



Ontario Energy Board

Account 1595 Analysis Workform

Input cells

Drop down cells

Utility Name

Please select "yes" for the 1595 Rate Years being Requested for Disposition

1595 Analysis Workform

InnPower Corporation

Utility name

2012	No
2013	No
2014	No
2015	No
2016	Yes
2017	No



re must be selected





Step 1

Step 2

Step 3

1595 Analysis Work

Components of the 1595 Account Balances:
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment
Account 1589 - Global Adjustment
Total Group 1 and Group 2 Balances

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally a

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decisi

Rate Class
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5
There may be differences due to unbilled revenue accruals, recovery period dates, or other factors
rider misallocations or errors in the data used in the workform.

RATE RIDER - RSV - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision)

Rate Class
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5
There may be differences due to unbilled revenue accruals, recovery period dates, or other factors
rider misallocations or errors in the data used in the workform.

SUMMARY

Total Calculated Account Balance

Total Account Residual Balance per Step 1 above

Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in Step 1

Additional Notes and Comments

As outlined in the Manager's Summary, the 2016 Rate Riders for the Group 1 DVA's and the Rate Rider resulting in an undercollection although collected for a period of 2 years.



form

	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition
	\$1,497,234	-\$1,339,947
	\$443,215	\$2,567
	\$1,940,449	-\$1,337,380

Approved for disposition based on forecasted consumption or number of custo

Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment)

Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) - No

Rate Rider - RSVA - Global Adjustment

Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider v

Other 1

Other 2

Other 3

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on as applicable for the vintage year) versus actuals

Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)
kWh	\$25,513	150,836,885
kWh	\$5,808	32,939,916
kW	\$9,431	136,633

kW	\$6	29,808
kWh	\$299	4,573
kW	\$82	442,555
	\$41,139	

.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is accurate. However, any substantial deviations between billed consumption that the r

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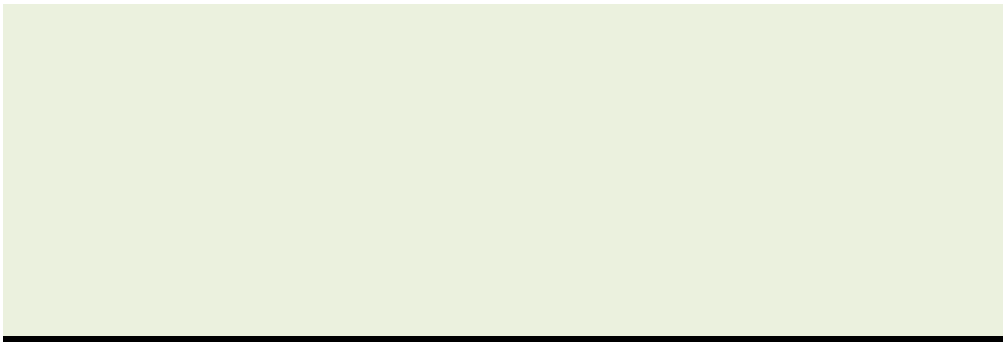
on as applicable for the vintage year) versus actuals

Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)
kWh	\$67,706	10,159,526
kWh	\$42,095	6,316,463
kW	\$325,598	127,661
kW	\$199	0
kWh	\$10,141	4,573
kW	\$43	6,382
	\$445,782	

.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is accurate. However, any substantial deviations between billed consumption that the r

p 1 and amounts calculated for the total of all applicable riders in Step 3 must

e Rider RSVA for Global Adjustment were collected for a period of 24 months



Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition
\$157,287	\$108,547	\$48,740
\$445,782	\$930,641	-\$484,859
\$603,069	\$1,039,188	-\$436,119

Total residual balance
Difference (any variation)

Readers must be compared to actual figures.

n-WMP

was created)

Yes
No
Yes
No
No
No
No

Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**
\$0.0002	150,836,885	151,122,770
\$0.0002	32,939,916	334,171,541
\$0.0690	136,633	151,024

\$0.0002	29,808	1,228
\$0.0654	4,573	106,168
\$0.0002	442,555	1,645

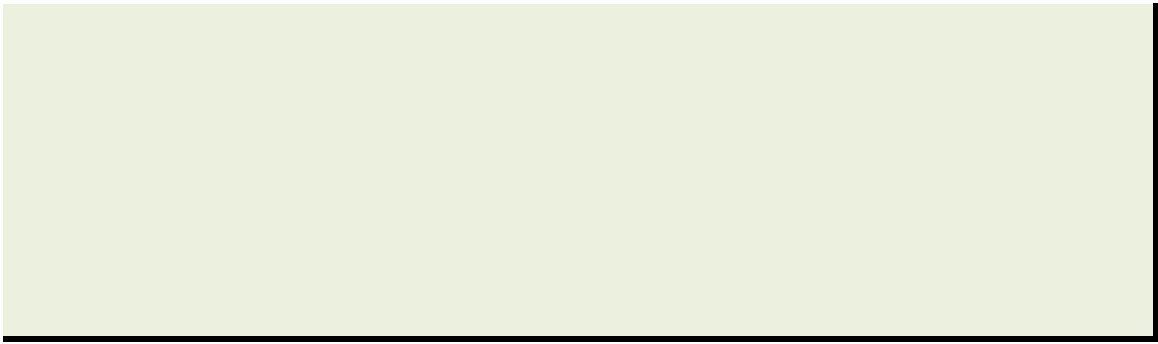
ta is reasonably accurate.
 ider was applied against and billed consumption reported in RRR can be an indicator of

Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**
\$0.0067	10,159,526	9,199,682
\$0.0067	6,316,463	5,863,952
\$2.5505	127,661	142,579
	0	0
\$2.2176	4,573	13,512
\$0.0067	6,382	2,726

ta is reasonably accurate.
 ider was applied against and billed consumption reported in RRR can be an indicator of

t be explained.

s versus 12 months. Additionally, the Group 1 DVA's were not allocatted correctly thus
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Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
	\$48,740	31.0%
	-\$484,859	-108.8%
\$0	-\$436,119	-72.3%
ce per continuity schedule:		
ance should be explained):	\$436,119	

Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
-285,885	(\$57)	-0.2%
-301,231,625	(\$60,246)	-1037.3%
-14,391	(\$993)	-10.5%

28,580	\$6	95.3%
-101,595	(\$6,644)	-2222.2%
440,910	\$88	107.5%
	(\$67,847)	-164.9%

Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
959,844	\$6,431	9.5%
452,511	\$3,032	7.2%
-14,918	(\$38,048)	-11.7%
0		
-8,939	(\$19,823)	-195.5%
3,656	\$24	57.0%
	(\$48,384)	-10.9%

	(\$116,231)
	(\$436,119)
	\$319,888

Calculated differences of greater than + or - 10% require further analysis
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