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		14,609	\$3.1942	\$ 46,664	14,609	\$0.7710	\$ 11,264	14,609	\$1.7493	\$ 25,556	\$ 36,819
February		13,332	\$3.1942	\$ 42,585	13,376	\$0.7710	\$ 10,313	13,376	\$1.7493	\$ 23,399	\$ 33,712
March		12,054	\$3.1942	\$ 38,504	12,204	\$0.7710	\$ 9,409	12,204	\$1.7493	\$ 21,348	\$ 30,757
April		11,718	\$3.1942	\$ 37,430	12,282	\$0.7710	\$ 9,469	12,282	\$1.7493	\$ 21,484	\$ 30,953
May		17,749	\$3.1942	\$ 56,695	17,749	\$0.7710	\$ 13,685	17,749	\$1.7493	\$ 31,049	\$ 44,734
June		19,478	\$3.1942	\$ 62,218	19,486	\$0.7710	\$ 15,024	19,486	\$1.7493	\$ 34,087	\$ 49,110
July		20,887	\$3.1942	\$ 66,719	20,887	\$0.7710	\$ 16,104	20,887	\$1.7493	\$ 36,538	\$ 52,642
August		20,795	\$3.1942	\$ 66,422	20,795	\$0.7710	\$ 16,033	20,795	\$1.7493	\$ 36,376	\$ 52,409
September		21,028	\$3.1942	\$ 67,167	21,028	\$0.7710	\$ 16,213	21,028	\$1.7493	\$ 36,784	\$ 52,997
October		15,284	\$3.1942	\$ 48,820	15,284	\$0.7710	\$ 11,784	15,284	\$1.7493	\$ 26,736	\$ 38,520
November		13,220	\$3.1942	\$ 42,227	13,220	\$0.7710	\$ 10,193	13,220	\$1.7493	\$ 23,126	\$ 33,318
December		13,409	\$3.1942	\$ 42,831	13,409	\$0.7710	\$ 10,338	13,409	\$1.7493	\$ 23,456	\$ 33,794
Total		193,564	\$ 3.1942	\$ 618,284	194,329	\$ 0.7710	\$ 149,827	194,329	\$ 1.7493	\$ 339,939	\$ 489,767
Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -	-		\$ -	-		\$ -	-	\$ -
February			\$ -	-		\$ -	-		\$ -	-	\$ -
March			\$ -	-		\$ -	-		\$ -	-	\$ -
April			\$ -	-		\$ -	-		\$ -	-	\$ -
May			\$ -	-		\$ -	-		\$ -	-	\$ -
June			\$ -	-		\$ -	-		\$ -	-	\$ -
July			\$ -	-		\$ -	-		\$ -	-	\$ -
August			\$ -	-		\$ -	-		\$ -	-	\$ -
September			\$ -	-		\$ -	-		\$ -	-	\$ -
October			\$ -	-		\$ -	-		\$ -	-	\$ -
November			\$ -	-		\$ -	-		\$ -	-	\$ -
December			\$ -	-		\$ -	-		\$ -	-	\$ -
Total		-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -
Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -	-		\$ -	-		\$ -	-	\$ -
February			\$ -	-		\$ -	-		\$ -	-	\$ -
March			\$ -	-		\$ -	-		\$ -	-	\$ -
April			\$ -	-		\$ -	-		\$ -	-	\$ -
May			\$ -	-		\$ -	-		\$ -	-	\$ -
June			\$ -	-		\$ -	-		\$ -	-	\$ -
July			\$ -	-		\$ -	-		\$ -	-	\$ -
August			\$ -	-		\$ -	-		\$ -	-	\$ -
September			\$ -	-		\$ -	-		\$ -	-	\$ -
October			\$ -	-		\$ -	-		\$ -	-	\$ -
November			\$ -	-		\$ -	-		\$ -	-	\$ -
December			\$ -	-		\$ -	-		\$ -	-	\$ -
Total		-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -
Total		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		37,582	\$ 3.4484	\$ 129,597	41,636	\$ 0.8872	\$ 36,939	14,609	\$ 1.7493	\$ 25,556	\$ 62,495
February		31,940	\$ 3.4364	\$ 109,760	35,268	\$ 0.8821	\$ 31,110	13,376	\$ 1.7493	\$ 23,399	\$ 54,509
March		34,029	\$ 3.4627	\$ 117,834	34,179	\$ 0.8861	\$ 30,285	12,204	\$ 1.7493	\$ 21,348	\$ 51,634
April		27,907	\$ 3.4354	\$ 95,873	33,534	\$ 0.8844	\$ 29,659	12,282	\$ 1.7493	\$ 21,484	\$ 51,143
May		53,053	\$ 3.4709	\$ 184,142	53,913	\$ 0.8911	\$ 48,041	17,749	\$ 1.7493	\$ 31,049	\$ 79,090
June		45,811	\$ 3.4332	\$ 157,280	49,678	\$ 0.8798	\$ 43,706	19,486	\$ 1.7493	\$ 34,087	\$ 77,793
July		50,173	\$ 3.4369	\$ 172,441	55,341	\$ 0.8824	\$ 48,835	20,887	\$ 1.7493	\$ 36,538	\$ 85,374
August		52,819	\$ 3.4463	\$ 182,029	58,470	\$ 0.8863	\$ 51,824	20,795	\$ 1.7493	\$ 36,376	\$ 88,200
September		54,613	\$ 3.4499	\$ 188,409	55,886	\$ 0.8826	\$ 49,328	21,028	\$ 1.7493	\$ 36,784	\$ 86,112
October		37,879	\$ 3.4422	\$ 130,388	39,233	\$ 0.8803	\$ 34,536	15,284	\$ 1.7493	\$ 26,736	\$ 61,272
November		34,635	\$ 3.4513	\$ 119,535	36,412	\$ 0.8850	\$ 32,225	13,220	\$ 1.7493	\$ 23,126	\$ 55,351
December		35,058	\$ 3.4510	\$ 120,983	37,671	\$ 0.8863	\$ 33,367	13,409	\$ 1.7493	\$ 23,456	\$ 56,843
Total		495,500	\$ 3.45	\$ 1,708,272	531,221	\$ 0.88	\$ 469,875	194,329	\$ 1.75	\$ 339,939	\$ 809,814
Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 809,814



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,973	\$ 3.7100	\$ 85,230	27,027	\$ 0.9400	\$ 25,405	-	\$ 2.2500	\$ -	\$ 25,405
February	18,608	\$ 3.7100	\$ 69,036	21,892	\$ 0.9400	\$ 20,578	-	\$ 2.2500	\$ -	\$ 20,578
March	21,975	\$ 3.7100	\$ 81,527	21,975	\$ 0.9400	\$ 20,657	-	\$ 2.2500	\$ -	\$ 20,657
April	16,189	\$ 3.7100	\$ 60,061	21,252	\$ 0.9400	\$ 19,977	-	\$ 2.2500	\$ -	\$ 19,977
May	35,304	\$ 3.7100	\$ 130,978	36,164	\$ 0.9400	\$ 33,994	-	\$ 2.2500	\$ -	\$ 33,994
June	26,333	\$ 3.7100	\$ 97,695	30,192	\$ 0.9400	\$ 28,380	-	\$ 2.2500	\$ -	\$ 28,380
July	29,286	\$ 3.8300	\$ 112,165	34,454	\$ 0.9600	\$ 33,076	-	\$ 2.3000	\$ -	\$ 33,076
August	32,024	\$ 3.8300	\$ 122,652	37,675	\$ 0.9600	\$ 36,168	-	\$ 2.3000	\$ -	\$ 36,168
September	33,585	\$ 3.8300	\$ 128,631	34,858	\$ 0.9600	\$ 33,464	-	\$ 2.3000	\$ -	\$ 33,464
October	22,595	\$ 3.8300	\$ 86,539	23,949	\$ 0.9600	\$ 22,991	-	\$ 2.3000	\$ -	\$ 22,991
November	21,415	\$ 3.8300	\$ 82,019	23,192	\$ 0.9600	\$ 22,264	-	\$ 2.3000	\$ -	\$ 22,264
December	21,649	\$ 3.8300	\$ 82,916	24,262	\$ 0.9600	\$ 23,292	-	\$ 2.3000	\$ -	\$ 23,292
Total	301,936	\$ 3.77	\$ 1,139,449	336,892	\$ 0.95	\$ 320,246	-	\$ -	\$ -	\$ 320,246

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,609	\$ 3.1942	\$ 46,664	14,609	\$ 0.7710	\$ 11,264	14,609	\$ 1.7493	\$ 25,556	\$ 36,819
February	13,332	\$ 3.1942	\$ 42,585	13,376	\$ 0.7710	\$ 10,313	13,376	\$ 1.7493	\$ 23,399	\$ 33,712
March	12,054	\$ 3.1942	\$ 38,504	12,204	\$ 0.7710	\$ 9,409	12,204	\$ 1.7493	\$ 21,348	\$ 30,757
April	11,718	\$ 3.1942	\$ 37,430	12,282	\$ 0.7710	\$ 9,469	12,282	\$ 1.7493	\$ 21,484	\$ 30,953
May	17,749	\$ 3.1942	\$ 56,695	17,749	\$ 0.7710	\$ 13,685	17,749	\$ 1.7493	\$ 31,049	\$ 44,734
June	19,478	\$ 3.1942	\$ 62,218	19,486	\$ 0.7710	\$ 15,024	19,486	\$ 1.7493	\$ 34,087	\$ 49,110
July	20,887	\$ 3.2915	\$ 68,751	20,887	\$ 0.7877	\$ 16,453	20,887	\$ 1.9755	\$ 41,263	\$ 57,716
August	20,795	\$ 3.2915	\$ 68,446	20,795	\$ 0.7877	\$ 16,380	20,795	\$ 1.9755	\$ 41,080	\$ 57,460
September	21,028	\$ 3.2915	\$ 69,213	21,028	\$ 0.7877	\$ 16,564	21,028	\$ 1.9755	\$ 41,541	\$ 58,104
October	15,284	\$ 3.2915	\$ 50,307	15,284	\$ 0.7877	\$ 12,039	15,284	\$ 1.9755	\$ 30,194	\$ 42,233
November	13,220	\$ 3.2915	\$ 43,514	13,220	\$ 0.7877	\$ 10,413	13,220	\$ 1.9755	\$ 26,116	\$ 36,529
December	13,409	\$ 3.2915	\$ 44,135	13,409	\$ 0.7877	\$ 10,562	13,409	\$ 1.9755	\$ 26,489	\$ 37,051
Total	193,564	\$ 3.25	\$ 628,463	194,329	\$ 0.78	\$ 151,575	194,329	\$ 1.87	\$ 363,605	\$ 515,179

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,582	\$ 3.5095	\$ 131,894	41,636	\$ 0.8807	\$ 36,669	14,609	\$ 1.7493	\$ 25,556	\$ 62,225
February	31,940	\$ 3.4947	\$ 111,621	35,268	\$ 0.8759	\$ 30,891	13,376	\$ 1.7493	\$ 23,399	\$ 54,290
March	34,029	\$ 3.5273	\$ 120,031	34,179	\$ 0.8797	\$ 30,066	12,204	\$ 1.7493	\$ 21,348	\$ 51,414
April	27,907	\$ 3.4934	\$ 97,492	33,534	\$ 0.8781	\$ 29,446	12,282	\$ 1.7493	\$ 21,484	\$ 50,930
May	53,053	\$ 3.5374	\$ 187,673	53,913	\$ 0.8844	\$ 47,679	17,749	\$ 1.7493	\$ 31,049	\$ 78,728
June	45,811	\$ 3.4907	\$ 159,913	49,678	\$ 0.8737	\$ 43,404	19,486	\$ 1.7493	\$ 34,087	\$ 77,491
July	50,173	\$ 3.6058	\$ 180,916	55,341	\$ 0.8950	\$ 49,529	20,887	\$ 1.9755	\$ 41,263	\$ 90,792
August	52,819	\$ 3.6180	\$ 191,097	58,470	\$ 0.8987	\$ 52,548	20,795	\$ 1.9755	\$ 41,080	\$ 93,628
September	54,613	\$ 3.6227	\$ 197,844	55,886	\$ 0.8952	\$ 50,027	21,028	\$ 1.9755	\$ 41,541	\$ 91,568
October	37,879	\$ 3.6127	\$ 136,846	39,233	\$ 0.8929	\$ 35,030	15,284	\$ 1.9755	\$ 30,194	\$ 65,224
November	34,635	\$ 3.6245	\$ 125,533	36,412	\$ 0.8974	\$ 32,678	13,220	\$ 1.9755	\$ 26,116	\$ 58,794
December	35,058	\$ 3.6240	\$ 127,051	37,671	\$ 0.8987	\$ 33,854	13,409	\$ 1.9755	\$ 26,489	\$ 60,343
Total	495,500	\$ 3.57	\$ 1,767,912	531,221	\$ 0.89	\$ 471,821	194,329	\$ 1.87	\$ 363,605	\$ 835,426

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 835,426

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,973	\$ 3.8300	\$ 87,987	27,027	\$ 0.9600	\$ 25,946	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 25,946
February	18,608	\$ 3.8300	\$ 71,269	21,892	\$ 0.9600	\$ 21,016	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 21,016
March	21,975	\$ 3.8300	\$ 84,164	21,975	\$ 0.9600	\$ 21,096	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 21,096
April	16,189	\$ 3.8300	\$ 62,004	21,252	\$ 0.9600	\$ 20,402	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 20,402
May	35,304	\$ 3.8300	\$ 135,214	36,164	\$ 0.9600	\$ 34,717	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 34,717
June	26,333	\$ 3.8300	\$ 100,855	30,192	\$ 0.9600	\$ 28,984	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 28,984
July	29,286	\$ 3.8300	\$ 112,165	34,454	\$ 0.9600	\$ 33,076	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 33,076
August	32,024	\$ 3.8300	\$ 122,652	37,675	\$ 0.9600	\$ 36,168	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 36,168
September	33,585	\$ 3.8300	\$ 128,631	34,858	\$ 0.9600	\$ 33,464	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 33,464
October	22,595	\$ 3.8300	\$ 86,539	23,949	\$ 0.9600	\$ 22,991	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 22,991
November	21,415	\$ 3.8300	\$ 82,019	23,192	\$ 0.9600	\$ 22,264	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 22,264
December	21,649	\$ 3.8300	\$ 82,916	24,262	\$ 0.9600	\$ 23,292	-	\$ 2.3000	\$ -	-	\$ 2.3000	\$ -	\$ 23,292
Total	301,936	\$ 3.83	\$ 1,156,415	336,892	\$ 0.96	\$ 323,416	-	\$ -	\$ -	-	\$ -	\$ -	\$ 323,416

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	14,609	\$ 3.2915	\$ 48,086	14,609	\$ 0.7877	\$ 11,508	14,609	\$ 1.9755	\$ 28,860	\$ 40,368			
February	13,332	\$ 3.2915	\$ 43,883	13,376	\$ 0.7877	\$ 10,536	13,376	\$ 1.9755	\$ 26,424	\$ 36,961			
March	12,054	\$ 3.2915	\$ 39,677	12,204	\$ 0.7877	\$ 9,613	12,204	\$ 1.9755	\$ 24,109	\$ 33,722			
April	11,718	\$ 3.2915	\$ 38,571	12,282	\$ 0.7877	\$ 9,674	12,282	\$ 1.9755	\$ 24,262	\$ 33,937			
May	17,749	\$ 3.2915	\$ 58,422	17,749	\$ 0.7877	\$ 13,981	17,749	\$ 1.9755	\$ 35,064	\$ 49,045			
June	19,478	\$ 3.2915	\$ 64,113	19,486	\$ 0.7877	\$ 15,349	19,486	\$ 1.9755	\$ 38,494	\$ 53,843			
July	20,887	\$ 3.2915	\$ 68,751	20,887	\$ 0.7877	\$ 16,453	20,887	\$ 1.9755	\$ 41,263	\$ 57,716			
August	20,795	\$ 3.2915	\$ 68,446	20,795	\$ 0.7877	\$ 16,380	20,795	\$ 1.9755	\$ 41,080	\$ 57,460			
September	21,028	\$ 3.2915	\$ 69,213	21,028	\$ 0.7877	\$ 16,564	21,028	\$ 1.9755	\$ 41,541	\$ 58,104			
October	15,284	\$ 3.2915	\$ 50,307	15,284	\$ 0.7877	\$ 12,039	15,284	\$ 1.9755	\$ 30,194	\$ 42,233			
November	13,220	\$ 3.2915	\$ 43,514	13,220	\$ 0.7877	\$ 10,413	13,220	\$ 1.9755	\$ 26,116	\$ 36,529			
December	13,409	\$ 3.2915	\$ 44,135	13,409	\$ 0.7877	\$ 10,562	13,409	\$ 1.9755	\$ 26,489	\$ 37,051			
Total	193,564	\$ 3.29	\$ 637,117	194,329	\$ 0.79	\$ 153,073	194,329	\$ 1.98	\$ 383,896	\$ 536,969			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	37,582	\$ 3.62	\$ 136,073	41,636	\$ 0.90	\$ 37,454	14,609	\$ 1.98	\$ 28,860	\$ 66,314			\$ 66,314
February	31,940	\$ 3.61	\$ 115,151	35,268	\$ 0.89	\$ 31,553	13,376	\$ 1.98	\$ 26,424	\$ 57,977			\$ 57,977
March	34,029	\$ 3.64	\$ 123,841	34,179	\$ 0.90	\$ 30,709	12,204	\$ 1.98	\$ 24,109	\$ 54,818			\$ 54,818
April	27,907	\$ 3.60	\$ 100,574	33,534	\$ 0.90	\$ 30,076	12,282	\$ 1.98	\$ 24,262	\$ 54,339			\$ 54,339
May	53,053	\$ 3.65	\$ 193,636	53,913	\$ 0.90	\$ 48,699	17,749	\$ 1.98	\$ 35,064	\$ 83,762			\$ 83,762
June	45,811	\$ 3.60	\$ 164,968	49,678	\$ 0.89	\$ 44,333	19,486	\$ 1.98	\$ 38,494	\$ 82,828			\$ 82,828
July	50,173	\$ 3.61	\$ 180,916	55,341	\$ 0.89	\$ 49,529	20,887	\$ 1.98	\$ 41,263	\$ 90,792			\$ 90,792
August	52,819	\$ 3.62	\$ 191,097	58,470	\$ 0.90	\$ 52,548	20,795	\$ 1.98	\$ 41,080	\$ 93,628			\$ 93,628
September	54,613	\$ 3.62	\$ 197,844	55,886	\$ 0.90	\$ 50,027	21,028	\$ 1.98	\$ 41,541	\$ 91,568			\$ 91,568
October	37,879	\$ 3.61	\$ 136,846	39,233	\$ 0.89	\$ 35,030	15,284	\$ 1.98	\$ 30,194	\$ 65,224			\$ 65,224
November	34,635	\$ 3.62	\$ 125,533	36,412	\$ 0.90	\$ 32,678	13,220	\$ 1.98	\$ 26,116	\$ 58,794			\$ 58,794
December	35,058	\$ 3.62	\$ 127,051	37,671	\$ 0.90	\$ 33,854	13,409	\$ 1.98	\$ 26,489	\$ 60,343			\$ 60,343
Total	495,500	\$ 3.62	\$ 1,793,532	531,221	\$ 0.90	\$ 476,489	194,329	\$ 1.98	\$ 383,896	\$ 860,385			\$ 860,385

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 860,385

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	101,348,322	0	658,764	38.7%	684,680	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	20,142,068	0	122,867	7.2%	127,700	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3919		14,720	35,210	2.1%	36,595	2.4860
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226		171,519	415,522	24.4%	431,868	2.5179
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	353,514	0	2,156	0.1%	2,241	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8040		2,048	3,695	0.2%	3,840	1.8750
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2044		144,421	462,783	27.2%	480,988	3.3305

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	101,348,322	0	364,854	47.4%	395,598	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	20,142,068	0	64,455	8.4%	69,886	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142		14,720	19,346	2.5%	20,976	1.4249
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851		171,519	237,571	30.8%	257,590	1.5018
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	353,514	0	1,131	0.1%	1,227	0.0035
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159		2,048	2,081	0.3%	2,256	1.1015
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613		144,421	81,064	10.5%	87,894	0.6086

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	101,348,322	0	684,680	38.7%	694,602	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	20,142,068	0	127,700	7.2%	129,551	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4860		14,720	36,595	2.1%	37,125	2.5220
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5179		171,519	431,868	24.4%	438,127	2.5544
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	353,514	0	2,241	0.1%	2,274	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8750		2,048	3,840	0.2%	3,896	1.9021
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3305		144,421	480,988	27.2%	487,959	3.3787

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	101,348,322	0	395,598	47.4%	407,417	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	20,142,068	0	69,886	8.4%	71,974	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4249		14,720	20,976	2.5%	21,602	1.4675
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5018		171,519	257,590	30.8%	265,285	1.5467
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	353,514	0	1,227	0.1%	1,263	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1015		2,048	2,256	0.3%	2,323	1.1344
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6086		144,421	87,894	10.5%	90,520	0.6268

APPENDIX C – Account 1595 Workform



1595 Analysis Workform

Version 1.0

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name Grimsby Power Incorporated

Utility name must be selected

Please select "yes" for the 1595 Rate Years being Requested for Disposition

2012	No
2013	No
2014	No
2015	No
2016	No
2017	Yes

1595 Analysis Workform

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$88,422	\$23,620	\$112,042	\$107,992	\$4,050	\$366	\$4,416	3.6%
Account 1589 - Global Adjustment		\$341,133	\$7,942	\$349,076	\$360,178	-\$11,102	\$1,679	-\$9,423	-3.2%
Total Group 1 and Group 2 Balances		\$429,556	\$31,562	\$461,118	\$468,170	-\$7,052	\$2,045	-\$5,006	-1.5%
Total residual balance per continuity schedule:								-\$5,006	
Difference (any variance should be explained):								\$0	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

APPENDIX D – GA Analysis Work Form



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility NameGRIMSBY POWER INCORPORATED

Note 1 Please select "Yes" in column D for any year being requested for disposition

	2014	No
	2015	No
	2016	No
	2017	No
	2018	Yes

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (13,501)	\$ 205,899	\$ (299,003)	\$ (93,103)	\$ (79,603)	\$ 10,115,631	-0.8%
Cumulative Balance	\$ (13,501)	\$ 205,899	\$ (299,003)	\$ (93,103)	\$ (79,603)	\$ 10,115,631	N/A



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	223,943,424	kWh	100%
RPP	A	114,024,978	kWh	50.9%
Non RPP	B = D+E	109,918,446	kWh	49.1%
Non-RPP Class A	D	3,221,178	kWh	1.4%
Non-RPP Class B*	E	106,697,268	kWh	47.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Confirmed

Note 3 **GA Billing Rate**

GA is billed on the

2nd Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	7,838,849	5,641,567	5,698,995	7,896,277	0.06370	\$ 502,993	0.06736	\$ 531,893	\$ 28,900
February	6,967,172	5,698,995	6,704,514	7,972,692	0.07705	\$ 614,296	0.08167	\$ 651,130	\$ 36,834
March	7,860,428	6,704,514	5,548,112	6,704,026	0.08595	\$ 576,211	0.09481	\$ 635,609	\$ 59,398
April	7,747,975	5,548,112	6,202,435	8,402,298	0.10074	\$ 846,447	0.09959	\$ 836,785	\$ (9,663)
May	10,859,146	6,202,435	5,120,988	9,777,699	0.13199	\$ 1,290,559	0.10793	\$ 1,055,307	\$ (235,251)
June	9,684,589	5,120,988	5,544,389	10,107,990	0.10239	\$ 1,034,957	0.11896	\$ 1,202,446	\$ 167,489
July	12,272,081	5,544,389	6,386,906	13,114,598	0.08123	\$ 1,065,299	0.07737	\$ 1,014,676	\$ (50,622)
August	13,136,496	6,386,906	5,935,286	12,684,876	0.07324	\$ 929,040	0.07490	\$ 950,097	\$ 21,057
September	10,167,444	5,935,286	5,401,634	9,633,792	0.08660	\$ 834,286	0.08584	\$ 826,965	\$ (7,322)
October	7,911,561	5,401,634	5,210,668	7,720,595	0.11998	\$ 926,317	0.12059	\$ 931,027	\$ 4,710
November	8,420,131	5,210,668	5,292,947	8,502,411	0.10540	\$ 896,154	0.09855	\$ 837,913	\$ (58,242)
December	8,553,525	5,292,947	5,407,481	8,668,059	0.07067	\$ 612,572	0.07404	\$ 641,783	\$ 29,211
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	111,419,398	68,688,442	68,454,356	111,185,312		\$ 10,129,131		\$ 10,115,631	\$ (13,501)

Calculated Loss Factor

1.0421

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation	\$ Principal Adjustment on DVA Continuity Schedule
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 205,899				
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 141,563	DR \$141,563 to reverse 2018 True Up. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the true up on 1588 is an decrease of \$87,519.71. This is also a material amount	Yes		\$ 141,563
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (116,738)	CR \$116,738 due to an decrease in the expense amount allocated to Non RPP. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the true up on 1588 is an increase of DR \$26,806 to reverse 2018 year end adjustment. Immaterial value no adjustment to continuity schedule.	Yes		\$ (116,738)
2a	Remove prior year end unbilled to actual revenue differences	\$ 26,806		No	Immaterial Value	
2b	Add current year end unbilled to actual revenue differences	\$ (422)	CR \$422 (actual revenues were greater than accrued revenues) relates to 2018 but recorded in the GL in 2019. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		N/A			
3b	Add difference between current year accrual/forecast to actual from long term load transfers		N/A			
4	Remove GA balances pertaining to Class A customers		N/A			
5	Significant prior period billing adjustments recorded in current year	\$ (15,745)	Remove prior period billing adjustment. Immaterial value no adjustment to continuity schedule.	No	Immaterial Value	
6	Differences in GA IESO posted rate and rate charged on IESO invoice	\$ (278,624)	Differences in the Final Posted rate posted by the IESO and the rate charged on the IESO invoice.	No	Pertains to current year	
7	Differences in actual system losses and billed TLFs					
8	Others as justified by distributor					
9	Embedded Distributor Rate Class billed at Final Posted Rate	\$ (55,843)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The adjustment represents a decrease in revenue due to the difference between the second an final rates listed in the table (Note 4) above.	No	Pertains to current year	
10						
Total Principal Adjustments on DVA Continuity Schedule						\$ 24,825

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ (93,103)
Net Change in Expected GA Balance in the Year Per Analysis \$ (13,501)
Unresolved Difference \$ (79,603)
Unresolved Difference as % of Expected GA Payments to IESO -0.8%

APPENDIX E – GA Methodology Description

Appendix A
GA Methodology Description
Questions on Accounts 1588 & 1589

1. Please complete the Table below for principal adjustments on the DVA Continuity Schedule for Account 1588:

Grimsby Power Response

1.)

Reconciliation of Account 1588 - 2018

	Principal Adjustments	Was the amount a "Principal Adjustment" in the previous year? (Y/N)
Balance December 31, 2018	122,868.81	
Reversals of Principal Adjustments - previous year		
1. Reversal of Cost of Power accrual from previous year	- 87,519.71	Y
2. Reversal of CT 1142 true-up from the previous year		
3. Unbilled to billed adjustment for previous year		
4. Reversal of RPP vs. Non-RPP allocation		
Sub-Total Reversals from previous year (A):	- 87,519.71	
Principal Adjustments - current year		
5. Cost of power accrual for 2018 vs Actual per IESO bill		
6. True-up of CT 1142 for 2018 consumption recorded in 2019 GL	70,884.51	Y
7. Unbilled accrued vs. billed for 2018 consumption		
8. True-up of RPP vs. Non-RPP allocation of CT 148 based on actual 2018 consumption		
9. Other		
Sub-Total Principal Adjustments for 2018 consumption (B)	70,884.51	
Total Principal Adjustments shown for 2018 (A + B)	- 16,635.20	
Bal. For Disposition - 1588 (should match Total Claim column on DVA Continuity Schedule)	106,233.61	

1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.

- d. Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.

Grimsby Power Response

1) Grimsby Power follows approach a) booking charge type 1142 to account 1588. Charge type 148 is pro-rated based on RPP/non-RPP consumption and booked into account 1588 and 1589 respectively.

2. Questions on CT 1142

- a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

2. a) The amount that goes to 1142 represents the difference between the cost at the OEB approved RPP rates and the cost at the weighted average price plus Global Adjustment.

To find that value Grimsby Power uses a report from the customer information system (CIS) to determine kWh consumption for RPP customers. The consumption information provided by the CIS is the previous month's consumption data. For example, to report June data to the IESO during the first few days of July the settlement would be based on May consumption.

The RPP consumption data is split between On Peak, Mid Peak, Off Peak, Tier One and Tier Two. The consumption values for each time/usage period are then multiplied by the current OEB approved RPP rate (on, mid, off, tier one and tier two). This gives the total RPP cost.

That same data is then multiplied by the weighted average price and the second estimate GA. This is the total at the weighted average price plus Global Adjustment.

The cost at RPP rates is then subtracted from the cost at the weighted average price plus Global Adjustment. That difference goes to 1142.

- b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

2. b) The true up process follows the same steps as above except the data used for each month is actual data for the month. For example the true up for June would

use the actual data for June. The weighted average price is verified against the weighted average price posted by the IESO for the current month and the GA used in the true up calculation is the final posted rate from the IESO.

The true up is completed on a regular basis. All months are trued up within the year with the exception of December which is trued up in the following year.

- c. Has CT 1142 been trued up for with the IESO for all of 2018?

Grimsby Power Response

2. c) The true up for 1142 was completed for all months in 2018 except December.

- d. Which months from 2018 were trued up in 2019?
 - i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

Grimsby Power Response

2. d) December 2018. This true up was recorded in the 2019 balance in the General Ledger.

- e. Have all of the 2018 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

Grimsby Power Response

2. e) Yes.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

Grimsby Power Response

3. a) Grimsby Power determines the Global Adjustment cost split between RPP and Non-RPP customers by determining the difference in cost between the actual cost of Global Adjustment (Charge Type 148 from IESO invoice, no accrual) and a calculation of Global Adjustment costs attributable to RPP customer consumption. Specifically, Grimsby Power uses a report from the customer information system (CIS) to determine kWh consumption for RPP customers. The consumption information provided by the CIS is the previous month's consumption. Those kWhs are then multiplied by the 2nd Global Adjustment estimation from the IESO. The result of that calculation is the Global Adjustment for RPP customers. This amount is booked to 4705. This

amount is subtracted from the Global Adjustment cost on the IESO invoice. The result is the Global Adjustment for non-RPP Customers. This amount is booked to 4707.

The revenue from RPP customers is booked to offset 4705 and the revenue from non RPP customers is booked to offset 4707. The difference between revenue and expense is then booked to 1588 and 1589 respectively.

- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

Grimsby Power Response

3. b) As described above the initial recording of amounts related to 1588 and 1589 are based on consumption data from the previous month. The true up process consists of using the actual month consumption data by RPP rate class, weighted average price and actual month final GA rate.

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as the initial GA expense in Account 1589?

Grimsby Power Response

3. c) As described in 3. a) above the actual GA rate is multiplied by the actual RPP consumption. The non RPP rate is found by subtracting the RPP GA amount from the total GA charged.

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actual based on actual RPP-non-RPP consumption proportions?

Grimsby Power Response

3. d.) Grimsby Power trues up the initial recording of CT 148 based on actual consumption proportions.

- e. Please indicate which months from 2018 were trued up in 2019 for CT 148 proportions between RPP and non-RPP

- i. Were these true ups recorded in the 2018 or 2019 balance in the General Ledger?

Grimsby Power Response

3. e.) December 2018 was trued up in 2019 and the true ups were recorded in the 2019 General Ledger.

- f. Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule?

Grimsby Power Response

3. f) Yes.

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2019 rate proceeding which were approved for disposition?

Grimsby Power Response

4. a) Yes

- b. If yes, please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled, true up of CT 1142, true up of CT 148 etc.) for each of Accounts 1588 and 1589.

Grimsby Power Response

4. b)

		2019 Rate Proceeding Adjustment	Adjustment Cell
RVSA - Power	1588	-\$ 87,520	Cell BF28
RSVA - Global Adjustment	1589	\$ 141,563	Cell BF29

- c. Has the applicant reversed the adjustment approved in 2019 rates in its current proposed amount for disposition?

NB: only the principal adjustments amounts that were disposed in the previous proceeding should be reversed in this proceeding. For example, if no amount related to unbilled to billed adjustment for 2018 consumption

was included in 2019 proceeding, this amount should not be included as a “reversal” from previous year.

Grimsby Power Response

4. c) Yes

- d. Please confirm that the allocation of charge type 148 has been trued up to actual proportion of RPP/non-RPP consumption in the GL.

Grimsby Power Response

4. d) Grimsby Power confirms that CT148 has been trued up to the actual RPP/Non RPP consumption in the GL.

APPENDIX F – Current Tariff Sheets

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2018-0035

DATED: December 13, 2018

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.23
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 -		
Approved on a Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	210.50
Distribution Volumetric Rate	\$/kW	3.0783
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers -Approved on an Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.2137)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	\$/kW	0.7814
Retail Transmission Rate - Network Service Rate	\$/kW	2.3919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.32
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.35
Distribution Volumetric Rate	\$/kW	5.8620
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kW	0.5605
Retail Transmission Rate - Network Service Rate	\$/kW	1.8040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,652.62
Distribution Volumetric Rate	\$/kW	1.4347
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kW	0.4129
Retail Transmission Rate - Network Service Rate	\$/kW	3.2044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	43.63

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

APPENDIX G – Proposed Tariff Sheets

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0038

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0038

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.69
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0198
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
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EB-2019-0038

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	213.34
Distribution Volumetric Rate	\$/kW	3.1199
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1752
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1907
Retail Transmission Rate - Network Service Rate	\$/kW	2.5220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4675
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5467

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	EB-2019-0038 0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0038

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.82
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0061
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0038

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Distribution Volumetric Rate	\$/kW	5.9411
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.3792
Retail Transmission Rate - Network Service Rate	\$/kW	1.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1344

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0038

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,877.43
Distribution Volumetric Rate	\$/kW	1.4541
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.0677
Retail Transmission Rate - Network Service Rate	\$/kW	3.3787
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6268

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2019-0038

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2019-0038

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	44.28

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2019-0038

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

APPENDIX H – Bill Impacts

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	200	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	200			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	61,000	170		2,660
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	3,615,500	10,000		
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0457	1.0457	328			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,300			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	5,800			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	290,000	720	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	250,000	570	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	23,000	65	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	600			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	50			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	440	1		4
			1.0457	1.0457				
			1.0457	1.0457				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.0824	34	\$ 2.82	\$ 0.0824	34	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0009	750	\$ 0.68	\$ (0.53)	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.57			\$ 33.43	\$ (0.15)	-0.43%
RTSR - Network	\$ 0.0065	784	\$ 5.10	\$ 0.0069	784	\$ 5.41	\$ 0.31	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0040	784	\$ 3.14	\$ 0.31	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.49			\$ 41.98	\$ 0.48	1.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.56			\$ 107.05	\$ 0.48	0.45%
HST	13%		\$ 13.85	13%		\$ 13.92	\$ 0.06	0.45%
8% Rebate	8%		\$ (8.53)	8%		\$ (8.56)	\$ (0.04)	
Total Bill on TOU			\$ 111.89			\$ 112.40	\$ 0.51	0.45%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.69	1	\$ 25.69	\$ 0.34	1.34%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0198	2000	\$ 39.60	\$ 0.60	1.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.35			\$ 65.29	\$ 0.94	1.46%
Line Losses on Cost of Power	\$ 0.0824	91	\$ 7.53	\$ 0.0824	91	\$ 7.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	2,000	\$ 3.20	\$ 0.0010	2,000	\$ 2.00	\$ (1.20)	-37.50%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.45			\$ 77.19	\$ (0.26)	-0.34%
RTSR - Network	\$ 0.0061	2,091	\$ 12.76	\$ 0.0064	2,091	\$ 13.38	\$ 0.63	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0036	2,091	\$ 7.53	\$ 0.84	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.90			\$ 98.10	\$ 1.20	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 270.00			\$ 271.21	\$ 1.20	0.45%
HST	13%		\$ 35.10	13%		\$ 35.26	\$ 0.16	0.45%
8% Rebate	8%		\$ (21.60)	8%		\$ (21.70)	\$ (0.10)	
Total Bill on TOU			\$ 283.50			\$ 284.77	\$ 1.26	0.45%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	200	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	200	\$ 615.66	\$ 3.1199	200	\$ 623.98	\$ 8.32	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 826.16			\$ 837.32	\$ 11.16	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	200	\$ 113.54	\$ 0.3659	200	\$ 73.18	\$ (40.36)	-35.55%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	75,000	\$ 127.50	\$ 0.0060	75,000	\$ 450.00	\$ 322.50	252.94%
Low Voltage Service Charge	\$ 0.3623	200	\$ 72.46	\$ 0.3623	200	\$ 72.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,139.66			\$ 1,432.96	\$ 293.30	25.74%
RTSR - Network	\$ 2.4226	200	\$ 484.52	\$ 2.5544	200	\$ 510.88	\$ 26.36	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	200	\$ 277.02	\$ 1.5467	200	\$ 309.34	\$ 32.32	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,901.20			\$ 2,253.18	\$ 351.98	18.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78,428	\$ 266.65	\$ 0.0034	78,428	\$ 266.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78,428	\$ 39.21	\$ 0.0005	78,428	\$ 39.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	78,428	\$ 8,634.87	\$ 0.1101	78,428	\$ 8,634.87	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,842.19			\$ 11,194.17	\$ 351.98	3.25%
HST	13%		\$ 1,409.48	13%		\$ 1,455.24	\$ 45.76	3.25%
Total Bill on Average IESO Wholesale Market Price			\$ 12,251.67			\$ 12,649.41	\$ 397.74	3.25%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.32	1	\$ 37.32	\$ 37.82	1	\$ 37.82	\$ 0.50	1.34%
Distribution Volumetric Rate	\$ 0.0234	200	\$ 4.68	\$ 0.0237	200	\$ 4.74	\$ 0.06	1.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.00			\$ 42.56	\$ 0.56	1.33%
Line Losses on Cost of Power	\$ 0.0824	9	\$ 0.75	\$ 0.0824	9	\$ 0.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	200	\$ 0.32	\$ 0.0010	200	\$ 0.20	\$ (0.12)	-37.50%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -		200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.25			\$ 43.69	\$ 0.44	1.02%
RTSR - Network	\$ 0.0061	209	\$ 1.28	\$ 0.0064	209	\$ 1.34	\$ 0.06	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	209	\$ 0.67	\$ 0.0036	209	\$ 0.75	\$ 0.08	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.20			\$ 45.78	\$ 0.59	1.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	209	\$ 0.71	\$ 0.0034	209	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	209	\$ 0.10	\$ 0.0005	209	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1340	36	\$ 4.82	\$ 0.1340	36	\$ 4.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.73			\$ 63.32	\$ 0.59	0.93%
HST	13%		\$ 8.16	13%		\$ 8.23	\$ 0.08	0.93%
Total Bill on TOU			\$ 70.89			\$ 71.55	\$ 0.66	0.93%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	61,000	kWh
Demand	170	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.35	2660	\$ 6,251.00	\$ 2.38	2660	\$ 6,330.80	\$ 79.80	1.28%
Distribution Volumetric Rate	\$ 5.8620	170	\$ 996.54	\$ 5.9411	170	\$ 1,009.99	\$ 13.45	1.35%
Fixed Rate Riders	\$ -	2660	\$ -	\$ -	2660	\$ -	\$ -	
Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,247.54			\$ 7,340.79	\$ 93.25	1.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5605	170	\$ 95.29	\$ 0.3792	170	\$ 64.46	\$ (30.82)	-32.35%
CBR Class B Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	61,000	\$ 103.70	\$ 0.0060	61,000	\$ 366.00	\$ 262.30	252.94%
Low Voltage Service Charge	\$ 0.2657	170	\$ 45.17	\$ 0.2657	170	\$ 45.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,491.69			\$ 7,816.42	\$ 324.73	4.33%
RTSR - Network	\$ 1.8040	170	\$ 306.68	\$ 1.9021	170	\$ 323.36	\$ 16.68	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0159	170	\$ 172.70	\$ 1.1344	170	\$ 192.85	\$ 20.15	11.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,971.08			\$ 8,332.63	\$ 361.55	4.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	63,788	\$ 216.88	\$ 0.0034	63,788	\$ 216.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	63,788	\$ 31.89	\$ 0.0005	63,788	\$ 31.89	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	63,788	\$ 7,023.03	\$ 0.1101	63,788	\$ 7,023.03	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 15,242.87			\$ 15,604.42	\$ 361.55	2.37%
HST	13%		\$ 1,981.57	13%		\$ 2,028.57	\$ 47.00	2.37%
Total Bill on Non-RPP Avg. Price			\$ 17,224.45			\$ 17,633.00	\$ 408.55	2.37%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,615,500	kWh
Demand	10,000	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,652.62	1	\$ 16,652.62	\$ 16,877.43	1	\$ 16,877.43	\$ 224.81	1.35%
Distribution Volumetric Rate	\$ 1.4347	10000	\$ 14,347.00	\$ 1.4541	10000	\$ 14,541.00	\$ 194.00	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30,999.62			\$ 31,418.43	\$ 418.81	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4129	10,000	\$ 4,129.00	\$ 0.0677	10,000	\$ 677.00	\$ (3,452.00)	-83.60%
CBR Class B Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,615,500	\$ -	\$ -	3,615,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35,128.62			\$ 32,095.43	\$ (3,033.19)	-8.63%
RTSR - Network	\$ 3.2044	10,000	\$ 32,044.00	\$ 3.3787	10,000	\$ 33,787.00	\$ 1,743.00	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5613	10,000	\$ 5,613.00	\$ 0.6268	10,000	\$ 6,268.00	\$ 655.00	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 72,785.62			\$ 72,150.43	\$ (635.19)	-0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,780,728	\$ 12,854.48	\$ 0.0034	3,780,728	\$ 12,854.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,780,728	\$ 1,890.36	\$ 0.0005	3,780,728	\$ 1,890.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,780,728	\$ 416,258.19	\$ 0.1101	3,780,728	\$ 416,258.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 503,788.90			\$ 503,153.71	\$ (635.19)	-0.13%
HST	13%		\$ 65,492.56	13%		\$ 65,409.98	\$ (82.57)	-0.13%
Total Bill on Average IESO Wholesale Market Price			\$ 569,281.46			\$ 568,563.69	\$ (717.76)	-0.13%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	328	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.0824	15	\$ 1.23	\$ 0.0824	15	\$ 1.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	328	\$ 0.52	\$ 0.0009	328	\$ 0.30	\$ (0.23)	-43.75%
CBR Class B Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
GA Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	328	\$ 0.33	\$ 0.0010	328	\$ 0.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.89			\$ 31.04	\$ 0.15	0.49%
RTSR - Network	\$ 0.0065	343	\$ 2.23	\$ 0.0069	343	\$ 2.37	\$ 0.14	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	343	\$ 1.23	\$ 0.0040	343	\$ 1.37	\$ 0.14	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.35			\$ 34.78	\$ 0.42	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	343	\$ 1.17	\$ 0.0034	343	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	343	\$ 0.17	\$ 0.0005	343	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	213	\$ 13.86	\$ 0.0650	213	\$ 13.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	56	\$ 5.24	\$ 0.0940	56	\$ 5.24	\$ -	0.00%
TOU - On Peak	\$ 0.1340	59	\$ 7.91	\$ 0.1340	59	\$ 7.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.95			\$ 63.37	\$ 0.42	0.67%
HST	13%		\$ 8.18	13%		\$ 8.24	\$ 0.06	0.67%
8% Rebate	8%		\$ (5.04)	8%		\$ (5.07)	\$ (0.03)	
Total Bill on TOU			\$ 66.10			\$ 66.54	\$ 0.45	0.67%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.1101	34	\$ 3.77	\$ 0.1101	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0009	750	\$ 0.68	\$ (0.53)	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0017	750	\$ 1.28	\$ 0.0060	750	\$ 4.50	\$ 3.23	252.94%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.80			\$ 38.88	\$ 3.08	8.60%
RTSR - Network	\$ 0.0065	784	\$ 5.10	\$ 0.0069	784	\$ 5.41	\$ 0.31	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0040	784	\$ 3.14	\$ 0.31	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.72			\$ 47.43	\$ 3.71	8.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	784	\$ 2.67	\$ 0.0034	784	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	784	\$ 0.39	\$ 0.0005	784	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.35			\$ 133.06	\$ 3.71	2.87%
HST	13%		\$ 16.82	13%		\$ 17.30	\$ 0.48	2.87%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 146.17			\$ 150.36	\$ 4.19	2.87%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,300	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.23	1	\$ 28.23	\$ 28.61	1	\$ 28.61	\$ 0.38	1.35%
Distribution Volumetric Rate	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 28.61	\$ 0.38	1.35%
Line Losses on Cost of Power	\$ 0.0824	59	\$ 4.89	\$ 0.0824	59	\$ 4.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	1,300	\$ 2.08	\$ 0.0009	1,300	\$ 1.17	\$ (0.91)	-43.75%
CBR Class B Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
GA Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	1,300	\$ 1.30	\$ 0.0010	1,300	\$ 1.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.07			\$ 36.54	\$ (0.53)	-1.43%
RTSR - Network	\$ 0.0065	1,359	\$ 8.84	\$ 0.0069	1,359	\$ 9.38	\$ 0.54	6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	1,359	\$ 4.89	\$ 0.0040	1,359	\$ 5.44	\$ 0.54	11.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.80			\$ 51.36	\$ 0.56	1.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,359	\$ 4.62	\$ 0.0034	1,359	\$ 4.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,359	\$ 0.68	\$ 0.0005	1,359	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	845	\$ 54.93	\$ 0.0650	845	\$ 54.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	221	\$ 20.77	\$ 0.0940	221	\$ 20.77	\$ -	0.00%
TOU - On Peak	\$ 0.1340	234	\$ 31.36	\$ 0.1340	234	\$ 31.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 163.41			\$ 163.97	\$ 0.56	0.34%
HST	13%		\$ 21.24	13%		\$ 21.32	\$ 0.07	0.34%
8% Rebate	8%		\$ (13.07)	8%		\$ (13.12)	\$ (0.04)	
Total Bill on TOU			\$ 171.58			\$ 172.17	\$ 0.59	0.34%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.69	1	\$ 25.69	\$ 0.34	1.34%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0198	2000	\$ 39.60	\$ 0.60	1.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.35			\$ 65.29	\$ 0.94	1.46%
Line Losses on Cost of Power	\$ 0.1101	91	\$ 10.06	\$ 0.1101	91	\$ 10.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	2,000	\$ 3.20	\$ 0.0010	2,000	\$ 2.00	\$ (1.20)	-37.50%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	2,000	\$ 3.40	\$ 0.0060	2,000	\$ 12.00	\$ 8.60	252.94%
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.38			\$ 91.72	\$ 8.34	10.00%
RTSR - Network	\$ 0.0061	2,091	\$ 12.76	\$ 0.0064	2,091	\$ 13.38	\$ 0.63	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0036	2,091	\$ 7.53	\$ 0.84	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 102.83			\$ 112.64	\$ 9.80	9.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,091	\$ 7.11	\$ 0.0034	2,091	\$ 7.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,091	\$ 1.05	\$ 0.0005	2,091	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 331.19			\$ 340.99	\$ 9.80	2.96%
HST	13%		\$ 43.05	13%		\$ 44.33	\$ 1.27	2.96%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 374.24			\$ 385.32	\$ 11.08	2.96%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,800	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.69	1	\$ 25.69	\$ 0.34	1.34%
Distribution Volumetric Rate	\$ 0.0195	5800	\$ 113.10	\$ 0.0198	5800	\$ 114.84	\$ 1.74	1.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5800	\$ -	\$ -	5800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 138.45			\$ 140.53	\$ 2.08	1.50%
Line Losses on Cost of Power	\$ 0.0824	265	\$ 21.83	\$ 0.0824	265	\$ 21.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	5,800	\$ 9.28	\$ 0.0010	5,800	\$ 5.80	\$ (3.48)	-37.50%
CBR Class B Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
GA Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	5,800	\$ 5.22	\$ 0.0009	5,800	\$ 5.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,800	\$ -		5,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 175.35			\$ 173.95	\$ (1.40)	-0.80%
RTSR - Network	\$ 0.0061	6,065	\$ 37.00	\$ 0.0064	6,065	\$ 38.82	\$ 1.82	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	6,065	\$ 19.41	\$ 0.0036	6,065	\$ 21.83	\$ 2.43	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 231.75			\$ 234.60	\$ 2.85	1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,065	\$ 20.62	\$ 0.0034	6,065	\$ 20.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,065	\$ 3.03	\$ 0.0005	6,065	\$ 3.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,770	\$ 245.05	\$ 0.0650	3,770	\$ 245.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	986	\$ 92.68	\$ 0.0940	986	\$ 92.68	\$ -	0.00%
TOU - On Peak	\$ 0.1340	1,044	\$ 139.90	\$ 0.1340	1,044	\$ 139.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 733.29			\$ 736.13	\$ 2.85	0.39%
HST	13%		\$ 95.33	13%		\$ 95.70	\$ 0.37	0.39%
8% Rebate	8%		\$ (58.66)	8%		\$ (58.89)	\$ (0.23)	
Total Bill on TOU			\$ 769.95			\$ 772.94	\$ 2.99	0.39%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	290,000	kWh
Demand	720	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	720	\$ 2,216.38	\$ 3.1199	720	\$ 2,246.33	\$ 29.95	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,426.88			\$ 2,459.67	\$ 32.79	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	720	\$ 408.74	\$ 0.3659	720	\$ 263.45	\$ (145.30)	-35.55%
CBR Class B Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	290,000	\$ 493.00	\$ 0.0060	290,000	\$ 1,740.00	\$ 1,247.00	252.94%
Low Voltage Service Charge	\$ 0.3623	720	\$ 260.86	\$ 0.3623	720	\$ 260.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,589.48			\$ 4,723.97	\$ 1,134.50	31.61%
RTSR - Network	\$ 2.4226	720	\$ 1,744.27	\$ 2.5544	720	\$ 1,839.17	\$ 94.90	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	720	\$ 997.27	\$ 1.5467	720	\$ 1,113.62	\$ 116.35	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,331.02			\$ 7,676.76	\$ 1,345.74	21.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	303,253	\$ 1,031.06	\$ 0.0034	303,253	\$ 1,031.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	303,253	\$ 151.63	\$ 0.0005	303,253	\$ 151.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	303,253	\$ 33,388.16	\$ 0.1101	303,253	\$ 33,388.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 40,902.11			\$ 42,247.86	\$ 1,345.74	3.29%
HST	13%		\$ 5,317.27	13%		\$ 5,492.22	\$ 174.95	3.29%
Total Bill on Average IESO Wholesale Market Price			\$ 46,219.39			\$ 47,740.08	\$ 1,520.69	3.29%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	65	\$ 200.09	\$ 3.1199	65	\$ 202.79	\$ 2.70	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 410.59			\$ 416.13	\$ 5.54	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	65	\$ 36.90	\$ 0.3659	65	\$ 23.78	\$ (13.12)	-35.55%
CBR Class B Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	23,000	\$ 39.10	\$ 0.0060	23,000	\$ 138.00	\$ 98.90	252.94%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 510.14			\$ 601.47	\$ 91.33	17.90%
RTSR - Network	\$ 2.4226	65	\$ 157.47	\$ 2.5544	65	\$ 166.04	\$ 8.57	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	65	\$ 90.03	\$ 1.5467	65	\$ 100.54	\$ 10.50	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 757.64			\$ 868.04	\$ 110.40	14.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,051	\$ 2,648.03	\$ 0.1101	24,051	\$ 2,648.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,499.72			\$ 3,610.11	\$ 110.40	3.15%
HST	13%		\$ 454.96	13%		\$ 469.31	\$ 14.35	3.15%
Total Bill on Average IESO Wholesale Market Price			\$ 3,954.68			\$ 4,079.43	\$ 124.75	3.15%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	250,000	kWh
Demand	570	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	570	\$ 1,754.63	\$ 3.1199	570	\$ 1,778.34	\$ 23.71	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,965.13			\$ 1,991.68	\$ 26.55	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	570	\$ 323.59	\$ 0.3659	570	\$ 208.56	\$ (115.03)	-35.55%
CBR Class B Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	250,000	\$ 425.00	\$ 0.0060	250,000	\$ 1,500.00	\$ 1,075.00	252.94%
Low Voltage Service Charge	\$ 0.3623	570	\$ 206.51	\$ 0.3623	570	\$ 206.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,920.23			\$ 3,906.76	\$ 986.53	33.78%
RTSR - Network	\$ 2.4226	570	\$ 1,380.88	\$ 2.5544	570	\$ 1,456.01	\$ 75.13	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	570	\$ 789.51	\$ 1.5467	570	\$ 881.62	\$ 92.11	11.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,090.62			\$ 6,244.38	\$ 1,153.76	22.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	261,425	\$ 888.85	\$ 0.0034	261,425	\$ 888.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	261,425	\$ 130.71	\$ 0.0005	261,425	\$ 130.71	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	261,425	\$ 28,782.89	\$ 0.1101	261,425	\$ 28,782.89	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 34,893.07			\$ 36,046.83	\$ 1,153.76	3.31%
HST	13%		\$ 4,536.10	13%		\$ 4,686.09	\$ 149.99	3.31%
Total Bill on Non-RPP Avg. Price			\$ 39,429.17			\$ 40,732.92	\$ 1,303.75	3.31%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 210.50	1	\$ 210.50	\$ 213.34	1	\$ 213.34	\$ 2.84	1.35%
Distribution Volumetric Rate	\$ 3.0783	65	\$ 200.09	\$ 3.1199	65	\$ 202.79	\$ 2.70	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 410.59			\$ 416.13	\$ 5.54	1.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5677	65	\$ 36.90	\$ 0.3659	65	\$ 23.78	\$ (13.12)	-35.55%
CBR Class B Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	23,000	\$ 39.10	\$ 0.0060	23,000	\$ 138.00	\$ 98.90	252.94%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 510.14			\$ 601.47	\$ 91.33	17.90%
RTSR - Network	\$ 2.3919	65	\$ 155.47	\$ 2.5220	65	\$ 163.93	\$ 8.46	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3142	65	\$ 85.42	\$ 1.4675	65	\$ 95.39	\$ 9.96	11.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 751.04			\$ 860.78	\$ 109.75	14.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,051	\$ 81.77	\$ 0.0034	24,051	\$ 81.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,051	\$ 12.03	\$ 0.0005	24,051	\$ 12.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,051	\$ 2,648.03	\$ 0.1101	24,051	\$ 2,648.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,493.11			\$ 3,602.86	\$ 109.75	3.14%
HST	13%		\$ 454.10	13%		\$ 468.37	\$ 14.27	3.14%
Total Bill on Average IESO Wholesale Market Price			\$ 3,947.22			\$ 4,071.23	\$ 124.02	3.14%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	600	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.32	1	\$ 37.32	\$ 37.82	1	\$ 37.82	\$ 0.50	1.34%
Distribution Volumetric Rate	\$ 0.0234	600	\$ 14.04	\$ 0.0237	600	\$ 14.22	\$ 0.18	1.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.36			\$ 52.04	\$ 0.68	1.32%
Line Losses on Cost of Power	\$ 0.0824	27	\$ 2.26	\$ 0.0824	27	\$ 2.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	600	\$ 0.96	\$ 0.0010	600	\$ 0.60	\$ (0.36)	-37.50%
CBR Class B Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	600	\$ 0.54	\$ 0.0009	600	\$ 0.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		600	\$ -		600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.12			\$ 55.44	\$ 0.32	0.58%
RTSR - Network	\$ 0.0061	627	\$ 3.83	\$ 0.0064	627	\$ 4.02	\$ 0.19	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	627	\$ 2.01	\$ 0.0036	627	\$ 2.26	\$ 0.25	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.95			\$ 61.71	\$ 0.76	1.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	627	\$ 2.13	\$ 0.0034	627	\$ 2.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	627	\$ 0.31	\$ 0.0005	627	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	390	\$ 25.35	\$ 0.0650	390	\$ 25.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	102	\$ 9.59	\$ 0.0940	102	\$ 9.59	\$ -	0.00%
TOU - On Peak	\$ 0.1340	108	\$ 14.47	\$ 0.1340	108	\$ 14.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.06			\$ 113.82	\$ 0.76	0.67%
HST	13%		\$ 14.70	13%		\$ 14.80	\$ 0.10	0.67%
Total Bill on TOU			\$ 127.76			\$ 128.62	\$ 0.86	0.67%

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	50	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.32	1	\$ 37.32	\$ 37.82	1	\$ 37.82	\$ 0.50	1.34%
Distribution Volumetric Rate	\$ 0.0234	50	\$ 1.17	\$ 0.0237	50	\$ 1.19	\$ 0.02	1.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.49			\$ 39.01	\$ 0.52	1.34%
Line Losses on Cost of Power	\$ 0.1101	2	\$ 0.25	\$ 0.1101	2	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	50	\$ 0.08	\$ 0.0010	50	\$ 0.05	\$ (0.03)	-37.50%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	50	\$ 0.09	\$ 0.0061	50	\$ 0.31	\$ 0.22	258.82%
Low Voltage Service Charge	\$ 0.0009	50	\$ 0.05	\$ 0.0009	50	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		50	\$ -		50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.95			\$ 39.66	\$ 0.70	1.81%
RTSR - Network	\$ 0.0061	52	\$ 0.32	\$ 0.0064	52	\$ 0.33	\$ 0.02	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	52	\$ 0.17	\$ 0.0036	52	\$ 0.19	\$ 0.02	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.44			\$ 40.18	\$ 0.74	1.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	50	\$ 5.51	\$ 0.1101	50	\$ 5.51	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 45.15			\$ 45.89	\$ 0.74	1.64%
HST	13%		\$ 5.87	13%		\$ 5.97	\$ 0.10	1.64%
Total Bill on Non-RPP Avg. Price			\$ 51.02			\$ 51.85	\$ 0.84	1.64%

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In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440	kWh
Demand	1	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.35	4	\$ 9.40	\$ 2.38	4	\$ 9.52	\$ 0.12	1.28%
Distribution Volumetric Rate	\$ 5.8620	1.25	\$ 7.33	\$ 5.9411	1.25	\$ 7.43	\$ 0.10	1.35%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1.25	\$ -	\$ -	1.25	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.73			\$ 16.95	\$ 0.22	1.31%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.21	\$ 0.1101	20	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5605	1	\$ 0.70	\$ 0.3792	1	\$ 0.47	\$ (0.23)	-32.35%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ 0.0017	440	\$ 0.75	\$ 0.0060	440	\$ 2.64	\$ 1.89	252.94%
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.33	\$ 0.2657	1	\$ 0.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.72			\$ 22.61	\$ 1.88	9.09%
RTSR - Network	\$ 1.8040	1	\$ 2.26	\$ 1.9021	1	\$ 2.38	\$ 0.12	5.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0159	1	\$ 1.27	\$ 1.1344	1	\$ 1.42	\$ 0.15	11.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.25			\$ 26.40	\$ 2.16	8.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	460	\$ 1.56	\$ 0.0034	460	\$ 1.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	460	\$ 0.23	\$ 0.0005	460	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	440	\$ 48.44	\$ 0.1101	440	\$ 48.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 75.49			\$ 77.64	\$ 2.16	2.85%
HST	13%		\$ 9.81	13%		\$ 10.09	\$ 0.28	2.85%
Total Bill on Average IESO Wholesale Market Price			\$ 85.30			\$ 87.73	\$ 2.44	2.85%

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