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**BY E-MAIL**

August 14, 2019

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EnWin Utilities Ltd. (EnWin Utilities)  
Application for 2020 Electricity Distribution Rates  
Proposed Issues List  
Ontario Energy Board File Number: EB-2019-0032**

In accordance with Procedural Order No. 1, OEB staff advises the OEB that parties have come to an agreement regarding an issues list for EnWin Utilities' 2020 distribution rate application. The proposed issues list is attached.

Yours truly,

*Original Signed By*

Tina Li  
Project Advisor – Rates Major Applications

Attach.

**EnWin Utilities Ltd.  
2020 Cost of Service Application EB-2019-0032  
Proposed Issues List**

## **1. PLANNING**

### **1.1 Capital**

Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:

- customer feedback and preferences
- productivity
- benchmarking of costs
- reliability and service quality
- impact on distribution rates
- trade-offs with OM&A spending
- government-mandated obligations, and
- the objectives of EnWin Utilities and its customers
- the distribution system plan
- the business plan

### **1.2 OM&A**

Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:

- customer feedback and preferences
- productivity
- benchmarking of costs
- reliability and service quality
- impact on distribution rates
- trade-offs with capital spending
- government-mandated obligations
- the objectives of EnWin Utilities and its customers
- the distribution system plan
- the business plan

## **2. REVENUE REQUIREMENT**

**2.1** Are all elements of the Revenue Requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?

**2.2** Has the Revenue Requirement been accurately determined based on these elements?

### **3. LOAD FORECAST, COST ALLOCATION AND RATE DESIGN**

**3.1** Are the proposed load and customer forecast, loss factors, CDM adjustments and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the number and energy and demand requirements of EnWin Utilities' customers?

**3.2** Are the proposed cost allocation methodology, allocations, and revenue-to-cost ratios appropriate?

**3.3** Are EnWin Utilities' proposals for rate design, including the elimination of the intermediate rate class and the Large Use –Ford Annex rate class, appropriate?

**3.4** Are the proposed Retail Transmission Service Rates appropriate?

### **4. ACCOUNTING**

**4.1** Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?

**4.2** Are EnWin Utilities' proposals for deferral and variance accounts (excluding Account 1575), including the balances in the existing accounts and their disposition, the continuation of existing accounts and the request of a new account appropriate?

**4.3** Are EnWin Utilities' proposed balance and method for the disposition of the Account 1575 IFRS-CGAAP Transition Deferral Account appropriate?

### **5. OTHER**

**5.1** Are the specific service charges proposed by EnWin Utilities appropriate?

**5.2** Is the proposed Gross Load Billing for Retail Transmission Rates – Line and Transformation Connection Service Rates appropriate?

**5.3** Is the proposed effective date (i.e. January 1, 2020) for 2020 rates appropriate?