Instructions for Tabs 1, 3 to 7

1 Questions are added to tab 1:

a Depending on the responses selected in tab 1, the continub Questions that were on tab 3 (regarding Class A customers

- 2 In the continuity schedule on tab 3, an option on whether
- 3 Table 3b in tab 6 is revised to input Class A consumption of consumption for customers that were Class A for the entire
- 4 In tab 4, an option not to request DVA balances for disposi

⁵ In tab 6.1a , the first table for Allocation of Total Non-RPP only need to input Non-RPP less WMP consumption for year

⁶ In tab 6.2a , the first table for Allocation of Total Consumpto input Non-RPP less WMP consumption for years prior to

Detailed Instructions for Each Tab

Tab	Tab Details	Step
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2

		3
		4
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	5
		6
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	7 8
		9

		10
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	11
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	12
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	13
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	14
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	15
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	16

nmary of Changes from the Prior Year

ity schedule in tab 3 will open to the appropriate year in which utilities are to start inputting DVA ;), tab 6 and 6.2 (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.

Accounts 1588 and 1589 is requested for disposition has been added in column BU.

n a total rate class basis instead of on a individual customer basis. Table 3b pertains to Class A e year during period the balance where Account 1589 GA or Account 1580 CBR Class B accumulated.

tion has been added if the threshold test is met.

Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities ars prior to 2018, as applicable.

tion (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need > 2018, as applicable.

Details

Complete the information sheet.

a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA

b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider

Complete the DVA continuity schedule.

a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

For example, if in the 2019 rate application, DVA balances as at December 13, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017

b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.

For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Quick Link Ontario Energy Board's 2020 Electricity Distribution Rates Webpage

Version 2.0 Utility Name InnPower Corporation Assigned EB Number EB-2019-0047 Name of Contact and Title Brenda L Pinke, Regulatory Affairs Manager Phone Number 705-431-6870 Ext 262 Email Address brendap@innpower.ca We are applying for rates effective Wednesday, January 01, 2020 Rate-Setting Method Price Cap IR 2017 1. Select the last Cost of Service rebasing year 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for 2014 disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition 2015 4. Select the earliest vintage year in which there is a balance in Account 1595 2015 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? Yes 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? Yes 7. Retail Transmission Service Rates: InnPower Corporation is: Fully Embedded Г 8. Have you transitioned to fully fixed rates? No

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

🛃 Ontario Energy Board

Incentive Rate-setting Mechanis

Rate Generator for 2020 Filer:

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detaction townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MC RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embeddec market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 -	\$/kWh
Applicable only for Non-Wholesale Market Participants	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable) 2. Current Tariff Schedule	\$ Issued Month day, Year

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak den than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Ser

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	
Smart Metering Entity Charge - effective until December 31, 2022	\$	
Distribution Volumetric Rate	\$/kWh	
Low Voltage Service Rate	\$/kWh	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 -	\$/kWh	
Applicable only for Non-Wholesale Market Participants	\$/kWh	
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater t expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	
Distribution Volumetric Rate	\$/kW	
Low Voltage Service Rate	\$/kW	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 -	\$/kW	
Applicable only for Non-Wholesale Market Participants	\$/kW	
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	
Retail Transmission Rate - Network Service Rate	\$/kW	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR\$/kWhCapacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWhRural or Remote Electricity Rate Protection Charge (RRRP)\$/kWhStandard Supply Service - Administrative Charge (if applicable)\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 -	\$/kWh
Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servici available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MC RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embeddec market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30,	2020 \$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Low Voltage Service Rate	\$/kW
Distribution Volumetric Rate	\$/kW
Service Charge (per connection)	\$

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or t Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based or calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MC RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embeddec market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW \$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System C microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
ALLOWANCES	
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

Customer Administration

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Returned cheque (plus bank charges)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late payment - per month	2. Current Tariff Schedule	% Issued Month day, Year
Late payment - per annum		%

	Collection of account charge - no disconnection	\$
	Collection of account charge - no disconnection - after regular hours	\$
	Disconnect/reconnect charge - at meter - during regular hours	\$
	Disconnect/reconnect at meter - after regular hours	\$
	Disconnect/reconnect at pole - during regular hours	\$
	Disconnect/reconnect at pole - after regular hours	\$
	Install/remove load control device - during regular hours	\$
	Install/remove load control device - after regular hours	\$
ο	ther	
	Special meter reads	\$
	Temporary service - install & remove - overhead - no transformer	\$
	Temporary service - installation and removal - underground - no transformer	\$
	Temporary service - installation and removal - overhead - with transformer	\$
	Specific charge for access to the power poles - per pole/year	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, th Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of c electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs) 2. Current Tariff Schedule	\$ Issued Month day, Year
	1,

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be imple the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Page 17 of 90



EB-2018-0045

ched, of 200 amp

er Order of icable to the

r furnished for the e Ontario

Regulated ONTHLY J wholesale

39.29
39.29
0.57
0.17
0.0057
0.0025
0.0016
(0.0011)
· · · ·
0.0057
0.0040
0.0032
0.0004
0.0003
0.25



nand is less vice.

e or Order of icable to the

r furnished for the e Ontario

Regulated ONTHLY I wholesale

42.03
0.57
0.0101
0.0024
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Page 20 of 90



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A Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	160,853,755	0	5,795,211	0	0	0	160,853,755	0	61%		16,966
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	36,037,382	0	5,265,194	0	0	0	36,037,382	0	14%		1,107
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,404,829	168,619	63,013,614	157,712	0	0	65,404,829	168,619	25%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	482,914	0	29,808	0	0	0	482,914	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	105,460	293	10,415	28	0	0	105,460	293	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	615,046	1,867	615,046	1,867	0	0	615,046	1,867	0%		
	Total	263,499,386	170,779	74,729,288	159,607	0	0	263,499,386	170,779	100%	(18,073

Threshold	Test
Theanolu	1630

Total Claim (including Account 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ²	

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



\$3,836,001 \$3,836,001

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.
Allocation of Group 1 Accounts (including Account 1568)

	% of %	% of Total kWh			cated based on otal less WMP			cated based on Total less WMP	
Data Class	Customer	adjusted for							
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2016)

	Incentive Rate-setting for 2	2020 File		41								
1a	The year Account 1589 GA was last disposed	2014	I									
1b	The year Account 1580 CBR Class B was last disposed	2015	Note that the sub-account was established in 2015.									
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1989 GA balance accumulated (i.e. from the year later the balance was last disposed to the current year requested for disposition)?	Yes	(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)									
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was tast disposed to the current year requested for disposition)?		(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B									
		Yes	variance accumulated would be 2017 to 2018.)									
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated	2	variance accumulated would be 2017 to 2018.)									
3a	Enter the number of transition customer you had during the period the	2		1		18	20	117	,	116	201	15
3a	Enter the number of transition customer you had during the period the	2 Transition Customers - Customer	variance accumulated would be 2017 to 2018.) Non-loss Adjusted Billing Determinants by Customer Rate Class		January to June	18 July to December	January to June	117 July to December	2 January to June	016 July to December	201 January to June	
3a	Enter the number of transition customer you had during the period the	2 Transition Customers -	variance accumulated would be 2017 to 2018.) Non-loss Adjusted Billing Determinants by Customer	kovit	January to June 2,822,232	July to December 2,661,917	January to June 2,249,059	July to December 2,316,040				
3a	Enter the number of transition customer you had during the period the	2 Transition Customers - Customer	verince accumulated world be 2027 (o 2021.) Non-loss Adjusted Billing Determinants by Cottomer Rate Class Cell MINAL LEWCE 10 to 4.999 Jay StriveC CLASSIFICATION	kW Class A/B	January to June 2,822,232 6,289 A	July to December 2,661,917 6,355 A	January to June	July to December				15 July to December
3a	Enter the number of transition customer you had during the period the	2 Transition Customers - Customer	variance accumulated would be 2017 to 2018.) Non-loss Adjusted Billing Determinants by Customer Rate Class	kw Class A/B kWP	January to June 2,822,232 6,289 A 2,736,147	July to December 2,661,917 6,355 A 2,573,980	January to June 2,249,059	July to December 2,316,040 6,273				
3a	Enter the number of transition customer you had during the period the	2 Transition Customers - Customer Customer 1	verince accumulated world be 2027 (o 2021.) Non-loss Adjusted Billing Determinants by Cottomer Rate Class Cell MINAL LEWCE 10 to 4.999 Jay StriveC CLASSIFICATION	kW Class A/B	January to June 2,822,232 6,289 A 2,736,147 5,152	July to December 2,661,917 6,355 A	January to June 2,249,059	July to December 2,316,040 6,273				

Rate Classes with Class	Rate Classes with Class A Customers - Billing Determinants by Rate Class						
	Rate Class		2018	2017	2016	2015	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,484,149				
[kW	12 644				



This tab allocates the GA balance to transition customers (i.e Class A to the current GA balance. The tables below calculate specific amount transition customers that are allocated amounts in the table below. Cc

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Clas

Non-RPP Consumption Less WMP Consumption	А
Less Class A Consumption for Partial Year Class A Customers	В
Less Consumption for Full Year Class A Customers	С
Total Class B Consumption for Years During Balance	
Accumulation	D = A-B-C
All Class B Consumption for Transition Customers	E
Transition Customers' Portion of Total Consumption	F = E/D

Allocation of Total GA Balance \$

Total GA Balance	G
Transition Customers Portion of GA Balance	H=F*G
GA Balance to be disposed to Current Class B Customers through	
Cr Dulance to be disposed to earent eldes D editernets through	I=G-H

Allocation of GA Balances to Class A/B Transition Customers

of Class A/B Transition Customers

Customer	
Customer 1	
Total	

Aate-setting Mechanism Rate Generation for 2020 Filers

customers who were former Class B customers and Class B customers who were former Class I is for each customer who made the change. The general GA rate rider to non-RPP customers is nonsistent with prior decisions, distributors are generally expected to settle the amount through 1

Total	2018	2017
147,963,301	74,729,288	73,234,013
2,316,040	-	2,316,040
5,484,149	5,484,149	-
140,163,112	69,245,139	70,917,973
2,249,059	-	2,249,059
1.60%		

is B and Class A/B Transition Customers

\$ 1,846,947
\$ 29,636
\$ 1,817,311

1

	Metered Consumption (kWn) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017
2,249,059	0	2,249,059
2,249,059	0	2,249,059



A customers) who contributed not to be charged to the 2 equal adjustments to bills.

2016	2015
-	-
-	-
-	-
-	-

Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Transition Customers During the	% of kWh
0	0	100.00%
0	0	100.00%

Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments				
\$ 29,63	6	гау \$	2,470		
\$ 29,63	6				



The purpose of this tab is to calculate the GA rate riders for all current Clas 1589 GA was last disposed. Calculations in this tab will be modified upon c applicable.

Effective January 2017, the billing determinant and all rate riders for the dis determinant used for distribution rates for the particular class (see Chapte

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
	Total

g Mechanism Rate Gen [,] 2020 Filers

ss B customers who did not transition between Class A and B in completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (I r 3, Filing Requirements, section 3.2.5.2)

Total Metered Non-RPP 2018 Consumption excluding WMP	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
kWh	kWh
5,795,211	0
5,265,194	0
63,013,614	5,484,149
29,808	0
10,415	0
615,046	0
74,729,288	5,484,149

the period since the Account ce to transition customers, if Whs) regardless of the billing	Default Rate Rider Recovery Period (in months)
	Proposed Rate Rider Recovery Period (in months)
Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)
kWh	kWh
	5,265,194 57,529,465 29,808
C	

erator

12	
24	Rate Rider Recovery to be used below

	Total GA \$ allocated to Current Class B		
% of total kWh	Customers	GA Rate Rider	
8.4%	\$152,093	\$0.0131	k٧
7.6%	\$138,183	\$0.0131	k۷
83.1%	\$1,509,838	\$0.0131	k۷
0.0%	\$782	\$0.0131	k۷
0.0%	\$273	\$0.0131	k٧
0.9%	\$16,142	\$0.0131	k۷
100.0%	\$1,817,311		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2015

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018	2017	2016
Total Consumption Less WMP Consumption	А	263,499,386	263,499,386		
Less Class A Consumption for Partial Year Class A Customers	В	2,316,040	-	2,316,040	-
Less Consumption for Full Year Class A Customers	C	5,484,149	5,484,149	-	
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	255,699,197	258,015,237	- 2,316,040	-
All Class B Consumption for Transition Customers	E	2,249,059		2,249,059	-
Transition Customers' Portion of Total Consumption	F = E/D	0.88%			

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 4,58
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 4
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	-\$ 4,54

Allocation of CBR Class B Balances to Transition Customers # of Class A/B Transition Customers

	Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Customers During the Period	(kWh) for Transition Customers During the Period When They	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016			Monthly Equal Payments	Revised Monthly Payment
Customer 1	2,249,059	-	2,249,059	-	100.00%	-\$ 40	-\$ 3	s -
Total	2,249,059	-	2,249,059	-	100.00%	-\$ 40	-\$ 3	s -

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1500 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1500 VMBs and disposed through the general purpose Group 1 rate riders

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Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

2015

The year Account 1580 CBR Class B was last disposed

		Total Metered 2 Consumption Minu		Total Metered 2018 Consur Year Class A Custo		Total Metered 2018 Consumptio Customers	on for Transition	Metered Consumption for Cu Customers (Total Consumption L A and Transition Customers'	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	160,853,755	0	0	0	0	0	160,853,755	0	62.3%	(\$2,831)	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	36,037,382	0	0	0	0	0	36,037,382	0	14.0%	(\$634)	\$0.0000	kWh	If the allocated Account 1580 sub-account CBR Class B amount does
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,404,829	168,619	5,484,149	12,644	0	0	59,920,680	155,975	23.2%	(\$1,055)	\$0.0000	kW	not produce a rate rider in one or more rate class (except for the
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	482,914	0	0	0	0	0	482,914	0	0.2%	(\$9)	\$0.0000	kWh	Standby rate class), the model will transfer the entire CBR Class B
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	105,460	293	0	0	0	0	105,460	293	0.0%	(\$2)	\$0.0000	kW	amount into Account 1580 WMS control account to be disposed
STREET LIGHTING SERVICE CLASSIFICATION	kW	615,046	1,867	0	0	0	0	615,046	1,867	0.2%	(\$11)	\$0.0000	kW	through the general purpose Group 1 DVA rate riders.
	Total	263,499,386	170,779	5,484,149	12,644	0	0	258,015,237	158,135	100.0%	(\$4,542)	\$0.0000		

Ontario Energy Board **Incentive Rate-setting Mechanism Rate Generator** for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)

12 ate Rider Recovery to be used below 24 12

Rate Rider Recovery to be used below

Total Metered Unit kWh

 Total Metered
 Total Metered
 Allocation of Group 1

 Metered kW
 kWh less WMP
 Account Balances to All consumption

 or kVA
 consumption
 consumption

Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Account Rate Applicable)² Rider ²

Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²

Account 1568 Rate Rider

7. Calculation of Def-Var RR

Rate Class

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2017	2020
OEB-Approved Rate Base	\$ 52,584,820	\$ 52,584,820
OEB-Approved Regulatory Taxable Income	\$ 1,846,779	\$ 1,846,779
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 277,017
Provincial Taxes Payable		\$ 212,380
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 489,396	\$ 489,396
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 489,396	\$ 489,396
Grossed-up Income Taxes	\$ 665,845	\$ 665,845
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate KW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	Ö	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	C	0				0	0	0	0				0.0%
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider										

Rate Class		(most recent RRR filing)	RRR filing)	Class	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	160,853,755		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	36,037,382		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,404,829	168,619	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	482,914		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	105,460	293	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	615,046	1,867	0	0.0000	kW
Total		263,499,386	170,779	\$0		

	for 2020 Filers								
Genera Fard Pray hang provident with structure for man around Milling. Bar down the law more than one base to a Constant adapt with structure is the structure structure structure adapt with structure is the structure structure structure adapt with structure adapt wit									
late Ciana	Rate Description	544	i.e.	Adjusted Manual Ville	Adjusted	Less faiter	Adjusted Miles and		
Instituted Institution	Annual Transmission Research Annual Annual Annual		4.446	100,000,000		1.0004	100.000.000		
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nend Banina 60 Ta A MN BN Banine Classification	Renal Transmission Renal Network Service Renal Companies Systems Renal Renal Processing Renal Processing Renal Processing Renal Ren Renal Renal R		2480	SCale APE	168.679				
			1448						
	Read Transmission Res. 1 in and Transformation Computer Reads Read Res. Internet Re-								
neuronal Research and Tax & Marketon Research Consultantions									
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neural Resolute dal 710 a Malla del Resolute Presidenti del Internetta di Resolute di Londo Resolute Transformativa Internetta di Resolute di Londo Presidenti dalla di Internetta di Resolute Resolute Presidenti di Stato	React Transmission Rese: Name & Frankrik React React Transmission Res: Concerned Transmission Concerned in React React Transmission Res: React React React			and the second					
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates	Unit	2018	(Ja	2019 in 1 - June 30)	2019 (July 1 - Dec 31)		2020
Rate Description		Rate		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.61	\$	3.71	\$ 3.83	\$	3.83
Line Connection Service Rate	kW	\$ 0.95	\$	0.94	\$ 0.96	\$	0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$	2.25	\$ 2.30	\$	2.30
Hydro One Sub-Transmission Rates	Unit	2018	(Ja	2019 in 1 - June 30)	2019 (July 1 - Dec 31)		2020
Rate Description		Rate		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.1942	\$	3.1942	\$ 3.2915	\$	3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$	0.7710	\$ 0.7877	\$	0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$	1.7493	\$ 1.9755	\$	1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$	2.5203	\$ 2.7632	\$	2.7632
If needed, add extra host here. (I)	Unit	2018		2019			2020
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$	-		\$	-
If needed, add extra host here. (II)	Unit	2018		2019			2020
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$	-		\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	c	Current 2019		Fo	recast 2020

A Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection and the same recompleted. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lin Units Billed	e Connectio Rate	n Amount	Transfo Units Billed	rmation Co Rate	nnection Amount	Tota	Amount
January		\$0.00			\$0.00			\$0.00		s	-
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		s s	-
April		\$0.00			\$0.00			\$0.00		ş	
May		\$0.00			\$0.00			\$0.00		ŝ	
June		\$0.00			\$0.00			\$0.00		ŝ	-
July		\$0.00			\$0.00			\$0.00		ŝ	
August		\$0.00			\$0.00			\$0.00		ŝ	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		à -	ş -		\$ - 5	ş -	-	ş -	\$-	\$	
Hydro One		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	51,211	\$3.1942	\$ 163,580	54,633	\$0.7710		54,633	\$1,7493		s	137,692
February	49,342	\$3.1942	\$ 157,607	51,551	\$0.7710		51,551	\$1,7493	\$ 90,179	ŝ	129,925
March	45,707	\$3,1942	\$ 145,998	46,222	\$0.7710		46,222	\$1,7493	\$ 80,856	ŝ	116,493
April	42,179	\$3 1942	\$ 134,729	43.953	\$0.7710 \$		43,953	\$1,7493	\$ 76.887	s	110,774
May	50,540	\$3 1942	\$ 161,434	55,694	\$0.7710 S		55,694	\$1,7493	\$ 97,426	š	140,366
June	48.637	\$3,1942	\$ 155,356	51.079	\$0.7710 S		51.079	\$1,7493	\$ 89.353	ŝ	128,735
July	53,134	\$3,1942	\$ 169,722	57,834	\$0.7710 S		57,834	\$1,7493	\$ 101,168	ŝ	145,758
August	68,581	\$3.1942	\$ 219,060	71,149	\$0.7710		71,149	\$1.7493	\$ 124,460	ŝ	179,316
September	79,564	\$3.1942	\$ 254,144	79,618	\$0.7710	61,386	79,618	\$1.7493	\$ 139,276	s	200,662
October	41,086	\$3.1942	\$ 131,238	42,738	\$0.7710	\$ 32,951	42,738	\$1.7493	\$ 74,761	s	107,712
November	37,851	\$3.1942	\$ 120,904	39,832	\$0.7710	\$ 30,710	39,832	\$1.7493	\$ 69,677	ŝ	100,388
December	45,796	\$3.1942	\$ 146,282	45,959	\$0.7710		45,959	\$1.7493	\$ 80,396	s	115,830
Total	613,628	3.1942	\$ 1,960,054	640,262	\$ 0.7710	\$ 493,642	640,262	\$ 1.7493	\$ 1,120,009	\$	1,613,651
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tota	I Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			s -			\$ -		s	
February					š -			\$ -		ŝ	
March					\$ -			\$ -		ŝ	
April		\$-			š -			\$ -		ŝ	
May		\$ -			s -			\$ -		ŝ	
June		\$ -			s -			\$ -		ŝ	-
July		p - \$ -			s -			\$ - \$ -		s	-
August					s -			\$ - \$ -		s	
September					s -			\$ -		s	-
October					s -			\$ -		s	
					s -			\$ - \$ -			
November								\$ -		s	-
December		\$-			ş -			ş -		\$	-
Total		÷ -	\$-	· .	\$ - 3	s -	-	\$-	\$-	\$	
				Lin	e Connectio	n	Transfo	rmation Co	nnection	Tota	I Connection
Add Extra Host Here (II)		Network		-							
Add Extra Host Here (II) (if needed) Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
(if needed)		Network Rate	Amount	Units Billed	Rate \$-	Amount	Units Billed	Rate \$-	Amount		Amount -
<mark>(if needed)</mark> Month		\$-	Amount	Units Billed		Amount	Units Billed		Amount		Amount - -
(if needed) Month January February		\$- \$-	Amount	Units Billed	\$ - \$ -	Amount	Units Billed	\$ -	Amount	s s	Amount - -
(if needed) Month January February March		\$- \$- \$-	Amount	Units Billed	s - s - s -	Amount	Units Billed	\$ - \$ - \$ -	Amount	\$ \$ \$	Amount - - -
(if needed) Month January February March April		\$- \$- \$-	Amount	Units Billed	s - s - s -	Amount	Units Billed	\$ - \$ -	Amount	s s s	Amount - - - -
(if needed) Month January February March April May		5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	Amount - - - - -
(if needed) Month January February March April May June		\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	s - s - s - s -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$	Amount - - - - - - -
(if needeo) Month January February March April May June June July		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June		\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$	Amount
(if needeo) Month January February March April May June July August		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	* * * * * * * *	Amount
(if needeci) Month January February March April May June July August September October		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needes) Month January February March April May June June July August September		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$	Amount	* * * * * * * *	Amount
(if needes) Month January February March April June June June July August September October November		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	* * * * * * * * * * *	Amount
(if needes) Month January February March April June June June July August September October November December Total		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		·	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	δ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	* * * * * * * * * * *	
(if needes) Month January February March April May June June July August September October November December Total Total		\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	ş <u>-</u>		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ş <u>-</u>	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ·	* * * * * * * * * * *	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April June June June June June June June June		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ Amount	Lin Units Billed	\$ - \$ -	5 n Amount	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needee) Month January February March Agril May June Juny Juny Juny August September October November December Total Total Total Month January	Units Billed 51,211	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lin Units Billed 54,633	\$ - \$ -	s	Transfo Units Billed 54,633	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April May June June June June June June June June	Units Billed 51,211 49,342	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - Amount \$ 153,580 \$ 157,607		\$ - \$ 0.7710 \$ 0.7710	8 - Amount 5 42,122 5 39,746	Transfo Units Billed 54,633 51,551	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnaction Amount \$ 95.570 \$ 90.179	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needeci) Month January February March April May June June July August September October November December Total Total January February Hebruary	Units Billed 51,211 49,342 49,3707	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 	Lin Units Billed 54,633 51,551 46,222	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 42,122 5 39,746 5 35,637	Transio Units Billed 54,633 51,551 46,222	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nection Amount \$ 95,570 \$ 90,179 \$ 80,856	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April June June June June June June June June	Units Billed 51,211 49,342 45,707 42,179	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ 163,580 \$ 157,607 \$ 145,998 \$ 134,729	Lin Units Billed 54,633 51,551 46,222 43,953	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5	Transfo Units Billed 54,633 51,551 46,222 43,953	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needeci) Month January February March April May June June June June June June September October November December December Total Total Total January February March April March	Units Billed 51,211 49,342 46,707 42,179 50,540	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942	\$ - Xmount \$ 163,580 \$ 157,607 \$ 145,998 \$ 143,4729 \$ 161,434	Lin Units Billed 54,633 51,551 46,522 43,953 55,694	\$ - \$ 0.7710 \$ 0.7710 \$ 0.7710	5	Transic Units Billed 54,033 51,551 40,222 43,953 55,604	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnector - \$ 95,570 \$ 90,179 \$ 80,856 \$ 80,856 \$ 80,856 \$ 95,887 \$ 97,428	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April June June June July August September October October October October December Total Total Total January February March April March April March	Units Billed 51,211 49,342 45,707 42,179 50,540 46,637	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lin Units Billed 54,633 51,551 46,222 43,953 55,694 51,079	\$ - \$ 0.7710 \$ 0.7710 \$ 0.7710	s	Transfo Units Billed 56,633 51,551 46,222 40,953 55,684 51,079	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April June June June June July August September October November October November December Total Total January February February February February June June June	Units Billed 51,211 4 49,342 45,707 50,540 48,637 53,134	\$ - \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942	\$ - \$ 163,580 \$ 157,607 \$ 145,998 \$ 134,729 \$ 161,44 \$ 155,366 \$ 169,722	Lin Units Billed 54,633 51,551 46,222 43,953 55,694 51,079 57,834	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transic Units Billed 54,633 51,651 46,222 43,953 55,664 55,679 97,834	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnector - \$ 95,570 \$ 90,179 \$ 80,856 \$ 80,856 \$ 95,570 \$ 90,179 \$ 80,856 \$ 80,856 \$ 95,887 \$ 97,426 \$ 97,426 \$ 97,435 \$ 9,353 \$ 101,168	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April June June June July August September October November October November December Total Total Month January February March April March April May June June June June June June	Units Billed 51,211 49,342 45,707 42,179 50,540 46,637 53,134 66,581	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942	\$	Lin Units Billed 54,633 51,551 46,222 43,953 55,694 51,079 57,834 71,149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s	Transfo Units Billed 56,633 55,664 51,079 57,834 77,149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needeci) Month January February March April June June June June July August September October November December Total Total Total January February March March April March March June June June June June June June June	Units Billed 51,211 40,342 45,707 45,540 46,637 53,134 65,581 79,564	S S	\$ - \$ 163,580 \$ 163,580 \$ 164,447 \$ 165,366 \$ 164,447 \$ 165,366 \$ 169,729 \$ 169,729 \$ 169,729 \$ 169,729 \$ 129,660 \$ 254,144	Lin Units Billed 51,551 46,222 43,365 55,684 51,079 57,834 71,149 79,618	\$ - \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	5	Transfo Units Billed 54,551 55,574 55,674 55,674 57,874 57,874 77,149 77,648	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount 5 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,178 \$ 90,476 \$ 90,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 19,476 \$ 139,276	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needee)) Month January February March April June June June July August September October November October Total Total Total Month January February March April March April May June July June July August September October	Units Billed 51,211 40,342 45,707 42,179 50,540 46,637 53,134 66,581 79,564 41,066	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942	\$	Lin Units Billed 54,633 55,694 56,094 51,079 57,834 71,149 79,618 42,738	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 1 Amount \$ 42,122 \$ 30,746 \$ 30,746 \$ 30,746 \$ 30,746 \$ 30,745 \$ 30,828 \$ 42,940 \$ 33,828 \$ 42,940 \$ 33,828 \$ 45,856 \$ 61,386 \$ 32,951	Transfc Units Billed 56,633 55,664 51,079 57,834 77,149 77,848 42,728	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnsction Amount \$ 95,570 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,193 \$ 104,460 \$ 139,276 \$ 74,761	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April May June June July August September October November December Total Total Total Total January February Month January February March May June June July August September	Units Billed 51,211 40,342 45,707 45,540 46,637 53,134 65,581 79,564	S S	\$ - \$ 163,580 \$ 163,580 \$ 164,447 \$ 165,366 \$ 164,447 \$ 165,366 \$ 169,729 \$ 169,729 \$ 169,729 \$ 169,729 \$ 129,660 \$ 254,144	Lin Units Billed 54,833 51,551 46,262 45,634 55,634 55,634 55,634 55,634 57,739 57,759 57,759 57,759 57,759 57,759 57,759 57,759	\$ - \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	5	Transfo Units Billed 54,551 55,574 55,674 55,679 57,834 55,679 97,848 77,149 77,149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection - \$ 90,179 \$ 90,179 \$ 90,179 \$ 90,178 \$ 90,178 \$ 90,178 \$ 90,178 \$ 90,178 \$ 90,178 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 97,476 \$ 19,476 \$ 139,276	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes)) Month January February March April June June June June June June June September October November December Total Total Total Month January February March April Month April March April Month September Cotober November October November	Units Billed 51,211 4 45,342 4 45,707 4 50,547 4 50,547 4 53,134 5 53,134 5 53,134 5 53,134 5 53,134 5 53,134 5 53,134 5 75,54 4 5,796 5	5 6 5 7 - 5 7 - 7 - 5 7 - 7 - 7 - 7 - 7 - 7 - 7 -	\$. Amount \$ \$ 163,660 \$ 163,660 \$ 163,660 \$ 163,680 \$ 161,986 \$ 161,986 \$ 161,986 \$ 161,986 \$ 161,986 \$ 161,986 \$ 120,904 \$ 120,904 \$ 120,904 \$ 146,282	Lin Units Billed 54,633 51,551 46,222 43,953 55,659 57,673 57,773 57,7755 57,7755 57,7755 57,7755 57,77555 57,7755555555	\$ - \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ - Amount 5 \$ 32,122 \$ 36,742 \$ 36,637 \$ 33,848 \$ 34,982 \$ 36,648 \$ 36,849 \$ 36,849 \$ 36,849 \$ 36,849 \$ 36,349 \$ 35,434	Transfe Units Billed 54,633 51,551 44,356 56,669 57,874 56,669 57,874 57,149 57,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnector \$ 96,570 \$ 90,179 \$ 90,050 \$ 90,453 \$ 190,469 \$ 193,276 \$ 139,276 \$ 90,479 \$ 93,956 \$ 139,276 \$ 93,956 \$ 93,956	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes) Month January February March April May June June June June June June June Cottober November December Total Total Total Month January February May May June June June January February May May June June June June Cottober November	Units Billed 51,211 46,342 45,707 46,540 96,540 96,540 96,540 96,541 96,541 77,554 44,637 85,134 66,581 77,554 41,066 37,851	5 6 5 7 - 5 7 - 7 - 5 7 - 7 - 7 - 7 - 7 - 7 - 7 -	\$. \$ 163,580 \$ 163,580 \$ 163,580 \$ 155,607 \$ 156,366 \$ 156,366 \$ 161,328 \$ 121,940 \$ 121,312 \$ 120,904	Lin Units Billed 54,633 51,551 46,222 43,953 55,659 57,673 57,773 57,7755 57,7755 57,7755 57,7755 57,77555 57,7755555555	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount 38,742 \$ 32,122 \$ 35,637 \$ 35,637 \$ 33,888 \$ 33,888 \$ 34,982 \$ 44,859 \$ 61,388 \$ 30,710 \$ 35,434 \$ 493,642	Transfe Units Billed 54,633 51,551 43,954 56,694 57,874 77,848 39,852 46,969 640,282	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - nnector \$ 96,570 \$ 90,179 \$ 90,050 \$ 90,050 \$ 90,173 \$ 90,173 \$ 90,173 \$ 90,173 \$ 90,173 \$ 90,173 \$ 193,276 \$ 99,393 \$ 114,460 \$ 74,761 \$ 90,396 \$ 90,396	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needes)) Month January February March April June June June June June June June September October November December Total Total Total Month January February March April Month April March April Month September Cotober November October November	Units Billed 51,211 4 45,342 4 45,707 4 50,547 4 50,547 4 53,134 5 53,134 5 53,134 5 53,134 5 53,134 5 53,134 5 53,134 5 75,54 4 5,796 5	5 6 5 7 - 5 7 - 7 - 5 7 - 7 - 7 - 7 - 7 - 7 - 7 -	\$. Amount \$ \$ 163,660 \$ 163,660 \$ 163,660 \$ 163,680 \$ 161,986 \$ 161,986 \$ 161,986 \$ 161,986 \$ 161,986 \$ 161,986 \$ 120,904 \$ 120,904 \$ 120,904 \$ 146,282	Lin Units Billed 54,633 51,551 46,222 43,953 55,659 57,673 57,773 57,7755 57,7755 57,7755 57,7755 57,77555 57,7755555555	\$ - \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ - Amount 38,742 \$ 32,122 \$ 35,637 \$ 35,637 \$ 33,888 \$ 33,888 \$ 34,982 \$ 44,859 \$ 61,388 \$ 30,710 \$ 35,434 \$ 493,642	Transfe Units Billed 54,633 51,551 44,356 56,669 57,874 56,669 57,874 57,149 57,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - nnector \$ 96,570 \$ 90,179 \$ 90,050 \$ 90,050 \$ 90,173 \$ 90,173 \$ 90,173 \$ 90,173 \$ 90,173 \$ 90,173 \$ 193,276 \$ 99,393 \$ 114,460 \$ 74,761 \$ 90,396 \$ 90,396	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -

Total including deduction for Low Voltage Switchgear Credit \$ 1,613,651

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

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	Network			Lir	ne Connectio	on	Transfor	mation Con	nnection	To	tal Connection
ed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
,211	\$ 3.194	42 \$	163,578	54.633	\$ 0.7710	\$ 42,122	54.633	\$ 1.7493	\$ 95,570	s	137,69
			157,608						\$ 90,178	ŝ	129,92
			145,997							ŝ	116,49
179	\$ 3.194	42 \$	134,728			\$ 33,888			\$ 76,887	ŝ	110,77
			161,435							ŝ	140,36
,540			155,356						\$ 89,352	ŝ	128,73
			174,891							ŝ	159,80
,637		15 \$	225,734	71,149	\$ 0.7877	\$ 56,044	71,149	\$ 1.9755		ŝ	196,5
,637 ,134	\$ 3.291									\$	220,0
,637 ,134 ,581											118,0
,637 ,134 ,581 ,564	\$ 3.291										110,00
,637 ,134 ,581 ,564 ,086	\$ 3.291 \$ 3.291	15 \$								ŝ	126,99
,637 ,134 ,581 ,564 ,086 ,851	\$ 3.291 \$ 3.291 \$ 3.291		150,738				40,000		\$ 1 106 260	\$	1,695,54
,637 ,134 ,581 ,564 ,086 ,851 ,796	\$ 3.291 \$ 3.291 \$ 3.291 \$ 3.291 \$ 3.291	15 \$	150,738		\$ 0.78	\$ 499,272		\$ 1.87	ψ 1,130,203		
1 2 2	- 1,211 9,342 5,707 2,179 9,540 3,637 3,134	Network Iled Rate 1,211 \$ 3.19 3,342 \$ 3.19 3,707 \$ 3.19 2,179 \$ 3.19 5,540 \$ 3.19 3,637 \$ 3.19 3,134 \$ 3.29 3,581 \$ 3.29 3,564 \$ 3.29	Network Rate 1211 \$ 3.1942 3.342 \$ 3.1942 5.707 \$ 3.1942 5.707 \$ 3.1942 5.801 \$ 3.1942 5.40 \$ 3.1942 5.41 \$ 3.1942 5.43 \$ 3.1942 5.44 \$ 3.2915 5.861 \$ 3.2915 5.964 \$ 3.2915 0.965 \$ 3.2915 6.861 \$ 3.2915	Network Iled Rate Amount 1.211 \$ 3.1942 \$ 163,578 3.707 \$ 3.1942 \$ 163,578 3.707 \$ 3.1942 \$ 145,997 2.717 \$ 3.1942 \$ 145,997 5.40 \$ 3.1942 \$ 161,435 5.43 \$ 3.1942 \$ 165,356 3.134 \$ 2.25,734 \$ 1543 5.641 \$ 2.2915 \$ 226,873 5.645 \$ 2.2915 \$ 226,1886 0.066 \$ 2.2915 \$ 214,687 5.651 \$ 3.2915 \$ 24,687	Network Lift Iled Rate Amount Units Billed 1,211 \$ 3.1942 \$ 163,576 54,633 3,342 \$ 3.1942 \$ 163,576 54,633 3,707 \$ 3.1942 \$ 145,997 46,222 1,707 \$ 3.1942 \$ 164,347,28 44,3953 3,540 \$ 3.1942 \$ 164,347,28 43,953 3,1540 \$ 3.1942 \$ 164,356 55,694 3,1541 \$ 3.2915 \$ 225,734 51,179 3,1342 \$ 225,734 57,149 57,848 3,681 \$ 22915 \$ 21,686 79,618 3,0864 \$ 22915 \$ 16,865 42,738 3,081 \$ 3.2915 \$ 124,4857 42,738 3,085 \$ 22915 \$ 21,44,587 39,832	Network Lino Connectic Iled Rate Amount Units Billed Rate 1,211 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 3,342 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 3,707 \$ 3.1942 \$ 145,997 46,222 \$ 0.7710 3,707 \$ 3.1942 \$ 161,345 56,604 \$ 0.7710 3,1942 \$ 161,345 55,604 \$ 0.7710 3.1942 \$ 165,356 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7817 \$ 0.7817 \$ 0.7877 \$ 0.7877 \$ 0.7877 \$ 0.7817 \$ 0.7815 \$ 0.7817 \$ 71,164 \$ 0.7877 \$ 0.66 \$ 2.2915 \$ 261,885 0.7877 \$ 0.665 \$ 0.7877 \$ 0.32915 \$ 224,867 <t< td=""><td>Network Line Connection Iled Rate Amount Units Billed Rate Amount 1,211 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 \$ 42,122 3,707 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 \$ 3,9,446 5,707 \$ 3.1942 \$ 145,997 46,222 \$ 0.7710 \$ 33,9346 \$ 3,1942 \$ 134,728 43,9653 \$ 0.7710 \$ 33,888 \$ 15,610 \$ 0.7710 \$ 33,888 \$ 0.7710 \$ 39,482 \$ 15,435 \$ 51,079 \$ 0.7710 \$ 39,482 \$ 13,4728 \$ 0.7817 \$ 39,482 \$ 13,4728 \$ 0.7710 \$ 33,388 \$ 0.7710 \$ 33,388 \$ 0.7710 \$ 39,432 \$ 13,425 \$ 14,49 \$ 0.7710 \$ 39,432 \$ 14,3453 \$ 0.7710 \$</td><td>Network Line Connection Transfor Illed Rate Amount Units Billed Rate Amount Units Billed 1,211 \$ 3.1942 \$ 163.578 54.633 \$ 0.7710 \$ 42,122 54.633 3,242 \$ 3.1942 \$ 163.576 54.633 \$ 0.7710 \$ 42,122 54.633 5,707 \$ 3.1942 \$ 157.608 51.551 \$ 0.7710 \$ 3.9,746 51.551 \$ 0.7710 \$ 3.9,476 51.551 \$ 0.7710 \$ 3.9,746 51.551 \$ 0.7710 \$ 3.8,88 44.3293 \$ 0.7710 \$ 3.8,88 44.3953 \$ 0.7710 \$ 3.3,888 44.3953 \$ 0.7710 \$ 3.3,888 45.956 \$ 7.149 \$ 3.342 \$ 51.073 \$ 0.7710 \$ 3.3912 \$ 71.493 \$ 3.3912 \$ 71.493 \$ 3.3912 \$ 71.493 \$ 0.7717</td><td>Network Line Connection Transformation Cor Iled Rate Amount Units Billed Rate Amount Units Billed Rate 1,211 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 \$ 42,122 54,633 \$ 1.7493</td><td>Network Line Connection Transformation Connection Iled Rate Amount Units Billed Rate Amount 1,211 \$ 3,1942 \$ 163,578 54,633 \$ 0,7710 \$ 42,122 54,633 \$ 9,570 \$ 54,633 \$ 9,570 \$ 54,633 \$ 0,7710 \$ 33,746 \$ 1,551 \$ 1,7493 \$ 9,570 \$ 3,1942 \$ 13,57608 54,633 \$ 7,7710 \$ 33,746 \$ 1,7433 \$ 90,676 \$ 90,7710 \$ 33,746 \$ 1,7433 \$ 90,570 \$ 30,746 \$ 1,7433 \$ 90,866 \$ 90,7710 \$ 33,674 \$ 66,223 \$ 7,710 \$ 33,674 \$ 66,223 \$ 7,710 \$ 33,674 \$ 66,223 \$ 7,710 \$ 33,685 \$ 1,7433 \$ 7,943 \$ 7,943 \$ 7,943 \$ 7,9428 \$ 7,9428 \$ 7,</td><td>s s</td></t<>	Network Line Connection Iled Rate Amount Units Billed Rate Amount 1,211 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 \$ 42,122 3,707 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 \$ 3,9,446 5,707 \$ 3.1942 \$ 145,997 46,222 \$ 0.7710 \$ 33,9346 \$ 3,1942 \$ 134,728 43,9653 \$ 0.7710 \$ 33,888 \$ 15,610 \$ 0.7710 \$ 33,888 \$ 0.7710 \$ 39,482 \$ 15,435 \$ 51,079 \$ 0.7710 \$ 39,482 \$ 13,4728 \$ 0.7817 \$ 39,482 \$ 13,4728 \$ 0.7710 \$ 33,388 \$ 0.7710 \$ 33,388 \$ 0.7710 \$ 39,432 \$ 13,425 \$ 14,49 \$ 0.7710 \$ 39,432 \$ 14,3453 \$ 0.7710 \$	Network Line Connection Transfor Illed Rate Amount Units Billed Rate Amount Units Billed 1,211 \$ 3.1942 \$ 163.578 54.633 \$ 0.7710 \$ 42,122 54.633 3,242 \$ 3.1942 \$ 163.576 54.633 \$ 0.7710 \$ 42,122 54.633 5,707 \$ 3.1942 \$ 157.608 51.551 \$ 0.7710 \$ 3.9,746 51.551 \$ 0.7710 \$ 3.9,476 51.551 \$ 0.7710 \$ 3.9,746 51.551 \$ 0.7710 \$ 3.8,88 44.3293 \$ 0.7710 \$ 3.8,88 44.3953 \$ 0.7710 \$ 3.3,888 44.3953 \$ 0.7710 \$ 3.3,888 45.956 \$ 7.149 \$ 3.342 \$ 51.073 \$ 0.7710 \$ 3.3912 \$ 71.493 \$ 3.3912 \$ 71.493 \$ 3.3912 \$ 71.493 \$ 0.7717	Network Line Connection Transformation Cor Iled Rate Amount Units Billed Rate Amount Units Billed Rate 1,211 \$ 3.1942 \$ 163,578 54,633 \$ 0.7710 \$ 42,122 54,633 \$ 1.7493	Network Line Connection Transformation Connection Iled Rate Amount Units Billed Rate Amount 1,211 \$ 3,1942 \$ 163,578 54,633 \$ 0,7710 \$ 42,122 54,633 \$ 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Total including deduction for Low Voltage Switchgear Credit \$ 1,695,541

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

		Network		Li	ne Connectio	on	Transfo	rmation Cor	nnection	Total Co	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	-	\$ 3.8300	\$-		\$ 0.9600	s -	-	\$ 2.3000	s -	\$	
February		\$ 3.8300	\$-			\$-	-	\$ 2.3000	\$ -	\$	-
March		\$ 3.8300	\$-		\$ 0.9600	\$- \$-		\$ 2.3000	\$-	\$	-
April	-	\$ 3.8300	\$ -				-	\$ 2.3000	\$ -	\$	-
May		\$ 3.8300	\$ -			\$-		\$ 2.3000	\$ -	\$	-
June Julv		\$ 3.8300 \$ 3.8300	\$- \$-			\$ -	-	\$ 2.3000 \$ 2.3000	\$- \$-	\$ \$	-
August		\$ 3.8300	s -		\$ 0.9600	\$- \$-		\$ 2.3000	s -	ŝ	
September		\$ 3.8300	\$ -			\$-		\$ 2,3000	s -	ŝ	
October		\$ 3.8300	\$ -		\$ 0.9600	\$-		\$ 2.3000	\$ -	\$	
November	-	\$ 3.8300	\$-		\$ 0.9600	\$-	-	\$ 2.3000	\$-	\$	-
December	-	\$ 3.8300	\$-		\$ 0.9600	\$ -	-	\$ 2.3000	\$-	\$	-
Total		\$ -	\$-		ş -	\$-		\$-	\$-	\$	
Hydro One		Network		Li	ne Connectio	m	Transfo	rmation Cor	nnection	Total Co	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
January February	51,211 49.342	\$ 3.2915 \$ 3.2915	\$ 168,561 \$ 162,409	54,633 51,551		\$ 43,034 \$ 40,607	54,633 51,551	\$ 1.9755 \$ 1.9755	\$ 107,927 \$ 101.839	\$ \$	150,962 142,446
March	49,342	\$ 3.2915 \$ 3.2915	\$ 162,409 \$ 150,445	46.222		\$ 40,607 \$ 36,409	46.222	\$ 1.9755	\$ 101,839 \$ 91,312	s s	142,446
April	42,179	\$ 3.2915	\$ 138,832	43,953	\$ 0.7877	\$ 34,622	43,953	\$ 1.9755	\$ 86,829	\$	121,451
May	50,540	\$ 3.2915	\$ 166,352	55,694		\$ 43,870	55,694	\$ 1.9755	\$ 110,023	\$	153,894
June	48,637	\$ 3.2915	\$ 160,089	51,079	\$ 0.7877	\$ 40,235	51,079	\$ 1.9755	\$ 100,907	\$	141,141
July	53,134	\$ 3.2915	\$ 174,891	57,834	\$ 0.7877	\$ 45,556	57,834	\$ 1.9755	\$ 114,251	\$	159,807
August	68,581	\$ 3.2915	\$ 225,734	71,149		\$ 56,044	71,149	\$ 1.9755	\$ 140,555	\$	196,599
September	79,564	\$ 3.2915	\$ 261,885	79,618	\$ 0.7877	\$ 62,715	79,618	\$ 1.9755	\$ 157,285	\$	220,000
October	41,086	\$ 3.2915	\$ 135,235	42,738		\$ 33,665	42,738	\$ 1.9755	\$ 84,429	\$	118,094
November December	37,851 45,796	\$ 3.2915 \$ 3.2915	\$ 124,587 \$ 150,738	39,832 45,959		\$ 31,376 \$ 36,202	39,832 45,959	\$ 1.9755 \$ 1.9755	\$ 78,688 \$ 90,792	\$	110,064 126,994
	.,	\$ 3.2915		.,			.,			\$.,
Total	613,628	\$ 3.29	\$ 2,019,757	640,262	\$ 0.79	\$ 504,334	640,262	\$ 1.98	\$ 1,264,838		,769,172
Add Extra Host Here (I)		Network		Li	ne Connectio	on	Transfo	rmation Cor	nnection	Total Co	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	-	\$-	\$-	-		\$-	-	\$-	\$-	\$	-
February	-	\$ -	\$ -			\$ -	-	\$ -	\$ -	\$	-
March		\$ -	\$-			\$-		s -	s -	\$	-
April May		\$- \$-	\$ - \$ -		\$- \$-	\$- \$-	-	\$- \$-	\$- \$-	\$ \$	-
June		s -	s - s -		s - s -	s - s -		s - s -	s - s -	э \$	
July		s -	s -			s -		э- S-	s -	\$	
August		\$ - \$	\$ -			\$-		\$ - \$	\$ -	\$	
September		\$ -	\$ -		ŝ.	\$-		š -	š -	ŝ	
October		\$ -	\$ -			\$ -	-	\$ -	\$-	\$	
		\$-	\$-			\$-	-	\$ -	\$-	\$	-
November											
November December		\$-	\$-	-	s -	\$-	-	\$-	\$-	\$	
November	-	\$ - \$ -	s - s -	-		s - <u>s -</u>		s - \$ -	\$ - \$ -	\$ \$	
November December	•	\$ - \$ - Network	\$- \$-			\$-	- Transfo	\$-	\$-		- nnection
November December Total	- - Units Billed	\$-	\$ - \$ -	- - Li Units Billed	\$-	\$-	- Transfo Units Billed	\$-	\$-	\$	
November December Total Add Extra Host Here (II) Month	- - Units Billed -	\$ - Network Rate	\$-		\$ - ne Connectio Rate	\$ -		\$ -	\$ -	\$ Total Co Amo	
November December Total Add Extra Host Here (II) Month January February	- - Units Billed -	\$- Network Rate \$- \$-	\$ - Amount \$ - \$ -		\$ - ne Connectio Rate \$ - \$ -	\$ - Amount \$ - \$ -		\$ - rmation Cor Rate	\$- nnection Amount	\$ Total Co	
November December Total Add Extra Host Here (II) Month January February March	- Units Billed - -	\$ - Network Rate \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ -		<u>S</u> - ne Connectio Rate S - S - S - S -	\$		\$ - rmation Cor Rate \$ -	\$ - nnection Amount \$ - \$ - \$ - \$ -	\$ Total Co Amo	
November December Total Add Extra Host Here (II) Month January February March April	- Units Billed - - -	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ -		S - ne Connectio Rate S - S - S - S - S - S -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ -	S Total Co Amo S S S S S	
November December Total Add Extra Host Here (I) January February March April May	- Units Billed - - - -	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total Co Amo S S S S S S	
November December Total Add Extra Host Here (II) January February March April May June	- Units Billed - - - - -	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ -		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total Co Amo S S S S S S S S S	
November December Total Add Extra Host Here (I) January February March April May June July	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S - ne Connection Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ - m Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ - \$	\$ Total Co Amc \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total Add Extra Host Here (II) January February March April May June July August	- Units Billed - - - - - - -	\$ - Network Rate \$ - \$	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - n Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total Co Amo S S S S S S S S S S S S S S S	
November December Total Add Extra Host Here (I) Month January February March April May June July August September	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - M Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total Co Amo S S S S S S S S S S S S S S S S S S S	
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November December Total Add Extra Host Here (I) Month January February March April May June July August September	- 	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ne Connectio Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - M Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 	\$ Total Co Amc \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November December Total Add Extra Host Here (I) Month January February March April May June July August September October November	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - ne Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Total Co Amc \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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Total including deduction for Low Voltage Switchgear Credit \$ 1,769,172

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR· Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	170,569,322	0	1,041,596
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	38,214,040	0	212,887
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1670		168,619	365,394
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1670		168,619	365,394
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	512,082	0	2,853
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6959		293	497
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6873		1,867	3,150
The purpose of this table is to update the re-aligned R Rate Class	TS Connection Rates to recover future wholesale connection costs. Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	Connection 0.0045	Billed kWh 170,569,322	0	Amount 765,087
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	Connection 0.0045 0.0041	Billed kWh	0 0	Amount 765,087 158,553
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	Connection 0.0045 0.0041 2.3482	Billed kWh 170,569,322	0 0 168,619	Amount 765,087 158,553 395,943
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	Connection 0.0045 0.0041 2.3482 2.2001	Billed kWh 170,569,322 38,214,040	0 0 168,619 168,619	Amount 765,087 158,553 395,943 370,984
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	Connection 0.0045 0.0041 2.3482 2.2001 0.0041	Billed kWh 170,569,322	0 0 168,619 168,619 0	Amount 765,087 158,553 395,943 370,984 2,125
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	Connection 0.0045 0.0041 2.3482 2.2001	Billed kWh 170,569,322 38,214,040	0 0 168,619 168,619	Amount 765,087 158,553 395,943 370,984

Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
52.3%	1,056,231	0.0062
10.7%	215,878	0.0056
18.3%	370,528	2.1974
18.3%	370,528	2.1974
0.1%	2,893	0.0056
0.0%	504	1.7197
0.2%	3,195	1.7111

Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
45.1%	798,312	0.0047
9.4%	165,438	0.0043
23.4%	413,138	2.4501
21.9%	387,095	2.2957
0.1%	2,217	0.0043
0.0%	561	1.9148
0.1%	2,411	1.2915





Ontario Energy Board

Incentive Rate-setting Mechanism Rate for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

approvident			
Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	38.82	0.00%	38.82
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.20
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.20%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0047

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.13
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$	0.17
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh \$/kWh	0.0131
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0011) 0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0047

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
 Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 	\$/kWh \$/kWh \$/kWh	0.0131 0.0038 0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh \$/kWh	(0.0010) (0.0011) 0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

InnPower Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

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Standard Supply Service - Administrative Charge (if applicable)

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\$

0.25

InnPower Corporation TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	216.86
Distribution Volumetric Rate	\$/kW	4.3947
Low Voltage Service Rate	\$/kW	1.3285
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh \$/kW	0.0131 1.4893
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW \$/kW	(0.4027) 0.0766
Retail Transmission Rate - Network Service Rate	\$/kW	2.1974
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4501
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1974
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2957

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0047

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.13
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh \$/kWh	0.0131 0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh \$/kWh	<mark>(0.0011)</mark> 0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
InnPower Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

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Standard Supply Service - Administrative Charge (if applicable)

EB-2019-0047

\$

0.25

InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0047

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.83
Distribution Volumetric Rate	\$/kW	63.0246
Low Voltage Service Rate	\$/kW	1.0383
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh \$/kW	0.0131 1.3819
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.4703
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW \$/kW	<mark>(0.4019)</mark> 0.0764
Retail Transmission Rate - Network Service Rate	\$/kW	1.7197
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9148

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.23
Distribution Volumetric Rate	\$/kW	29.2221
Low Voltage Service Rate	\$/kW	0.7003
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh \$/kW	0.0131 1.2648
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5991
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW \$/kW	<mark>(0.3919)</mark> 0.0745
Retail Transmission Rate - Network Service Rate	\$/kW	1.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2915

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

InnPower Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously

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Standard Supply Service - Administrative Charge (if applicable)

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\$

0.25

InnPower Corporation TARIFF OF RATES AND CHARGES

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EB-2019-0047

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	40.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	¢	30.00

Special meter reads	\$ 30.00
Temporary service - install & remove - overhead - no transformer	\$ 632.00
Temporary service - installation and removal - underground - no transformer	\$ 468.00
Temporary service - installation and removal - overhead - with transformer	\$ 2,525.00
Specific charge for access to the power poles - per pole/year	\$ 38.82

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 101.20
Monthly Fixed Charge, per retailer	\$ 40.48

InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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Monthly Variable Charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0604 1.0498

Total Loss Factor - Primary Metered Customer < 5,000 kW

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	25,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	68		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	46,770	133	DEMAND	2,995
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	239		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0604	1.0604	750		CONSUMPTION	
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				
Add additional scenarios if required			1.0604	1.0604				

Table 2

		Sub-Total							Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α				В			С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	2.78	6.4%	\$	3.73	7.3%	\$ 3.92	3.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	0.9%	\$	8.18	10.4%	\$	10.30	10.5%	\$ 10.82	3.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$ 5.85	0.9%	\$	154.78	19.2%	\$	207.86	17.1%	\$ 234.88	5.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.13	0.9%	\$	0.39	2.6%	\$	0.46	3.0%	\$ 0.52	2.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.68	0.9%	\$	2.06	2.6%	\$	2.48	3.0%	\$ 2.80	2.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 154.47	0.9%	\$	322.69	2.0%	\$	365.76	2.2%	\$ 413.31	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	0.88	2.2%	\$	1.19	2.8%	\$ 1.25	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$	12.60	28.1%	\$	13.55	25.8%	\$ 15.32	9.8%

Current Class Retruct CLASSPICATION IPP MONME IPP Consumption ConsumptionConsumptionConsp																
Consumption Current Loss Factor 770 1.06641 MA Current Loss Factor 1.06641 Consumption Current Loss Factor 1.06641 Nonthy Service Charge 5 0.0007 750 5 - 1 5 0.0007 7 6 3.0007 750 5 - 4.413 5 0.637 0.433 1 6.44.13 5 4.424 1.00.00% Definition Volumetic Rate 5 0.0077 750 5 - 7<0 5 - 0.0077 5 0.017 1 6 0.77 5 - 0.0007 Face Rate Rates 5 0.077 5 0.077 5 0.077 5 - 0.0007 Total Defend/Automa Account Rate 5 0.0022 7<0 5 0.017 5 0.027 5 0.027 5 0.0007 Call Defend/Automa Account Rate 5 0.0002 7<00 5 0.077 5 0.077 5 0.077			SERVICI	E CLASSIFICATION		1										
Denset - Copesed/Approved Los Factor - - Los del - - - 			r –			1										
Current Ose Factor 10004 Nonchi/ Strice Charge Current OSE Actor Nonchi/ Strice Charge Nonchi/ Strice Charge <th< td=""><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	•															
Proposed/Approval Loss Factor Interval CEB-Approval Current CEB-Approval Colspan="2">Interval Nonthly Service Charge S S Nonthly Service Charge Bisinguino Yournetic Rate S 0.0057 770 S 4.23 S 4.413 S 4.44 V12.326 Bisinguino Yournetic Rate S 0.0057 770 S 0.17 780 S 0.171 780 S 0.172 0.577 S 0.0006 Proposed/Unite Rate Project S 0.017 S 0.171 780 S 0.171 780 S 0.172 0.577 S 0.0006 Unit Losses on Cost of Power S 0.0022 750 S 0.373 S 0.0026 750 S - S - 0.0006 Cols Class Brain Riders S - 750 S - S - 750 S - S - Cols S </td <td></td> <td></td> <td>kW</td> <td></td>			kW													
Northly Struice Charge Current OEB-Approved Proposed Proposed Charge S Charge K-Charge Monthly Struice Charge \$ 30,22 1 8 30,22 1 8 44,13 1 5 4,44 12,32% Monthly Struice Charge \$ 0,005 700 8 44,13 1 5 4,44 12,32% -100,43% Pree Reares \$ 0,007 700 8 0,71 5 0,17 5 - 0,00% Pree Reares \$ 0,077 7 8 0,17 5 0,17 5 - 0,00% Stub-Total A (pockulting pass through) - 750 \$ - 750 \$ - 0,00% 5 - 0,00% Total DetraNatione Activity Charge (if applicable) \$ 0,0005 750 \$ 0,0042 750 \$ 2,78 740,00% - - 0,00% Call Call File Riders - 750 \$ - 750 \$ - 5 - 0,00% Call																
Rate Volume Charge Rate Volume Charge S Charge <td>Proposed/Approved Loss Factor</td> <td>1.0604</td> <td></td>	Proposed/Approved Loss Factor	1.0604														
Rate Volume Charge Rate Volume Charge S Charge S Charge S Charge S Charge Monthly Survice Charge \$ 3.93.29 1 5				Current O	EB-Approve	d		1		Proposed				Im	pact	l
(b) (c) (c) (c) (c) (c) Change % Change Monthly Service Charge \$ 0.0007 750 \$ 4.28 \$ 750 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 4.41 \$ 6.41 \$ 6.42 \$							Charge		Rate			Charge				
Monthly Service Charge § 39.29 1 S 34.28 5 44.13 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 5 44.81 750 \$ 5 750 \$ 8 750 \$ 8 7				(\$)					(\$)			(\$)	\$ C	hange	% Change	
DRP Adjustment Fixed Rate Riders S 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 1 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.17 5 0.007 5 0.007 5 0.007 5 0.18 0.007 5 1.8 5 0.17 5 1 5 1.15 <td>Monthly Service Charge</td> <td></td> <td>\$</td> <td>39.29</td> <td>1</td> <td>\$</td> <td>39.29</td> <td>\$</td> <td>44.13</td> <td>1</td> <td>\$</td> <td>44.13</td> <td>\$</td> <td>4.84</td> <td></td> <td></td>	Monthly Service Charge		\$	39.29	1	\$	39.29	\$	44.13	1	\$	44.13	\$	4.84		
Fixed Rulers \$ 0.17 1 \$ 0.17 \$ 0.107 \$ 0.107 \$ 0.007 0.00	Distribution Volumetric Rate		\$	0.0057			4.28	\$	-			-	\$	(4.28)	-100.00%	
Volumetric Rate Riders \$ - 770 \$ - 770 \$ - 5 - 00005 Line Losses on Cost of Power \$ 0.0824 46 \$ 3.73 \$ - 0.0005 Total Deferral/Variance Account Rate \$ 0.0005 750 \$ 0.33 \$ 0.0042 750 \$ 3.15 \$ 2.78 740.00% CBR Class B Rate Riders \$ - 750 \$ - \$ - 0.0005 CBR Class B Rate Riders \$ - 750 \$ - \$ - 0.0005 Start Meter Entry Charge (fl applicable) \$ 0.0025 750 \$ 1.88 \$ - 0.0075 \$ 0.0075 Start Meter Entry Charge (fl applicable) \$ 0.00057 755 \$ - 750 \$ - - - - - - - - - - - - -	DRP Adjustment				750	\$	(6.71)			750	\$	(7.27)	\$	(0.57)	8.43%	
Sub-Total A (excluding pass through) Image: solution of the power \$ 0.0024 46 \$ 37.03 \$ 0.0004 45 \$ 37.33 \$ 0.0006 Total Deferral/Variance Account Rate Riders \$ 0.0005 750 \$ 0.38 \$ 0.0042 750 \$ 3.73 \$ 0.0006 CBR Class B Rate Riders \$ - 750 \$ - \$ - 0.0006 CBR Class B Rate Riders \$ - 750 \$ - \$ - 0.0006 CBR Class B Rate Riders \$ - 750 \$ - 750 \$ - \$ 0.0006 CaR Class B Rate Riders \$ 0.0025 750 \$ 1.88 \$ - 0.0006 Controlitign Environ \$ 0.0025 750 \$ - \$ 0.0006 776 \$ - \$ 0.0006 Additional Journemic Rate Riders \$ - \$<	Fixed Rate Riders		\$	0.17	1		0.17	\$	0.17	1	\$	0.17	\$	-	0.00%	
Line Losses on Cost of Power \$ 0.0824 45 \$ 3.73 \$ 0.0824 45 \$ 3.73 \$ 0.00% Cidal Defend/variance Account Rate \$ 0.0005 750 \$ 0.38 \$ 0.0042 750 \$ 3.75 \$ 2.78 740.00% CBR Classe Brate Riders \$ - 750 \$ - 750 \$ - \$ - 760 \$ - \$ - 760 \$ - \$ - 760 \$ - \$ - 760 \$ - \$ - \$ - 760 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.00% \$ \$ 0.00% \$ 0.00% \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.0	Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$		\$			
Total Deferm/Variance Account Rate Riders S 0.0000 750 S 0.38 S 0.0042 750 S 2.78 740.00% CBR Class B Rate Riders S . 750 S . S<											÷			-		
Filders \$ 0.0005 750 \$ 0.038 \$ 0.0042 750 \$ 2.78 740.0% CBR Class Rate Riders \$ - 750 \$ - 5 - 750 \$ - 750 \$ - 750 \$ - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 750 \$ - 5 - 0.007 \$ 1.8 0.0025 750 \$ 1.8 0.0025 750 \$ 1.8 0.0025 750 \$ 1.8 0.007 \$ 1.8 0.007 1.5 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.007 0.007 0.005 0.57 \$ 0.57 \$ 0.0067 0.007 0.005 0.004 0.005 0.004 0.004 0.004 0.004 0.004 0.004 0.004 0.004 0.004 0.004 0.004 0			\$	0.0824	45	\$	3.73	\$	0.0824	45	\$	3.73	\$	-	0.00%	
Notes Image: Second Constraints S Image: Constraints Image: Constrai			¢	0 0005	750	\$	0.38	\$	0 0042	750	\$	3 15	\$	2 78	740.00%	
GA Rate Riders \$ - 750 \$ - 750 \$ - 750 \$ - 0.007 Low Voltage Service Charge \$ 0.0025 750 \$ 1.8 \$ 0.025 750 \$ 1.8 \$ 0.057 \$ 0.88 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 0.00% Submit Relaters \$ - 750 \$ 0.57 \$ 0.57 \$ - \$ 0.00% Submit Relaters \$ - 750 \$ - 1 \$ - \$ 0.00% 0.00% Additional Volumetric Rate Riders \$ 0.0057 779 \$ 4.35 0.002 7795 \$ 4.33 \$ 0.40 8.778 6.37% RTSR - Connection and/or Line and \$ 0.0004 7795 \$ 3.74 \$ 0.56 17.50% In the manager's summary, discuss the origon in the manager's summary, discuss the orin transformation Connection \$ 0.000				0.0000		·	0.00	Ť	0.00.12			0.1.0		2.10	1 10:00 /0	
Low Voltage Service Charge \$ 0.0025 750 \$ 1.88 \$ 0.0025 750 \$ 1.88 \$ 0.0025 1 \$ 0.0075 \$ 0.00% Smart Meter Entity Charge (if appicable) \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.00% Additional Volumetric Rate Riders \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.00% <			-	-			-	-	-		· ·	-	-	-		
Smart Meter Entity Charge (f applicable) \$ 0.057 1 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - \$ - \$ - \$ - \$ - 0.00% Additional Volumetric Rate Riders - 750 \$ - 750 \$ - 750 \$ - - 0.00% Sub-Total B Distribution (includes Sub- Total A) - \$ 43.58 - - \$ 46.36 \$ 2.78 6.37% RTSR N-Network \$ 0.0007 795 \$ 0.001 795 \$ 0.027 \$ 0.062 795 \$ 0.40 8.77% In the manager's summary, discuss the su			-	-			-	· ·	-		•	-	+	-		
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 750 \$ - 750 \$ - 5 - 6 0.00 6 0.000 7 5 1 <td></td> <td></td> <td>-</td> <td></td> <td>750</td> <td></td> <td></td> <td></td> <td></td> <td>750</td> <td>T</td> <td></td> <td></td> <td>-</td> <td></td> <td></td>			-		750					750	T			-		
Additional Volumetric Rate Riders 750 \$ - Concertand for and for			Ŧ	0.57	1		0.57		0.57	1	\$	0.57		-	0.00%	
Sub-Total B - Distribution (includes Sub- Total A) \$ 43.58 \$ 46.36 \$ 2.78 6.37% RTSR - Network \$ 0.0057 795 \$ 4.53 \$ 0.0062 795 \$ 4.33 \$ 0.40 8.77% In the manager's summary, discuss the interval in the manager's summary, discuss the interval in			\$	-	1		-		-	1	\$	-	-	-		
Total A) Image: Connection and/or Line and Transformation Connection \$ 0.0057 795 \$ 4.53 \$ 0.0062 795 \$ 4.93 \$ 0.40 8.77% In the manager's summary, discuss the summary, dis					750	\$	-	\$	-	750	\$	-	\$	-		
Internation Image: Constraint of the manager's summary, discuss the state of the manager's summary, discus the state of the manager's summary, discus the stat		-				\$	43.58				\$	46.36	\$	2.78	6.37%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0040 795 \$ 3.18 \$ 0.0047 795 \$ 3.14 \$ 0.56 17.50% In the manager's summary, discuss the streng summary, discuss the s						Ŧ					÷		-			
Transformation Connection \$ 0.0040 795 \$ 3.18 \$ 0.0047 795 \$ 3.74 \$ 0.56 17.50% In the manager's summary, discuss the interval of the manager's summary, discus			\$	0.0057	795	\$	4.53	\$	0.0062	795	\$	4.93	\$	0.40	8.77%	In the manager's summary, discuss the reasor
Instrumation Connection Image: Submary. discuss the line manager's summary. Substrate Charge \$ 0.0005 795 \$ 0.001 \$ 0.00% 0.00% Summary discuss the line manager's summary. \$ 0.0005 795 \$ 0.001 \$ 0.00% Suble discuss the line manager's summary. \$			\$	0.0040	795	\$	3.18	\$	0.0047	795	\$	3.74	\$	0.56	17.50%	
Total B) Image: Solution of the soluticent of the solution of the soluticent of the solution of the so			•			-					•		*			In the manager's summary, discuss the reason
Interference \$ 0.0034 795 \$ 0.0034 795 \$ 0.003 795 \$ 0.003 795 \$ 0.003 795 \$ 0.003 795 \$ 0.003 795 \$ 0.00 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 795 \$ 0.40 \$ 0.40 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0940 128 \$ 0.199 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 18.09 \$ 0.1340 135 \$ 10.00% TOU - On Peak \$ 13% \$ 15.3 13% \$ 120.4 \$ 3.						\$	51.29				\$	55.02	\$	3.73	7.27%	
(WMSC) * 0.0034 795 \$ 2.70 \$ 2.70 \$ 2.70 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 795 \$ 0.40 \$ 0.40 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0940 128 \$ 0.1340 \$ 5 0.0940 128 \$ 11.99 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.1340 135 \$ 0.034 138 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 1.309 \$ 13.09 \$ 0.1340 135 \$ 0.0340 138 \$ 1.00% - 0.00% TOU - On Peak \$ 0.1340 135 18.09 \$ 13.09% \$ 0.1340 135 0.1340						<u> </u>		-			-					
Rural and Remote Rate Protection (RRRP) \$ 0.0005 795 \$ 0.0005 795 \$ 0.40 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ 0.05 488 \$ 316.9 \$ 0.0650 488 \$ 316.99 \$ 0.0940 128 \$ 118.99 \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%			\$	0.0034	795	\$	2.70	\$	0.0034	795	\$	2.70	\$	-	0.00%	
(RRP) \$ 0.0005 795 \$ 0.40 \$ 0.40 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ 0.05 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ 0.00% <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>																
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.040 128 \$ 11.99 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.1340 135 \$ 10.90 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 10.30 \$ 11.99 \$ - 0.00% TOU- On Peak \$ 0.1340 135 \$ 10.34 \$ 136 \$ 0.034 - 0.00% Total Bill on TOU (before Taxes) - - - - - - - - - - - 0.00% HST 13% \$ 15.13 13% \$ \$ 120.41 \$ 0.48 3.20			\$	0.0005	795	\$	0.40	\$	0.0005	795	\$	0.40	\$	-	0.00%	
TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - Mid Peak \$ 0.1340 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) V V V V V V 0.1340 \$ \$ 120.14 \$ 3.20% BST 13% \$ 15.13 13% \$ 9.61 \$ 0.48 3.20% 8% Rebate 8% 9(9.31) 8% 9(9.31) 8% \$ 9.61 \$ 0.30 2	. ,		*	0.05		¢	0.05		0.05			0.05	¢		0.000/	
TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1340 135 \$ 0.1340 135 \$ 11.99 \$ - 0.00% Tou - On Peak \$ 0.1340 135 \$ 0.1340 135 \$ 18.09 \$ - 0.00% Total Bill on TOU (before Taxes) * I * * * . 0.00% HST 13% \$ 116.11 * * * 3.73 3.20% 8% Rebate 8% \$ (9.31) 8% \$ (9.61) \$ 0.48 3.20%			•							1				-		
TOU - On Peak \$ 0.1340 135 \$ 18.09 \$ - 0.00% Image: Control billion TOU (before Taxes) Image: Control billion TOU (before Taxes) \$ 116.41 \$ \$ 120.14 \$ 3.20% HST 13% \$ 15.13 13% \$ 16.62 \$ 0.48 3.20% 8% Rebate 8% \$ (9.31) 8% \$ (9.61) \$ (0.60) \$ (0.60)			Ŧ								Τ.			-		
State State <th< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>- T</td><td></td><td></td><td>-</td><td></td><td></td></th<>			-								- T			-		
HST 13% \$ 15.13 13% \$ 15.62 \$ 0.48 3.20% 8% Rebate 8% \$ (9.31) 8% \$ (9.61) \$ (0.30) \$ (0.30)	100 - On Peak		\$	0.1340	135	\$	18.09	\$	0.1340	135	\$	18.09	\$		0.00%	
HST 13% \$ 15.13 13% \$ 15.62 \$ 0.48 3.20% 8% Rebate 8% \$ (9.31) 8% \$ (9.61) \$ (0.30) \$ (0.30)	Total Bill on TOLL (before Taxs -)		1			¢	116 44	1			¢	120.44	¢	2 73	2 200/	
8% Rebate 8% \$ (9.31) 8% \$ (9.61) \$ (0.30)				400/		•		1	100/		φ α					
								1			-				3.20%	
I OTAL BULOD LULU S 126 15 \$ 2.00 2.000/				8%					8%		Þ	· · ·	э Ф			
	Total Bill ON TOU					\$	122.23				\$	126.15	\$	3.92	3.20%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 2,000 kWh

		Current Ol	EB-Approved	ł		Proposed	ł	In	npact	
		Rate	Volume	Charge	Rate	Volume	Charge			
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	42.03	1	\$ 42.03	\$ 42.41	1	\$ 42.41	\$ 0.38	0.90%	
Distribution Volumetric Rate	\$	0.0101	2000	\$ 20.20	\$ 0.0102	2000	\$ 20.40	\$ 0.20	0.99%	
Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$	0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$-	0.00%	
Sub-Total A (excluding pass through)				\$ 62.63			\$ 63.21	\$ 0.58	0.93%	
Line Losses on Cost of Power	\$	0.0824	121	\$ 9.95	\$ 0.0824	121	\$ 9.95	\$ -	0.00%	
Total Deferral/Variance Account Rate	e	0.0005	2,000	\$ 1.00	\$ 0.0043	2,000	\$ 8.60	\$ 7.60	760.00%	
Riders	Ŷ	0.0005		φ 1.00	\$ 0.0043		-	φ 7.00	700.00 %	
CBR Class B Rate Riders	\$	-	2,000	\$-	\$-	2,000		\$ -		
GA Rate Riders	\$	-	2,000	\$-	\$-	2,000		\$-		
Low Voltage Service Charge	\$	0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	¢	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%	
	Ť	0.01							0.0070	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders			2,000	\$	\$-	2,000	\$-	\$-		
Sub-Total B - Distribution (includes Sub-				\$ 78.95			\$ 87.13	\$ 8.18	10.36%	
Total A)								-		
RTSR - Network	\$	0.0052	2,121	\$ 11.03	\$ 0.0056	2,121	\$ 11.88	\$ 0.85	7.69%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	\$	0.0037	2,121	\$ 7.85	\$ 0.0043	2,121	\$ 9.12	\$ 1.27	16.22%	
Transformation Connection	*	0.000.	2,121	•	• •••••	_,	• ••••=	÷	10.2270	In the manager's summary, discuss the
Sub-Total C - Delivery (including Sub-				\$ 97.82			\$ 108.12	\$ 10.30	10.53%	
Total B)				•			• • • •	•		
Wholesale Market Service Charge	\$	0.0034	2,121	\$ 7.21	\$ 0.0034	2,121	\$ 7.21	\$ -	0.00%	
(WMSC)										
Rural and Remote Rate Protection	\$	0.0005	2,121	\$ 1.06	\$ 0.0005	2,121	\$ 1.06	\$ -	0.00%	
(RRRP)										
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$	0.0650	1,300	\$ 84.50		1,300			0.00%	
TOU - Mid Peak	\$	0.0940	340	\$ 31.96		340			0.00%	
TOU - On Peak	\$	0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$-	0.00%	
				\$ 271.04			¢ 004.04	10.00	3.80%	
Total Bill on TOU (before Taxes)		100/		•	400/		\$ 281.34			
HST		13%		\$ 35.24	13%		\$ 36.57		3.80%	
8% Rebate		8%		\$ (21.68)	8%		\$ (22.51			
Total Bill on TOU				\$ 284.60			\$ 295.41	\$ 10.82	3.80%	

Consumption 2,000 kWh Demand - kW Current Loss Factor 1.0604 Proposed/Approved Loss Factor 1.0604

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	25,000	kWh
Demand	100	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current C	d		Proposed		Im	npact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 214.93	1	\$ 214.93	\$ 216.86	1	\$ 216.86	\$ 1.93	0.90%	
Distribution Volumetric Rate	\$ 4.3555	100	\$ 435.55	\$ 4.3947	100	\$ 439.47	\$ 3.92	0.90%	
Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$-	\$-		
Volumetric Rate Riders	\$ 0.0766	100		\$ 0.0766	100		\$-	0.00%	
Sub-Total A (excluding pass through)			\$ 658.14			\$ 663.99	\$ 5.85	0.89%	
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-		
Total Deferral/Variance Account Rate	\$ 0.1617	100	\$ 16.17	\$ 1.6510	100	\$ 165.10	\$ 148.93	921.03%	
Riders	\$ 0.1017		φ 10.17	φ 1.0510		φ 105.10	φ 140.35	321.0370	
CBR Class B Rate Riders	\$ -	100	\$-	\$ -	100	\$-	\$-		
GA Rate Riders	\$ -	25,000	\$-	\$ -	25,000	\$-	\$-		
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	۹	1	\$ -	s -	1	¢ -	\$-		
	÷		Ψ	Ŷ		Ŷ	Ψ		
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders		100	\$-	\$-	100	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 807.16			\$ 961.94	\$ 154.78	19.18%	
Total A)			•				-		
RTSR - Network	\$ 2.0227	100	\$ 202.27	\$ 2.1974	100	\$ 219.74	\$ 17.47	8.64%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 2.0940	100	\$ 209.40	\$ 2.4501	100	\$ 245.01	\$ 35.61	17.01%	
Transformation Connection	*		¢ 200.10	•		• 2.000.	\$ 00.01		In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-			\$ 1,218.83			\$ 1,426.69	\$ 207.86	17.05%	
Total B)			• .,=			• .,.=====	•		
Wholesale Market Service Charge	\$ 0.0034	26,510	\$ 90.13	\$ 0.0034	26,510	\$ 90.13	\$ -	0.00%	
(WMSC)	•			•		•	•		
Rural and Remote Rate Protection	\$ 0.0005	26,510	\$ 13.26	\$ 0.0005	26,510	\$ 13.26	\$ -	0.00%	
(RRRP)			-	-					
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0650	17,232	\$ 1,120.05		17,232			0.00%	
TOU - Mid Peak	\$ 0.0940	4,507	\$ 423.63		4,507			0.00%	
TOU - On Peak	\$ 0.1340	4,772	\$ 639.42	\$ 0.1340	4,772	\$ 639.42	\$-	0.00%	
				1					
Total Bill on TOU (before Taxes)			\$ 3,505.57			\$ 3,713.43		5.93%	
HST	13%		\$ 455.72	13%		\$ 482.75		5.93%	
Total Bill on TOU			\$ 3,961.29			\$ 4,196.17	\$ 234.88	5.93%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP 68 kWh Consumption - kW 1.0604 1.0604 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed		Im	pact]
	Rate	Volume	Charge	Rate	Volume	Charge			1
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 13.01	1	\$ 13.01		1		\$ 0.12	0.92%	
Distribution Volumetric Rate	\$ 0.0218	68	\$ 1.48	\$ 0.0220	68	\$ 1.50	\$ 0.01	0.92%	
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$ 0.0002	68		\$ 0.0002	68		\$-	0.00%	
Sub-Total A (excluding pass through)			\$ 14.51			\$ 14.64	\$ 0.13	0.92%	
Line Losses on Cost of Power	\$ 0.0824	4	\$ 0.34	\$ 0.0824	4	\$ 0.34	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0008	68	\$ 0.05	\$ 0.0046	68	\$ 0.31	\$ 0.26	475.00%	
Riders	\$ 0.0008	00	φ 0.05	\$ 0.0040	00	φ 0.51	φ 0.20	475.00%	
CBR Class B Rate Riders	\$ -	68	\$-	\$-	68	\$-	\$-		
GA Rate Riders	\$ -	68	\$-	\$-		\$-	\$-		
Low Voltage Service Charge	\$ 0.0024	68	\$ 0.16	\$ 0.0024	68	\$ 0.16	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	s -	1	s -	\$-		
	φ -	· ·	φ -	÷ -	'	φ -	φ -		
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders		68	\$-	\$-	68	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 15.06			\$ 15.45	\$ 0.39	2.60%	
Total A)			ş 15.00			ə 15.45	ş 0.39	2.00%	
RTSR - Network	\$ 0.0052	72	\$ 0.37	\$ 0.0056	72	\$ 0.40	\$ 0.03	7.69%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0037	72	\$ 0.27	\$ 0.0043	72	\$ 0.31	\$ 0.04	16.22%	
Transformation Connection	\$ 0.0037	12	φ 0.27	\$ 0.0043	12	ə 0.51	φ 0.04	10.2276	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 15.70			\$ 16.17	\$ 0.46	2.96%	
Total B)			φ 10.70			φ 10.11	φ 0.40	2.5070	
Wholesale Market Service Charge	\$ 0.0034	72	\$ 0.25	\$ 0.0034	72	\$ 0.25	s -	0.00%	
(WMSC)	÷ 0.0004	12	φ 0.20	φ 0.0004		φ 0.20	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	72	\$ 0.04	\$ 0.0005	72	\$ 0.04	\$ -	0.00%	
(RRRP)	•								
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1			0.00%	
TOU - Off Peak	\$ 0.0650	44	\$ 2.87				\$-	0.00%	
TOU - Mid Peak	\$ 0.0940	12	\$ 1.09	\$ 0.0940	12		\$-	0.00%	
TOU - On Peak	\$ 0.1340	12	\$ 1.64	\$ 0.1340	12	\$ 1.64	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 21.83			\$ 22.30		2.13%	
HST	13%		\$ 2.84	13%		\$ 2.90	\$ 0.06	2.13%	
Total Bill on TOU			\$ 24.67			\$ 25.20	\$ 0.52	2.13%	1

		HTING	SERVICE CLASSIFICATIO	N]					
RPP / Non-RPP:															
Consumption		kWh													
Demand		kW													
Current Loss Factor	1.0604														
Proposed/Approved Loss Factor	1.0604]													
			Current O	EB-Approve	d				Proposed	1			Im	pact	1
			Rate	Volume		Charge		Rate	Volume		Charge				1
			(\$)			(\$)		(\$)			(\$)		Change	% Change	1
Monthly Service Charge		\$	13.71	1	\$	13.71	\$	13.83	1	\$	13.83	\$	0.12	0.88%	1
Distribution Volumetric Rate		\$	62.4624	1	\$	62.46	\$	63.0246	1	\$	63.02	\$	0.56	0.90%	1
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		1
Volumetric Rate Riders		\$	0.0764	1	\$	0.08	\$	0.0764	1	\$	0.08	\$	-	0.00%	4
Sub-Total A (excluding pass through)					\$	76.25				\$	76.93	\$	0.68	0.89%	4
Line Losses on Cost of Power		\$	0.0824	9	\$	0.75	\$	0.0824	9	\$	0.75	\$	-	0.00%	1
Total Deferral/Variance Account Rate Riders		\$	0.0684	1	\$	0.07	\$	1.4503	1	\$	1.45	\$	1.38	2020.32%	
CBR Class B Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		1
GA Rate Riders		\$	-	150	\$	-	\$	-	150	\$	-	\$	-		1
Low Voltage Service Charge		\$	1.0383	1	\$	1.04	\$	1.0383	1	\$	1.04	\$	-	0.00%	1
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders		\$	-	1	\$	-	s	-	1	\$	-	\$	-		1
Additional Volumetric Rate Riders		Ť		1		-	\$	-	1	\$	-	\$	-		1
Sub-Total B - Distribution (includes Sub-					•	70.40					aa 47	•		0.049/	1
Total A)					\$	78.10				\$	80.17	\$	2.06	2.64%	1
RTSR - Network		\$	1.5830	1	\$	1.58	\$	1.7197	1	\$	1.72	\$	0.14	8.64%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and		\$	1.6365	1	\$	1.64	\$	1.9148	1	\$	1.91	¢	0.28	17.01%	1
Transformation Connection		φ	1.0305		φ	1.04	9	1.3140		φ	1.91	ዓ	0.28	17.01%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub- Total B)					\$	81.32				\$	83.80	\$	2.48	3.05%	
Wholesale Market Service Charge (WMSC)		\$	0.0034	159	\$	0.54	\$	0.0034	159	\$	0.54	\$	-	0.00%	
Rural and Remote Rate Protection		Ι.			Ι.					Ι.					1
(RRRP)		\$	0.0005	159		0.08	\$	0.0005	159	\$	0.08	\$	-	0.00%	
Standard Supply Service Charge		\$	0.25	1		0.25		0.25	1	\$	0.25	\$	-	0.00%	1
TOU - Off Peak		\$	0.0650	98		6.34		0.0650	98	\$	6.34	\$	-	0.00%	
TOU - Mid Peak		\$	0.0940	26		2.40		0.0940	26	\$	2.40	\$	-	0.00%	
TOU - On Peak		\$	0.1340	27	\$	3.62	\$	0.1340	27	\$	3.62	\$	-	0.00%	1
															1
Total Bill on TOU (before Taxes)					\$	94.54				\$	97.02		2.48	2.62%	1
HST			13%		\$	12.29		13%		\$	12.61		0.32	2.62%	1
Total Bill on TOU					\$	106.83				\$	109.64	\$	2.80	2.62%	
															1

Customer Class: ST	PEETLICHT		/ICE CLASSIFICATION												
RPP / Non-RPP: RF		ING SERV	ICE CLASSIFICATION												
Consumption	46,770	k/M/b			1										
Demand	133														
		ĸw													
Current Loss Factor Proposed/Approved Loss Factor	1.0604 1.0604														
Proposed/Approved Loss Factor	1.0604														
			Current Of	EB-Approve	d				Proposed				Im	pact	
			Rate	Volume	c	Charge		Rate	Volume		Charge				
			(\$)			(\$)		(\$)			(\$)		hange	% Change	
Monthly Service Charge		\$	4.19	2995				4.23	2995			\$	119.80	0.95%	
Distribution Volumetric Rate		\$	28.9614	133		3,851.87		29.2221	133		3,886.54	\$	34.67	0.90%	
Fixed Rate Riders		\$ \$	- 0.0745	2995 133		- 9.91	\$ \$	- 0.0745	2995		- 9.91	\$ \$	-	0.000/	
Volumetric Rate Riders		Þ	0.0745	133	\$	9.91 16,410.82	¢	0.0745	133	\$ \$		\$	- 154.47	0.00% 0.94%	
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	-		\$ \$	16,410.82	¢	-	-	\$	10,505.30	\$	134.47	0.94%	
Total Deferral/Variance Account Rate		φ	-	-	Ф	-	ð	-	-	φ	-	φ	-		
Riders		\$	0.2072	133		27.56	\$	1.4720	133	\$	195.78	\$	168.22	610.42%	
CBR Class B Rate Riders		\$	-	133		-	\$	-	133	\$	-	\$	-		
GA Rate Riders		\$	-	46,770		-	\$	-	46,770		-	\$	-		
Low Voltage Service Charge		\$	0.7003	133	\$	93.14	\$	0.7003	133	\$	93.14	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders				133	\$	-	\$	-	133	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					\$	16,531.52				\$	16,854.21	\$	322.69	1.95%	
Total A)		•	4 5750	100					100	•					
RTSR - Network		\$	1.5750	133	\$	209.48	\$	1.7111	133	\$	227.58	\$	18.10	8.64%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and Transformation Connection		\$	1.1038	133	\$	146.81	\$	1.2915	133	\$	171.77	\$	24.96	17.00%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub- Total B)					\$	16,887.80				\$	17,253.56	\$	365.76	2.17%	
Wholesale Market Service Charge (WMSC)		\$	0.0034	49,595	\$	168.62	\$	0.0034	49,595	\$	168.62	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)		\$	0.0005	49,595	\$	24.80	\$	0.0005	49,595	\$	24.80	\$	-	0.00%	
Standard Supply Service Charge		\$	0.25	2995	\$	748.75	¢	0.25	2995	¢	748.75	\$		0.00%	
TOU - Off Peak		\$	0.0650	32,237		2,095.38		0.0650	32,237			Ψ \$		0.00%	
TOU - Mid Peak		\$	0.0940	8,431			ŝ	0.0940	8,431		792.53	\$	-	0.00%	
TOU - On Peak		\$	0.1340	8,927		1,196.23		0.1340	8,927			\$ \$		0.00%	
	_		0.1040	0,021	¥	1,100.20	, w	5.1040	5,521	*	1,100.20	Ŷ		0.0078	
Total Bill on TOU (before Taxes)					\$	21,914.11				\$	22,279.87	\$	365.76	1.67%	
HST			13%		\$	2.848.83		13%		\$		\$	47.55	1.67%	
Total Bill on TOU			1070		\$	24,762.95		1070		\$		\$	413.31	1.67%	

Customer Class:	RESIDENTIAL	SERVICE	CLASSIFICATION							1					
RPP / Non-RPP:	RPP														
Consumption	239	kWh													
Demand		kW													
Current Loss Factor	1.0604														
Proposed/Approved Loss Factor	1.0604														
		1													
			Current O	EB-Approved	d				Proposed				Im	pact	
			Rate	Volume		Charge		Rate	Volume		Charge				
			(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge		\$	39.29		\$	39.29	\$	44.13		\$		\$	4.84	12.32%	
Distribution Volumetric Rate		\$	0.0057	239		1.36	\$	-	239			\$	(1.36)	-100.00%	
DRP Adjustment				239		(3.79)			239		(7.27)		(3.48)	91.70%	
Fixed Rate Riders		\$	0.17	1	\$	0.17	\$	0.17	1	\$	0.17	\$	-	0.00%	
Volumetric Rate Riders		\$	-	239		-	\$	-	239		-	\$	-		
Sub-Total A (excluding pass through)					\$	37.03				\$		\$	-	0.00%	
Line Losses on Cost of Power		\$	0.0824	14	\$	1.19	\$	0.0824	14	\$	1.19	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders		\$	0.0005	239	\$	0.12	\$	0.0042	239	\$	1.00	\$	0.88	740.00%	
CBR Class B Rate Riders		¢		239	\$	-	\$		239	\$		\$			
GA Rate Riders		ф ф	-	239	э \$	-	э S	-	239			э \$			
		ф ф	-					-				•		0.000/	
Low Voltage Service Charge		Þ	0.0025	239	\$	0.60	\$	0.0025	239	Þ	0.60	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders				239	\$	-	\$	-	239	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub- Total A)					\$	39.51				\$	40.39	\$	0.88	2.24%	
RTSR - Network		\$	0.0057	253	\$	1.44	\$	0.0062	253	\$	1.57	\$	0.13	8.77%	In the manager's summary, discuss the re-
RTSR - Connection and/or Line and		\$		253				0.0047					0.40		0
Transformation Connection		Þ	0.0040	253	\$	1.01	\$	0.0047	253	Ą	1.19	\$	0.18	17.50%	In the manager's summary, discuss the re-
Sub-Total C - Delivery (including Sub-					\$	41.96				\$	43.15	\$	1.19	2.83%	
Total B) Wholesale Market Service Charge							-								
(WMSC)		\$	0.0034	253	\$	0.86	\$	0.0034	253	\$	0.86	\$	-	0.00%	
Rural and Remote Rate Protection															
(RRRP)		\$	0.0005	253	\$	0.13	\$	0.0005	253	\$	0.13	\$	-	0.00%	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak		\$	0.0650	155	\$	10.10		0.0650	155			\$	-	0.00%	
TOU - Mid Peak		\$	0.0940	41	\$	3.82		0.0940	41	ŝ		Ψ \$	_	0.00%	
TOU - On Peak		\$	0.0340			5.76		0.1340	43			\$	_	0.00%	
		μφ	0.1340	43	φ	5.76	Ŷ	0.1340	43	φ	5.70	φ		0.00%	
Total Bill on TOU (before Taxes)		1			\$	62.88				\$	64.07	\$	1.19	1.89%	
HST			13%		գ Տ	8.17		13%		э \$		۰ ۶	0.15	1.89%	
8% Rebate			8%		э \$	(5.03)		8%		э \$	(5.13)		(0.10)	1.0970	
Total Bill on TOU			0 /0		\$	66.03		0 /0		φ \$		\$	1.25	1.89%	
					φ	00.03			_	φ	07.20	φ	1.23	1.09%	

Customer Class:									1				
RPP / Non-RPP:									1				
Consumption	750												
Demand		kW											
Current Loss Factor	1.0604	KVV											
Proposed/Approved Loss Factor	1.0604												
Toposed/Approved Loss Tactor	1.0004												
]		Current OF	EB-Approved	i			Proposed			In	pact	
			Rate	Volume	Charge		Rate	Volume		Charge			
			(\$)		(\$)		(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge		\$	39.29		\$ 39.		44.13		\$	44.13	\$ 4.84	12.32%	
Distribution Volumetric Rate		\$	0.0057	750			-	750		-	\$ (4.28)	-100.00%	
DRP Adjustment				750				750		(7.27)	\$ (0.57)	8.43%	
Fixed Rate Riders		\$	0.17		\$ 0.		0.17	1	\$		\$ -	0.00%	
Volumetric Rate Riders		\$	-	750	\$- \$37.0	\$	-	750	\$ \$	- 37.03	\$ -	0.00%	
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.1101	45	\$ 37. \$ 4.	-	0.1101	45	э ¢		\$ - \$-	0.00%	
Total Deferral/Variance Account Rate		Þ	0.1101	45	\$ 4.	99 2	0.1101	45	Þ	4.99	р -	0.00%	
Riders		\$	0.0005	750	\$ 0.3	\$ 88	0.0042	750	\$	3.15	\$ 2.78	740.00%	
CBR Class B Rate Riders		¢	-	750	\$-	\$	-	750	\$	-	\$-		
GA Rate Riders		¢	-		\$ -	\$	0.0131	750	\$	9.83	\$ 9.83		
Low Voltage Service Charge		\$	0.0025	750			0.0025	750	ŝ	1.88	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)		Ψ.						100	Ţ				
		\$	0.57	1	\$ 0.5	57 \$	0.57	1	\$	0.57	\$ -	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$-	\$	-	1	\$	-	\$-		
Additional Volumetric Rate Riders				750	\$ -	\$	-	750	\$	-	\$ -		
Sub-Total B - Distribution (includes Sub-					\$ 44.				\$	57.44	\$ 12.60	28.10%	
Total A)					•				Ŧ	-	\$ 12.00		
RTSR - Network		\$	0.0057	795	\$ 4.	53 \$	0.0062	795	\$	4.93	\$ 0.40	8.77%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and		\$	0.0040	795	\$ 3.	8 \$	0.0047	795	\$	3.74	\$ 0.56	17.50%	
Transformation Connection		Ψ	0.0040	100	φ 0.	• •	0.0041	155	Ŷ	0.74	φ 0.00	17.00%	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-					\$ 52.	5			\$	66.11	\$ 13.55	25.79%	
Total B)									Ť				
Wholesale Market Service Charge		\$	0.0034	795	\$ 2.	0 \$	0.0034	795	\$	2.70	\$-	0.00%	
(WMSC) Rural and Remote Rate Protection													
(RRRP)		\$	0.0005	795	\$ 0.4	40 \$	0.0005	795	\$	0.40	\$-	0.00%	
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$ 82	8 \$	0.1101	750	\$	82.58	s -	0.00%	
		Ψ	0.1101	7.50	ψ 02.		0.1101	730	Ψ	02.30	Ψ -	0.00%	
Total Bill on Non-RPP Avg. Price					\$ 138.	3			\$	151.78	\$ 13.55	9.81%	
HST			13%		\$ 17.	-	13%		\$	19.73		9.81%	
8% Rebate			8%				8%						
Total Bill on Non-RPP Avg. Price					\$ 156.	20			\$	171.51	\$ 15.32	9.81%	
·									<u> </u>				

Customer Class: Add additional scenarios if required
RPP / Non-RPP:
Consumption
Demand
kWh

Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge		1	\$-		1	\$-	\$-			
Distribution Volumetric Rate		0	\$-		0	\$ -	\$-			
Fixed Rate Riders		1	\$-		1	\$-	\$-			
Volumetric Rate Riders		0	\$-		0	\$-	\$-			
Sub-Total A (excluding pass through)			\$-			\$-	\$-			
Line Losses on Cost of Power	\$ 0.1101	-	\$-	\$ 0.1101	-	\$-	\$-			
Total Deferral/Variance Account Rate			\$ -			s -	s -			
Riders		-	φ -		-	φ -	φ -			
CBR Class B Rate Riders		-	\$-		-	\$-	\$-			
GA Rate Riders		-	\$-		-	\$-	\$-			
Low Voltage Service Charge		-	\$-		-	\$-	\$-			
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	s -	1	\$ -	s -			
	\$ -	'	-	*		φ -	φ -			
Additional Fixed Rate Riders		1	\$-		1	\$-	\$-			
Additional Volumetric Rate Riders		-	\$-		-	\$-	\$-			
Sub-Total B - Distribution (includes Sub-			s -			s -	s -			
Total A)			ə -			ə -	ə -			
RTSR - Network		-	\$-		-	\$-	\$-			
RTSR - Connection and/or Line and			\$-			\$-	s -			
Transformation Connection		-	ф -			ә -	ф -			
Sub-Total C - Delivery (including Sub-			s -			s -	s -			
Total B)			ə -			ə -	ə -			
Wholesale Market Service Charge	\$ 0.0034		\$-	\$ 0.0034	_	s -	\$-			
(WMSC)	\$ 0.0034	-	φ -	\$ 0.0034		φ -	φ -			
Rural and Remote Rate Protection	\$ 0.0005		\$-	\$ 0.0005		\$-	s -			
(RRRP)	\$ 0.0005	-		\$ 0.0005	-	φ -	φ -			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%		
TOU - Off Peak	\$ 0.0650	-	\$-	\$ 0.0650	-	\$-	\$-			
TOU - Mid Peak	\$ 0.0940	-	\$-	\$ 0.0940	-	\$-	\$-			
TOU - On Peak	\$ 0.1340	-	\$-	\$ 0.1340	-	\$-	\$-			
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$-	\$ 0.1101	-	\$-	\$-			
Average IESO Wholesale Market Price	\$ 0.1101	-	\$-	\$ 0.1101	-	\$-	\$-			
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25		0.00%		
HST	13%	•	\$ 0.03	13%		\$ 0.03		0.00%		
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$-			
Total Bill on TOU			\$ 0.26			\$ 0.26	\$-	0.00%		
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$-	0.00%		
HST	13%		\$ 0.03	13%		\$ 0.03	\$-	0.00%		
8% Rebate	8%			8%						
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$-	0.00%		
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%		
8% Rebate	8%			8%						
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%		