

Instructions for Tabs 1, 3 to 7

Summary	
1	Questions are added to tab 1:
a	Depending on the responses selected in tab 1, the continuity schedule on tab 3, an option on whether
b	Questions that were on tab 3 (regarding Class A customers)
2	In the continuity schedule on tab 3, an option on whether
3	Table 3b in tab 6 is revised to input Class A consumption or consumption for customers that were Class A for the entire
4	In tab 4, an option not to request DVA balances for disposition
5	In tab 6.1a , the first table for Allocation of Total Non-RPP consumption only need to input Non-RPP less WMP consumption for years prior to
6	In tab 6.2a , the first table for Allocation of Total Consumption to input Non-RPP less WMP consumption for years prior to

Detailed Instructions for Each Tab

Tab	Tab Details	Step
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2

		3
		4
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	5
		6
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	7
		8
		9

		10
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	11
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	12
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	13
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	14
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	15
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	16

Summary of Changes from the Prior Year

Continuity schedule in tab 3 will open to the appropriate year in which utilities are to start inputting DVA information; tab 6 and 6.2 (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.

Account 1588 and 1589 is requested for disposition has been added in column BU.

on a total rate class basis instead of on a individual customer basis. Table 3b pertains to Class A customers' consumption for the year during period the balance where Account 1589 GA or Account 1580 CBR Class B accumulated.

Disposition has been added if the threshold test is met.

Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to report consumption prior to 2018, as applicable.

Disposition (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to report disposition prior to 2018, as applicable.

Details

Complete the information sheet.

a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA

b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.

Complete the DVA continuity schedule.

a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

For example, if in the 2019 rate application, DVA balances as at December 31, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017

b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.

For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	InnPower Corporation
Assigned EB Number	EB-2019-0047
Name of Contact and Title	Brenda L Pinke, Regulatory Affairs Manager
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innpower.ca
We are applying for rates effective	Wednesday, January 01, 2020
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year	2017
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)	2014
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2015
4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)	2015
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: InnPower Corporation is:	Fully Embedded
8. Have you transitioned to fully fixed rates?	No

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done on the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Rate Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done on the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done on the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further service is available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done on the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Contract microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
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Primary Metering Allowance for transformer losses - applied to measured demand and energy	%
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Returned cheque (plus bank charges)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late payment - per month	
Late payment - per annum	

2. Current Tariff Schedule

%	
Issued	Month day, Year
%	



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/reconnect charge - at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$
Install/remove load control device - during regular hours	\$
Install/remove load control device - after regular hours	\$

Other

Special meter reads	\$
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - installation and removal - underground - no transformer	\$
Temporary service - installation and removal - overhead - with transformer	\$
Specific charge for access to the power poles - per pole/year	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2018-0045

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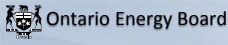
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	160,853,755	0	5,795,211	0	0	0	160,853,755	0	61%		16,966
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	36,037,382	0	5,265,194	0	0	0	36,037,382	0	14%		1,107
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,404,829	168,619	63,013,614	157,712	0	0	65,404,829	168,619	25%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	482,914	0	29,808	0	0	0	482,914	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	105,460	293	10,415	28	0	0	105,460	293	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	615,046	1,867	615,046	1,867	0	0	615,046	1,867	0%		
Total		263,499,386	170,779	74,729,288	159,607	0	0	263,499,386	170,779	100%	0	18,073

Threshold Test

Total Claim (including Account 1568) \$3,836,001

Total Claim for Threshold Test (All Group 1 Accounts) \$3,836,001

Threshold Test (Total claim per kWh) ² \$0.0146

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

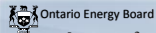
¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2016)
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Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

2014

1b The year Account 1580 CBR Class B was last disposed

2015

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

Yes

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2014 to 2015.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

Yes

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

2

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2018		2017		2016		2015	
			January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,822,232	2,460,917	2,240,050	2,315,040				
		kW	6,289	6,355	6,121	6,273				
		Class A/B	A	A	B	A				
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,736,147	2,575,980						
		kW	5,152	5,269						
		Class A/B	A	A						

2016 - kWh
2016 - kW

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

1

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2018		2017		2016		2015	
			kWh		kWh					
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh		5,484,149						
		kW		15,644						



Ontario Energy Board

Incentive F

This tab allocates the GA balance to transition customers (i.e Class A to the current GA balance. The tables below calculate specific amount transition customers that are allocated amounts in the table below. Cc

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Clas

Non-RPP Consumption Less WMP Consumption	A
Less Class A Consumption for Partial Year Class A Customers	B
Less Consumption for Full Year Class A Customers	C
Total Class B Consumption for Years During Balance Accumulation	$D = A - B - C$
All Class B Consumption for Transition Customers	E
Transition Customers' Portion of Total Consumption	$F = E / D$

Allocation of Total GA Balance \$

Total GA Balance	G
Transition Customers Portion of GA Balance	$H = F * G$
GA Balance to be disposed to Current Class B Customers through Rate Rider	$I = G - H$

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	
-------------------------------------	--

Customer	
Customer 1	
Total	

Rate-setting Mechanism Rate General for 2020 Filers

customers who were former Class B customers and Class B customers who were former Class A customers for each customer who made the change. The general GA rate rider to non-RPP customers is not consistent with prior decisions, distributors are generally expected to settle the amount through 12/31/2019.

Class B and Class A/B Transition Customers

Total	2018	2017
147,963,301	74,729,288	73,234,013
2,316,040	-	2,316,040
5,484,149	5,484,149	-
140,163,112	69,245,139	70,917,973
2,249,059	-	2,249,059
1.60%		

\$	1,846,947
\$	29,636
\$	1,817,311

Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017
2,249,059	0	2,249,059
2,249,059	0	2,249,059

Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015	% of kWh
0	0	100.00%
0	0	100.00%

Customer Specific GA Allocation for the Period When They Were a Class B customer		Monthly Equal Payments
\$	29,636	\$ 2,470
\$	29,636	



Ontario Energy Board

Incentive Rate-setting for

The purpose of this tab is to calculate the GA rate riders for all current Class 1589 GA was last disposed. Calculations in this tab will be modified upon changes applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution determinant used for distribution rates for the particular class (see Chapter

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh

Total

g Mechanism Rate Gen

2020 Filers

ss B customers who did not transition between Class A and B in
completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (I
r 3, Filing Requirements, section 3.2.5.2)

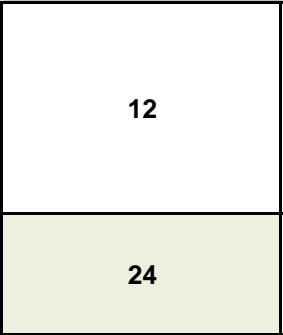
Total Metered Non-RPP 2018 Consumption excluding WMP	Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
kWh	kWh
5,795,211	0
5,265,194	0
63,013,614	5,484,149
29,808	0
10,415	0
615,046	0
74,729,288	5,484,149



the period since the Account
ce to transition customers, if
kWhs) regardless of the billing

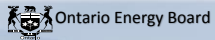
Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)
kWh	kWh
0	5,795,211
0	5,265,194
0	57,529,465
0	29,808
0	10,415
0	615,046
0	69,245,139



Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B			
% of total kWh	Customers	GA Rate Rider	
8.4%	\$152,093	\$0.0131	kWh
7.6%	\$138,183	\$0.0131	kWh
83.1%	\$1,509,838	\$0.0131	kWh
0.0%	\$782	\$0.0131	kWh
0.0%	\$273	\$0.0131	kWh
0.9%	\$16,142	\$0.0131	kWh
100.0%	\$1,817,311		



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2015

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018	2017	2016
Total Consumption Less WMP Consumption	A	263,499,386	263,499,386		
Less Class A Consumption for Partial Year Class A Customers	B	2,316,040	-	2,316,040	-
Less Consumption for Full Year Class A Customers	C	5,484,149	5,484,149	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	255,699,197	258,015,237	-	2,316,040
All Class B Consumption for Transition Customers	E	2,249,059	-	2,249,059	-
Transition Customers' Portion of Total Consumption	F = E/D	0.88%			

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 4,582
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 40
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 4,542

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments	Revised Monthly Payment
Customer 1		2,249,059	-	2,249,059	-	100.00%	-\$ 40	-\$ 3	\$ -
Total		2,249,059	-	2,249,059	-	100.00%	-\$ 40	-\$ 3	\$ -

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

		Total Metered 2018 Consumption Minus WMP		Total Metered 2018 Consumption for Full Year Class A Customers		Total Metered 2018 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	160,853,755	0	0	0	0	0	160,853,755	0	62.3%	(\$2,831)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	36,037,382	0	0	0	0	0	36,037,382	0	14.0%	(\$634)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,404,829	168,619	5,484,149	12,644	0	0	59,920,680	155,975	23.2%	(\$1,055)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	482,914	0	0	0	0	0	482,914	0	0.2%	(\$9)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	105,460	293	0	0	0	0	105,460	293	0.0%	(\$2)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	615,046	1,867	0	0	0	0	615,046	1,867	0.2%	(\$11)	\$0.0000	kW
Total		263,499,386	170,779	5,484,149	12,644	0	0	258,015,237	156,135	100.0%	(\$4,542)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	24	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2017	2020
OEB-Approved Rate Base	\$ 52,584,820	\$ 52,584,820
OEB-Approved Regulatory Taxable Income	\$ 1,846,779	\$ 1,846,779
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 277,017
Provincial Taxes Payable		\$ 212,380
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 489,396	\$ 489,396
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 489,396	\$ 489,396
Grossed-up Income Taxes	\$ 665,845	\$ 665,845
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	160,853,755		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	36,037,382		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	65,404,829	168,619	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	482,914		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	105,460	293	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	615,046	1,867	0	0.0000 kW
Total		263,499,386	170,779	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		kW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate		kW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate		kW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2018	Current 2019	Forecast 2020
			\$		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,211	\$3.1942	\$ 163,580	54,633	\$0.7710	\$ 42,122	54,633	\$1.7493	\$ 95,570	\$ 137,692
February	49,342	\$3.1942	\$ 157,607	51,551	\$0.7710	\$ 39,746	51,551	\$1.7493	\$ 90,179	\$ 129,925
March	45,707	\$3.1942	\$ 145,998	46,222	\$0.7710	\$ 35,637	46,222	\$1.7493	\$ 80,856	\$ 116,493
April	42,179	\$3.1942	\$ 134,729	43,953	\$0.7710	\$ 33,888	43,953	\$1.7493	\$ 76,887	\$ 110,774
May	50,540	\$3.1942	\$ 161,434	55,694	\$0.7710	\$ 42,940	55,694	\$1.7493	\$ 97,426	\$ 140,366
June	48,637	\$3.1942	\$ 155,356	51,079	\$0.7710	\$ 39,382	51,079	\$1.7493	\$ 89,353	\$ 128,735
July	53,134	\$3.1942	\$ 169,722	57,834	\$0.7710	\$ 44,590	57,834	\$1.7493	\$ 101,168	\$ 145,758
August	68,581	\$3.1942	\$ 219,060	71,149	\$0.7710	\$ 54,856	71,149	\$1.7493	\$ 124,460	\$ 179,316
September	79,564	\$3.1942	\$ 254,144	79,618	\$0.7710	\$ 61,386	79,618	\$1.7493	\$ 139,276	\$ 200,662
October	41,086	\$3.1942	\$ 131,238	42,738	\$0.7710	\$ 32,951	42,738	\$1.7493	\$ 74,761	\$ 107,712
November	37,851	\$3.1942	\$ 120,904	39,832	\$0.7710	\$ 30,710	39,832	\$1.7493	\$ 69,677	\$ 100,388
December	45,796	\$3.1942	\$ 146,282	45,959	\$0.7710	\$ 35,434	45,959	\$1.7493	\$ 80,396	\$ 115,830
Total	613,628	\$ 3.1942	\$ 1,960,054	640,262	\$ 0.7710	\$ 493,642	640,262	\$ 1.7493	\$ 1,120,009	\$ 1,613,651

Add Extra Host Here (I) (if needed)										
Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)										
Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total										
Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,211	\$ 3.1942	\$ 163,580	54,633	\$ 0.7710	\$ 42,122	54,633	\$ 1.7493	\$ 95,570	\$ 137,692
February	49,342	\$ 3.1942	\$ 157,607	51,551	\$ 0.7710	\$ 39,746	51,551	\$ 1.7493	\$ 90,179	\$ 129,925
March	45,707	\$ 3.1942	\$ 145,998	46,222	\$ 0.7710	\$ 35,637	46,222	\$ 1.7493	\$ 80,856	\$ 116,493
April	42,179	\$ 3.1942	\$ 134,729	43,953	\$ 0.7710	\$ 33,888	43,953	\$ 1.7493	\$ 76,887	\$ 110,774
May	50,540	\$ 3.1942	\$ 161,434	55,694	\$ 0.7710	\$ 42,940	55,694	\$ 1.7493	\$ 97,426	\$ 140,366
June	48,637	\$ 3.1942	\$ 155,356	51,079	\$ 0.7710	\$ 39,382	51,079	\$ 1.7493	\$ 89,353	\$ 128,735
July	53,134	\$ 3.1942	\$ 169,722	57,834	\$ 0.7710	\$ 44,590	57,834	\$ 1.7493	\$ 101,168	\$ 145,758
August	68,581	\$ 3.1942	\$ 219,060	71,149	\$ 0.7710	\$ 54,856	71,149	\$ 1.7493	\$ 124,460	\$ 179,316
September	79,564	\$ 3.1942	\$ 254,144	79,618	\$ 0.7710	\$ 61,386	79,618	\$ 1.7493	\$ 139,276	\$ 200,662
October	41,086	\$ 3.1942	\$ 131,238	42,738	\$ 0.7710	\$ 32,951	42,738	\$ 1.7493	\$ 74,761	\$ 107,712
November	37,851	\$ 3.1942	\$ 120,904	39,832	\$ 0.7710	\$ 30,710	39,832	\$ 1.7493	\$ 69,677	\$ 100,388
December	45,796	\$ 3.1942	\$ 146,282	45,959	\$ 0.7710	\$ 35,434	45,959	\$ 1.7493	\$ 80,396	\$ 115,830
Total	613,628	\$ 3.19	\$ 1,960,054	640,262	\$ 0.77	\$ 493,642	640,262	\$ 1.75	\$ 1,120,009	\$ 1,613,651

Low Voltage Switchgear Credit (if applicable)										
										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,613,651



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
February	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
March	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
April	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
May	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
June	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
July	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
August	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
September	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
October	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
November	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
December	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,211	\$ 3.1942	\$ 163,578	54,633	\$ 0.7710	\$ 42,122	54,633	\$ 1.7493	\$ 95,570	\$ 137,692
February	49,342	\$ 3.1942	\$ 157,608	51,551	\$ 0.7710	\$ 39,746	51,551	\$ 1.7493	\$ 90,178	\$ 129,924
March	45,707	\$ 3.1942	\$ 145,997	46,222	\$ 0.7710	\$ 35,637	46,222	\$ 1.7493	\$ 80,856	\$ 116,493
April	42,179	\$ 3.1942	\$ 134,728	43,953	\$ 0.7710	\$ 33,888	43,953	\$ 1.7493	\$ 76,887	\$ 110,775
May	50,540	\$ 3.1942	\$ 161,435	55,694	\$ 0.7710	\$ 42,940	55,694	\$ 1.7493	\$ 97,426	\$ 140,366
June	48,637	\$ 3.1942	\$ 155,356	51,079	\$ 0.7710	\$ 39,382	51,079	\$ 1.7493	\$ 89,352	\$ 128,734
July	53,134	\$ 3.2915	\$ 174,891	57,834	\$ 0.7877	\$ 45,556	57,834	\$ 1.9755	\$ 114,251	\$ 159,807
August	68,581	\$ 3.2915	\$ 225,734	71,149	\$ 0.7877	\$ 56,044	71,149	\$ 1.9755	\$ 140,555	\$ 196,599
September	79,564	\$ 3.2915	\$ 261,885	79,618	\$ 0.7877	\$ 62,715	79,618	\$ 1.9755	\$ 157,285	\$ 220,000
October	41,086	\$ 3.2915	\$ 135,235	42,738	\$ 0.7877	\$ 33,665	42,738	\$ 1.9755	\$ 84,429	\$ 118,094
November	37,851	\$ 3.2915	\$ 124,587	39,832	\$ 0.7877	\$ 31,376	39,832	\$ 1.9755	\$ 78,688	\$ 110,064
December	45,796	\$ 3.2915	\$ 150,738	45,959	\$ 0.7877	\$ 36,202	45,959	\$ 1.9755	\$ 90,792	\$ 126,994
Total	613,628	\$ 3.25	\$ 1,991,772	640,262	\$ 0.78	\$ 499,272	640,262	\$ 1.87	\$ 1,196,269	\$ 1,695,541

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,211	\$ 3.1942	\$ 163,578	54,633	\$ 0.7710	\$ 42,122	54,633	\$ 1.7493	\$ 95,570	\$ 137,692
February	49,342	\$ 3.1942	\$ 157,608	51,551	\$ 0.7710	\$ 39,746	51,551	\$ 1.7493	\$ 90,178	\$ 129,924
March	45,707	\$ 3.1942	\$ 145,997	46,222	\$ 0.7710	\$ 35,637	46,222	\$ 1.7493	\$ 80,856	\$ 116,493
April	42,179	\$ 3.1942	\$ 134,728	43,953	\$ 0.7710	\$ 33,888	43,953	\$ 1.7493	\$ 76,887	\$ 110,775
May	50,540	\$ 3.1942	\$ 161,435	55,694	\$ 0.7710	\$ 42,940	55,694	\$ 1.7493	\$ 97,426	\$ 140,366
June	48,637	\$ 3.1942	\$ 155,356	51,079	\$ 0.7710	\$ 39,382	51,079	\$ 1.7493	\$ 89,352	\$ 128,734
July	53,134	\$ 3.2915	\$ 174,891	57,834	\$ 0.7877	\$ 45,556	57,834	\$ 1.9755	\$ 114,251	\$ 159,807
August	68,581	\$ 3.2915	\$ 225,734	71,149	\$ 0.7877	\$ 56,044	71,149	\$ 1.9755	\$ 140,555	\$ 196,599
September	79,564	\$ 3.2915	\$ 261,885	79,618	\$ 0.7877	\$ 62,715	79,618	\$ 1.9755	\$ 157,285	\$ 220,000
October	41,086	\$ 3.2915	\$ 135,235	42,738	\$ 0.7877	\$ 33,665	42,738	\$ 1.9755	\$ 84,429	\$ 118,094
November	37,851	\$ 3.2915	\$ 124,587	39,832	\$ 0.7877	\$ 31,376	39,832	\$ 1.9755	\$ 78,688	\$ 110,064
December	45,796	\$ 3.2915	\$ 150,738	45,959	\$ 0.7877	\$ 36,202	45,959	\$ 1.9755	\$ 90,792	\$ 126,994
Total	613,628	\$ 3.25	\$ 1,991,772	640,262	\$ 0.78	\$ 499,272	640,262	\$ 1.87	\$ 1,196,269	\$ 1,695,541

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,695,541

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
February	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
March	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
April	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
May	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
June	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
July	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
August	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
September	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
October	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
November	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
December	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,211	\$ 3.2915	\$ 168,561	54,633	\$ 0.7877	\$ 43,034	54,633	\$ 1.9755	\$ 107,927	\$ 150,962
February	49,342	\$ 3.2915	\$ 162,409	51,551	\$ 0.7877	\$ 40,607	51,551	\$ 1.9755	\$ 101,839	\$ 142,446
March	45,707	\$ 3.2915	\$ 150,445	46,222	\$ 0.7877	\$ 36,409	46,222	\$ 1.9755	\$ 91,312	\$ 127,721
April	42,179	\$ 3.2915	\$ 138,832	43,953	\$ 0.7877	\$ 34,622	43,953	\$ 1.9755	\$ 86,829	\$ 121,451
May	50,540	\$ 3.2915	\$ 166,352	55,694	\$ 0.7877	\$ 43,870	55,694	\$ 1.9755	\$ 110,023	\$ 153,894
June	48,637	\$ 3.2915	\$ 160,089	51,079	\$ 0.7877	\$ 40,235	51,079	\$ 1.9755	\$ 100,907	\$ 141,141
July	53,134	\$ 3.2915	\$ 174,891	57,834	\$ 0.7877	\$ 45,556	57,834	\$ 1.9755	\$ 114,251	\$ 159,807
August	68,581	\$ 3.2915	\$ 225,734	71,149	\$ 0.7877	\$ 56,044	71,149	\$ 1.9755	\$ 140,555	\$ 196,599
September	79,564	\$ 3.2915	\$ 261,885	79,618	\$ 0.7877	\$ 62,715	79,618	\$ 1.9755	\$ 157,285	\$ 220,000
October	41,086	\$ 3.2915	\$ 135,235	42,738	\$ 0.7877	\$ 33,665	42,738	\$ 1.9755	\$ 84,429	\$ 118,094
November	37,851	\$ 3.2915	\$ 124,587	39,832	\$ 0.7877	\$ 31,376	39,832	\$ 1.9755	\$ 78,688	\$ 110,064
December	45,796	\$ 3.2915	\$ 150,738	45,959	\$ 0.7877	\$ 36,202	45,959	\$ 1.9755	\$ 90,792	\$ 126,994
Total	613,628	\$ 3.29	\$ 2,019,757	640,262	\$ 0.79	\$ 504,334	640,262	\$ 1.98	\$ 1,264,838	\$ 1,769,172

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,211	\$ 3.29	\$ 168,561	54,633	\$ 0.79	\$ 43,034	54,633	\$ 1.98	\$ 107,927	\$ 150,962
February	49,342	\$ 3.29	\$ 162,409	51,551	\$ 0.79	\$ 40,607	51,551	\$ 1.98	\$ 101,839	\$ 142,446
March	45,707	\$ 3.29	\$ 150,445	46,222	\$ 0.79	\$ 36,409	46,222	\$ 1.98	\$ 91,312	\$ 127,721
April	42,179	\$ 3.29	\$ 138,832	43,953	\$ 0.79	\$ 34,622	43,953	\$ 1.98	\$ 86,829	\$ 121,451
May	50,540	\$ 3.29	\$ 166,352	55,694	\$ 0.79	\$ 43,870	55,694	\$ 1.98	\$ 110,023	\$ 153,894
June	48,637	\$ 3.29	\$ 160,089	51,079	\$ 0.79	\$ 40,235	51,079	\$ 1.98	\$ 100,907	\$ 141,141
July	53,134	\$ 3.29	\$ 174,891	57,834	\$ 0.79	\$ 45,556	57,834	\$ 1.98	\$ 114,251	\$ 159,807
August	68,581	\$ 3.29	\$ 225,734	71,149	\$ 0.79	\$ 56,044	71,149	\$ 1.98	\$ 140,555	\$ 196,599
September	79,564	\$ 3.29	\$ 261,885	79,618	\$ 0.79	\$ 62,715	79,618	\$ 1.98	\$ 157,285	\$ 220,000
October	41,086	\$ 3.29	\$ 135,235	42,738	\$ 0.79	\$ 33,665	42,738	\$ 1.98	\$ 84,429	\$ 118,094
November	37,851	\$ 3.29	\$ 124,587	39,832	\$ 0.79	\$ 31,376	39,832	\$ 1.98	\$ 78,688	\$ 110,064
December	45,796	\$ 3.29	\$ 150,738	45,959	\$ 0.79	\$ 36,202	45,959	\$ 1.98	\$ 90,792	\$ 126,994
Total	613,628	\$ 3.29	\$ 2,019,757	640,262	\$ 0.79	\$ 504,334	640,262	\$ 1.98	\$ 1,264,838	\$ 1,769,172

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,769,172

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR· Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	170,569,322	0	1,041,596	52.3%	1,056,231	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	38,214,040	0	212,887	10.7%	215,878	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1670		168,619	365,394	18.3%	370,528	2.1974
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1670		168,619	365,394	18.3%	370,528	2.1974
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	512,082	0	2,853	0.1%	2,893	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6959		293	497	0.0%	504	1.7197
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6873		1,867	3,150	0.2%	3,195	1.7111

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR· Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	170,569,322	0	765,087	45.1%	798,312	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	38,214,040	0	158,553	9.4%	165,438	0.0043
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3482		168,619	395,943	23.4%	413,138	2.4501
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2001		168,619	370,984	21.9%	387,095	2.2957
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	512,082	0	2,125	0.1%	2,217	0.0043
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8351		293	538	0.0%	561	1.9148
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2378		1,867	2,311	0.1%	2,411	1.2915

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

	Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	15,555	Effective Year of Residential Rate Design Transition (yyyy)	2017
	Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	145,847,424	OEB-approved # of Transition Years	4
	Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		
Rate Class		Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Rate-setting Mechanism Rates for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	38.82	0.00%	38.82

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.20
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.20%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
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EB-2019-0047

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.13
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$	0.17
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0131
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 -		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0047

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0131
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	216.86
Distribution Volumetric Rate	\$/kW	4.3947
Low Voltage Service Rate	\$/kW	1.3285
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0131
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kW	1.4893
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4027)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0766
Retail Transmission Rate - Network Service Rate	\$/kW	2.1974
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4501
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1974
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2957

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.13
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0131
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

InnPower Corporation

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.83
Distribution Volumetric Rate	\$/kW	63.0246
Low Voltage Service Rate	\$/kW	1.0383
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0131
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kW	1.3819
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.4703
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4019)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0764
Retail Transmission Rate - Network Service Rate	\$/kW	1.7197
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9148

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.23
Distribution Volumetric Rate	\$/kW	29.2221
Low Voltage Service Rate	\$/kW	0.7003
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0131
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kW	1.2648
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5991
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3919)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0745
Retail Transmission Rate - Network Service Rate	\$/kW	1.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2915

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0047

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0047

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	40.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Temporary service - install & remove - overhead - no transformer	\$	632.00
Temporary service - installation and removal - underground - no transformer	\$	468.00
Temporary service - installation and removal - overhead - with transformer	\$	2,525.00
Specific charge for access to the power poles - per pole/year	\$	38.82

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly Fixed Charge, per retailer	\$	40.48

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

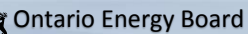
EB-2019-0047

Monthly Variable Charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0604
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0498



for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/KWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.29	1	\$ 39.29	\$ 44.13	1	\$ 44.13	\$ 4.84	12.32%
Distribution Volumetric Rate	\$ 0.0057	750	\$ 4.28	\$ -	750	\$ -	\$ (4.28)	-100.00%
DRP Adjustment		750	\$ (6.71)		750	\$ (7.27)	\$ (0.57)	8.43%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.03			\$ 37.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	45	\$ 3.73	\$ 0.0824	45	\$ 3.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0042	750	\$ 3.15	\$ 2.78	740.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0025	750	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.58			\$ 46.36	\$ 2.78	6.37%
RTSR - Network	\$ 0.0057	795	\$ 4.53	\$ 0.0062	795	\$ 4.93	\$ 0.40	8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	795	\$ 3.18	\$ 0.0047	795	\$ 3.74	\$ 0.56	17.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.29			\$ 55.02	\$ 3.73	7.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	795	\$ 2.70	\$ 0.0034	795	\$ 2.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	795	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 116.41			\$ 120.14	\$ 3.73	3.20%
HST 13%	13%		\$ 15.13	13%		\$ 15.62	\$ 0.48	3.20%
8% Rebate	8%		\$ (9.31)	8%		\$ (9.61)	\$ (0.30)	
Total Bill on TOU			\$ 122.23			\$ 126.15	\$ 3.92	3.20%

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.03	1	\$ 42.03	\$ 42.41	1	\$ 42.41	\$ 0.38	0.90%
Distribution Volumetric Rate	\$ 0.0101	2000	\$ 20.20	\$ 0.0102	2000	\$ 20.40	\$ 0.20	0.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 62.63			\$ 63.21	\$ 0.58	0.93%
Line Losses on Cost of Power	\$ 0.0824	121	\$ 9.95	\$ 0.0824	121	\$ 9.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0043	2,000	\$ 8.60	\$ 7.60	760.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.95			\$ 87.13	\$ 8.18	10.36%
RTSR - Network	\$ 0.0052	2,121	\$ 11.03	\$ 0.0056	2,121	\$ 11.88	\$ 0.85	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	2,121	\$ 7.85	\$ 0.0043	2,121	\$ 9.12	\$ 1.27	16.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.82			\$ 108.12	\$ 10.30	10.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,121	\$ 7.21	\$ 0.0034	2,121	\$ 7.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,121	\$ 1.06	\$ 0.0005	2,121	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 271.04			\$ 281.34	\$ 10.30	3.80%
HST	13%		\$ 35.24	13%		\$ 36.57	\$ 1.34	3.80%
8% Rebate	8%		\$ (21.68)	8%		\$ (22.51)	\$ (0.82)	
Total Bill on TOU			\$ 284.60			\$ 295.41	\$ 10.82	3.80%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	25,000	kWh
Demand	100	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 214.93	1	\$ 214.93	\$ 216.86	1	\$ 216.86	\$ 1.93	0.90%
Distribution Volumetric Rate	\$ 4.3555	100	\$ 435.55	\$ 4.3947	100	\$ 439.47	\$ 3.92	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0766	100	\$ 7.66	\$ 0.0766	100	\$ 7.66	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 658.14			\$ 663.99	\$ 5.85	0.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1617	100	\$ 16.17	\$ 1.6510	100	\$ 165.10	\$ 148.93	921.03%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	25,000	\$ -	\$ -	25,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 807.16			\$ 961.94	\$ 154.78	19.18%
RTSR - Network	\$ 2.0227	100	\$ 202.27	\$ 2.1974	100	\$ 219.74	\$ 17.47	8.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0940	100	\$ 209.40	\$ 2.4501	100	\$ 245.01	\$ 35.61	17.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,218.83			\$ 1,426.69	\$ 207.86	17.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	26,510	\$ 90.13	\$ 0.0034	26,510	\$ 90.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	26,510	\$ 13.26	\$ 0.0005	26,510	\$ 13.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	17,232	\$ 1,120.05	\$ 0.0650	17,232	\$ 1,120.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	4,507	\$ 423.63	\$ 0.0940	4,507	\$ 423.63	\$ -	0.00%
TOU - On Peak	\$ 0.1340	4,772	\$ 639.42	\$ 0.1340	4,772	\$ 639.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,505.57			\$ 3,713.43	\$ 207.86	5.93%
HST		13%	\$ 455.72		13%	\$ 482.75	\$ 27.02	5.93%
Total Bill on TOU			\$ 3,961.29			\$ 4,196.17	\$ 234.88	5.93%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	68	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.01	1	\$ 13.01	\$ 13.13	1	\$ 13.13	\$ 0.12	0.92%
Distribution Volumetric Rate	\$ 0.0218	68	\$ 1.48	\$ 0.0220	68	\$ 1.50	\$ 0.01	0.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	68	\$ 0.01	\$ 0.0002	68	\$ 0.01	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 14.51			\$ 14.64	\$ 0.13	0.92%
Line Losses on Cost of Power	\$ 0.0824	4	\$ 0.34	\$ 0.0824	4	\$ 0.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	68	\$ 0.05	\$ 0.0046	68	\$ 0.31	\$ 0.26	475.00%
CBR Class B Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	68	\$ 0.16	\$ 0.0024	68	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.06			\$ 15.45	\$ 0.39	2.60%
RTSR - Network	\$ 0.0052	72	\$ 0.37	\$ 0.0056	72	\$ 0.40	\$ 0.03	7.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	72	\$ 0.27	\$ 0.0043	72	\$ 0.31	\$ 0.04	16.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.70			\$ 16.17	\$ 0.46	2.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72	\$ 0.25	\$ 0.0034	72	\$ 0.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	72	\$ 0.04	\$ 0.0005	72	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	44	\$ 2.87	\$ 0.0650	44	\$ 2.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	12	\$ 1.09	\$ 0.0940	12	\$ 1.09	\$ -	0.00%
TOU - On Peak	\$ 0.1340	12	\$ 1.64	\$ 0.1340	12	\$ 1.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.83			\$ 22.30	\$ 0.46	2.13%
HST		13%	\$ 2.84	13%		\$ 2.90	\$ 0.06	2.13%
Total Bill on TOU			\$ 24.67			\$ 25.20	\$ 0.52	2.13%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.71	1	\$ 13.71	\$ 13.83	1	\$ 13.83	\$ 0.12	0.88%
Distribution Volumetric Rate	\$ 62.4624	1	\$ 62.46	\$ 63.0246	1	\$ 63.02	\$ 0.56	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0764	1	\$ 0.08	\$ 0.0764	1	\$ 0.08	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 76.25			\$ 76.93	\$ 0.68	0.89%
Line Losses on Cost of Power	\$ 0.0824	9	\$ 0.75	\$ 0.0824	9	\$ 0.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0684	1	\$ 0.07	\$ 1.4503	1	\$ 1.45	\$ 1.38	2020.32%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0383	1	\$ 1.04	\$ 1.0383	1	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.10			\$ 80.17	\$ 2.06	2.64%
RTSR - Network	\$ 1.5830	1	\$ 1.58	\$ 1.7197	1	\$ 1.72	\$ 0.14	8.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6365	1	\$ 1.64	\$ 1.9148	1	\$ 1.91	\$ 0.28	17.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.32			\$ 83.80	\$ 2.48	3.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	159	\$ 0.54	\$ 0.0034	159	\$ 0.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	159	\$ 0.08	\$ 0.0005	159	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1340	27	\$ 3.62	\$ 0.1340	27	\$ 3.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.54			\$ 97.02	\$ 2.48	2.62%
HST	13%		\$ 12.29	13%		\$ 12.61	\$ 0.32	2.62%
Total Bill on TOU			\$ 106.83			\$ 109.64	\$ 2.80	2.62%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	46,770	kWh
Demand	133	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.19	2995	\$ 12,549.05	\$ 4.23	2995	\$ 12,668.85	\$ 119.80	0.95%
Distribution Volumetric Rate	\$ 28.9614	133	\$ 3,851.87	\$ 29.2221	133	\$ 3,886.54	\$ 34.67	0.90%
Fixed Rate Riders	\$ -	2995	\$ -	\$ -	2995	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0745	133	\$ 9.91	\$ 0.0745	133	\$ 9.91	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 16,410.82			\$ 16,565.30	\$ 154.47	0.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2072	133	\$ 27.56	\$ 1.4720	133	\$ 195.78	\$ 168.22	610.42%
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,770	\$ -	\$ -	46,770	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7003	133	\$ 93.14	\$ 0.7003	133	\$ 93.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16,531.52			\$ 16,854.21	\$ 322.69	1.95%
RTSR - Network	\$ 1.5750	133	\$ 209.48	\$ 1.7111	133	\$ 227.58	\$ 18.10	8.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1038	133	\$ 146.81	\$ 1.2915	133	\$ 171.77	\$ 24.96	17.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,887.80			\$ 17,253.56	\$ 365.76	2.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	49,595	\$ 168.62	\$ 0.0034	49,595	\$ 168.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,595	\$ 24.80	\$ 0.0005	49,595	\$ 24.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2995	\$ 748.75	\$ 0.25	2995	\$ 748.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	32,237	\$ 2,095.38	\$ 0.0650	32,237	\$ 2,095.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	8,431	\$ 792.53	\$ 0.0940	8,431	\$ 792.53	\$ -	0.00%
TOU - On Peak	\$ 0.1340	8,927	\$ 1,196.23	\$ 0.1340	8,927	\$ 1,196.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21,914.11			\$ 22,279.87	\$ 365.76	1.67%
HST		13%	\$ 2,848.83		13%	\$ 2,896.38	\$ 47.55	1.67%
Total Bill on TOU			\$ 24,762.95			\$ 25,176.25	\$ 413.31	1.67%

In the manager's summary, discuss the reason for the increase in the RTSR - Network rate.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	239	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.29	1	\$ 39.29	\$ 44.13	1	\$ 44.13	\$ 4.84	12.32%
Distribution Volumetric Rate	\$ 0.0057	239	\$ 1.36	\$ -	239	\$ -	\$ (1.36)	-100.00%
DRP Adjustment		239	\$ (3.79)		239	\$ (7.27)	\$ (3.48)	91.70%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	\$ -	239	\$ -	\$ -	239	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.03			\$ 37.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0824	14	\$ 1.19	\$ 0.0824	14	\$ 1.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	239	\$ 0.12	\$ 0.0042	239	\$ 1.00	\$ 0.88	740.00%
CBR Class B Rate Riders	\$ -	239	\$ -	\$ -	239	\$ -	\$ -	
GA Rate Riders	\$ -	239	\$ -	\$ -	239	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	239	\$ 0.60	\$ 0.0025	239	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		239	\$ -	\$ -	239	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.51			\$ 40.39	\$ 0.88	2.24%
RTSR - Network	\$ 0.0057	253	\$ 1.44	\$ 0.0062	253	\$ 1.57	\$ 0.13	8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	253	\$ 1.01	\$ 0.0047	253	\$ 1.19	\$ 0.18	17.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.96			\$ 43.15	\$ 1.19	2.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	253	\$ 0.86	\$ 0.0034	253	\$ 0.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	253	\$ 0.13	\$ 0.0005	253	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	155	\$ 10.10	\$ 0.0650	155	\$ 10.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	41	\$ 3.82	\$ 0.0940	41	\$ 3.82	\$ -	0.00%
TOU - On Peak	\$ 0.1340	43	\$ 5.76	\$ 0.1340	43	\$ 5.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.88			\$ 64.07	\$ 1.19	1.89%
HST	13%		\$ 8.17	13%		\$ 8.33	\$ 0.15	1.89%
8% Rebate	8%		\$ (5.03)	8%		\$ (5.13)	\$ (0.10)	
Total Bill on TOU			\$ 66.03			\$ 67.28	\$ 1.25	1.89%

In the manager's summary, discuss the reason for the increase in the distribution rate.

In the manager's summary, discuss the reason for the increase in the delivery rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.29	1	\$ 39.29	\$ 44.13	1	\$ 44.13	\$ 4.84	12.32%
Distribution Volumetric Rate	\$ 0.0057	750	\$ 4.28	\$ -	750	\$ -	\$ (4.28)	-100.00%
DRP Adjustment		750	\$ (6.71)		750	\$ (7.27)	\$ (0.57)	8.43%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.03			\$ 37.03	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	45	\$ 4.99	\$ 0.1101	45	\$ 4.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0042	750	\$ 3.15	\$ 2.78	740.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ 0.0131	750	\$ 9.83	\$ 9.83	-
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0025	750	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.84			\$ 57.44	\$ 12.60	28.10%
RTSR - Network	\$ 0.0057	795	\$ 4.53	\$ 0.0062	795	\$ 4.93	\$ 0.40	8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	795	\$ 3.18	\$ 0.0047	795	\$ 3.74	\$ 0.56	17.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.55			\$ 66.11	\$ 13.55	25.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	795	\$ 2.70	\$ 0.0034	795	\$ 2.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	795	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								-
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 138.23			\$ 151.78	\$ 13.55	9.81%
HST	13%		\$ 17.97	13%		\$ 19.73	\$ 1.76	9.81%
8% Rebate	8%			8%				-
Total Bill on Non-RPP Avg. Price			\$ 156.20			\$ 171.51	\$ 15.32	9.81%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:		
Consumption		kWh
Demand		kW
Current Loss Factor		
Proposed/Approved Loss Factor		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%