

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5680
Cell: (416) 568-5534
frank.dandrea@HydroOne.com



Frank D'Andrea

Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

August 19, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2019-0044 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2020 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This application is filed in accordance with the Board's Decision and Rate Order for 2019 rates for the above noted service areas (EB-2018-0042), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

**IN THE MATTER OF the Ontario Energy Board
Act, 1998,** being Schedule B to the *Energy
Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Hydro One Networks Inc. to the Ontario Energy Board for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for distribution rates and related matters in the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc., to be effective January 1, 2020.

Title of Proceeding: An Application by Hydro One Networks Inc. for an Order or Orders approving distribution rates and related matters in the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc., to be effective January 1, 2020

Applicant's Name: Hydro One Networks Inc.

Applicant's Address for Service: 7th Floor, South Tower
483 Bay Street
Toronto, Ontario
M5G 2P5

Attention: Linda Gibbons
Senior Regulatory Coordinator – Regulatory Affairs

Telephone: 416-345-4373

E-mail: Regulatory@HydroOne.com

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CERTIFICATION OF EVIDENCE

TO: ONTARIO ENERGY BOARD

The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President of Regulatory Affairs & Chief Risk Officer, Frank D'Andrea hereby certifies for and on behalf of Hydro One that:

1. I am a senior officer of Hydro One;
2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's *Filing Requirements for Electricity Distribution Rate Applications* (last revised on July 15, 2019); and
3. The evidence submitted in support of Hydro One's 2020 distribution rate application for the former service areas of Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. (EB-2019-0044) filed with the OEB is accurate, consistent and complete to the best of my knowledge.

DATED this 19th day of August, 2019.

ORIGINAL SIGNED BY FRANK D'ANDREA

FRANK D'ANDREA

APPLICATION

The Applicant is Hydro One Networks Inc. (“Applicant” or “HONI”), a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the City of Toronto, Ontario. HONI carries on the business, among other things, of owning and operating transmission and distribution facilities in Ontario, including the provision of regulated electricity distribution services to the service areas formerly served by Norfolk Power Distribution Inc. (“NPDI”), Haldimand County Hydro Inc. (“HCHI”) and Woodstock Hydro Services Inc. (“WHSI”). The distribution licences for NPDI, HCHI and WHSI have all been transferred to HONI.

Hydro One Inc. (“HOI”), HONI’s parent company, previously filed Mergers, Acquisitions, Amalgamations and Divestitures (“MAAD”) applications with the Ontario Energy Board (“OEB” or “Board”), and received subsequent approvals to acquire:

- **NPDI** – The Board approved the MAAD application and issued its Decision and Order on July 3, 2014 (EB-2013-0187)
- **HCHI** - The Board approved the MAAD application and issued its Decision and Order on March 12, 2015 (EB-2014-0244)
- **WHSI** - The Board approved the MAAD application and issued its Decision and Order on September 11, 2015 (EB-2014-0213)

This application is being filed in accordance with the Board’s July 15, 2019 letter¹ which outlined the application filing deadlines for 2020 Incentive Rate-setting Mechanism (“IRM”) applications and in which the Board assigned a January 1, 2020 effective date

¹ “Addendum to Filing Requirements for Electricity Distribution Rate Applications & Process for 2020 Incentive Rate-setting Mechanism Distribution Rate Applications”, July 15, 2019. The OEB subsequently granted HONI an extension of the filing deadline from August 12, 2019 to August 19, 2019.² “Decision and Order”, EB-2017-0049, March 7, 2019.

1 for HONI's application for NPDI, HCHI, and WHSI base distribution rates.

2
3 **Deferred Rebasing for NPDI, HCHI, and WHSI**

4 As part of HONI's MAAD applications for NPDI, HCHI, and WHSI the Board, in each
5 application, accepted Hydro One's proposal to defer the rebasing of the consolidated
6 entities for a five-year period.

7
8 On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-
9 0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October
10 12, 2012 NPDI filed an Incentive Rate-setting Mechanism ("IRM") rate application (EB-
11 2012-0151) for rates effective May 1, 2013. Pursuant to the Board's Decision dated July
12 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five-
13 year period, effective and implemented on September 8, 2014, based on a one percent
14 reduction in NPDI's base distribution rates (exclusive of rate riders) that were previously
15 approved for May 1, 2012. The five-year deferred rebasing period for electricity
16 distribution rates and the one percent reduction in base distribution rates for NPDI end on
17 September 7, 2019, and are reflected in this Application for NPDI's 2020 electricity
18 distribution rates.

19
20 On November 15, 2013 HCHI filed a COS rate application (EB-2013-0134) with the
21 Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015
22 IRM Distribution Rate Application as a result of the MAAD application approved in EB-
23 2014-0244. Instead, electricity distribution rates have been frozen for a five-year period,
24 effective and implemented on July 1, 2015, based on a one percent reduction in HCHI's
25 base distribution rates (exclusive of rate riders) that were previously approved for May 1,
26 2014. The five-year deferred rebasing period for electricity distribution rates and the one
27 percent reduction in base distribution rates for HCHI end on June 30, 2020.

1 On September 18, 2013 WHSI filed an IRM rate application (EB-2013-0182) with the
2 Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015
3 COS Distribution Rate Application as a result of the MAAD application approved in EB-
4 2014-0213. Instead, electricity distribution rates have been frozen for a five-year period,
5 effective and implemented on October 31, 2015, based on a one percent reduction in
6 WHSI's base distribution rates (exclusive of rate riders) that were previously approved
7 for May 1, 2014. The five-year deferred rebasing period for electricity distribution rates
8 and the one percent reduction in base distribution rates for WHSI end on October 30,
9 2020.

10
11 **Residential Rate Design – Transition to All-Fixed Residential Distribution Rates**

12 Traditionally, residential distribution rates are composed of a fixed monthly charge and a
13 variable usage charge. On April 2, 2015, the Board released its policy, *A New*
14 *Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the
15 "Policy"), the Board confirmed that rates for residential customers will migrate to a fixed
16 monthly distribution ("all-fixed") charge over a four-year transition period commencing
17 in 2016. On July 16, 2015, the Board published its implementation letter, which on page
18 3 stated:

19
20 *"The OEB expects that all distributors will file an application for 2016*
21 *rates to begin the implementation of fixed residential distribution rates*
22 *even if the distributor had not planned to file a rate change application in*
23 *2016. Given th at fixed rates for residential classes are revenue neutral,*
24 *the OEB is of the view that adjustments to the residential rate structure*
25 *should be carried out in distribution service areas even where a rate*
26 *freeze is in effect due to a merger agreement."*

27
28 On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016
29 distribution rates for the residential customers in the service area formerly served by

1 NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance
2 with the Board's direction to implement the new Policy and rate design over a *four-year*
3 transition period.

4
5 On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for
6 2016 distribution rates for the residential customers in the service area formerly served by
7 HCHI. The, approved 2016 rates were effective February 1, 2016, and were in
8 accordance with the Board's direction to implement the new Policy and rate design over a
9 *five-year* transition period.

10
11 On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for
12 2016 distribution rates for the residential customers in the service area formerly served by
13 WHSI. The approved 2016 rates were effective February 1, 2016, and were in
14 accordance with the Board's direction to implement the new Policy and rate design over a
15 *five-year* transition period.

16
17 All implementations proposed over the approved transition periods would make the shift
18 from the combined fixed plus volumetric distribution rates to an all-fixed rate for
19 residential customers, while keeping within the \$4 allowable annual impact to the fixed
20 monthly charge as identified in the Policy.

21
22 On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for
23 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI
24 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in
25 accordance with the Board's direction to implement the new Policy and rate design over a
26 multi-year transition period.

27
28 On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018
29 distribution rates for customers in the service areas formerly served by NPDI, HCHI, and

1 WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance
2 with the Board's direction to implement the new Policy and rate design over a multi-year
3 transition period.

4
5 On March 28, 2019 the Board approved HONI's application for 2019 distribution rates
6 for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-
7 2018-0042). The approved 2019 rates were effective May 1, 2019, and were in
8 accordance with the Board's direction to implement the new Policy and rate design over a
9 multi-year transition period. For NPDI, 2019 was the fourth and final year of the
10 transition period to all-fixed residential distribution rates. HCHI and WHSI will complete
11 their transition to all-fixed residential distribution rates in 2020.

12
13 Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,
14 HCHI and WHSI 2016, 2017, 2018, and 2019 distribution rates applications, as well as
15 Hydro One's 2018-2022 distribution rates application Decision², the following updates
16 are included in this Application:

- 17
18 i) Application of Price Cap adjustment to NPDI's distribution rates;
19 ii) Implementing the fifth and final year of the phase-in to all-fixed rates for
20 residential classes for HCHI and WHSI;
21 iii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the
22 approved Uniform Transmission Rates ("UTR") and HONI's Sub
23 Transmission class RTSR rates ("ST") Rates

² "Decision and Order", EB-2017-0049, March 7, 2019.

1 **Group 1 Deferral and Variance Accounts**

2 In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and
3 WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral
4 & Variance Account ("DVA") balances directly attributable to each acquired utility up to
5 December 31 of the year prior to their acquisition.

6
7 In HONI's application for 2019 distribution rates for customers in the service areas
8 formerly served by NPDI, HCHI, and WHSI (EB-2018-0042), the OEB approved
9 HONI's request to defer disposition of its Group 1 DVA balance for the three service
10 areas pending the completion of the OEB's audit report on HONI's regulated price plan
11 ("RPP") settlement process for Group 1 DVAs. The audit report was published on March
12 4, 2019³ and concluded that HONI's RPP settlement process complies with current
13 regulatory requirements.

14
15 The audit report also approved the allocation methodology for the retail settlement
16 variance account ("RSVA") balances of the acquired utilities. The methodology uses the
17 post-integration sales volume as the allocator. Under this methodology, the total RSVA
18 balances must first be established before they are subsequently allocated between
19 HONI's distribution business, NPDI, HCHI, and WHSI. As a result, the most appropriate
20 way to dispose of the account balances is to establish the total balance and seek OEB
21 approval to dispose of the accounts for all four entities in the same year.

22
23 HONI intends to file its annual update for its distribution business on or before August
24 31, 2019. In its annual update, HONI is not proposing to dispose of its 2018 Group 1
25 DVA balances as the total balance for HONI and the three service areas of NPDI, HCHI

³ "Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016", March 4, 2019

1 and WHSI, is approximately \$18 million and is below the OEB's disposition threshold of
2 \$0.001 per kWh.⁴

3
4 HONI proposes to dispose of the Group 1 DVA balances for HONI distribution and the
5 three service areas of NPDI, HCHI, and WHSI collectively in its annual update for HONI
6 distribution for the 2021 rate year.

7 Given that it is not disposing of its accounts until next year, HONI has not provided a
8 1595 Analysis Workform with the Application as it is not relevant to the requests sought
9 in this proceeding.⁵

10
11 The Applicant seeks approval for the proposed distribution rates to be effective January
12 1, 2020 for customers in the service areas formerly served by NPDI, HCHI and WHSI.

13 The Applicant followed Chapter 3 of the Board's *Filing Requirements for Electricity*
14 *Distribution Rate Applications – 2019 Edition for 2020 Rate Applications*, issued July 15,
15 2019 (the "Filing Requirements") to prepare this Application.

16
17 The Applicant used the 2020 IRM Rate Generator ("IRM Model") – issued by the Board
18 in this application.⁶ Specifically, the following components of the IRM Model were
19 populated and utilized:

- 20
21 i) Applying a Price Cap adjustment to NPDI's distribution rates;

⁴ Final balances will be filed at the end of August, 2019 in HONI's EB-2017-0049 Annual update. This is based on HONI's total approximate balance of \$18 million relative to the 2018 total HONI (including Acquired) kWh sales of 36 TWh.

⁵ Tab 3 (Continuity Schedule) of the IRM Model auto-populates RRR balances in column BU. As noted in the section titled *Retail Transmission Rates*, p.15, NPDI was integrated in 2015, and HCHI and WHSI were integrated in 2016. Tab 3 has not been completed since we are not proposing to dispose of the DVA balances as mentioned in this application.

⁶ For service areas formerly served by HCHI and WHSI, HONI's IRM Models were modified by Board staff to set the Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

- 1 ii) Implementing the fifth and final year of the phase-in to all-fixed
- 2 residential distribution rates for HCHI and WHSI;
- 3 iii) Updating RTSR;
- 4 iv) Calculating bill impacts; and
- 5 v) Producing the proposed tariff schedules.

6

7 The Applicant requests that this proceeding be conducted by way of written hearing.

INTRODUCTION

The service area formerly served by and licensed to NPDI includes the electricity distribution system in the Towns of Simcoe, Port Dover, Delhi, Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships, serving approximately 19,000 residential and business customers.

The service area formerly served by and licensed to HCHI includes the electricity distribution system in the municipal boundary of Haldimand County, serving approximately 21,000 residential and business customers.

The service area formerly served by and licensed to WHSI includes the electricity distribution system in the City of Woodstock, serving approximately 16,000 customers residential and business customers.

While only residential customers formerly served by HCHI and WHSI will be affected by the phase-in to all-fixed distribution rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will be affected by this Application due to updating of the RTSR. Customers formerly served by NPDI will also be impacted by the application of Price Cap adjustment and the expiration of rate riders per HONI's Acquisition Agreement.

Interested parties can view the Application on HONI's Regulatory Affairs website at:
<https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

1 Contact information for this Application is as follows:

2

3 Senior Regulatory Coordinator – Regulatory Affairs

4 Linda Gibbons

5 Hydro One Networks Inc.

6 Telephone: 416-345-4373

7 E-mail: Regulatory@HydroOne.com

8

9 Senior Advisor – Regulatory Affairs

10 Alex D. Zbarcea

11 Hydro One Networks Inc.

12 Telephone: 416-345-6425

13 E-mail: Alex.Zbarcea@HydroOne.com

1 **MANAGER'S SUMMARY**

2
3 **Deferred Rebasing for NPDI, HCHI, and WHSI**

4 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI
5 froze base electricity distribution rates for a five year period.⁷ Subsequently, there will be
6 no IRM rate increases (i.e. inflation rate less productivity factor and stretch factor) to
7 HCHI and WHSI service areas in the 2020 rate year.

8
9 For NPDI, this five year distribution rate-freeze period ends on September 7, 2019. In its
10 Decision in HONI's 2018-2022 distribution rate application (EB-2017-0049), the OEB
11 stated that:

12
13 *"Hydro One may apply to the OEB using the Price Cap IR approach to be*
14 *applied to the current base rates for the Acquired Utilities, to take effect at*
15 *the end of the respective deferred rebasing periods."*

16
17 Accordingly, Hydro One is applying for an IRM rate increase to the current 2019
18 distribution rates of customers formerly served by NPDI in the 2020 rate year. An "IRM
19 factor" of 1.05% (derived using the Board-approved 2019 inflation factor of 1.5% and
20 HONI's stretch factor of 0.45%) is used to derive the illustrative 2020 distribution rates.
21 It is HONI's expectation that the 2020 distribution rates in the 2020 IRM Model will be
22 updated by Board Staff when the Board issues the 2020 inflation factor prior to issuing
23 the final rate order in this Application.⁸

⁷ Five year period starting September 8, 2014; July 1, 2015; and October 31, 2015 for NPDI, HCHI, and WHSI respectively.

⁸ EB-2015-0304, Decision and Order, specific charge for access to the power poles for NPDI, HCHI, and WHSI will also be updated by the 2020 inflation factor.

Table 1 below provides current, 2019 and proposed, 2020 fixed and volumetric distribution rates for NPDI's service area.

Table 1 - Current and Proposed Distribution Rates for NPDI Service Area

| Rate Class | Charge Determinant | Current Rates (2019) | | Proposed Rates (2020) | |
|---------------------------------|--------------------|---------------------------------|-----------------------------------|---------------------------------|-----------------------------------|
| | | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) |
| RESIDENTIAL | kWh | \$36.80 | \$0.0000 | \$37.19 | \$0.0000 |
| GENERAL SERVICE LESS THAN 50 KW | kWh | \$49.98 | \$0.0156 | \$50.50 | \$0.0158 |
| GENERAL SERVICE 50 to 4,999 kW | kW | \$245.55 | \$3.9602 | \$248.13 | \$4.0018 |
| UNMETERED SCATTERED LOAD | kWh | \$15.49 | \$0.0087 | \$15.65 | \$0.0088 |
| SENTINEL LIGHTING | kW | \$6.53 | \$19.4330 | \$6.60 | \$19.6370 |
| STREET LIGHTING | kW | \$1.97 | \$7.4269 | \$1.99 | \$7.5049 |
| EMBEDDED DISTRIBUTOR | kWh | \$616.86 | \$0.0000 | \$623.34 | \$0.0000 |

Residential Rate Design – Transition to All-Fixed Residential Distribution Rates

In its Decisions on HONI's NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI (EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-in transition periods, commencing in 2016 for the residential classes. Specifically, the Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and WHSI. As such, the Applicant has included the fifth and final year of the phase-in to all-fixed rates for residential customers of HCHI and WHSI in this Application. Residential customers formerly served by NPDI have transitioned to an all-fixed structure in 2019.

Table 2 below summarizes the derivation of the proposed 2020 Rate Riders per Acquisition Agreement ("Acquisition Rider") for the residential customer class in the service areas formerly served by HCHI and WHSI. The Acquisition Riders for NPDI expired on September 7, 2019, and the change is reflected in the proposed NPDI Tariff of Rates and Charges in Appendix E. Consistent with Section 3.2.3 of the Filing Requirements, the monthly fixed charges for HCHI and WHSI service areas will increase by less than \$4. Since the distribution rates for the residential customers formerly served by HCHI and WHSI will move to all-fixed rates in 2020, there is no volumetric component to the 2020 Acquisition Rider.

Table 2 - Calculation of Current and Proposed Acquisition Riders for the Residential Customer Class for 2020

| Customer Rate Area | Effective Date | Fixed Service Charge (\$/month) | Fixed Rate Rider per Acquisition Agreement (\$/month) | Volumetric Rate (\$/kWh) | Volumetric Rate Rider per Acquisition Agreement (\$/kWh) |
|--------------------|-----------------|---------------------------------|---|--------------------------|--|
| HCHI | May 1, 2019 | \$31.91 | -\$0.32 | \$0.0050 | -\$0.0001 |
| HCHI | January 1, 2020 | \$35.66 | -\$0.36 | \$0.0000 | \$0.0000 |
| | | | | | |
| WHSI | May 1, 2019 | \$26.57 | -\$0.27 | \$0.0045 | -\$0.00005 |
| WHSI | January 1, 2020 | \$30.02 | -\$0.30 | \$0.0000 | \$0.0000 |

The detailed calculations for 2020 all-fixed residential rates are provided in Tab 16 (Rev2Cost_GDPIPI) of the corresponding 2020 IRM Model for each of service areas (provided in Appendices B, C, and D). The 2020 Acquisition Riders were calculated by taking one percent of the proposed 2020 base rates for service areas formerly served by HCHI and WHSI.

Retail Transmission Service Rates

The proposed 2020 RTSRs in this Application are determined using the Board's 2020 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for July 1, 2019) and Hydro One ST rates (approved for January 1, 2019), as well as the approved loss factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2020 IRM Models will be updated by Board staff should the Board approve 2020 UTRs and 2020 Hydro One ST rates prior to issuing the final rate order in this Application.

In addition to the current UTRs, ST rates and loss factors, Tab 12 (Historical Wholesale) of the 2020 IRM Model also requires 2018 monthly transmission billing information from the Independent Electricity System Operator ("IESO") and

1 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the
2 2018 Reporting and Record Keeping Requirements (“RRR”). NPDI was integrated into
3 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result,
4 HONI now settles transmission charges on an overall basis and cannot provide the
5 associated transmission demand details separately by rate zone. Additionally, RRR
6 filings for each of the Acquired Utilities ceased upon integration with HONI hence the
7 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not
8 available. As approved by the Board in EB-2016-0082, EB-2017-0050, and EB-2018-
9 0042, HONI proposes to update the RTSR by using the latest UTR, HONI ST rates and
10 loss factors, while using the IESO billing information and billing quantities as per the
11 most recent Distribution Rates Applications⁹ filed with the Board by NPDI, HCHI and
12 WHSI, until all customers are fully transitioned to HONI’s rate structure.

13
14 Even without the use of 2018 actual billing information, Hydro One’s proposed approach
15 for setting 2020 RTSR better reflects what customers should be paying for transmission
16 services since they are aligned with the most current UTRs and HONI ST rates. The 2020
17 proposed RTSR should result in smaller variances accumulating in the RTSR Retail
18 Settlement Variance Account (“RSVA”), and in any case, customers will be held
19 harmless given that any over-recovery or under-recovery of RTSR charges is tracked in
20 the RSVA.

21
22 The current and proposed 2020 RTSR for NPDI, HCHI and WHSI are summarized in
23 Table 3 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the
24 corresponding 2020 IRM Models for each service area, in Appendices B, C, and D.

⁹ NPDI’s 2013 RTSR Workform in proceeding EB-2012-0151, HCHI’s 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI’s 2014 RTSR Workform in proceeding EB-2013-0182.

Table 3 - Current (2019) and Proposed (2020) RTSR for NPDI, HCHI, and WHSI

| | | Current 2019 RTSRs (EB-2018-0042) | | | Proposed 2020 RTSRs | | | % Change | |
|---------------------------------------|--------|-----------------------------------|--------------|-----------------|---------------------|-----------------------|--------------------------|--------------|-----------------|
| NPDI | Unit | Loss Factor | RTSR-Network | RTSR-Connection | Loss Factor | Proposed RTSR-Network | Proposed RTSR-Connection | RTSR Network | RTSR Connection |
| Residential | \$/kWh | 1.0564 | 0.0068 | 0.0038 | 1.0564 | 0.0070 | 0.0040 | 2.9% | 5.3% |
| General Service Less Than 50 kW | \$/kWh | 1.0564 | 0.0063 | 0.0033 | 1.0564 | 0.0065 | 0.0034 | 3.2% | 3.0% |
| General Service 50 to 4,999 kW | \$/kW | 1.0564 | 2.5445 | 1.3040 | 1.0564 | 2.6308 | 1.3595 | 3.4% | 4.3% |
| Unmetered Scattered Load | \$/kWh | 1.0564 | 0.0063 | 0.0033 | 1.0564 | 0.0065 | 0.0034 | 3.2% | 3.0% |
| Sentinel Lighting | \$/kW | 1.0564 | 1.9288 | 1.0291 | 1.0564 | 1.9942 | 1.0729 | 3.4% | 4.3% |
| Street Lighting | \$/kW | 1.0564 | 1.9190 | 1.0081 | 1.0564 | 1.9841 | 1.0510 | 3.4% | 4.3% |
| Embedded Distributor | \$/kW | 1.0464 | 0.0000 | 0.0000 | 1.0464 | 0.0000 | 0.0000 | 0.0% | 0.0% |
| | | Current 2019 RTSRs (EB-2018-0042) | | | Proposed 2020 RTSRs | | | % Change | |
| HCHI | Unit | Loss Factor | RTSR-Network | RTSR-Connection | Loss Factor | Proposed RTSR-Network | Proposed RTSR-Connection | RTSR Network | RTSR Connection |
| Residential | \$/kWh | 1.0655 | 0.0065 | 0.0058 | 1.0655 | 0.0067 | 0.0060 | 3.1% | 3.4% |
| General Service Less Than 50 kW | \$/kWh | 1.0655 | 0.0059 | 0.0054 | 1.0655 | 0.0061 | 0.0056 | 3.4% | 3.7% |
| General Service 50 to 4,999 kW | \$/kW | 1.0655 | 2.5000 | 2.2749 | 1.0655 | 2.5827 | 2.3669 | 3.3% | 4.0% |
| Unmetered Scattered Load | \$/kWh | 1.0655 | 0.0059 | 0.0054 | 1.0655 | 0.0061 | 0.0056 | 3.4% | 3.7% |
| Sentinel Lighting | \$/kW | 1.0655 | 1.8148 | 1.6684 | 1.0655 | 1.8749 | 1.7359 | 3.3% | 4.0% |
| Street Lighting | \$/kW | 1.0655 | 1.8057 | 1.6343 | 1.0655 | 1.8655 | 1.7004 | 3.3% | 4.0% |
| Embedded Distributor | \$/kW | 1.0288 | 2.9934 | 2.8482 | 1.0288 | 3.0925 | 2.9634 | 3.3% | 4.0% |
| | | Current 2019 RTSRs (EB-2018-0042) | | | Proposed 2020 RTSRs | | | % Change | |
| WHSI | Unit | Loss Factor | RTSR-Network | RTSR-Connection | Loss Factor | Proposed RTSR-Network | Proposed RTSR-Connection | RTSR Network | RTSR Connection |
| Residential | \$/kWh | 1.0431 | 0.0073 | 0.0062 | 1.0431 | 0.0075 | 0.0063 | 2.7% | 1.6% |
| General Service Less Than 50 kW | \$/kWh | 1.0431 | 0.0066 | 0.0058 | 1.0431 | 0.0068 | 0.0059 | 3.0% | 1.7% |
| General Service 50 to 999 kW | \$/kW | 1.0431 | 2.8287 | 2.4698 | 1.0431 | 2.9186 | 2.5239 | 3.2% | 2.2% |
| General Service Greater Than 1,000 kW | \$/kW | 1.0431 | 2.8287 | 2.4698 | 1.0431 | 2.9186 | 2.5239 | 3.2% | 2.2% |
| Unmetered Scattered Load | \$/kWh | 1.0431 | 0.0066 | 0.0058 | 1.0431 | 0.0068 | 0.0059 | 3.0% | 1.7% |
| Street Lighting | \$/kW | 1.0431 | 2.0877 | 1.8229 | 1.0431 | 2.1540 | 1.8629 | 3.2% | 2.2% |

Bill Impacts

HONI has calculated the total bill impacts for all rate classes holding the commodity charges and regulatory charges constant for 2020. As outlined in Chapter 3, Section 3.1.3 of the Board's Filing Requirements, the typical consumption level for year round residential customers is 750 kWh. The low and high consumption levels reflect the 10th and 90th percentile consumption levels, and are the same as the approved values used in HONI's 2019 distribution rate application for the former NPDI, HCHI and WHSI service areas (EB-2018-0042).

1 Table 4, Table 5, and Table 6 summarize the 2020 bill impacts for all customer classes
2 for the former NPDI, HCHI and WHSI service areas.

3
4 As shown in Table 4, Table 5, and Table 6, customers will see bill impacts resulting from
5 the move to all-fixed monthly charges and/or from the expiry of some existing rate riders,
6 but in all cases the total bill impacts for all customer classes and consumption levels are
7 below the Board's prescribed limit of ten percent.

8
9 **Rate Schedules**

10 The proposed rate schedules for 2020 are provided as follows:

11
12 **Appendix E** – Proposed Tariff of Rates and Charges – NPDI

13 **Appendix F** – Proposed Tariff of Rates and Charges – HCHI

14 **Appendix G** – Proposed Tariff of Rates and Charges – WHSI

15 **Appendix H** – Global Adjustment Analysis Work Form 2015-2018

16
17 HONI has updated the applicable Specific Service Charges for the 2020 rate year, to
18 reflect the OEB Rate Order EB-2017-0183, issued on March 14, 2019.

19
20 HONI is requesting approval for these rate schedules to be effective January 1, 2020.

1

Table 4 - Former NPDI Service Area Total Bill Impacts for 2020

| RATE CLASSES | Units | Charge Determinants | | Sub-Total | | | | | | Total Bill | |
|--|-------|---------------------|------|--------------------------|------|--------------------------|------|--------------------|------|------------|------|
| | | | | A (DX-Excl Pass Through) | | B (DX-Incl Pass Through) | | C (Total Delivery) | | | |
| | | kWh | kW | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL - RPP | kWh | 200 | | \$0.94 | 2.6% | \$0.94 | 2.5% | \$1.02 | 2.5% | \$1.08 | 1.8% |
| RESIDENTIAL - RPP | kWh | 750 | | \$0.94 | 2.6% | \$0.94 | 2.3% | \$1.26 | 2.5% | \$1.32 | 1.1% |
| RESIDENTIAL - RPP | kWh | 1,500 | | \$0.94 | 2.6% | \$0.94 | 2.1% | \$1.57 | 2.5% | \$1.65 | 0.8% |
| GENERAL SERVICE LESS THAN 50 kW - RPP | kWh | 2,000 | | \$2.26 | 2.8% | \$2.26 | 2.5% | \$2.89 | 2.6% | \$3.04 | 1.0% |
| GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other) | kW | 47,246 | 100 | \$16.18 | 2.6% | \$16.18 | 2.4% | \$30.36 | 2.9% | \$34.31 | 0.4% |
| UNMETERED SCATTERED LOAD - RPP | kWh | 500 | | \$0.48 | 2.4% | \$0.48 | 2.1% | \$0.64 | 2.3% | \$0.72 | 0.9% |
| SENTINEL LIGHTING - RPP | kW | 108 | 0.30 | \$0.31 | 2.5% | \$0.31 | 2.4% | \$0.34 | 2.5% | \$0.38 | 1.5% |
| STREET LIGHTING - RPP | kW | 66 | 0.20 | \$0.09 | 2.6% | \$0.09 | 2.3% | \$0.11 | 2.5% | \$0.12 | 1.1% |
| EMBEDDED DISTRIBUTOR - Non-RPP (Other) | kW | 500,000 | | \$15.57 | 2.6% | \$15.57 | 2.6% | \$15.57 | 2.6% | \$17.59 | 0.0% |
| RESIDENTIAL - Non-RPP (Retailer) | kWh | 750 | | \$0.94 | 2.6% | \$0.94 | 2.2% | \$1.26 | 2.5% | \$1.42 | 0.9% |
| GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer) | kWh | 2,000 | | \$2.26 | 2.8% | \$2.26 | 2.4% | \$2.89 | 2.5% | \$3.27 | 0.8% |

Table 5 - Former HCHI Service Area Total Bill Impacts for 2020

| RATE CLASSES | Units | Charge Determinants | | Sub-Total | | | | | | Total Bill | |
|--|-------|---------------------|--------|--------------------------|-------|--------------------------|-------|--------------------|-------|------------|-------|
| | | | | A (DX-Excl Pass Through) | | B (DX-Incl Pass Through) | | C (Total Delivery) | | | |
| | | kWh | kW | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL - RPP | kWh | 250 | | \$2.49 | 7.6% | \$2.49 | 7.1% | \$2.59 | 6.8% | \$2.72 | 4.3% |
| RESIDENTIAL - RPP | kWh | 750 | | \$0.03 | 0.1% | \$0.03 | 0.1% | \$0.35 | 0.7% | \$0.37 | 0.3% |
| RESIDENTIAL - RPP | kWh | 1,500 | | -\$3.64 | -9.3% | -\$3.64 | -7.5% | -\$3.00 | -4.4% | -\$3.15 | -1.5% |
| GENERAL SERVICE LESS THAN 50 kW - RPP | kWh | 2,000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.85 | 0.8% | \$0.90 | 0.3% |
| GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other) | kW | 50,000 | 75 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$13.10 | 1.8% | \$14.81 | 0.2% |
| UNMETERED SCATTERED LOAD - RPP | kWh | 500 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.21 | 0.7% | \$0.24 | 0.3% |
| SENTINEL LIGHTING - RPP | kW | 77 | 0.21 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.03 | 0.1% | \$0.03 | 0.1% |
| STREET LIGHTING - RPP | kW | 170,000 | 550 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$69.25 | 0.3% | \$78.25 | 0.2% |
| EMBEDDED DISTRIBUTOR - Non-RPP (Other) | kW | 6,055,000 | 18,970 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$4,065.27 | 2.9% | \$4,593.76 | 0.4% |
| RESIDENTIAL - Non-RPP (Retailer) | kWh | 750 | | \$0.03 | 0.1% | \$0.03 | 0.1% | \$0.35 | 0.7% | \$0.40 | 0.2% |
| GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer) | kWh | 2,000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.85 | 0.8% | \$0.96 | 0.2% |

Table 6 - Former WHSI Service Area Total Bill Impact for 2020

| RATE CLASSES | Units | Charge Determinants | | Sub-Total | | | | | | Total Bill | |
|---|-------|---------------------|-------|--------------------------|-------|--------------------------|-------|--------------------|-------|------------|-------|
| | | | | A (DX-Excl Pass Through) | | B (DX-Incl Pass Through) | | C (Total Delivery) | | | |
| | | kWh | kW | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL - RPP | kWh | 285 | | \$2.15 | 7.6% | \$2.15 | 7.2% | \$2.24 | 6.6% | \$2.35 | 3.8% |
| RESIDENTIAL - RPP | kWh | 750 | | \$0.08 | 0.3% | \$0.08 | 0.2% | \$0.32 | 0.7% | \$0.33 | 0.3% |
| RESIDENTIAL - RPP | kWh | 1,500 | | -\$3.26 | -9.3% | -\$3.26 | -8.0% | -\$2.79 | -4.5% | -\$2.92 | -1.5% |
| GENERAL SERVICE LESS THAN 50 kW - RPP | kWh | 2,000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.63 | 0.7% | \$0.66 | 0.2% |
| GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other) | kW | 219,000 | 500 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$72.00 | 1.7% | \$81.36 | 0.2% |
| GENERAL SERVICE GREATER THAN 1,000 KW - Non-RPP (Other) | kW | 1,095,000 | 2,500 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$360.00 | 1.7% | \$406.80 | 0.2% |
| UNMETERED SCATTERED LOAD - RPP | kWh | 150 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.05 | 0.3% | \$0.05 | 0.2% |
| STREET LIGHTING - RPP | kW | 245,280 | 560 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$59.53 | 0.3% | \$67.27 | 0.1% |
| RESIDENTIAL - Non-RPP (Retailer) | kWh | 750 | | \$0.08 | 0.3% | \$0.08 | 0.2% | \$0.32 | 0.7% | \$0.36 | 0.2% |
| GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer) | kWh | 2,000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.63 | 0.7% | \$0.71 | 0.2% |

Appendix A

Current Tariff of Rates and Charges for
Norfolk Power Distribution Inc.,
Haldimand County Hydro Inc. and Woodstock
Hydro Services Inc.

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2018-0042

DATED: March 28, 2019

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 31.91 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.32) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0050 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 26.94 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.27) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0190 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.0002) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 83.61 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.84) |
| Distribution Volumetric Rate | \$/kW | 3.9339 |
| Low Voltage Service Rate | \$/kW | 0.1550 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0393) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge (per connection) | \$ | 19.51 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.20) |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.00003) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
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EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 14.23 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.14) |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.3673) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.70 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.06) |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.1130 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.1459) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 464.17 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (4.64) |
| Distribution Wheeling Service Rate | \$/kW | 1.4304 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0143) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9934 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8482 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Hydro One Networks Inc.
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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Legal letter charge | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account (see Note below)

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect charge - at meter during regular hours | \$ | 65.00 |
| Disconnect/reconnect charge - at meter after regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415.00 |
| Install/remove load control device - during regular hours | \$ | 65.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|--------|
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |
| Bell Canada pole rentals | \$ | 18.08 |
| Norfolk pole rentals - billed | \$ | 28.61 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 36.80 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019 | \$ | (0.55) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 49.98 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.74) |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kWh | (0.0003) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 245.55 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (3.61) |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Low Voltage Service Rate | \$/kW | 0.3050 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0583) |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0030) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3040 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 15.49 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.22) |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kWh | (0.0001) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 6.53 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.09) |
| Distribution Volumetric Rate | \$/kW | 19.4330 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.2862) |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 1.97 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.1094) |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9190 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0081 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|----|--------|
| Service Charge (per connection) | \$ | 616.86 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (9.09) |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
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EB-2018-0042

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post-dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account (see Note below)

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415.00 |
| Install/remove load control device - during regular hours | \$ | 65.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|--------|
| Service call - customer owned equipment | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
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EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's | \$ | |
| Decision and Order EB-2015-0304, issued on February 14, 2019) | | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|-----------|
| Service Charge | \$ | 26.57 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.27) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0045 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.00005) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 25.19 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.25) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 139.96 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (1.40) |
| Distribution Volumetric Rate | \$/kW | 2.5777 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.0258) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 518.85 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (5.19) |
| Distribution Volumetric Rate | \$/kW | 2.7398 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.0274) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.4795 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
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EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 10.53 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.11) |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 3.09 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 12.4552 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.1246) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0877 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8229 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Notification charge | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Statement of account | \$ | 15.00 |
| Account history | \$ | 15.00 |

Non-Payment of Account (see Note below)

| | | |
|--|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Install /remove load control device - during regular hours | \$ | 65.00 |
| Install /remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|-------|
| Special meter reads | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

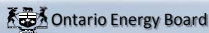
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |

Appendix B

2020 IRM Rate Generator – Norfolk Power
Distribution Inc.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name Hydro One Networks Inc.

Service Territory Former Norfolk Power Distribution Inc. Service Area

Assigned EB Number EB-2019-0044

Name of Contact and Title Clement LI, Pricing Manager

Phone Number 416-345-5848

Email Address Clement.LI@HydroOne.com

We are applying for rates effective Wednesday, January 01, 2020

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year

2012

2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition
(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)

2014

3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition

2014

4. Select the earliest vintage year in which there is a balance in Account 1595
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

2014

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

Yes

6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Hydro One Networks Inc. is:

Partially Embedded

Within

Hydro One Networks Inc.

Distribution System(s)

(If necessary, enter all embedded distributor names in the above green shaded cell)

8. Have you transitioned to fully fixed rates?

Yes

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Red cells represents flags to identify either non-matching values or incorrect user selections.
- ☐ Pale grey cell represent auto-populated RRR data.
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filled with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 36.8 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019 | \$ | -0.55 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 49.98 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -0.74 |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kWh | -0.0003 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 245.55 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -3.61 |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.0583 |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.003 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.304 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 15.49 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -0.22 |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kWh | -0.0001 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 6.53 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -0.09 |
| Distribution Volumetric Rate | \$/kW | 19.433 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.2862 |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.0024 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge (per connection) | \$ | 1.97 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -0.03 |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.1094 |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.0024 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.919 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0081 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|----|--------|
| Service Charge (per connection) | \$ | 616.86 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -9.09 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-----|
| Service Charge | \$ | 5.4 |
|----------------|----|-----|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|----|
| Arrears certificate | \$ | 15 |
| Statement of account | \$ | 15 |
| Pulling post-dated cheques | \$ | 15 |
| Duplicate invoices for previous billing | \$ | 15 |
| Request for other billing information | \$ | 15 |
| Easement Letter | \$ | 15 |
| Income tax letter | \$ | 15 |
| Notification charge | \$ | 15 |
| Account history | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned Cheque (plus bank charges) | \$ | 15 |
| Charge to certify cheque | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Special meter reads | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |

Non-Payment of Account (see Note below)

| | | |
|---|----|-------|
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415 |
| Install/remove load control device - during regular hours | \$ | 65 |
| Install/remove load control device - after regular hours | \$ | 185 |

Other

| | | |
|---|----|-------|
| Service call - customer owned equipment | \$ | 30 |
| Service call - after regular hours | \$ | 165 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |

NOTE: Ontario Energy Board Rate Order EB-2017-0483, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100 |
| Monthly fixed charge, per retailer | \$ | 40 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.6 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.6 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |

Incentive Rate-setting Mechanism Rate Generator
for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | 0 | 6,826,009 | 0 | 0 | 0 | 152,408,542 | 0 | | 1,212,458 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | 0 | 18,007,009 | 0 | 0 | 0 | 59,640,578 | 0 | | 111,595 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,882,970 | 357,562 | 119,189,706 | 327,962 | 3,622,116 | 6,612 | 123,260,854 | 350,950 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | 0 | 135,138 | 0 | 0 | 0 | 479,164 | 0 | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 6,838 | 17 | 0 | 0 | 157,732 | 471 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 1,642,694 | 4,263 | 0 | 0 | 1,677,194 | 4,370 | | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Total | | 341,246,180 | 362,403 | 145,807,394 | 332,242 | 3,622,116 | 6,612 | 337,624,064 | 355,791 | 0 | 1,324,053 |

| | |
|---|----------|
| Threshold Test | |
| Total Claim (including Account 1568) | \$0 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$0 |
| Threshold Test (Total claim per kWh) ² | \$0.0000 |

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | allocated based on Total less WMP | | | 1568 |
|--|----------------|--------------------------|---------------------------------|--------------------------------------|------|------|--------------------------------------|------|------|------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | |
| RESIDENTIAL SERVICE CLASSIFICATION | 44.7% | 91.6% | 45.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 17.5% | 8.4% | 17.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 37.2% | 0.0% | 36.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.5% | 0.0% | 0.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

2014

1b The year Account 1580 CBR Class B was last disposed

Never Disposed

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

| Customer | Rate Class | |
|----------|------------|--|
|----------|------------|--|

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

| Rate Class | |
|------------|--|
|------------|--|

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated | Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider |
|--|---|--|---|----------------|--|------------------|
| | kWh | kWh | kWh | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh 6,826,009 | 0 | 0 | 6,826,009 | 4.7% | \$0 \$0.0000 kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh 18,007,009 | 0 | 0 | 18,007,009 | 12.3% | \$0 \$0.0000 kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh 119,189,706 | 0 | 0 | 119,189,706 | 81.7% | \$0 \$0.0000 kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh 135,138 | 0 | 0 | 135,138 | 0.1% | \$0 \$0.0000 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh 6,838 | 0 | 0 | 6,838 | 0.0% | \$0 \$0.0000 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh 1,642,694 | 0 | 0 | 1,642,694 | 1.1% | \$0 \$0.0000 kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh 0 | 0 | 0 | 0 | 0.0% | \$0 \$0.0000 kWh |
| Total | 145,807,394 | 0 | 0 | 145,807,394 | 100.0% | \$0 |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

Never
Disposed

| | | Total Metered 2018 Consumption Minus WMP | | Total Metered 2018 Consumption for Full Year Class A Customers | | Total Metered 2018 Consumption for Transition Customers | | Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption) | | % of total kWh | Total CBR Class B \$ allocated to Current Class B Customers | CBR Class B Rate Rider | Unit |
|--|-----|---|----------------|---|----------|--|----------|---|----------------|----------------|---|---------------------------|------|
| | | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | 0 | 0 | 0 | 0 | 0 | 152,408,542 | 0 | 45.1% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | 0 | 0 | 0 | 0 | 0 | 59,640,578 | 0 | 17.7% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,260,854 | 350,950 | 0 | 0 | 0 | 0 | 123,260,854 | 350,950 | 36.5% | \$0 | \$0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | 0 | 0 | 0 | 0 | 0 | 479,164 | 0 | 0.1% | \$0 | \$0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 0 | 0 | 0 | 0 | 157,732 | 471 | 0.0% | \$0 | \$0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 0 | 0 | 0 | 0 | 1,677,194 | 4,370 | 0.5% | \$0 | \$0.0000 | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kWh |
| Total | | 337,624,064 | 355,791 | 0 | 0 | 0 | 0 | 337,624,064 | 355,791 | 100.0% | \$0 | | |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance Account Rate Rider ² | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Revenue Reconciliation ¹ |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
| | | | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | 0 | 152,408,542 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | 0 | 59,640,578 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,882,970 | 357,562 | 123,260,854 | 350,950 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | 0 | 479,164 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 157,732 | 471 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 1,677,194 | 4,370 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| | | | | | | | | | | | 0.00 |

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2012 | 2020 |
|--|------|------------|
| OEB-Approved Rate Base | \$ - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ - | \$ - |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 9.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.5% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 3.5% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ - |
| Provincial Taxes Payable | | \$ - |
| Federal Effective Tax Rate | | 0.0% |
| Provincial Effective Tax Rate | | 0.0% |
| Combined Effective Tax Rate | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ - | \$ - |
| Income Tax Provision | \$ - | \$ - |
| Grossed-up Income Taxes | \$ - | \$ - |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|---|------------------------|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 | | | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|---------------------------------------|--------------------------------------|---|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | | 0 | 0.00 \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | | 0 | 0.0000 kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,882,970 | 357,562 | 0 | 0.0000 kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | | 0 | 0.0000 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 0 | 0.0000 kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 0 | 0.0000 kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | | | 0 | 0.0000 kWh |
| Total | | 341,246,180 | 362,403 | \$0 | |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 | 145,220,158 | | 1.0564 | 153,410,575 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 145,220,158 | | 1.0564 | 153,410,575 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 60,083,400 | | 1.0564 | 63,472,104 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 60,083,400 | | 1.0564 | 63,472,104 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 | 160,134,862 | 339,114 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3040 | 160,134,862 | 339,114 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 475,017 | | 1.0564 | 501,808 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 475,017 | | 1.0564 | 501,808 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 | 313,766 | 870 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 | 313,766 | 870 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9190 | 3,084,838 | 9,350 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0081 | 3,084,838 | 9,350 | | |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

| Uniform Transmission Rates | Unit | 2018 | 2019 (Jan 1 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
|--|------|-------------|---------------------------|---------------------------|-------------|
| Rate Description | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.61 | \$ 3.71 | \$ 3.83 | \$ 3.83 |
| Line Connection Service Rate | kW | \$ 0.95 | \$ 0.94 | \$ 0.96 | \$ 0.96 |
| Transformation Connection Service Rate | kW | \$ 2.34 | \$ 2.25 | \$ 2.30 | \$ 2.30 |

| Hydro One Sub-Transmission Rates | Unit | 2018 | 2019 (Jan 1 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
|--|------|-------------|---------------------------|---------------------------|-------------|
| Rate Description | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.1942 | \$ 3.1942 | \$ 3.2915 | \$ 3.2915 |
| Line Connection Service Rate | kW | \$ 0.7710 | \$ 0.7710 | \$ 0.7877 | \$ 0.7877 |
| Transformation Connection Service Rate | kW | \$ 1.7493 | \$ 1.7493 | \$ 1.9755 | \$ 1.9755 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.5203 | \$ 2.5203 | \$ 2.7632 | \$ 2.7632 |

| If needed, add extra host here. (I) | Unit | 2018 | 2019 | 2020 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | Unit | 2018 | 2019 | 2020 |
|---|------|------------------------|---------------------|----------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2018 | Current 2019 | Forecast 2020 |
| | | | | |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | | |
|---|--|--|--|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|------------|------------------|----|---|
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | |
| January | | | | 40,723 | \$3.22 | \$ 131,128 | 40,824 | \$0.79 | \$ 32,251 | 11,694 | \$1.77 | \$ 20,698 | \$ 52,949 | | |
| February | | | | 40,906 | \$3.22 | \$ 131,717 | 41,007 | \$0.79 | \$ 32,396 | 11,727 | \$1.77 | \$ 20,757 | \$ 53,152 | | |
| March | | | | 37,359 | \$3.22 | \$ 120,296 | 37,536 | \$0.79 | \$ 29,653 | 10,919 | \$1.77 | \$ 19,327 | \$ 48,980 | | |
| April | | | | 32,869 | \$3.22 | \$ 105,838 | 34,670 | \$0.79 | \$ 27,389 | 9,881 | \$1.77 | \$ 17,489 | \$ 44,879 | | |
| May | | | | 39,070 | \$3.22 | \$ 125,805 | 41,827 | \$0.79 | \$ 33,043 | 11,424 | \$1.77 | \$ 20,220 | \$ 53,264 | | |
| June | | | | 42,010 | \$3.22 | \$ 135,272 | 45,058 | \$0.79 | \$ 35,596 | 12,304 | \$1.77 | \$ 21,778 | \$ 57,374 | | |
| July | | | | 49,200 | \$3.22 | \$ 158,424 | 52,841 | \$0.79 | \$ 41,744 | 14,066 | \$1.77 | \$ 24,897 | \$ 66,641 | | |
| August | | | | 43,509 | \$3.22 | \$ 140,099 | 45,211 | \$0.79 | \$ 35,717 | 11,883 | \$1.77 | \$ 21,033 | \$ 56,750 | | |
| September | | | | 42,178 | \$3.22 | \$ 135,813 | 45,461 | \$0.79 | \$ 35,914 | 13,271 | \$1.77 | \$ 23,490 | \$ 59,404 | | |
| October | | | | 34,419 | \$3.22 | \$ 110,829 | 34,419 | \$0.79 | \$ 27,191 | 10,494 | \$1.77 | \$ 18,574 | \$ 45,765 | | |
| November | | | | 35,811 | \$3.22 | \$ 115,311 | 36,499 | \$0.79 | \$ 28,834 | 11,045 | \$1.77 | \$ 19,550 | \$ 48,384 | | |
| December | | | | 34,845 | \$3.22 | \$ 112,201 | 36,540 | \$0.79 | \$ 28,867 | 11,277 | \$1.77 | \$ 19,960 | \$ 48,827 | | |
| Total | | | | 472,899 | \$ 3.22 | \$ 1,522,735 | 491,893 | \$ 0.79 | \$ 388,595 | 139,085 | \$ 1.77 | \$ 247,773 | \$ 636,369 | | |
| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | | |
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | |
| January | | | | 15,655 | \$2.6500 | \$ 41,486 | 15,794 | \$0.6400 | \$ 10,108 | 15,794 | \$1.5000 | \$ 23,691 | \$ 33,799 | | |
| February | | | | 14,443 | \$2.6500 | \$ 38,274 | 14,505 | \$0.6400 | \$ 9,283 | 14,505 | \$1.5000 | \$ 21,758 | \$ 31,041 | | |
| March | | | | 13,383 | \$2.6500 | \$ 35,465 | 13,383 | \$0.6400 | \$ 8,565 | 13,383 | \$1.5000 | \$ 20,075 | \$ 28,640 | | |
| April | | | | 12,093 | \$2.6500 | \$ 32,046 | 12,159 | \$0.6400 | \$ 7,782 | 12,159 | \$1.5000 | \$ 18,239 | \$ 26,020 | | |
| May | | | | 14,286 | \$2.6500 | \$ 37,858 | 14,286 | \$0.6400 | \$ 9,143 | 14,286 | \$1.5000 | \$ 21,429 | \$ 30,572 | | |
| June | | | | 15,909 | \$2.6500 | \$ 42,159 | 15,909 | \$0.6400 | \$ 10,182 | 15,909 | \$1.5000 | \$ 23,864 | \$ 34,045 | | |
| July | | | | 21,622 | \$2.6500 | \$ 57,298 | 21,622 | \$0.6400 | \$ 13,838 | 21,622 | \$1.5000 | \$ 32,433 | \$ 46,271 | | |
| August | | | | 17,685 | \$2.6500 | \$ 46,865 | 18,487 | \$0.6400 | \$ 11,832 | 18,487 | \$1.5000 | \$ 27,731 | \$ 39,562 | | |
| September | | | | 13,440 | \$2.6500 | \$ 35,616 | 13,603 | \$0.6400 | \$ 8,706 | 13,603 | \$1.5000 | \$ 20,405 | \$ 29,110 | | |
| October | | | | 13,100 | \$2.6500 | \$ 34,715 | 13,350 | \$0.6400 | \$ 8,544 | 13,350 | \$1.5000 | \$ 20,025 | \$ 28,569 | | |
| November | | | | 14,601 | \$2.6500 | \$ 38,693 | 14,827 | \$0.6400 | \$ 9,489 | 14,827 | \$1.5000 | \$ 22,241 | \$ 31,730 | | |
| December | | | | 15,000 | \$2.6500 | \$ 39,750 | 15,000 | \$0.6400 | \$ 9,600 | 15,000 | \$1.5000 | \$ 22,500 | \$ 32,100 | | |
| Total | | | | 181,217 | \$ 2.6500 | \$ 480,225 | 182,925 | \$ 0.6400 | \$ 117,072 | 182,925 | \$ 1.5000 | \$ 274,388 | \$ 391,460 | | |
| Add Extra Host Here (I) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | | |
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | |
| January | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| February | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| March | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| April | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| May | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| June | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| July | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| August | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| September | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| October | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| November | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| December | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| Total | | | | - | \$ | - | - | \$ | - | - | - | \$ | - | \$ | - |
| Add Extra Host Here (II) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | | |
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | |
| January | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| February | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| March | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| April | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| May | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| June | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| July | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| August | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| September | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| October | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| November | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| December | | | | \$ | - | | \$ | - | | \$ | - | | \$ | - | |
| Total | | | | - | \$ | - | - | \$ | - | - | - | \$ | - | \$ | - |
| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | | |
| Month | | | | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | | |
| January | | | | 56,378 | \$ 3.0617 | \$ 172,614 | 56,618 | \$ 0.7482 | \$ 42,359 | 27,488 | \$ 1.6149 | \$ 44,390 | \$ 86,749 | | |
| February | | | | 55,349 | \$ 3.0713 | \$ 169,991 | 55,512 | \$ 0.7508 | \$ 41,679 | 26,232 | \$ 1.6207 | \$ 42,515 | \$ 84,193 | | |
| March | | | | 50,742 | \$ 3.0697 | \$ 155,761 | 50,919 | \$ 0.7506 | \$ 38,219 | 24,302 | \$ 1.6213 | \$ 39,401 | \$ 77,620 | | |
| April | | | | 44,962 | \$ 3.0667 | \$ 137,885 | 46,829 | \$ 0.7511 | \$ 35,171 | 22,040 | \$ 1.6210 | \$ 35,728 | \$ 70,899 | | |
| May | | | | 53,356 | \$ 3.0674 | \$ 163,663 | 56,113 | \$ 0.7518 | \$ 42,186 | 25,710 | \$ 1.6200 | \$ 41,649 | \$ 83,836 | | |
| June | | | | 57,919 | \$ 3.0634 | \$ 177,431 | 60,967 | \$ 0.7509 | \$ 45,778 | 28,213 | \$ 1.6177 | \$ 45,642 | \$ 91,419 | | |
| July | | | | 70,822 | \$ 3.0460 | \$ 215,722 | 74,463 | \$ 0.7464 | \$ 55,582 | 35,688 | \$ 1.6064 | \$ 57,330 | \$ 112,912 | | |
| August | | | | 61,194 | \$ 3.0553 | \$ 186,964 | 63,698 | \$ 0.7465 | \$ 47,548 | 30,370 | \$ 1.6056 | \$ 48,763 | \$ 96,312 | | |
| September | | | | 55,618 | \$ 3.0823 | \$ 171,429 | 59,064 | \$ 0.7555 | \$ 44,620 | 26,874 | \$ 1.6333 | \$ 43,894 | \$ 88,514 | | |
| October | | | | 47,519 | \$ 3.0629 | \$ 145,544 | 47,769 | \$ 0.7481 | \$ 35,735 | 23,844 | \$ 1.6188 | \$ 38,599 | \$ 74,334 | | |
| November | | | | 50,412 | \$ 3.0549 | \$ 154,004 | 51,326 | \$ 0.7467 | \$ 38,323 | 25,872 | \$ 1.6153 | \$ 41,790 | \$ 80,114 | | |
| December | | | | 49,845 | \$ 3.0485 | \$ 151,951 | 51,540 | \$ 0.7463 | \$ 38,467 | 26,277 | \$ 1.6159 | \$ 42,460 | \$ 80,927 | | |
| Total | | | | 654,116 | \$ 3.06 | \$ 2,002,960 | 674,818 | \$ 0.75 | \$ 505,667 | 322,910 | \$ 1.62 | \$ 522,162 | \$ 1,027,829 | | |
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | | | | \$ | | |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | | | | \$ 1,027,829 | | |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 40,723 | \$ 3.7100 | \$ 151,082 | 40,824 | \$ 0.9400 | \$ 38,375 | 11,694 | \$ 2.2500 | \$ 26,312 | \$ 64,686 |
| February | 40,906 | \$ 3.7100 | \$ 151,761 | 41,007 | \$ 0.9400 | \$ 38,547 | 11,727 | \$ 2.2500 | \$ 26,386 | \$ 64,932 |
| March | 37,359 | \$ 3.7100 | \$ 138,602 | 37,536 | \$ 0.9400 | \$ 35,284 | 10,919 | \$ 2.2500 | \$ 24,568 | \$ 59,852 |
| April | 32,869 | \$ 3.7100 | \$ 121,944 | 34,670 | \$ 0.9400 | \$ 32,590 | 9,881 | \$ 2.2500 | \$ 22,232 | \$ 54,822 |
| May | 39,070 | \$ 3.7100 | \$ 144,950 | 41,927 | \$ 0.9400 | \$ 39,317 | 11,424 | \$ 2.2500 | \$ 25,704 | \$ 65,021 |
| June | 42,010 | \$ 3.7100 | \$ 155,857 | 45,058 | \$ 0.9400 | \$ 42,355 | 12,304 | \$ 2.2500 | \$ 27,684 | \$ 70,039 |
| July | 49,200 | \$ 3.8300 | \$ 188,436 | 52,841 | \$ 0.9600 | \$ 50,727 | 14,066 | \$ 2.3000 | \$ 32,352 | \$ 83,079 |
| August | 43,509 | \$ 3.8300 | \$ 166,639 | 45,211 | \$ 0.9600 | \$ 43,403 | 11,883 | \$ 2.3000 | \$ 27,331 | \$ 70,733 |
| September | 42,178 | \$ 3.8300 | \$ 161,542 | 45,461 | \$ 0.9600 | \$ 43,643 | 13,271 | \$ 2.3000 | \$ 30,523 | \$ 74,166 |
| October | 34,419 | \$ 3.8300 | \$ 131,825 | 34,419 | \$ 0.9600 | \$ 33,042 | 10,494 | \$ 2.3000 | \$ 24,136 | \$ 57,178 |
| November | 35,811 | \$ 3.8300 | \$ 137,156 | 36,499 | \$ 0.9600 | \$ 35,039 | 11,045 | \$ 2.3000 | \$ 25,404 | \$ 60,443 |
| December | 34,845 | \$ 3.8300 | \$ 133,456 | 36,540 | \$ 0.9600 | \$ 35,078 | 11,277 | \$ 2.3000 | \$ 25,937 | \$ 61,016 |
| Total | 472,899 | \$ 3.77 | \$ 1,783,251 | 491,893 | \$ 0.95 | \$ 467,399 | 139,985 | \$ 2.28 | \$ 318,568 | \$ 785,967 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|-----------|------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 15,655 | \$ 3.1942 | \$ 50,005 | 15,794 | \$ 0.7710 | \$ 12,177 | 15,794 | \$ 1.7493 | \$ 27,628 | \$ 39,806 |
| February | 14,443 | \$ 3.1942 | \$ 46,134 | 14,505 | \$ 0.7710 | \$ 11,183 | 14,505 | \$ 1.7493 | \$ 25,374 | \$ 36,557 |
| March | 13,383 | \$ 3.1942 | \$ 42,748 | 13,383 | \$ 0.7710 | \$ 10,318 | 13,383 | \$ 1.7493 | \$ 23,411 | \$ 33,729 |
| April | 12,093 | \$ 3.1942 | \$ 38,627 | 12,159 | \$ 0.7710 | \$ 9,375 | 12,159 | \$ 1.7493 | \$ 21,270 | \$ 30,644 |
| May | 14,286 | \$ 3.1942 | \$ 45,632 | 14,286 | \$ 0.7710 | \$ 11,015 | 14,286 | \$ 1.7493 | \$ 24,980 | \$ 36,005 |
| June | 15,909 | \$ 3.1942 | \$ 50,817 | 15,909 | \$ 0.7710 | \$ 12,266 | 15,909 | \$ 1.7493 | \$ 27,830 | \$ 40,095 |
| July | 21,622 | \$ 3.2915 | \$ 71,169 | 21,622 | \$ 0.7877 | \$ 17,032 | 21,622 | \$ 1.9755 | \$ 42,714 | \$ 59,746 |
| August | 17,685 | \$ 3.2915 | \$ 58,210 | 18,487 | \$ 0.7877 | \$ 14,562 | 18,487 | \$ 1.9755 | \$ 36,521 | \$ 51,083 |
| September | 13,440 | \$ 3.2915 | \$ 44,238 | 13,603 | \$ 0.7877 | \$ 10,715 | 13,603 | \$ 1.9755 | \$ 26,873 | \$ 37,588 |
| October | 13,100 | \$ 3.2915 | \$ 43,119 | 13,350 | \$ 0.7877 | \$ 10,516 | 13,350 | \$ 1.9755 | \$ 26,373 | \$ 36,889 |
| November | 14,801 | \$ 3.2915 | \$ 48,059 | 14,827 | \$ 0.7877 | \$ 11,679 | 14,827 | \$ 1.9755 | \$ 29,291 | \$ 40,970 |
| December | 15,000 | \$ 3.2915 | \$ 49,373 | 15,000 | \$ 0.7877 | \$ 11,816 | 15,000 | \$ 1.9755 | \$ 29,633 | \$ 41,448 |
| Total | 181,217 | \$ 3.25 | \$ 588,130 | 182,925 | \$ 0.78 | \$ 142,653 | 182,925 | \$ 1.87 | \$ 341,907 | \$ 484,560 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 56,378 | \$ 3.5668 | \$ 201,088 | 56,618 | \$ 0.8929 | \$ 50,552 | 27,488 | \$ 1.9623 | \$ 53,940 | \$ 104,492 |
| February | 55,349 | \$ 3.5754 | \$ 197,895 | 55,512 | \$ 0.8958 | \$ 49,730 | 26,232 | \$ 1.9731 | \$ 51,759 | \$ 101,489 |
| March | 50,742 | \$ 3.5740 | \$ 181,350 | 50,919 | \$ 0.8956 | \$ 45,602 | 24,302 | \$ 1.9743 | \$ 47,979 | \$ 93,581 |
| April | 44,962 | \$ 3.5713 | \$ 160,571 | 46,829 | \$ 0.8961 | \$ 41,964 | 22,040 | \$ 1.9738 | \$ 43,502 | \$ 85,466 |
| May | 53,356 | \$ 3.5719 | \$ 190,582 | 56,113 | \$ 0.8970 | \$ 50,332 | 25,710 | \$ 1.9718 | \$ 50,694 | \$ 101,026 |
| June | 57,919 | \$ 3.5683 | \$ 206,674 | 60,967 | \$ 0.8959 | \$ 54,620 | 28,213 | \$ 1.9677 | \$ 55,514 | \$ 110,134 |
| July | 70,822 | \$ 3.6656 | \$ 259,605 | 74,463 | \$ 0.9100 | \$ 67,759 | 35,688 | \$ 2.1034 | \$ 75,066 | \$ 142,825 |
| August | 61,194 | \$ 3.6744 | \$ 224,850 | 63,698 | \$ 0.9100 | \$ 57,965 | 30,370 | \$ 2.1025 | \$ 63,852 | \$ 121,817 |
| September | 55,618 | \$ 3.6999 | \$ 205,780 | 59,064 | \$ 0.9203 | \$ 54,358 | 26,874 | \$ 2.1357 | \$ 57,396 | \$ 111,754 |
| October | 47,519 | \$ 3.6815 | \$ 174,943 | 47,769 | \$ 0.9118 | \$ 43,558 | 23,844 | \$ 2.1183 | \$ 50,509 | \$ 94,067 |
| November | 50,412 | \$ 3.6740 | \$ 185,215 | 51,326 | \$ 0.9102 | \$ 46,718 | 25,872 | \$ 2.1140 | \$ 54,694 | \$ 101,413 |
| December | 49,845 | \$ 3.6679 | \$ 182,829 | 51,540 | \$ 0.9099 | \$ 46,894 | 26,277 | \$ 2.1148 | \$ 55,570 | \$ 102,464 |
| Total | 654,116 | \$ 3.63 | \$ 2,371,381 | 674,818 | \$ 0.90 | \$ 610,052 | 322,910 | \$ 2.05 | \$ 660,475 | \$ 1,270,527 |

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 1,270,527 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 40,723 | \$ 3.8300 | \$ 155,969 | 40,824 | \$ 0.9600 | \$ 39,191 | 11,694 | \$ 2.3000 | \$ 26,896 | \$ 66,087 |
| February | 40,906 | \$ 3.8300 | \$ 156,670 | 41,007 | \$ 0.9600 | \$ 39,367 | 11,727 | \$ 2.3000 | \$ 26,972 | \$ 66,339 |
| March | 37,359 | \$ 3.8300 | \$ 143,085 | 37,536 | \$ 0.9600 | \$ 36,035 | 10,919 | \$ 2.3000 | \$ 25,114 | \$ 61,148 |
| April | 32,869 | \$ 3.8300 | \$ 125,888 | 34,670 | \$ 0.9600 | \$ 33,283 | 9,881 | \$ 2.3000 | \$ 22,726 | \$ 56,010 |
| May | 39,070 | \$ 3.8300 | \$ 149,638 | 41,827 | \$ 0.9600 | \$ 40,154 | 11,424 | \$ 2.3000 | \$ 26,275 | \$ 66,429 |
| June | 42,010 | \$ 3.8300 | \$ 160,898 | 45,058 | \$ 0.9600 | \$ 43,256 | 12,304 | \$ 2.3000 | \$ 28,299 | \$ 71,555 |
| July | 49,200 | \$ 3.8300 | \$ 188,436 | 52,841 | \$ 0.9600 | \$ 50,727 | 14,066 | \$ 2.3000 | \$ 32,352 | \$ 83,079 |
| August | 43,509 | \$ 3.8300 | \$ 166,639 | 45,211 | \$ 0.9600 | \$ 43,403 | 11,883 | \$ 2.3000 | \$ 27,331 | \$ 70,733 |
| September | 42,178 | \$ 3.8300 | \$ 161,542 | 45,461 | \$ 0.9600 | \$ 43,643 | 13,271 | \$ 2.3000 | \$ 30,523 | \$ 74,166 |
| October | 34,419 | \$ 3.8300 | \$ 131,825 | 34,419 | \$ 0.9600 | \$ 33,042 | 10,494 | \$ 2.3000 | \$ 24,136 | \$ 57,178 |
| November | 35,811 | \$ 3.8300 | \$ 137,156 | 36,499 | \$ 0.9600 | \$ 35,039 | 11,045 | \$ 2.3000 | \$ 25,404 | \$ 60,443 |
| December | 34,845 | \$ 3.8300 | \$ 133,456 | 36,540 | \$ 0.9600 | \$ 35,078 | 11,277 | \$ 2.3000 | \$ 25,937 | \$ 61,016 |
| Total | 472,899 | \$ 3.83 | \$ 1,811,203 | 491,893 | \$ 0.96 | \$ 472,217 | 139,985 | \$ 2.30 | \$ 321,966 | \$ 794,183 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 15,655 | \$ 3.2915 | \$ 51,528 | 15,794 | \$ 0.7877 | \$ 12,441 | 15,794 | \$ 1.9755 | \$ 31,201 | \$ 43,642 |
| February | 14,443 | \$ 3.2915 | \$ 47,539 | 14,505 | \$ 0.7877 | \$ 11,426 | 14,505 | \$ 1.9755 | \$ 28,655 | \$ 40,080 |
| March | 13,383 | \$ 3.2915 | \$ 44,050 | 13,383 | \$ 0.7877 | \$ 10,542 | 13,383 | \$ 1.9755 | \$ 26,438 | \$ 36,980 |
| April | 12,093 | \$ 3.2915 | \$ 39,804 | 12,159 | \$ 0.7877 | \$ 9,578 | 12,159 | \$ 1.9755 | \$ 24,020 | \$ 33,598 |
| May | 14,286 | \$ 3.2915 | \$ 47,022 | 14,286 | \$ 0.7877 | \$ 11,253 | 14,286 | \$ 1.9755 | \$ 28,222 | \$ 39,475 |
| June | 15,909 | \$ 3.2915 | \$ 52,364 | 15,909 | \$ 0.7877 | \$ 12,532 | 15,909 | \$ 1.9755 | \$ 31,428 | \$ 43,960 |
| July | 21,622 | \$ 3.2915 | \$ 71,169 | 21,622 | \$ 0.7877 | \$ 17,032 | 21,622 | \$ 1.9755 | \$ 42,714 | \$ 59,746 |
| August | 17,685 | \$ 3.2915 | \$ 58,210 | 18,487 | \$ 0.7877 | \$ 14,562 | 18,487 | \$ 1.9755 | \$ 36,521 | \$ 51,083 |
| September | 13,440 | \$ 3.2915 | \$ 44,238 | 13,603 | \$ 0.7877 | \$ 10,715 | 13,603 | \$ 1.9755 | \$ 26,873 | \$ 37,588 |
| October | 13,100 | \$ 3.2915 | \$ 43,119 | 13,350 | \$ 0.7877 | \$ 10,516 | 13,350 | \$ 1.9755 | \$ 26,373 | \$ 36,889 |
| November | 14,601 | \$ 3.2915 | \$ 48,059 | 14,827 | \$ 0.7877 | \$ 11,679 | 14,827 | \$ 1.9755 | \$ 29,291 | \$ 40,970 |
| December | 15,000 | \$ 3.2915 | \$ 49,373 | 15,000 | \$ 0.7877 | \$ 11,816 | 15,000 | \$ 1.9755 | \$ 29,633 | \$ 41,448 |
| Total | 181,217 | \$ 3.29 | \$ 596,476 | 182,925 | \$ 0.79 | \$ 144,090 | 182,925 | \$ 1.98 | \$ 361,368 | \$ 505,458 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 56,378 | \$ 3.68 | \$ 207,498 | 56,618 | \$ 0.91 | \$ 51,632 | 27,488 | \$ 2.11 | \$ 58,097 | \$ 109,729 |
| February | 55,349 | \$ 3.69 | \$ 204,209 | 55,512 | \$ 0.91 | \$ 50,792 | 26,232 | \$ 2.12 | \$ 55,627 | \$ 106,419 |
| March | 50,742 | \$ 3.69 | \$ 187,135 | 50,919 | \$ 0.91 | \$ 46,576 | 24,302 | \$ 2.12 | \$ 51,552 | \$ 98,128 |
| April | 44,962 | \$ 3.69 | \$ 165,992 | 46,829 | \$ 0.92 | \$ 42,961 | 22,040 | \$ 2.12 | \$ 46,746 | \$ 89,607 |
| May | 53,356 | \$ 3.69 | \$ 196,660 | 56,113 | \$ 0.92 | \$ 51,407 | 25,710 | \$ 2.12 | \$ 54,497 | \$ 105,904 |
| June | 57,919 | \$ 3.68 | \$ 213,263 | 60,967 | \$ 0.92 | \$ 55,787 | 28,213 | \$ 2.12 | \$ 59,727 | \$ 115,515 |
| July | 70,822 | \$ 3.67 | \$ 259,805 | 74,463 | \$ 0.91 | \$ 67,759 | 35,688 | \$ 2.10 | \$ 75,066 | \$ 142,825 |
| August | 61,194 | \$ 3.67 | \$ 224,850 | 63,698 | \$ 0.91 | \$ 57,965 | 30,370 | \$ 2.10 | \$ 63,852 | \$ 121,817 |
| September | 55,618 | \$ 3.70 | \$ 205,780 | 59,064 | \$ 0.92 | \$ 54,358 | 26,874 | \$ 2.14 | \$ 57,396 | \$ 111,754 |
| October | 47,519 | \$ 3.68 | \$ 174,943 | 47,769 | \$ 0.91 | \$ 43,558 | 23,844 | \$ 2.12 | \$ 50,509 | \$ 94,067 |
| November | 50,412 | \$ 3.67 | \$ 185,215 | 51,326 | \$ 0.91 | \$ 46,718 | 25,872 | \$ 2.11 | \$ 54,694 | \$ 101,413 |
| December | 49,845 | \$ 3.67 | \$ 182,829 | 51,540 | \$ 0.91 | \$ 46,894 | 26,277 | \$ 2.11 | \$ 55,570 | \$ 102,464 |
| Total | 654,116 | \$ 3.68 | \$ 2,407,579 | 674,818 | \$ 0.91 | \$ 616,307 | 322,910 | \$ 2.12 | \$ 683,334 | \$ 1,299,641 |

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 1,299,641 |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 | 153,410,575 | | 1,043,192 | 44.8% | 1,062,301 | 0.0069 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 63,472,104 | | 399,874 | 17.2% | 407,199 | 0.0064 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 | | 339,114 | 862,876 | 37.1% | 878,682 | 2.5911 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 501,808 | | 3,161 | 0.1% | 3,219 | 0.0064 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 | | 870 | 1,678 | 0.1% | 1,709 | 1.9641 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9190 | | 9,350 | 17,943 | 0.8% | 18,271 | 1.9542 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 153,410,575 | | 582,960 | 46.8% | 594,150 | 0.0039 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 63,472,104 | | 209,458 | 16.8% | 213,478 | 0.0034 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3040 | | 339,114 | 442,205 | 35.5% | 450,692 | 1.3290 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 501,808 | | 1,656 | 0.1% | 1,688 | 0.0034 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 | | 870 | 895 | 0.1% | 913 | 1.0489 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0081 | | 9,350 | 9,426 | 0.8% | 9,607 | 1.0275 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0069 | 153,410,575 | | 1,062,301 | 44.8% | 1,078,561 | 0.0070 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064 | 63,472,104 | | 407,199 | 17.2% | 413,432 | 0.0065 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5911 | | 339,114 | 878,682 | 37.1% | 892,131 | 2.6308 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064 | 501,808 | | 3,219 | 0.1% | 3,269 | 0.0065 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9641 | | 870 | 1,709 | 0.1% | 1,735 | 1.9942 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9542 | | 9,350 | 18,271 | 0.8% | 18,551 | 1.9841 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|---------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 | 153,410,575 | | 594,150 | 46.8% | 607,764 | 0.0040 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 | 63,472,104 | | 213,478 | 16.8% | 218,370 | 0.0034 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3290 | | 339,114 | 450,692 | 35.5% | 461,020 | 1.3595 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 | 501,808 | | 1,688 | 0.1% | 1,726 | 0.0034 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0489 | | 870 | 913 | 0.1% | 933 | 1.0729 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0275 | | 9,350 | 9,607 | 0.8% | 9,827 | 1.0510 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

| | | | |
|---------------------------------|-------|---------------------|-------|
| Price Escalator | 1.50% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group | IV | Price Cap Index | 1.05% |
| Associated Stretch Factor Value | 0.45% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 36.8 | | | | 1.05% | 37.19 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 49.98 | | 0.0156 | | 1.05% | 50.50 | 0.0158 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 245.55 | | 3.9602 | | 1.05% | 248.13 | 4.0018 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 15.49 | | 0.0087 | | 1.05% | 15.65 | 0.0088 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 6.53 | | 19.433 | | 1.05% | 6.60 | 19.6370 |
| STREET LIGHTING SERVICE CLASSIFICATION | 1.97 | | 7.4269 | | 1.05% | 1.99 | 7.5049 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 616.86 | | | | 1.05% | 623.34 | 0.0000 |
| microFIT SERVICE CLASSIFICATION | 5.4 | | | | | 5.4 | |

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2019 | January 1, 2020 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| | | |
|----------|--------|-------------|
| As of | | May 1, 2019 |
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0940 |
| On-Peak | \$/kWh | 0.1340 |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

| | | |
|--|----|-------|
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program): | \$ | 36.86 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 43.63 | 1.50% | 44.28 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|--|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 | 1.50% | 101.50 |
| Monthly fixed charge, per retailer | \$ | 40.00 | 1.50% | 40.60 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 | 1.50% | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 | 1.50% | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) | 1.50% | (0.61) |
| Service Transaction Requests (STR) | | | | - |
| Request fee, per request, applied to the requesting party | \$ | 0.50 | 1.50% | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 | 1.50% | 1.02 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 | 1.50% | 4.06 |
| Notice of switch letter charge, per letter | \$ | 2.00 | 1.50% | 2.03 |

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate rider rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|------------------------------------|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|--|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|---|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|---|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|--|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|--|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|---|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

| microFIT SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|---------------------------------|------|------|-------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 37.19 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 50.50 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0158 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 248.13 |
| Distribution Volumetric Rate | \$/kW | 4.0018 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6308 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3595 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 15.65 |
| Distribution Volumetric Rate | \$/kWh | 0.0088 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 6.60 |
| Distribution Volumetric Rate | \$/kW | 19.6370 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9942 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0729 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge (per connection) | \$ | 1.99 |
| Distribution Volumetric Rate | \$/kW | 7.5049 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9841 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0510 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------|----|--------|
| Service Charge (per connection) | \$ | 623.34 |
|---------------------------------|----|--------|

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|----|
| Arrears certificate | \$ | 15 |
| Statement of account | \$ | 15 |
| Pulling post-dated cheques | \$ | 15 |
| Duplicate invoices for previous billing | \$ | 15 |
| Request for other billing information | \$ | 15 |
| Easement Letter | \$ | 15 |
| Income tax letter | \$ | 15 |
| Notification charge | \$ | 15 |
| Account history | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned Cheque (plus bank charges) | \$ | 15 |
| Charge to certify cheque | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Special meter reads | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |

Non-Payment of Account (see Note below)

| | | |
|---|----|-------|
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415 |
| Install/remove load control device - during regular hours | \$ | 65 |
| Install/remove load control device - after regular hours | \$ | 185 |

Other

| | | |
|--|----|-------|
| Service call - customer owned equipment | \$ | 30 |
| Service call - after regular hours | \$ | 165 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.28 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 101.5 |
| Monthly fixed charge, per retailer | \$ | 40.6 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.61 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.02 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.06 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 2,000 | | CONSUMPTION | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0564 | 1.0564 | 47,246 | 100 | DEMAND | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 500 | | CONSUMPTION | 1 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0564 | 1.0564 | 108 | 0 | DEMAND | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0564 | 1.0564 | 66 | 0 | DEMAND | 1 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | Non-RPP (Other) | 1.0564 | 1.0564 | 500,000 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 200 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 1,500 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0564 | 1.0564 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0564 | 1.0564 | 2,000 | | CONSUMPTION | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |

Table 2

[illegible]

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption: | 750 | kWh |
| Demand: | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.80 | 1 | \$ 36.80 | \$ 37.19 | 1 | \$ 37.19 | \$ 0.39 | 1.06% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ (0.55) | 1 | \$ (0.55) | \$ - | 1 | \$ - | \$ 0.55 | -100.00% |
| Volumetric Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.0002 | 750 | \$ 0.15 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.40 | | | \$ 37.34 | \$ 0.94 | 2.58% |
| Line Losses on Cost of Power | \$ 0.0824 | 42 | \$ 3.48 | \$ 0.0824 | 42 | \$ 3.48 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 750 | \$ 0.68 | \$ 0.0009 | 750 | \$ 0.68 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 750 | \$ - | | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 41.13 | | | \$ 42.07 | \$ 0.94 | 2.29% |
| RTSR - Network | \$ 0.0068 | 792 | \$ 5.39 | \$ 0.0070 | 792 | \$ 5.55 | \$ 0.16 | 2.94% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038 | 792 | \$ 3.01 | \$ 0.0040 | 792 | \$ 3.17 | \$ 0.16 | 5.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 49.53 | | | \$ 50.78 | \$ 1.26 | 2.54% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 792 | \$ 2.69 | \$ 0.0034 | 792 | \$ 2.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 792 | \$ 0.40 | \$ 0.0005 | 792 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 488 | \$ 31.69 | \$ 0.0650 | 488 | \$ 31.69 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 128 | \$ 11.99 | \$ 0.0940 | 128 | \$ 11.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 135 | \$ 18.09 | \$ 0.1340 | 135 | \$ 18.09 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 114.63 | | | \$ 115.89 | \$ 1.26 | 1.10% |
| HST | | 13% | \$ 14.90 | | 13% | \$ 15.07 | \$ 0.16 | 1.10% |
| 8% Rebate | | 8% | \$ (9.17) | | 8% | \$ (9.27) | \$ (0.10) | |
| Total Bill on TOU | | | \$ 120.36 | | | \$ 121.68 | \$ 1.32 | 1.10% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption: | 2,000 | kWh |
| Demand: | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 49.98 | 1 | \$ 49.98 | \$ 50.50 | 1 | \$ 50.50 | \$ 0.52 | 1.04% |
| Distribution Volumetric Rate | \$ 0.0156 | 2000 | \$ 31.20 | \$ 0.0158 | 2000 | \$ 31.60 | \$ 0.40 | 1.28% |
| Fixed Rate Riders | \$ (0.74) | 1 | \$ (0.74) | \$ - | 1 | \$ - | \$ 0.74 | -100.00% |
| Volumetric Rate Riders | \$ 0.0002 | 2000 | \$ (0.40) | \$ 0.0001 | 2000 | \$ 0.20 | \$ 0.60 | -150.00% |
| Sub-Total A (excluding pass through) | | | \$ 80.04 | | | \$ 82.30 | \$ 2.26 | 2.82% |
| Line Losses on Cost of Power | \$ 0.0824 | 113 | \$ 9.29 | \$ 0.0824 | 113 | \$ 9.29 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0008 | 2,000 | \$ 1.60 | \$ 0.0008 | 2,000 | \$ 1.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 91.50 | | | \$ 93.76 | \$ 2.26 | 2.47% |
| RTSR - Network | \$ 0.0063 | 2,113 | \$ 13.31 | \$ 0.0065 | 2,113 | \$ 13.73 | \$ 0.42 | 3.17% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0033 | 2,113 | \$ 6.97 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.21 | 3.03% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 111.78 | | | \$ 114.68 | \$ 2.89 | 2.59% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,113 | \$ 1.06 | \$ 0.0005 | 2,113 | \$ 1.06 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 1,300 | \$ 84.50 | \$ 0.0650 | 1,300 | \$ 84.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 340 | \$ 31.96 | \$ 0.0940 | 340 | \$ 31.96 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 360 | \$ 48.24 | \$ 0.1340 | 360 | \$ 48.24 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 284.97 | | | \$ 287.87 | \$ 2.89 | 1.02% |
| HST | | 13% | \$ 37.05 | 13% | | \$ 37.42 | \$ 0.38 | 1.02% |
| 8% Rebate | | 8% | \$ (22.80) | 8% | | \$ (23.03) | \$ (0.23) | |
| Total Bill on TOU | | | \$ 299.22 | | | \$ 302.26 | \$ 3.04 | 1.02% |

| | |
|-------------------------------|---|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 47,246 kWh |
| Demand | 100 kW |
| Current Loss Factor | 1.0564 |
| Proposed/Approved Loss Factor | 1.0564 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 245.55 | 1 | \$ 245.55 | \$ 248.13 | 1 | \$ 248.13 | \$ 2.58 | 1.05% |
| Distribution Volumetric Rate | \$ 3.9602 | 100 | \$ 396.02 | \$ 4.0018 | 100 | \$ 400.18 | \$ 4.16 | 1.05% |
| Fixed Rate Riders | \$ (3.61) | 1 | \$ (3.61) | \$ - | 1 | \$ - | \$ 3.61 | -100.00% |
| Volumetric Rate Riders | \$ 0.0372 | 100 | \$ (3.72) | \$ 0.0211 | 100 | \$ 2.11 | \$ 5.83 | -156.72% |
| Sub-Total A (excluding pass through) | | | \$ 634.24 | | | \$ 650.42 | \$ 16.18 | 2.55% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 47,246 | \$ - | \$ - | 47,246 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.3050 | 100 | \$ 30.50 | \$ 0.3050 | 100 | \$ 30.50 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 664.74 | | | \$ 680.92 | \$ 16.18 | 2.43% |
| RTSR - Network | \$ 2.5445 | 100 | \$ 254.45 | \$ 2.6308 | 100 | \$ 263.08 | \$ 8.63 | 3.39% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3040 | 100 | \$ 130.40 | \$ 1.3595 | 100 | \$ 135.95 | \$ 5.55 | 4.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,049.59 | | | \$ 1,079.95 | \$ 30.36 | 2.89% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 49,911 | \$ 169.70 | \$ 0.0034 | 49,911 | \$ 169.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 49,911 | \$ 24.96 | \$ 0.0005 | 49,911 | \$ 24.96 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1197 | 49,911 | \$ 5,974.31 | \$ 0.1197 | 49,911 | \$ 5,974.31 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 7,218.80 | | | \$ 7,249.16 | \$ 30.36 | 0.42% |
| HST | 13% | | \$ 938.44 | 13% | | \$ 942.39 | \$ 3.95 | 0.42% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 8,157.24 | | | \$ 8,191.55 | \$ 34.31 | 0.42% |

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 500 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0564 | | |
| Proposed/Approved Loss Factor | 1.0564 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 15.49 | 1 | \$ 15.49 | \$ 15.65 | 1 | \$ 15.65 | \$ 0.16 | 1.03% |
| Distribution Volumetric Rate | \$ 0.0087 | 500 | \$ 4.35 | \$ 0.0088 | 500 | \$ 4.40 | \$ 0.05 | 1.15% |
| Fixed Rate Riders | \$ (0.22) | 1 | \$ (0.22) | \$ - | 1 | \$ - | \$ 0.22 | -100.00% |
| Volumetric Rate Riders | \$ 0.0001 | 500 | \$ 0.05 | \$ 0.0002 | 500 | \$ 0.10 | \$ 0.05 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 19.67 | | | \$ 20.15 | \$ 0.48 | 2.44% |
| Line Losses on Cost of Power | \$ 0.0824 | 28 | \$ 2.32 | \$ 0.0824 | 28 | \$ 2.32 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0008 | 500 | \$ 0.40 | \$ 0.0008 | 500 | \$ 0.40 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 22.39 | | | \$ 22.87 | \$ 0.48 | 2.14% |
| RTSR - Network | \$ 0.0063 | 528 | \$ 3.33 | \$ 0.0065 | 528 | \$ 3.43 | \$ 0.11 | 3.17% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0033 | 528 | \$ 1.74 | \$ 0.0034 | 528 | \$ 1.80 | \$ 0.05 | 3.03% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 27.46 | | | \$ 28.10 | \$ 0.64 | 2.32% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 528 | \$ 1.80 | \$ 0.0034 | 528 | \$ 1.80 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 528 | \$ 0.26 | \$ 0.0005 | 528 | \$ 0.26 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 325 | \$ 21.13 | \$ 0.0650 | 325 | \$ 21.13 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 85 | \$ 7.99 | \$ 0.0940 | 85 | \$ 7.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 90 | \$ 12.06 | \$ 0.1340 | 90 | \$ 12.06 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 70.95 | | | \$ 71.59 | \$ 0.64 | 0.90% |
| HST | 13% | | \$ 9.22 | 13% | | \$ 9.31 | \$ 0.08 | 0.90% |
| Total Bill on TOU | | | \$ 80.17 | | | \$ 80.89 | \$ 0.72 | 0.90% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 108 | kWh |
| Demand | 0 | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 6.53 | 1 | \$ 6.53 | \$ 6.60 | 1 | \$ 6.60 | \$ 0.07 | 1.07% |
| Distribution Volumetric Rate | \$ 19.4330 | 0.3 | \$ 5.83 | \$ 19.6370 | 0.3 | \$ 5.89 | \$ 0.06 | 1.05% |
| Fixed Rate Riders | \$ (0.09) | 1 | \$ (0.09) | \$ - | 1 | \$ - | \$ 0.09 | -100.00% |
| Volumetric Rate Riders | \$ 0.0783 | 0.3 | \$ (0.02) | \$ 0.2079 | 0.3 | \$ 0.06 | \$ 0.09 | -365.52% |
| Sub-Total A (excluding pass through) | | | \$ 12.25 | | | \$ 12.55 | \$ 0.31 | 2.51% |
| Line Losses on Cost of Power | \$ 0.0824 | 6 | \$ 0.50 | \$ 0.0824 | 6 | \$ 0.50 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 108 | \$ - | \$ - | 108 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.2407 | 0 | \$ 0.07 | \$ 0.2407 | 0 | \$ 0.07 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 12.82 | | | \$ 13.13 | \$ 0.31 | 2.40% |
| RTSR - Network | \$ 1.9288 | 0 | \$ 0.58 | \$ 1.9942 | 0 | \$ 0.60 | \$ 0.02 | 3.39% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0291 | 0 | \$ 0.31 | \$ 1.0729 | 0 | \$ 0.32 | \$ 0.01 | 4.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 13.71 | | | \$ 14.05 | \$ 0.34 | 2.48% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 114 | \$ 0.39 | \$ 0.0034 | 114 | \$ 0.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 114 | \$ 0.06 | \$ 0.0005 | 114 | \$ 0.06 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 70 | \$ 4.56 | \$ 0.0650 | 70 | \$ 4.56 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 18 | \$ 1.73 | \$ 0.0940 | 18 | \$ 1.73 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 19 | \$ 2.60 | \$ 0.1340 | 19 | \$ 2.60 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 23.30 | | | \$ 23.64 | \$ 0.34 | 1.46% |
| HST | 13% | | \$ 3.03 | 13% | | \$ 3.07 | \$ 0.04 | 1.46% |
| Total Bill on TOU | | | \$ 26.32 | | | \$ 26.71 | \$ 0.38 | 1.46% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 66 | kWh |
| Demand | 0 | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 1.97 | 1 | \$ 1.97 | \$ 1.99 | 1 | \$ 1.99 | \$ 0.02 | 1.02% |
| Distribution Volumetric Rate | \$ 7.4269 | 0.2 | \$ 1.49 | \$ 7.5049 | 0.2 | \$ 1.50 | \$ 0.02 | 1.05% |
| Fixed Rate Riders | \$ (0.03) | 1 | \$ (0.03) | \$ - | 1 | \$ - | \$ 0.03 | -100.00% |
| Volumetric Rate Riders | \$ 0.0439 | 0.2 | \$ (0.01) | \$ 0.0655 | 0.2 | \$ 0.01 | \$ 0.02 | -249.20% |
| Sub-Total A (excluding pass through) | | | \$ 3.42 | | | \$ 3.50 | \$ 0.09 | 2.56% |
| Line Losses on Cost of Power | \$ 0.0824 | 4 | \$ 0.31 | \$ 0.0824 | 4 | \$ 0.31 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 66 | \$ - | \$ - | 66 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.2358 | 0 | \$ 0.05 | \$ 0.2358 | 0 | \$ 0.05 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3.77 | | | \$ 3.86 | \$ 0.09 | 2.32% |
| RTSR - Network | \$ 1.9190 | 0 | \$ 0.38 | \$ 1.9841 | 0 | \$ 0.40 | \$ 0.01 | 3.39% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0081 | 0 | \$ 0.20 | \$ 1.0510 | 0 | \$ 0.21 | \$ 0.01 | 4.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 4.36 | | | \$ 4.46 | \$ 0.11 | 2.50% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 70 | \$ 0.24 | \$ 0.0034 | 70 | \$ 0.24 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 70 | \$ 0.03 | \$ 0.0005 | 70 | \$ 0.03 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 43 | \$ 2.79 | \$ 0.0650 | 43 | \$ 2.79 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 11 | \$ 1.05 | \$ 0.0940 | 11 | \$ 1.05 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 12 | \$ 1.59 | \$ 0.1340 | 12 | \$ 1.59 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 10.31 | | | \$ 10.42 | \$ 0.11 | 1.06% |
| HST | 13% | | \$ 1.34 | 13% | | \$ 1.35 | \$ 0.01 | 1.06% |
| Total Bill on TOU | | | \$ 11.65 | | | \$ 11.78 | \$ 0.12 | 1.06% |

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | Non-RPP (Other) | | |
| Consumption | 500,000 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0564 | | |
| Proposed/Approved Loss Factor | 1.0564 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|--------------|-----------|---------|--------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 616.86 | 1 | \$ 616.86 | \$ 623.34 | 1 | \$ 623.34 | \$ 6.48 | 1.05% |
| Distribution Volumetric Rate | \$ - | 500000 | \$ - | \$ - | 500000 | \$ - | \$ - | |
| Fixed Rate Riders | \$ (9.09) | 1 | \$ (9.09) | \$ - | 1 | \$ - | \$ 9.09 | -100.00% |
| Volumetric Rate Riders | \$ - | 500000 | \$ - | \$ - | 500000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 607.77 | | | \$ 623.34 | \$ 15.57 | 2.56% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 607.77 | | | \$ 623.34 | \$ 15.57 | 2.56% |
| RTSR - Network | \$ - | 528,200 | \$ - | \$ - | 528,200 | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 528,200 | \$ - | \$ - | 528,200 | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 607.77 | | | \$ 623.34 | \$ 15.57 | 2.56% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 528,200 | \$ 1,795.88 | \$ 0.0034 | 528,200 | \$ 1,795.88 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 528,200 | \$ 264.10 | \$ 0.0005 | 528,200 | \$ 264.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1197 | 528,200 | \$ 63,225.54 | \$ 0.1197 | 528,200 | \$ 63,225.54 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 65,893.54 | | | \$ 65,909.11 | \$ 15.57 | 0.02% |
| HST | 13% | | \$ 8,566.16 | 13% | | \$ 8,568.18 | \$ 2.02 | 0.02% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 74,459.70 | | | \$ 74,477.29 | \$ 17.59 | 0.02% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 200 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.80 | 1 | \$ 36.80 | \$ 37.19 | 1 | \$ 37.19 | \$ 0.39 | 1.06% |
| Distribution Volumetric Rate | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| Fixed Rate Riders | \$ (0.55) | 1 | \$ (0.55) | \$ - | 1 | \$ - | \$ 0.55 | -100.00% |
| Volumetric Rate Riders | \$ 0.0002 | 200 | \$ 0.04 | \$ 0.0002 | 200 | \$ 0.04 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.29 | | | \$ 37.23 | \$ 0.94 | 2.59% |
| Line Losses on Cost of Power | \$ 0.0824 | 11 | \$ 0.93 | \$ 0.0824 | 11 | \$ 0.93 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 200 | \$ 0.18 | \$ 0.0009 | 200 | \$ 0.18 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 200 | \$ - | | 200 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 37.97 | | | \$ 38.91 | \$ 0.94 | 2.48% |
| RTSR - Network | \$ 0.0068 | 211 | \$ 1.44 | \$ 0.0070 | 211 | \$ 1.48 | \$ 0.04 | 2.94% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038 | 211 | \$ 0.80 | \$ 0.0040 | 211 | \$ 0.85 | \$ 0.04 | 5.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 40.21 | | | \$ 41.23 | \$ 1.02 | 2.55% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 211 | \$ 0.72 | \$ 0.0034 | 211 | \$ 0.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 211 | \$ 0.11 | \$ 0.0005 | 211 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 130 | \$ 8.45 | \$ 0.0650 | 130 | \$ 8.45 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 34 | \$ 3.20 | \$ 0.0940 | 34 | \$ 3.20 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 36 | \$ 4.82 | \$ 0.1340 | 36 | \$ 4.82 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 57.75 | | | \$ 58.78 | \$ 1.02 | 1.77% |
| HST | 13% | | \$ 7.51 | 13% | | \$ 7.64 | \$ 0.13 | 1.77% |
| 8% Rebate | 8% | | \$ (4.62) | 8% | | \$ (4.70) | \$ (0.08) | |
| Total Bill on TOU | | | \$ 60.64 | | | \$ 61.72 | \$ 1.08 | 1.77% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 1,500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.80 | 1 | \$ 36.80 | \$ 37.19 | 1 | \$ 37.19 | \$ 0.39 | 1.06% |
| Distribution Volumetric Rate | \$ - | 1500 | \$ - | \$ - | 1500 | \$ - | \$ - | |
| Fixed Rate Riders | \$ (0.55) | 1 | \$ (0.55) | \$ - | 1 | \$ - | \$ 0.55 | -100.00% |
| Volumetric Rate Riders | \$ 0.0002 | 1500 | \$ 0.30 | \$ 0.0002 | 1500 | \$ 0.30 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.55 | | | \$ 37.49 | \$ 0.94 | 2.57% |
| Line Losses on Cost of Power | \$ 0.0824 | 85 | \$ 6.97 | \$ 0.0824 | 85 | \$ 6.97 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 1,500 | \$ 1.35 | \$ 0.0009 | 1,500 | \$ 1.35 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 1,500 | \$ - | | 1,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 45.44 | | | \$ 46.38 | \$ 0.94 | 2.07% |
| RTSR - Network | \$ 0.0068 | 1,585 | \$ 10.78 | \$ 0.0070 | 1,585 | \$ 11.09 | \$ 0.32 | 2.94% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038 | 1,585 | \$ 6.02 | \$ 0.0040 | 1,585 | \$ 6.34 | \$ 0.32 | 5.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 62.23 | | | \$ 63.81 | \$ 1.57 | 2.53% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,585 | \$ 5.39 | \$ 0.0034 | 1,585 | \$ 5.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,585 | \$ 0.79 | \$ 0.0005 | 1,585 | \$ 0.79 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 975 | \$ 63.38 | \$ 0.0650 | 975 | \$ 63.38 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 255 | \$ 23.97 | \$ 0.0940 | 255 | \$ 23.97 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 270 | \$ 36.18 | \$ 0.1340 | 270 | \$ 36.18 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 192.19 | | | \$ 193.76 | \$ 1.57 | 0.82% |
| HST | 13% | | \$ 24.98 | 13% | | \$ 25.19 | \$ 0.20 | 0.82% |
| 8% Rebate | 8% | | \$ (15.38) | 8% | | \$ (15.50) | \$ (0.13) | |
| Total Bill on TOU | | | \$ 201.80 | | | \$ 203.45 | \$ 1.65 | 0.82% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.80 | 1 | \$ 36.80 | \$ 37.19 | 1 | \$ 37.19 | \$ 0.39 | 1.06% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ (0.55) | 1 | \$ (0.55) | \$ - | 1 | \$ - | \$ 0.55 | -100.00% |
| Volumetric Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.0002 | 750 | \$ 0.15 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.40 | | | \$ 37.34 | \$ 0.94 | 2.58% |
| Line Losses on Cost of Power | \$ 0.1197 | 42 | \$ 5.06 | \$ 0.1197 | 42 | \$ 5.06 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0009 | 750 | \$ 0.68 | \$ 0.0009 | 750 | \$ 0.68 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 42.71 | | | \$ 43.65 | \$ 0.94 | 2.20% |
| RTSR - Network | \$ 0.0068 | 792 | \$ 5.39 | \$ 0.0070 | 792 | \$ 5.55 | \$ 0.16 | 2.94% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0038 | 792 | \$ 3.01 | \$ 0.0040 | 792 | \$ 3.17 | \$ 0.16 | 5.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 51.11 | | | \$ 52.36 | \$ 1.26 | 2.46% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 792 | \$ 2.69 | \$ 0.0034 | 792 | \$ 2.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 792 | \$ 0.40 | \$ 0.0005 | 792 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 750 | \$ 89.78 | \$ 0.1197 | 750 | \$ 89.78 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 143.97 | | | \$ 145.23 | \$ 1.26 | 0.87% |
| HST | 13% | | \$ 18.72 | 13% | | \$ 18.88 | \$ 0.16 | 0.87% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 162.69 | | | \$ 164.11 | \$ 1.42 | 0.87% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 49.98 | 1 | \$ 49.98 | \$ 50.50 | 1 | \$ 50.50 | \$ 0.52 | 1.04% |
| Distribution Volumetric Rate | \$ 0.0156 | 2000 | \$ 31.20 | \$ 0.0158 | 2000 | \$ 31.60 | \$ 0.40 | 1.28% |
| Fixed Rate Riders | \$ (0.74) | 1 | \$ (0.74) | \$ - | 1 | \$ - | \$ 0.74 | -100.00% |
| Volumetric Rate Riders | \$ 0.0002 | 2000 | \$ (0.40) | \$ 0.0001 | 2000 | \$ 0.20 | \$ 0.60 | -150.00% |
| Sub-Total A (excluding pass through) | | | \$ 80.04 | | | \$ 82.30 | \$ 2.26 | 2.82% |
| Line Losses on Cost of Power | \$ 0.1197 | 113 | \$ 13.50 | \$ 0.1197 | 113 | \$ 13.50 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0008 | 2,000 | \$ 1.60 | \$ 0.0008 | 2,000 | \$ 1.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 95.71 | | | \$ 97.97 | \$ 2.26 | 2.36% |
| RTSR - Network | \$ 0.0063 | 2,113 | \$ 13.31 | \$ 0.0065 | 2,113 | \$ 13.73 | \$ 0.42 | 3.17% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0033 | 2,113 | \$ 6.97 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.21 | 3.03% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 116.00 | | | \$ 118.89 | \$ 2.89 | 2.49% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,113 | \$ 1.06 | \$ 0.0005 | 2,113 | \$ 1.06 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 2,000 | \$ 239.40 | \$ 0.1197 | 2,000 | \$ 239.40 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 363.63 | | | \$ 366.53 | \$ 2.89 | 0.80% |
| HST | 13% | | \$ 47.27 | 13% | | \$ 47.65 | \$ 0.38 | 0.80% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 410.91 | | | \$ 414.18 | \$ 3.27 | 0.80% |

Customer Class: Add additional scenarios if required

RPP / Non-RPP:

Consumption kWh

Demand kW

Current Loss Factor

Proposed/Approved Loss Factor

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | | 0 | \$ - | | 0 | \$ - | \$ - | |
| Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | | 0 | \$ - | | 0 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| CBR Class B Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| GA Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Low Voltage Service Charge | | - | \$ - | | - | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ - | | | \$ - | \$ - | |
| RTSR - Network | | - | \$ - | | - | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ - | | | \$ - | \$ - | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | - | \$ - | \$ 0.0034 | - | \$ - | \$ - | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | - | \$ - | \$ 0.0005 | - | \$ - | \$ - | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | - | \$ - | \$ 0.0650 | - | \$ - | \$ - | |
| TOU - Mid Peak | \$ 0.0940 | - | \$ - | \$ 0.0940 | - | \$ - | \$ - | |
| TOU - On Peak | \$ 0.1340 | - | \$ - | \$ 0.1340 | - | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | \$ (0.02) | 8% | | \$ (0.02) | \$ - | |
| Total Bill on TOU | | | \$ 0.26 | | | \$ 0.26 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | | 8% | | | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | | 8% | | | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |

Appendix C

2020 IRM Rate Generator – Haldimand
County Hydro Inc.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name Hydro One Networks Inc.

Service Territory Former Haldimand County Hydro Inc. Service Area

Assigned EB Number EB-2019-0044

Name of Contact and Title Clement Li, Pricing Manager

Phone Number 416-345-5848

Email Address Clement.Li@HydroOne.com

We are applying for rates effective Wednesday, January 01, 2020

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year

2014

2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition

(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)

2015

3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition

2015

4. Select the earliest vintage year in which there is a balance in Account 1595

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

2015

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

Yes

6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Hydro One Networks Inc. is:

Partially Embedded

Within

Hydro One Networks Inc.

(If necessary, enter all embedded distributor names in the above green shaded cell)

Distribution System(s)

8. Have you transitioned to fully fixed rates?

No

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ Red cells represents flags to identify either non-matching values or incorrect user selections.

☐ Pale grey cell represent auto-populated RRR data.

☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|---------|
| Service Charge | \$ | 31.91 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.32 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.005 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|---------|
| Service Charge | \$ | 26.94 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.019 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.0002 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge | \$ | 83.61 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.84 |
| Distribution Volumetric Rate | \$/kW | 3.9339 |
| Low Voltage Service Rate | \$/kW | 0.155 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.0393 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 19.51 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.2 |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.00003 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 14.23 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.14 |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.3673 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 5.7 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.06 |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.113 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.1459 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 464.17 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -4.64 |
| Distribution Wheeling Service Rate | \$/kW | 1.4304 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.0143 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9934 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8482 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-----|
| Service Charge | \$ | 5.4 |
|----------------|----|-----|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|---|----|----|
| Legal letter charge | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned cheque (plus bank charges) | \$ | 15 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |

Non-Payment of Account (see Note below)

| | | |
|---|----|-------|
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Disconnect/reconnect charge - at meter during regular hours | \$ | 65 |
| Disconnect/reconnect charge - at meter after regular hours | \$ | 185 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415 |
| Install/remove load control device - during regular hours | \$ | 65 |
| Install/remove load control device - after regular hours | \$ | 185 |

Other

| | | |
|---|----|-------|
| Temporary service install & remove - overhead - no transformer | \$ | 500 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |
| Bell Canada pole rentals | \$ | 18.08 |
| Norfolk pole rentals - billed | \$ | 28.61 |

NOTE: Ontario Energy Board Rate Order EB-2017-0182, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100 |
| Monthly fixed charge, per retailer | \$ | 40 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.6 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.6 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|---|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | 0 | 9,516,145 | 0 | 0 | 0 | 182,783,107 | 0 | | 1,212,458 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | 0 | 13,989,294 | 0 | 0 | 0 | 56,832,381 | 0 | | 111,595 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,356,768 | 323,384 | 111,435,772 | 286,891 | 2,757,324 | 5,299 | 120,599,444 | 318,085 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | 0 | 57,166 | 0 | 0 | 0 | 302,861 | 0 | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 41,064 | 117 | 0 | 0 | 224,079 | 716 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 1,607,215 | 4,528 | 0 | 0 | 1,615,424 | 4,567 | | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Total | | 365,114,620 | 328,667 | 136,646,656 | 291,536 | 2,757,324 | 5,299 | 362,357,296 | 323,368 | 0 | 1,324,053 |

Threshold Test

Total Claim (including Account 1568)

\$0

Total Claim for Threshold Test (All Group 1 Accounts)

\$0

Threshold Test (Total claim per kWh) ²

\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer | % of Total kWh | allocated based on | | | allocated based on | | | |
|---|----------------|---------------|------------------|--------------------|----------------|----------------|--------------------|----------------|------|------|
| | | Numbers ** | adjusted for WMP | Total less WMP | Total less WMP | Total less WMP | Total less WMP | Total less WMP | | |
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1568 |
| RESIDENTIAL SERVICE CLASSIFICATION | 50.1% | 91.6% | 50.4% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 15.6% | 8.4% | 15.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 33.8% | 0.0% | 33.3% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.4% | 0.0% | 0.4% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

2015

1b The year Account 1580 CBR Class B was last disposed

2015

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

| Customer | Rate Class | |
|----------|------------|--|
|----------|------------|--|

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

| Rate Class | |
|------------|--|
|------------|--|

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated | Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider |
|--|---|--|---|----------------|--|------------------|
| | kWh | kWh | kWh | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh 9,516,145 | 0 | 0 | 9,516,145 | 7.0% | \$0 \$0.0000 kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh 13,989,294 | 0 | 0 | 13,989,294 | 10.2% | \$0 \$0.0000 kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh 111,435,772 | 0 | 0 | 111,435,772 | 81.6% | \$0 \$0.0000 kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh 57,166 | 0 | 0 | 57,166 | 0.0% | \$0 \$0.0000 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh 41,064 | 0 | 0 | 41,064 | 0.0% | \$0 \$0.0000 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh 1,607,215 | 0 | 0 | 1,607,215 | 1.2% | \$0 \$0.0000 kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kWh 0 | 0 | 0 | 0 | 0.0% | \$0 \$0.0000 |
| Total | 136,646,656 | 0 | 0 | 136,646,656 | 100.0% | \$0 |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

| | | Total Metered 2018 Consumption Minus WMP | | Total Metered 2018 Consumption for Full Year Class A Customers | | Total Metered 2018 Consumption for Transition Customers | | Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption) | | % of total kWh | Total CBR Class B \$ allocated to Current Class B Customers | CBR Class B Rate Rider | Unit |
|--|-----|---|---------|---|----|--|----|---|---------|----------------|---|---------------------------|------|
| | | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | 0 | 0 | 0 | 0 | 0 | 182,783,107 | 0 | 50.4% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | 0 | 0 | 0 | 0 | 0 | 56,832,381 | 0 | 15.7% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 120,599,444 | 318,085 | 0 | 0 | 0 | 0 | 120,599,444 | 318,085 | 33.3% | \$0 | \$0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | 0 | 0 | 0 | 0 | 0 | 302,861 | 0 | 0.1% | \$0 | \$0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 0 | 0 | 0 | 0 | 224,079 | 716 | 0.1% | \$0 | \$0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 0 | 0 | 0 | 0 | 1,615,424 | 4,567 | 0.4% | \$0 | \$0.0000 | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kW |
| Total | | 362,357,296 | 323,368 | 0 | 0 | 0 | 0 | 362,357,296 | 323,368 | 100.0% | \$0 | | |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance Account Rate Rider ² | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Revenue Reconciliation ¹ |
|---|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
| | | | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | 0 | 182,783,107 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | 0 | 56,832,381 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,356,768 | 323,384 | 120,599,444 | 318,085 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | 0 | 302,861 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 224,079 | 716 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 1,615,424 | 4,567 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| | | | | | | | | | | | 0.00 |

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2014 | 2020 |
|--|------|------------|
| OEB-Approved Rate Base | \$ - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ - | \$ - |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 9.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.5% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 3.5% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ - |
| Provincial Taxes Payable | | \$ - |
| Federal Effective Tax Rate | | 0.0% |
| Provincial Effective Tax Rate | | 0.0% |
| Combined Effective Tax Rate | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ - | \$ - |
| Income Tax Provision | \$ - | \$ - |
| Grossed-up Income Taxes | \$ - | \$ - |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|---|-----|---|------------------------|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 | | | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|---|-----|---------------------------------------|--------------------------------------|---|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | | 0 | 0.00 \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | | 0 | 0.0000 kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,356,768 | 323,384 | 0 | 0.0000 kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | | 0 | 0.0000 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 0 | 0.0000 kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 0 | 0.0000 kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | | | 0 | 0.0000 kW |
| Total | | 365,114,620 | 328,667 | \$0 | |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|---|--|--------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 168,308,353 | | 1.0655 | 179,332,550 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 168,308,353 | | 1.0655 | 179,332,550 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 56,019,870 | | 1.0655 | 59,689,171 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 56,019,870 | | 1.0655 | 59,689,171 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5000 | 117,120,197 | 332,490 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 | 117,120,197 | 332,490 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 389,982 | | 1.0655 | 415,526 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 389,982 | | 1.0655 | 415,526 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 | 361,875 | 1,003 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 | 361,875 | 1,003 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 | 2,398,127 | 6,665 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 | 2,398,127 | 6,665 | | |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9934 | 71,831,928 | 245,804 | | |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8482 | 71,831,928 | 245,804 | | |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

| Uniform Transmission Rates | Unit | 2018 | 2019 (Jan 1 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
|--|------|-------------|---------------------------|---------------------------|-------------|
| Rate Description | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.61 | \$ 3.71 | \$ 3.83 | \$ 3.83 |
| Line Connection Service Rate | kW | \$ 0.95 | \$ 0.94 | \$ 0.96 | \$ 0.96 |
| Transformation Connection Service Rate | kW | \$ 2.34 | \$ 2.25 | \$ 2.30 | \$ 2.30 |

| Hydro One Sub-Transmission Rates | Unit | 2018 | 2019 (Jan 1 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
|--|------|-------------|---------------------------|---------------------------|-------------|
| Rate Description | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.1942 | \$ 3.1942 | \$ 3.2915 | \$ 3.2915 |
| Line Connection Service Rate | kW | \$ 0.7710 | \$ 0.7710 | \$ 0.7877 | \$ 0.7877 |
| Transformation Connection Service Rate | kW | \$ 1.7493 | \$ 1.7493 | \$ 1.9755 | \$ 1.9755 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.5203 | \$ 2.5203 | \$ 2.7632 | \$ 2.7632 |

| If needed, add extra host here. (I) | Unit | 2018 | 2019 | 2020 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | Unit | 2018 | 2019 | 2020 |
|---|------|------------------------|---------------------|----------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2018 | Current 2019 | Forecast 2020 |
| | | | | |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|---------|--------------|--------------|---------|------------|-----------------|---------|--------------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 53,702 | \$3.57 | \$ 191,716 | 56,415 | \$0.80 | \$ 45,132 | 56,415 | \$1.86 | \$ 104,932 | | | | \$ 150,064 |
| February | 46,222 | \$3.57 | \$ 165,013 | 52,118 | \$0.80 | \$ 41,694 | 52,118 | \$1.86 | \$ 96,939 | | | | \$ 138,634 |
| March | 46,100 | \$3.57 | \$ 164,577 | 51,220 | \$0.80 | \$ 40,976 | 51,220 | \$1.86 | \$ 95,269 | | | | \$ 136,245 |
| April | 32,378 | \$3.57 | \$ 115,589 | 43,855 | \$0.80 | \$ 35,084 | 43,855 | \$1.86 | \$ 81,570 | | | | \$ 116,654 |
| May | 43,007 | \$3.57 | \$ 153,535 | 50,584 | \$0.80 | \$ 40,467 | 50,584 | \$1.86 | \$ 94,086 | | | | \$ 134,554 |
| June | 62,536 | \$3.57 | \$ 223,254 | 66,823 | \$0.80 | \$ 53,458 | 66,823 | \$1.86 | \$ 124,291 | | | | \$ 177,749 |
| July | 67,028 | \$3.57 | \$ 239,290 | 70,907 | \$0.80 | \$ 56,726 | 70,907 | \$1.86 | \$ 131,887 | | | | \$ 188,613 |
| August | 62,850 | \$3.57 | \$ 224,375 | 72,338 | \$0.80 | \$ 57,870 | 72,338 | \$1.86 | \$ 134,549 | | | | \$ 192,419 |
| September | 59,115 | \$3.57 | \$ 211,041 | 64,641 | \$0.80 | \$ 51,713 | 64,641 | \$1.86 | \$ 120,232 | | | | \$ 171,945 |
| October | 48,695 | \$3.57 | \$ 173,841 | 54,558 | \$0.80 | \$ 43,646 | 54,558 | \$1.86 | \$ 101,478 | | | | \$ 145,124 |
| November | 50,656 | \$3.57 | \$ 180,842 | 53,066 | \$0.80 | \$ 42,453 | 53,066 | \$1.86 | \$ 98,703 | | | | \$ 141,156 |
| December | 50,716 | \$3.57 | \$ 181,056 | 55,415 | \$0.80 | \$ 44,332 | 55,415 | \$1.86 | \$ 103,072 | | | | \$ 147,404 |
| Total | 623,005 | \$ 3.57 | \$ 2,224,127 | 691,940 | \$ 0.80 | \$ 553,552 | 691,940 | \$ 1.86 | \$ 1,287,008 | | | | \$ 1,840,560 |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|------------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,987 | \$2.6500 | \$ 50,316 | 19,006 | \$0.6400 | \$ 12,164 | 19,006 | \$1.5000 | \$ 28,509 | | | | \$ 40,673 |
| February | 18,216 | \$2.6500 | \$ 48,272 | 18,243 | \$0.6400 | \$ 11,676 | 18,243 | \$1.5000 | \$ 27,365 | | | | \$ 39,040 |
| March | 19,500 | \$2.6500 | \$ 51,675 | 19,580 | \$0.6400 | \$ 12,531 | 19,580 | \$1.5000 | \$ 29,370 | | | | \$ 41,901 |
| April | 23,715 | \$2.6500 | \$ 62,845 | 23,906 | \$0.6400 | \$ 15,300 | 23,906 | \$1.5000 | \$ 35,859 | | | | \$ 51,159 |
| May | 18,934 | \$2.6500 | \$ 50,175 | 18,984 | \$0.6400 | \$ 12,150 | 18,984 | \$1.5000 | \$ 28,476 | | | | \$ 40,626 |
| June | 21,205 | \$2.6500 | \$ 56,193 | 21,263 | \$0.6400 | \$ 13,608 | 21,263 | \$1.5000 | \$ 31,895 | | | | \$ 45,503 |
| July | 26,021 | \$2.6500 | \$ 68,956 | 26,121 | \$0.6400 | \$ 16,717 | 26,121 | \$1.5000 | \$ 39,182 | | | | \$ 55,899 |
| August | 17,979 | \$2.6500 | \$ 47,644 | 18,273 | \$0.6400 | \$ 11,695 | 18,273 | \$1.5000 | \$ 27,410 | | | | \$ 39,104 |
| September | 16,081 | \$2.6500 | \$ 42,615 | 17,320 | \$0.6400 | \$ 11,085 | 17,320 | \$1.5000 | \$ 25,980 | | | | \$ 37,065 |
| October | 23,959 | \$2.6500 | \$ 63,491 | 24,071 | \$0.6400 | \$ 15,405 | 24,071 | \$1.5000 | \$ 36,107 | | | | \$ 51,512 |
| November | 20,533 | \$2.6500 | \$ 54,412 | 20,589 | \$0.6400 | \$ 13,177 | 20,589 | \$1.5000 | \$ 30,884 | | | | \$ 44,060 |
| December | 23,289 | \$2.7945 | \$ 65,082 | 23,291 | \$0.6564 | \$ 15,288 | 23,291 | \$1.5355 | \$ 35,763 | | | | \$ 51,050 |
| Total | 248,419 | \$ 2.6636 | \$ 661,677 | 250,647 | \$ 0.6415 | \$ 160,795 | 250,647 | \$ 1.5033 | \$ 376,797 | | | | \$ 537,592 |

| Add Extra Host Here (I) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| February | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| March | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| April | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| May | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| June | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| July | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| August | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| September | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| October | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| November | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| December | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| Total | - | \$ - | - | \$ - | - | - | - | \$ - | - | - | \$ - | - | \$ - |

| Add Extra Host Here (II) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|---|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| February | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| March | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| April | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| May | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| June | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| July | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| August | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| September | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| October | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| November | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| December | | \$ - | - | | \$ - | - | | \$ - | - | | \$ - | - | \$ - |
| Total | - | \$ - | - | \$ - | - | - | - | \$ - | - | - | \$ - | - | \$ - |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|--------------|--------------|-----------|------------|-----------------|-----------|--------------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 72,689 | \$ 3.3297 | \$ 242,032 | 75,421 | \$ 0.7597 | \$ 57,296 | 75,421 | \$ 1.7693 | \$ 133,441 | | | | \$ 190,737 |
| February | 64,438 | \$ 3.3099 | \$ 213,285 | 70,361 | \$ 0.7585 | \$ 53,370 | 70,361 | \$ 1.7667 | \$ 124,304 | | | | \$ 177,674 |
| March | 65,600 | \$ 3.2965 | \$ 216,252 | 70,800 | \$ 0.7558 | \$ 53,507 | 70,800 | \$ 1.7604 | \$ 124,639 | | | | \$ 178,146 |
| April | 56,093 | \$ 3.1810 | \$ 178,433 | 67,761 | \$ 0.7436 | \$ 50,384 | 67,761 | \$ 1.7330 | \$ 117,429 | | | | \$ 167,812 |
| May | 61,941 | \$ 3.2888 | \$ 203,711 | 69,568 | \$ 0.7563 | \$ 52,617 | 69,568 | \$ 1.7618 | \$ 122,562 | | | | \$ 176,180 |
| June | 83,741 | \$ 3.3370 | \$ 279,447 | 88,086 | \$ 0.7614 | \$ 67,067 | 88,086 | \$ 1.7731 | \$ 156,185 | | | | \$ 232,252 |
| July | 93,049 | \$ 3.3127 | \$ 308,246 | 97,028 | \$ 0.7569 | \$ 73,443 | 97,028 | \$ 1.7631 | \$ 171,069 | | | | \$ 244,512 |
| August | 80,829 | \$ 3.3654 | \$ 272,019 | 90,611 | \$ 0.7677 | \$ 69,565 | 90,611 | \$ 1.7874 | \$ 161,958 | | | | \$ 231,523 |
| September | 75,196 | \$ 3.3733 | \$ 253,655 | 81,961 | \$ 0.7662 | \$ 62,798 | 81,961 | \$ 1.7839 | \$ 146,212 | | | | \$ 209,010 |
| October | 72,654 | \$ 3.2666 | \$ 237,333 | 78,629 | \$ 0.7510 | \$ 59,052 | 78,629 | \$ 1.7498 | \$ 137,594 | | | | \$ 196,636 |
| November | 71,189 | \$ 3.3046 | \$ 235,254 | 73,655 | \$ 0.7563 | \$ 55,630 | 73,655 | \$ 1.7594 | \$ 129,586 | | | | \$ 185,216 |
| December | 74,005 | \$ 3.3260 | \$ 246,138 | 78,706 | \$ 0.7575 | \$ 59,620 | 78,706 | \$ 1.7640 | \$ 138,835 | | | | \$ 198,454 |
| Total | 871,424 | \$ 3.31 | \$ 2,885,804 | 942,587 | \$ 0.76 | \$ 714,347 | 942,587 | \$ 1.77 | \$ 1,663,805 | | | | \$ 2,378,152 |

| | | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | | | | \$ 2,378,152 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|--------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 53,702 | \$ 3.7100 | \$ 199,234 | 56,415 | \$ 0.9400 | \$ 53,030 | 56,415 | \$ 2.2500 | \$ 126,934 | \$ 179,964 |
| February | 46,222 | \$ 3.7100 | \$ 171,484 | 52,118 | \$ 0.9400 | \$ 48,991 | 52,118 | \$ 2.2500 | \$ 117,266 | \$ 166,256 |
| March | 46,100 | \$ 3.7100 | \$ 171,031 | 51,220 | \$ 0.9400 | \$ 48,147 | 51,220 | \$ 2.2500 | \$ 115,245 | \$ 163,392 |
| April | 32,378 | \$ 3.7100 | \$ 120,121 | 43,855 | \$ 0.9400 | \$ 41,223 | 43,855 | \$ 2.2500 | \$ 98,673 | \$ 139,897 |
| May | 43,007 | \$ 3.7100 | \$ 159,556 | 50,584 | \$ 0.9400 | \$ 47,549 | 50,584 | \$ 2.2500 | \$ 113,814 | \$ 161,363 |
| June | 62,536 | \$ 3.7100 | \$ 232,009 | 66,823 | \$ 0.9400 | \$ 62,814 | 66,823 | \$ 2.2500 | \$ 150,352 | \$ 213,165 |
| July | 67,028 | \$ 3.8300 | \$ 256,717 | 70,907 | \$ 0.9600 | \$ 68,071 | 70,907 | \$ 2.3000 | \$ 163,086 | \$ 231,157 |
| August | 62,850 | \$ 3.8300 | \$ 240,716 | 72,338 | \$ 0.9600 | \$ 69,444 | 72,338 | \$ 2.3000 | \$ 166,377 | \$ 235,822 |
| September | 59,115 | \$ 3.8300 | \$ 226,410 | 64,641 | \$ 0.9600 | \$ 62,055 | 64,641 | \$ 2.3000 | \$ 148,674 | \$ 210,730 |
| October | 48,695 | \$ 3.8300 | \$ 186,502 | 54,558 | \$ 0.9600 | \$ 52,376 | 54,558 | \$ 2.3000 | \$ 125,483 | \$ 177,859 |
| November | 50,656 | \$ 3.8300 | \$ 194,012 | 53,066 | \$ 0.9600 | \$ 50,943 | 53,066 | \$ 2.3000 | \$ 122,052 | \$ 172,995 |
| December | 50,716 | \$ 3.8300 | \$ 194,242 | 55,415 | \$ 0.9600 | \$ 53,198 | 55,415 | \$ 2.3000 | \$ 127,455 | \$ 180,653 |
| Total | 623,005 | \$ 3.78 | \$ 2,352,035 | 691,940 | \$ 0.95 | \$ 657,842 | 691,940 | \$ 2.28 | \$ 1,575,411 | \$ 2,233,253 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|------------|-----------------|-----------|------------|---------------------------|-----------|------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,987 | \$ 3.1942 | \$ 60,648 | 19,006 | \$ 0.7710 | \$ 14,654 | 19,006 | \$ 1.7493 | \$ 33,247 | \$ 47,901 |
| February | 18,216 | \$ 3.1942 | \$ 58,186 | 18,243 | \$ 0.7710 | \$ 14,065 | 18,243 | \$ 1.7493 | \$ 31,912 | \$ 45,978 |
| March | 19,500 | \$ 3.1942 | \$ 62,287 | 19,580 | \$ 0.7710 | \$ 15,096 | 19,580 | \$ 1.7493 | \$ 34,251 | \$ 49,347 |
| April | 23,715 | \$ 3.1942 | \$ 75,750 | 23,906 | \$ 0.7710 | \$ 18,432 | 23,906 | \$ 1.7493 | \$ 41,819 | \$ 60,250 |
| May | 18,934 | \$ 3.1942 | \$ 60,479 | 18,984 | \$ 0.7710 | \$ 14,637 | 18,984 | \$ 1.7493 | \$ 33,209 | \$ 47,845 |
| June | 21,205 | \$ 3.1942 | \$ 67,733 | 21,263 | \$ 0.7710 | \$ 16,394 | 21,263 | \$ 1.7493 | \$ 37,195 | \$ 53,589 |
| July | 26,021 | \$ 3.2915 | \$ 85,648 | 26,121 | \$ 0.7877 | \$ 20,576 | 26,121 | \$ 1.9755 | \$ 51,602 | \$ 72,178 |
| August | 17,979 | \$ 3.2915 | \$ 59,178 | 18,273 | \$ 0.7877 | \$ 14,394 | 18,273 | \$ 1.9755 | \$ 36,098 | \$ 50,492 |
| September | 16,081 | \$ 3.2915 | \$ 52,931 | 17,320 | \$ 0.7877 | \$ 13,643 | 17,320 | \$ 1.9755 | \$ 34,216 | \$ 47,859 |
| October | 23,959 | \$ 3.2915 | \$ 78,861 | 24,071 | \$ 0.7877 | \$ 18,961 | 24,071 | \$ 1.9755 | \$ 47,552 | \$ 66,513 |
| November | 20,533 | \$ 3.2915 | \$ 67,594 | 20,589 | \$ 0.7877 | \$ 16,219 | 20,589 | \$ 1.9755 | \$ 40,674 | \$ 56,892 |
| December | 23,289 | \$ 3.2915 | \$ 76,656 | 23,291 | \$ 0.7877 | \$ 18,346 | 23,291 | \$ 1.9755 | \$ 46,011 | \$ 64,358 |
| Total | 248,419 | \$ 3.24 | \$ 805,941 | 250,647 | \$ 0.78 | \$ 195,414 | 250,647 | \$ 1.87 | \$ 467,787 | \$ 663,201 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-----------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|--------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 72,689 | \$ 3.5753 | \$ 259,883 | 75,421 | \$ 0.8974 | \$ 67,684 | 75,421 | \$ 2.1238 | \$ 160,181 | \$ 227,865 |
| February | 64,438 | \$ 3.5642 | \$ 229,669 | 70,361 | \$ 0.8962 | \$ 63,056 | 70,361 | \$ 2.1202 | \$ 149,178 | \$ 212,234 |
| March | 65,600 | \$ 3.5567 | \$ 233,318 | 70,800 | \$ 0.8933 | \$ 63,243 | 70,800 | \$ 2.1115 | \$ 149,496 | \$ 212,739 |
| April | 56,093 | \$ 3.4919 | \$ 195,872 | 67,761 | \$ 0.8804 | \$ 59,655 | 67,761 | \$ 2.0734 | \$ 140,492 | \$ 200,147 |
| May | 61,941 | \$ 3.5523 | \$ 220,035 | 69,568 | \$ 0.8939 | \$ 62,186 | 69,568 | \$ 2.1134 | \$ 147,023 | \$ 209,209 |
| June | 83,741 | \$ 3.5794 | \$ 299,742 | 88,086 | \$ 0.8992 | \$ 79,207 | 88,086 | \$ 2.1291 | \$ 187,547 | \$ 266,755 |
| July | 93,049 | \$ 3.6794 | \$ 342,365 | 97,028 | \$ 0.9136 | \$ 88,646 | 97,028 | \$ 2.2126 | \$ 214,688 | \$ 303,334 |
| August | 80,829 | \$ 3.7102 | \$ 299,893 | 90,611 | \$ 0.9253 | \$ 83,838 | 90,611 | \$ 2.2346 | \$ 202,476 | \$ 286,314 |
| September | 75,196 | \$ 3.7148 | \$ 279,341 | 81,961 | \$ 0.9236 | \$ 75,698 | 81,961 | \$ 2.2314 | \$ 182,890 | \$ 258,588 |
| October | 72,654 | \$ 3.6524 | \$ 265,363 | 78,629 | \$ 0.9073 | \$ 71,336 | 78,629 | \$ 2.2007 | \$ 173,036 | \$ 244,372 |
| November | 71,189 | \$ 3.6747 | \$ 261,597 | 73,655 | \$ 0.9118 | \$ 67,161 | 73,655 | \$ 2.2093 | \$ 162,725 | \$ 229,887 |
| December | 74,005 | \$ 3.6605 | \$ 270,898 | 78,706 | \$ 0.9090 | \$ 71,545 | 78,706 | \$ 2.2040 | \$ 173,466 | \$ 245,011 |
| Total | 871,424 | \$ 3.62 | \$ 3,157,976 | 942,587 | \$ 0.91 | \$ 853,256 | 942,587 | \$ 2.17 | \$ 2,043,198 | \$ 2,896,454 |

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 2,896,454 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|----------------|-------------------|-----------------|----------------|---------------------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 53,702 | \$ 3.8300 | \$ 205,679 | 56,415 | \$ 0.9600 | \$ 54,158 | 56,415 | \$ 2.3000 | \$ 129,755 | \$ 183,913 | | | |
| February | 46,222 | \$ 3.8300 | \$ 177,030 | 52,118 | \$ 0.9600 | \$ 50,033 | 52,118 | \$ 2.3000 | \$ 119,871 | \$ 169,905 | | | |
| March | 46,100 | \$ 3.8300 | \$ 176,563 | 51,220 | \$ 0.9600 | \$ 49,171 | 51,220 | \$ 2.3000 | \$ 117,806 | \$ 166,977 | | | |
| April | 32,378 | \$ 3.8300 | \$ 124,007 | 43,855 | \$ 0.9600 | \$ 42,101 | 43,855 | \$ 2.3000 | \$ 100,866 | \$ 142,966 | | | |
| May | 43,007 | \$ 3.8300 | \$ 164,717 | 50,584 | \$ 0.9600 | \$ 48,561 | 50,584 | \$ 2.3000 | \$ 116,343 | \$ 164,904 | | | |
| June | 62,536 | \$ 3.8300 | \$ 239,513 | 66,823 | \$ 0.9600 | \$ 64,150 | 66,823 | \$ 2.3000 | \$ 153,693 | \$ 217,843 | | | |
| July | 67,028 | \$ 3.8300 | \$ 256,717 | 70,907 | \$ 0.9600 | \$ 68,071 | 70,907 | \$ 2.3000 | \$ 163,086 | \$ 231,157 | | | |
| August | 62,850 | \$ 3.8300 | \$ 240,716 | 72,338 | \$ 0.9600 | \$ 69,444 | 72,338 | \$ 2.3000 | \$ 166,377 | \$ 235,822 | | | |
| September | 59,115 | \$ 3.8300 | \$ 226,410 | 64,641 | \$ 0.9600 | \$ 62,055 | 64,641 | \$ 2.3000 | \$ 148,674 | \$ 210,730 | | | |
| October | 48,695 | \$ 3.8300 | \$ 186,502 | 54,558 | \$ 0.9600 | \$ 52,376 | 54,558 | \$ 2.3000 | \$ 125,483 | \$ 177,859 | | | |
| November | 50,656 | \$ 3.8300 | \$ 194,012 | 53,066 | \$ 0.9600 | \$ 50,943 | 53,066 | \$ 2.3000 | \$ 122,052 | \$ 172,995 | | | |
| December | 50,716 | \$ 3.8300 | \$ 194,242 | 55,415 | \$ 0.9600 | \$ 53,198 | 55,415 | \$ 2.3000 | \$ 127,455 | \$ 180,653 | | | |
| Total | 623,005 | \$ 3.83 | \$ 2,386,109 | 691,940 | \$ 0.96 | \$ 664,262 | 691,940 | \$ 2.30 | \$ 1,591,462 | \$ 2,255,724 | | | |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|-------------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,987 | \$ 3.2915 | \$ 62,496 | 19,006 | \$ 0.7877 | \$ 14,971 | 19,006 | \$ 1.9755 | \$ 37,546 | \$ 52,517 | | | |
| February | 18,216 | \$ 3.2915 | \$ 59,958 | 18,243 | \$ 0.7877 | \$ 14,370 | 18,243 | \$ 1.9755 | \$ 36,039 | \$ 50,409 | | | |
| March | 19,500 | \$ 3.2915 | \$ 64,184 | 19,580 | \$ 0.7877 | \$ 15,423 | 19,580 | \$ 1.9755 | \$ 38,680 | \$ 54,103 | | | |
| April | 23,715 | \$ 3.2915 | \$ 78,058 | 23,906 | \$ 0.7877 | \$ 18,831 | 23,906 | \$ 1.9755 | \$ 47,226 | \$ 66,057 | | | |
| May | 18,934 | \$ 3.2915 | \$ 62,321 | 18,984 | \$ 0.7877 | \$ 14,954 | 18,984 | \$ 1.9755 | \$ 37,503 | \$ 52,457 | | | |
| June | 21,205 | \$ 3.2915 | \$ 69,739 | 21,263 | \$ 0.7877 | \$ 16,749 | 21,263 | \$ 1.9755 | \$ 42,005 | \$ 58,754 | | | |
| July | 26,021 | \$ 3.2915 | \$ 85,648 | 26,121 | \$ 0.7877 | \$ 20,576 | 26,121 | \$ 1.9755 | \$ 51,602 | \$ 72,178 | | | |
| August | 17,979 | \$ 3.2915 | \$ 59,178 | 18,273 | \$ 0.7877 | \$ 14,394 | 18,273 | \$ 1.9755 | \$ 36,098 | \$ 50,492 | | | |
| September | 16,081 | \$ 3.2915 | \$ 52,931 | 17,320 | \$ 0.7877 | \$ 13,643 | 17,320 | \$ 1.9755 | \$ 34,216 | \$ 47,859 | | | |
| October | 23,959 | \$ 3.2915 | \$ 78,861 | 24,071 | \$ 0.7877 | \$ 18,961 | 24,071 | \$ 1.9755 | \$ 47,552 | \$ 66,513 | | | |
| November | 20,533 | \$ 3.2915 | \$ 67,584 | 20,589 | \$ 0.7877 | \$ 16,218 | 20,589 | \$ 1.9755 | \$ 40,674 | \$ 56,892 | | | |
| December | 23,289 | \$ 3.2915 | \$ 76,656 | 23,291 | \$ 0.7877 | \$ 18,346 | 23,291 | \$ 1.9755 | \$ 46,011 | \$ 64,358 | | | |
| Total | 248,419 | \$ 3.29 | \$ 817,671 | 250,647 | \$ 0.79 | \$ 197,435 | 250,647 | \$ 1.98 | \$ 495,153 | \$ 692,588 | | | |

| Add Extra Host Here (I) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|----------------|-------------------|-----------------|----------------|---------------------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 72,689 | \$ 3.69 | \$ 268,174 | 75,421 | \$ 0.92 | \$ 69,129 | 75,421 | \$ 2.22 | \$ 167,301 | \$ 236,430 | | | |
| February | 64,438 | \$ 3.68 | \$ 236,988 | 70,361 | \$ 0.92 | \$ 64,403 | 70,361 | \$ 2.22 | \$ 155,910 | \$ 220,314 | | | |
| March | 65,600 | \$ 3.67 | \$ 240,747 | 70,800 | \$ 0.91 | \$ 64,594 | 70,800 | \$ 2.21 | \$ 156,486 | \$ 221,081 | | | |
| April | 58,093 | \$ 3.60 | \$ 209,065 | 67,761 | \$ 0.90 | \$ 60,931 | 67,761 | \$ 2.19 | \$ 148,092 | \$ 209,024 | | | |
| May | 61,941 | \$ 3.67 | \$ 227,039 | 69,568 | \$ 0.91 | \$ 63,514 | 69,568 | \$ 2.21 | \$ 153,846 | \$ 217,361 | | | |
| June | 83,741 | \$ 3.69 | \$ 309,309 | 88,086 | \$ 0.92 | \$ 80,899 | 88,086 | \$ 2.22 | \$ 195,698 | \$ 276,597 | | | |
| July | 93,049 | \$ 3.68 | \$ 342,365 | 97,028 | \$ 0.91 | \$ 88,646 | 97,028 | \$ 2.21 | \$ 214,688 | \$ 303,334 | | | |
| August | 80,829 | \$ 3.71 | \$ 299,893 | 90,611 | \$ 0.93 | \$ 83,838 | 90,611 | \$ 2.23 | \$ 202,476 | \$ 286,314 | | | |
| September | 75,196 | \$ 3.71 | \$ 279,341 | 81,961 | \$ 0.92 | \$ 75,698 | 81,961 | \$ 2.23 | \$ 182,890 | \$ 258,588 | | | |
| October | 72,654 | \$ 3.65 | \$ 265,363 | 78,629 | \$ 0.91 | \$ 71,336 | 78,629 | \$ 2.20 | \$ 173,036 | \$ 244,372 | | | |
| November | 71,189 | \$ 3.67 | \$ 261,597 | 73,655 | \$ 0.91 | \$ 67,161 | 73,655 | \$ 2.21 | \$ 162,725 | \$ 229,887 | | | |
| December | 74,005 | \$ 3.66 | \$ 270,898 | 78,706 | \$ 0.91 | \$ 71,545 | 78,706 | \$ 2.20 | \$ 173,466 | \$ 245,011 | | | |
| Total | 871,424 | \$ 3.68 | \$ 3,203,780 | 942,587 | \$ 0.91 | \$ 861,697 | 942,587 | \$ 2.21 | \$ 2,086,615 | \$ 2,948,312 | | | |

| | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | | | \$ 2,948,312 |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 179,332,550 | | 1,165,662 | 37.6% | 1,187,022 | 0.0066 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 59,689,171 | | 352,166 | 11.4% | 358,619 | 0.0060 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5000 | | 332,490 | 831,225 | 26.8% | 846,457 | 2.5458 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 415,526 | | 2,452 | 0.1% | 2,497 | 0.0060 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 | | 1,003 | 1,820 | 0.1% | 1,854 | 1.8481 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 | | 6,665 | 12,035 | 0.4% | 12,256 | 1.8388 |
| Embedded Distributor Service Classification For Hydro One Networks | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9934 | | 245,804 | 735,790 | 23.7% | 749,273 | 3.0483 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 179,332,550 | | 1,040,129 | 36.7% | 1,063,148 | 0.0059 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 59,689,171 | | 322,322 | 11.4% | 329,455 | 0.0055 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 | | 332,490 | 756,382 | 26.7% | 773,121 | 2.3252 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 415,526 | | 2,244 | 0.1% | 2,293 | 0.0055 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 | | 1,003 | 1,673 | 0.1% | 1,710 | 1.7053 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 | | 6,665 | 10,893 | 0.4% | 11,134 | 1.6705 |
| Embedded Distributor Service Classification For Hydro One Networks | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8482 | | 245,804 | 700,099 | 24.7% | 715,593 | 2.9112 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 179,332,550 | | 1,187,022 | 37.6% | 1,204,238 | 0.0067 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0060 | 59,689,171 | | 358,619 | 11.4% | 363,821 | 0.0061 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5458 | | 332,490 | 846,457 | 26.8% | 858,734 | 2.5827 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0060 | 415,526 | | 2,497 | 0.1% | 2,533 | 0.0061 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8481 | | 1,003 | 1,854 | 0.1% | 1,880 | 1.8749 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8388 | | 6,665 | 12,256 | 0.4% | 12,433 | 1.8655 |
| Embedded Distributor Service Classification For Hydro One Networks | Retail Transmission Rate - Network Service Rate | \$/kW | 3.0483 | | 245,804 | 749,273 | 23.7% | 760,140 | 3.0925 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|---------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 | 179,332,550 | | 1,063,148 | 36.7% | 1,082,182 | 0.0060 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0055 | 59,689,171 | | 329,455 | 11.4% | 335,353 | 0.0056 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3252 | | 332,490 | 773,121 | 26.7% | 786,963 | 2.3669 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0055 | 415,526 | | 2,294 | 0.1% | 2,335 | 0.0056 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7053 | | 1,003 | 1,710 | 0.1% | 1,741 | 1.7359 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6705 | | 6,665 | 11,134 | 0.4% | 11,333 | 1.7004 |
| Embedded Distributor Service Classification For Hydro One Networks | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.9112 | | 245,804 | 715,593 | 24.7% | 728,405 | 2.9634 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

| | | | | | | | |
|---------------------------------|-------|---------------------|-------|---|-------------|---|------|
| Price Escalator | 1.50% | Productivity Factor | 0.00% | # of Residential Customers (approved in the last CoS) | 18,825 | Effective Year of Residential Rate Design Transition (yyyy) | 2016 |
| Choose Stretch Factor Group | | Price Cap Index | 0.00% | Billed kWh for Residential Class (approved in the last CoS) | 169,468,358 | OEB-approved # of Transition Years | 5 |
| Associated Stretch Factor Value | 0.00% | | | | | | |
| | | | | Rate Design Transition Years Left | 1 | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|---|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 31.91 | | 0.005 | | 0.00% | 35.66 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 26.94 | | 0.019 | | 0.00% | 26.94 | 0.0190 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 83.61 | | 3.9339 | | 0.00% | 83.61 | 3.9339 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 19.51 | | 0.0025 | | 0.00% | 19.51 | 0.0025 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 14.23 | | 36.7261 | | 0.00% | 14.23 | 36.7261 |
| STREET LIGHTING SERVICE CLASSIFICATION | 5.7 | | 14.5882 | | 0.00% | 5.70 | 14.5882 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | 464.17 | | | | 0.00% | 464.17 | 0.0000 |
| microFIT SERVICE CLASSIFICATION | 5.4 | | | | | 5.4 | |

| Rate Design Transition | | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates ¹ | Revenue at New F/V Split |
|---|---------|--------------------|-------------------|----------------------|--|---------------|-----------------------------|--------------------------|
| Current Residential Fixed Rate (inclusive of R/C adj.) | 31.9100 | 7,208,469 | 89.5% | 10.5% | 3.75 | 100.0% | 35.66 | 8,055,594 |
| Current Residential Variable Rate (inclusive of R/C adj.) | 0.0050 | 847,342 | 10.5% | | | 0.0% | 0.0000 | 0 |
| | | 8,055,811 | | | | | | 8,055,594 |

¹ These are the residential rates to which the Price Cap Index will be applied to.
If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2019 | January 1, 2020 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| | | |
|----------|--------|-------------|
| As of | | May 1, 2019 |
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0940 |
| On-Peak | \$/kWh | 0.1340 |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

| | | |
|--|----|-------|
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program): | \$ | 36.86 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 43.63 | 1.50% | 44.28 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|--|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 | 1.50% | 101.50 |
| Monthly fixed charge, per retailer | \$ | 40.00 | 1.50% | 40.60 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 | 1.50% | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 | 1.50% | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) | 1.50% | (0.61) |
| Service Transaction Requests (STR) | | | | - |
| Request fee, per request, applied to the requesting party | \$ | 0.50 | 1.50% | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 | 1.50% | 1.02 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 | 1.50% | 4.06 |
| Notice of switch letter charge, per letter | \$ | 2.00 | 1.50% | 2.03 |

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | DATE (EG: April 30, 2020) | SUB-TOTAL |
|--|------|-------|---------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Hydro One Network's Acquisition Agreement | \$ | -0.36 | 6/30/2020 | A |
| | | | - effective until | |
| | | | - effective until | |

[illegible][illegible][illegible][illegible][illegible][illegible][illegible]

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 35.66 |
| Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020 | \$ | (0.36) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|---------|
| Service Charge | \$ | 26.94 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0190 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.0002 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge | \$ | 83.61 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.84 |
| Distribution Volumetric Rate | \$/kW | 3.9339 |
| Low Voltage Service Rate | \$/kW | 0.155 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.0393 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5827 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3669 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 19.51 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.2 |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.00003 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 14.23 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.14 |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.3673 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8749 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7359 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 5.70 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.06 |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.113 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.1459 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8655 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7004 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 464.17 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -4.64 |
| Distribution Wheeling Service Rate | \$/kW | 1.4304 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.0143 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0925 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.9634 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|----|
| Legal letter charge | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned cheque (plus bank charges) | \$ | 15 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |

Non-Payment of Account (see Note below)

| | | |
|---|----|-------|
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Disconnect/reconnect charge - at meter during regular hours | \$ | 65 |
| Disconnect/reconnect charge - at meter after regular hours | \$ | 185 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415 |
| Install/remove load control device - during regular hours | \$ | 65 |
| Install/remove load control device - after regular hours | \$ | 185 |

Other

| | | |
|---|----|-------|
| Temporary service install & remove - overhead - no transformer | \$ | 500 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.28 |
| Bell Canada pole rentals | \$ | 18.08 |
| Norfolk pole rentals - billed | \$ | 28.61 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 101.5 |
| Monthly fixed charge, per retailer | \$ | 40.6 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.61 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.02 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.06 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

| | |
|---|--------|
| If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. | |
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 2,000 | | | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0655 | 1.0655 | 50,000 | 75 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 500 | | | 1 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0655 | 1.0655 | 77 | 0 | | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0655 | 1.0655 | 170,000 | 550 | | 2,973 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORK | kW | Non-RPP (Other) | 1.0655 | 1.0655 | 6,055,000 | 18,970 | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 250 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 1,500 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0655 | 1.0655 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0655 | 1.0655 | 2,000 | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |

Table 2

[illegible]

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 31.91 | 1 | \$ 31.91 | \$ 35.66 | 1 | \$ 35.66 | \$ 3.75 | 11.75% |
| Distribution Volumetric Rate | \$ 0.0050 | 750 | \$ 3.75 | \$ - | 750 | \$ - | \$ (3.75) | -100.00% |
| Fixed Rate Riders | \$ (0.32) | 1 | \$ (0.32) | \$ (0.36) | 1 | \$ (0.36) | \$ (0.04) | 12.50% |
| Volumetric Rate Riders | \$ 0.0001 | 750 | \$ 0.08 | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.08 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 35.42 | | | \$ 35.45 | \$ 0.03 | 0.10% |
| Line Losses on Cost of Power | \$ 0.0824 | 49 | \$ 4.05 | \$ 0.0824 | 49 | \$ 4.05 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 750 | \$ 0.30 | \$ 0.0004 | 750 | \$ 0.30 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 750 | \$ - | | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 40.33 | | | \$ 40.37 | \$ 0.03 | 0.09% |
| RTSR - Network | \$ 0.0065 | 799 | \$ 5.19 | \$ 0.0067 | 799 | \$ 5.35 | \$ 0.16 | 3.08% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 799 | \$ 4.63 | \$ 0.0060 | 799 | \$ 4.79 | \$ 0.16 | 3.45% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 50.16 | | | \$ 50.51 | \$ 0.35 | 0.71% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 799 | \$ 2.72 | \$ 0.0034 | 799 | \$ 2.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 799 | \$ 0.40 | \$ 0.0005 | 799 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 488 | \$ 31.69 | \$ 0.0650 | 488 | \$ 31.69 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 128 | \$ 11.99 | \$ 0.0940 | 128 | \$ 11.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 135 | \$ 18.09 | \$ 0.1340 | 135 | \$ 18.09 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 115.29 | | | \$ 115.64 | \$ 0.35 | 0.31% |
| HST | 13% | | \$ 14.99 | 13% | | \$ 15.03 | \$ 0.05 | 0.31% |
| 8% Rebate | 8% | | \$ (9.22) | 8% | | \$ (9.25) | \$ (0.03) | |
| Total Bill on TOU | | | \$ 121.05 | | | \$ 121.43 | \$ 0.37 | 0.31% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26.94 | 1 | \$ 26.94 | \$ 26.94 | 1 | \$ 26.94 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0190 | 2000 | \$ 38.00 | \$ 0.0190 | 2000 | \$ 38.00 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.27) | 1 | \$ (0.27) | \$ (0.27) | 1 | \$ (0.27) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 64.67 | | | \$ 64.67 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.0824 | 131 | \$ 10.79 | \$ 0.0824 | 131 | \$ 10.79 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 2,000 | \$ 0.80 | \$ 0.0004 | 2,000 | \$ 0.80 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 76.83 | | | \$ 76.83 | \$ - | 0.00% |
| RTSR - Network | \$ 0.0059 | 2,131 | \$ 12.57 | \$ 0.0061 | 2,131 | \$ 13.00 | \$ 0.43 | 3.39% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054 | 2,131 | \$ 11.51 | \$ 0.0056 | 2,131 | \$ 11.93 | \$ 0.43 | 3.70% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 100.91 | | | \$ 101.76 | \$ 0.85 | 0.84% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,131 | \$ 7.25 | \$ 0.0034 | 2,131 | \$ 7.25 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,131 | \$ 1.07 | \$ 0.0005 | 2,131 | \$ 1.07 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 1,300 | \$ 84.50 | \$ 0.0650 | 1,300 | \$ 84.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 340 | \$ 31.96 | \$ 0.0940 | 340 | \$ 31.96 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 360 | \$ 48.24 | \$ 0.1340 | 360 | \$ 48.24 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 274.17 | | | \$ 275.02 | \$ 0.85 | 0.31% |
| HST | 13% | | \$ 35.64 | 13% | | \$ 35.75 | \$ 0.11 | 0.31% |
| 8% Rebate | 8% | | \$ (21.93) | 8% | | \$ (22.00) | \$ (0.07) | |
| Total Bill on TOU | | | \$ 287.88 | | | \$ 288.77 | \$ 0.90 | 0.31% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 50,000 | kWh |
| Demand | 75 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 83.61 | 1 | \$ 83.61 | \$ 83.61 | 1 | \$ 83.61 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 3.9339 | 75 | \$ 295.04 | \$ 3.9339 | 75 | \$ 295.04 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.84) | 1 | \$ (0.84) | \$ (0.84) | 1 | \$ (0.84) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0198 | 75 | \$ (1.49) | \$ 0.0198 | 75 | \$ (1.49) | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 376.33 | | | \$ 376.33 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 75 | \$ - | \$ - | 75 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 75 | \$ - | \$ - | 75 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 50,000 | \$ - | \$ - | 50,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.1550 | 75 | \$ 11.63 | \$ 0.1550 | 75 | \$ 11.63 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 75 | \$ - | | 75 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 387.95 | | | \$ 387.95 | \$ - | 0.00% |
| RTSR - Network | \$ 2.5000 | 75 | \$ 187.50 | \$ 2.5827 | 75 | \$ 193.70 | \$ 6.20 | 3.31% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2749 | 75 | \$ 170.62 | \$ 2.3669 | 75 | \$ 177.52 | \$ 6.90 | 4.04% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 746.07 | | | \$ 759.17 | \$ 13.10 | 1.76% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 53,275 | \$ 181.14 | \$ 0.0034 | 53,275 | \$ 181.14 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 53,275 | \$ 26.64 | \$ 0.0005 | 53,275 | \$ 26.64 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 53,275 | \$ 5,865.58 | \$ 0.1101 | 53,275 | \$ 5,865.58 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 6,819.67 | | | \$ 6,832.77 | \$ 13.10 | 0.19% |
| HST | 13% | | \$ 886.56 | 13% | | \$ 888.26 | \$ 1.70 | 0.19% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 7,706.23 | | | \$ 7,721.03 | \$ 14.81 | 0.19% |

| | | | |
|-------------------------------|---|-----|--|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 500 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0655 | | |
| Proposed/Approved Loss Factor | 1.0655 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 19.51 | 1 | \$ 19.51 | \$ 19.51 | 1 | \$ 19.51 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0025 | 500 | \$ 1.25 | \$ 0.0025 | 500 | \$ 1.25 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.20) | 1 | \$ (0.20) | \$ (0.20) | 1 | \$ (0.20) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0002 | 500 | \$ 0.09 | \$ 0.0002 | 500 | \$ 0.09 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 20.65 | | | \$ 20.65 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.0824 | 33 | \$ 2.70 | \$ 0.0824 | 33 | \$ 2.70 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 500 | \$ 0.20 | \$ 0.0004 | 500 | \$ 0.20 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 23.54 | | | \$ 23.54 | \$ - | 0.00% |
| RTSR - Network | \$ 0.0059 | 533 | \$ 3.14 | \$ 0.0061 | 533 | \$ 3.25 | \$ 0.11 | 3.39% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054 | 533 | \$ 2.88 | \$ 0.0056 | 533 | \$ 2.98 | \$ 0.11 | 3.70% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 29.56 | | | \$ 29.78 | \$ 0.21 | 0.72% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 533 | \$ 1.81 | \$ 0.0034 | 533 | \$ 1.81 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 533 | \$ 0.27 | \$ 0.0005 | 533 | \$ 0.27 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 325 | \$ 21.13 | \$ 0.0650 | 325 | \$ 21.13 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 85 | \$ 7.99 | \$ 0.0940 | 85 | \$ 7.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 90 | \$ 12.06 | \$ 0.1340 | 90 | \$ 12.06 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 73.06 | | | \$ 73.28 | \$ 0.21 | 0.29% |
| HST | 13% | | \$ 9.50 | 13% | | \$ 9.53 | \$ 0.03 | 0.29% |
| Total Bill on TOU | | | \$ 82.56 | | | \$ 82.80 | \$ 0.24 | 0.29% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 77 | kWh |
| Demand | 0 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 14.23 | 1 | \$ 14.23 | \$ 14.23 | 1 | \$ 14.23 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 36.7261 | 0.21 | \$ 7.71 | \$ 36.7261 | 0.21 | \$ 7.71 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.14) | 1 | \$ (0.14) | \$ (0.14) | 1 | \$ (0.14) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.2551 | 0.21 | \$ 0.05 | \$ 0.2551 | 0.21 | \$ 0.05 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 21.86 | | | \$ 21.86 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.0824 | 5 | \$ 0.42 | \$ 0.0824 | 5 | \$ 0.42 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 77 | \$ - | \$ - | 77 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.1099 | 0 | \$ 0.02 | \$ 0.1099 | 0 | \$ 0.02 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 22.29 | | | \$ 22.29 | \$ - | 0.00% |
| RTSR - Network | \$ 1.8148 | 0 | \$ 0.38 | \$ 1.8749 | 0 | \$ 0.39 | \$ 0.01 | 3.31% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.6684 | 0 | \$ 0.35 | \$ 1.7359 | 0 | \$ 0.36 | \$ 0.01 | 4.05% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 23.03 | | | \$ 23.05 | \$ 0.03 | 0.12% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 82 | \$ 0.28 | \$ 0.0034 | 82 | \$ 0.28 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 82 | \$ 0.04 | \$ 0.0005 | 82 | \$ 0.04 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 50 | \$ 3.25 | \$ 0.0650 | 50 | \$ 3.25 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 13 | \$ 1.23 | \$ 0.0940 | 13 | \$ 1.23 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 14 | \$ 1.86 | \$ 0.1340 | 14 | \$ 1.86 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 29.94 | | | \$ 29.96 | \$ 0.03 | 0.09% |
| HST | 13% | | \$ 3.89 | 13% | | \$ 3.90 | \$ 0.00 | 0.09% |
| Total Bill on TOU | | | \$ 33.83 | | | \$ 33.86 | \$ 0.03 | 0.09% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 170,000 | kWh |
| Demand | 550 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|--------------|------------|---------|--------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 5.70 | 2973 | \$ 16,946.10 | \$ 5.70 | 2973 | \$ 16,946.10 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 14.5882 | 550 | \$ 8,023.51 | \$ 14.5882 | 550 | \$ 8,023.51 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.06) | 2973 | \$ (178.38) | \$ (0.06) | 2973 | \$ (178.38) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0693 | 550 | \$ 38.12 | \$ 0.0693 | 550 | \$ 38.12 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 24,829.35 | | | \$ 24,829.35 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 550 | \$ - | \$ - | 550 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 550 | \$ - | \$ - | 550 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 170,000 | \$ - | \$ - | 170,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.1130 | 550 | \$ 62.15 | \$ 0.1130 | 550 | \$ 62.15 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 550 | \$ - | | 550 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24,891.50 | | | \$ 24,891.50 | \$ - | 0.00% |
| RTSR - Network | \$ 1.8057 | 550 | \$ 993.14 | \$ 1.8655 | 550 | \$ 1,026.03 | \$ 32.89 | 3.31% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.6343 | 550 | \$ 898.87 | \$ 1.7004 | 550 | \$ 935.22 | \$ 36.35 | 4.04% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 26,783.50 | | | \$ 26,852.74 | \$ 69.25 | 0.26% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 181,135 | \$ 615.86 | \$ 0.0034 | 181,135 | \$ 615.86 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 181,135 | \$ 90.57 | \$ 0.0005 | 181,135 | \$ 90.57 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 2973 | \$ 743.25 | \$ 0.25 | 2973 | \$ 743.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 117,738 | \$ 7,652.95 | \$ 0.0650 | 117,738 | \$ 7,652.95 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 30,793 | \$ 2,894.54 | \$ 0.0940 | 30,793 | \$ 2,894.54 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 32,604 | \$ 4,368.98 | \$ 0.1340 | 32,604 | \$ 4,368.98 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 43,149.64 | | | \$ 43,218.88 | \$ 69.25 | 0.16% |
| HST | 13% | | \$ 5,609.45 | 13% | | \$ 5,618.45 | \$ 9.00 | 0.16% |
| Total Bill on TOU | | | \$ 48,759.09 | | | \$ 48,837.34 | \$ 78.25 | 0.16% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 6,055,000 | kWh |
| Demand | 18,970 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|-----------------|-----------|-----------|-----------------|-------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 464.17 | 1 | \$ 464.17 | \$ 464.17 | 1 | \$ 464.17 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 1.4304 | 18970 | \$ 27,134.69 | \$ 1.4304 | 18970 | \$ 27,134.69 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (4.64) | 1 | \$ (4.64) | \$ (4.64) | 1 | \$ (4.64) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0143 | 18970 | \$ (271.27) | \$ 0.0143 | 18970 | \$ (271.27) | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 27,322.95 | | | \$ 27,322.95 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 6,055,000 | \$ - | \$ - | 6,055,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 27,322.95 | | | \$ 27,322.95 | \$ - | 0.00% |
| RTSR - Network | \$ 2.9934 | 18,970 | \$ 56,784.80 | \$ 3.0925 | 18,970 | \$ 58,664.73 | \$ 1,879.93 | 3.31% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.8482 | 18,970 | \$ 54,030.35 | \$ 2.9634 | 18,970 | \$ 56,215.70 | \$ 2,185.34 | 4.04% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 138,138.10 | | | \$ 142,203.37 | \$ 4,065.27 | 2.94% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 6,451,603 | \$ 21,935.45 | \$ 0.0034 | 6,451,603 | \$ 21,935.45 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 6,451,603 | \$ 3,225.80 | \$ 0.0005 | 6,451,603 | \$ 3,225.80 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1197 | 6,451,603 | \$ 772,256.82 | \$ 0.1197 | 6,451,603 | \$ 772,256.82 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 935,556.42 | | | \$ 939,621.69 | \$ 4,065.27 | 0.43% |
| HST | 13% | | \$ 121,622.33 | 13% | | \$ 122,150.82 | \$ 528.49 | 0.43% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 1,057,178.75 | | | \$ 1,061,772.51 | \$ 4,593.76 | 0.43% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 250 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 31.91 | 1 | \$ 31.91 | \$ 35.66 | 1 | \$ 35.66 | \$ 3.75 | 11.75% |
| Distribution Volumetric Rate | \$ 0.0050 | 250 | \$ 1.25 | \$ - | 250 | \$ - | \$ (1.25) | -100.00% |
| Fixed Rate Riders | \$ (0.32) | 1 | \$ (0.32) | \$ (0.36) | 1 | \$ (0.36) | \$ (0.04) | 12.50% |
| Volumetric Rate Riders | \$ 0.0001 | 250 | \$ 0.03 | \$ 0.0002 | 250 | \$ 0.05 | \$ 0.03 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 32.87 | | | \$ 35.35 | \$ 2.49 | 7.56% |
| Line Losses on Cost of Power | \$ 0.0824 | 16 | \$ 1.35 | \$ 0.0824 | 16 | \$ 1.35 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 250 | \$ - | \$ - | 250 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 250 | \$ - | \$ - | 250 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 250 | \$ - | \$ - | 250 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 250 | \$ 0.10 | \$ 0.0004 | 250 | \$ 0.10 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 250 | \$ - | | 250 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 34.88 | | | \$ 37.37 | \$ 2.49 | 7.12% |
| RTSR - Network | \$ 0.0065 | 266 | \$ 1.73 | \$ 0.0067 | 266 | \$ 1.78 | \$ 0.05 | 3.08% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 266 | \$ 1.54 | \$ 0.0060 | 266 | \$ 1.60 | \$ 0.05 | 3.45% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 38.16 | | | \$ 40.75 | \$ 2.59 | 6.79% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 266 | \$ 0.91 | \$ 0.0034 | 266 | \$ 0.91 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 266 | \$ 0.13 | \$ 0.0005 | 266 | \$ 0.13 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 163 | \$ 10.56 | \$ 0.0650 | 163 | \$ 10.56 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 43 | \$ 4.00 | \$ 0.0940 | 43 | \$ 4.00 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 45 | \$ 6.03 | \$ 0.1340 | 45 | \$ 6.03 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 60.04 | | | \$ 62.63 | \$ 2.59 | 4.32% |
| HST | 13% | | \$ 7.80 | 13% | | \$ 8.14 | \$ 0.34 | 4.32% |
| 8% Rebate | 8% | | \$ (4.80) | 8% | | \$ (5.01) | \$ (0.21) | |
| Total Bill on TOU | | | \$ 63.04 | | | \$ 65.76 | \$ 2.72 | 4.32% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 1,500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 31.91 | 1 | \$ 31.91 | \$ 35.66 | 1 | \$ 35.66 | \$ 3.75 | 11.75% |
| Distribution Volumetric Rate | \$ 0.0050 | 1500 | \$ 7.50 | \$ - | 1500 | \$ - | \$ (7.50) | -100.00% |
| Fixed Rate Riders | \$ (0.32) | 1 | \$ (0.32) | \$ (0.36) | 1 | \$ (0.36) | \$ (0.04) | 12.50% |
| Volumetric Rate Riders | \$ 0.0001 | 1500 | \$ 0.15 | \$ 0.0002 | 1500 | \$ 0.30 | \$ 0.15 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 39.24 | | | \$ 35.60 | \$ (3.64) | -9.28% |
| Line Losses on Cost of Power | \$ 0.0824 | 98 | \$ 8.09 | \$ 0.0824 | 98 | \$ 8.09 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 1,500 | \$ 0.60 | \$ 0.0004 | 1,500 | \$ 0.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 48.50 | | | \$ 44.86 | \$ (3.64) | -7.51% |
| RTSR - Network | \$ 0.0065 | 1,598 | \$ 10.39 | \$ 0.0067 | 1,598 | \$ 10.71 | \$ 0.32 | 3.08% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 1,598 | \$ 9.27 | \$ 0.0060 | 1,598 | \$ 9.59 | \$ 0.32 | 3.45% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 68.16 | | | \$ 65.16 | \$ (3.00) | -4.40% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,598 | \$ 5.43 | \$ 0.0034 | 1,598 | \$ 5.43 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,598 | \$ 0.80 | \$ 0.0005 | 1,598 | \$ 0.80 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 975 | \$ 63.38 | \$ 0.0650 | 975 | \$ 63.38 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 255 | \$ 23.97 | \$ 0.0940 | 255 | \$ 23.97 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 270 | \$ 36.18 | \$ 0.1340 | 270 | \$ 36.18 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 198.17 | | | \$ 195.17 | \$ (3.00) | -1.51% |
| HST | 13% | | \$ 25.76 | 13% | | \$ 25.37 | \$ (0.39) | -1.51% |
| 8% Rebate | 8% | | \$ (15.85) | 8% | | \$ (15.61) | \$ 0.24 | |
| Total Bill on TOU | | | \$ 208.08 | | | \$ 204.93 | \$ (3.15) | -1.51% |

| | | | |
|-------------------------------|---|-----|--|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | Non-RPP (Retailer) | | |
| Consumption | 750 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0655 | | |
| Proposed/Approved Loss Factor | 1.0655 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 31.91 | 1 | \$ 31.91 | \$ 35.66 | 1 | \$ 35.66 | \$ 3.75 | 11.75% |
| Distribution Volumetric Rate | \$ 0.0050 | 750 | \$ 3.75 | \$ - | 750 | \$ - | \$ (3.75) | -100.00% |
| Fixed Rate Riders | \$ (0.32) | 1 | \$ (0.32) | \$ (0.36) | 1 | \$ (0.36) | \$ (0.04) | 12.50% |
| Volumetric Rate Riders | \$ 0.0001 | 750 | \$ 0.08 | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.08 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 35.42 | | | \$ 35.45 | \$ 0.03 | 0.10% |
| Line Losses on Cost of Power | \$ 0.1197 | 49 | \$ 5.88 | \$ 0.1197 | 49 | \$ 5.88 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 750 | \$ 0.30 | \$ 0.0004 | 750 | \$ 0.30 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 42.17 | | | \$ 42.20 | \$ 0.03 | 0.08% |
| RTSR - Network | \$ 0.0065 | 799 | \$ 5.19 | \$ 0.0067 | 799 | \$ 5.35 | \$ 0.16 | 3.08% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 799 | \$ 4.63 | \$ 0.0060 | 799 | \$ 4.79 | \$ 0.16 | 3.45% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 51.99 | | | \$ 52.35 | \$ 0.35 | 0.68% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 799 | \$ 2.72 | \$ 0.0034 | 799 | \$ 2.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 799 | \$ 0.40 | \$ 0.0005 | 799 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 750 | \$ 89.78 | \$ 0.1197 | 750 | \$ 89.78 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 144.89 | | | \$ 145.24 | \$ 0.35 | 0.24% |
| HST | 13% | | \$ 18.84 | 13% | | \$ 18.88 | \$ 0.05 | 0.24% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 163.72 | | | \$ 164.12 | \$ 0.40 | 0.24% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26.94 | 1 | \$ 26.94 | \$ 26.94 | 1 | \$ 26.94 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0190 | 2000 | \$ 38.00 | \$ 0.0190 | 2000 | \$ 38.00 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.27) | 1 | \$ (0.27) | \$ (0.27) | 1 | \$ (0.27) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 64.67 | | | \$ 64.67 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.1197 | 131 | \$ 15.68 | \$ 0.1197 | 131 | \$ 15.68 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 2,000 | \$ 0.80 | \$ 0.0004 | 2,000 | \$ 0.80 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 81.72 | | | \$ 81.72 | \$ - | 0.00% |
| RTSR - Network | \$ 0.0059 | 2,131 | \$ 12.57 | \$ 0.0061 | 2,131 | \$ 13.00 | \$ 0.43 | 3.39% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054 | 2,131 | \$ 11.51 | \$ 0.0056 | 2,131 | \$ 11.93 | \$ 0.43 | 3.70% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 105.80 | | | \$ 106.65 | \$ 0.85 | 0.81% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,131 | \$ 7.25 | \$ 0.0034 | 2,131 | \$ 7.25 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,131 | \$ 1.07 | \$ 0.0005 | 2,131 | \$ 1.07 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 2,000 | \$ 239.40 | \$ 0.1197 | 2,000 | \$ 239.40 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 353.51 | | | \$ 354.36 | \$ 0.85 | 0.24% |
| HST | 13% | | \$ 45.96 | 13% | | \$ 46.07 | \$ 0.11 | 0.24% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 399.47 | | | \$ 400.43 | \$ 0.96 | 0.24% |

| | |
|-------------------------------|--------------------------------------|
| Customer Class: | Add additional scenarios if required |
| RPP / Non-RPP: | |
| Consumption | kWh |
| Demand | kW |
| Current Loss Factor | |
| Proposed/Approved Loss Factor | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | | 0 | \$ - | | 0 | \$ - | \$ - | |
| Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | | 0 | \$ - | | 0 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| CBR Class B Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| GA Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Low Voltage Service Charge | | - | \$ - | | - | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ - | | | \$ - | \$ - | |
| RTSR - Network | | - | \$ - | | - | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ - | | | \$ - | \$ - | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | - | \$ - | \$ 0.0034 | - | \$ - | \$ - | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | - | \$ - | \$ 0.0005 | - | \$ - | \$ - | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | - | \$ - | \$ 0.0650 | - | \$ - | \$ - | |
| TOU - Mid Peak | \$ 0.0940 | - | \$ - | \$ 0.0940 | - | \$ - | \$ - | |
| TOU - On Peak | \$ 0.1340 | - | \$ - | \$ 0.1340 | - | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | \$ (0.02) | 8% | | \$ (0.02) | \$ - | |
| Total Bill on TOU | | | \$ 0.26 | | | \$ 0.26 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |

Appendix D

2020 IRM Rate Generator – Woodstock
Hydro Services Inc.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name Hydro One Networks Inc.

Service Territory Former Woodstock Hydro Services Inc. Service Area

Assigned EB Number EB-2019-0044

Name of Contact and Title Clement Li, Pricing Manager

Phone Number 416-345-5848

Email Address Clement.Li@HydroOne.com

We are applying for rates effective Wednesday, January 01, 2020

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year

2011

2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition

(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)

2015

3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition

2015

4. Select the earliest vintage year in which there is a balance in Account 1595

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

2015

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

Yes

6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Hydro One Networks Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

No

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ Red cells represents flags to identify either non-matching values or incorrect user selections.

☐ Pale grey cell represent auto-populated RRR data.

☐ White cells contain fixed values, automatically generated values or formulae.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 26.57 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0045 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.00005 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 25.19 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.25 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.0002 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 139.96 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -1.4 |
| Distribution Volumetric Rate | \$/kW | 2.5777 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.0258 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 518.85 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -5.19 |
| Distribution Volumetric Rate | \$/kW | 2.7398 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.0274 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.4795 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 10.53 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.11 |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.0001 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 3.09 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.03 |
| Distribution Volumetric Rate | \$/kW | 12.4552 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.1246 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0877 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8229 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-----|
| Service Charge | \$ | 5.4 |
|----------------|----|-----|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|----|
| Notification charge | \$ | 15 |
| Returned cheque (plus bank charges) | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Statement of account | \$ | 15 |
| Account history | \$ | 15 |

Non-Payment of Account (see Note below)

| | | |
|--|----|-------|
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Install /remove load control device - during regular hours | \$ | 65 |
| Install /remove load control device - after regular hours | \$ | 185 |

Other

| | | |
|--|----|-------|
| Special meter reads | \$ | 30 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100 |
| Monthly fixed charge, per retailer | \$ | 40 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.6 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.6 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | 0 | 5,270,176 | 0 | 0 | 0 | 119,330,630 | 0 | | 1,212,458 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | 0 | 10,133,749 | 0 | 0 | 0 | 48,009,886 | 0 | | 111,595 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 227,278,202 | 568,173 | 210,373,462 | 526,087 | 3,025,742 | 5,620 | 224,252,460 | 562,553 | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | 0 | 1,449 | 0 | 0 | 0 | 567,988 | 0 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 2,567,052 | 7,324 | 0 | 0 | 2,613,186 | 7,420 | | |
| Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Threshold Test

Total Claim (including Account 1568)

\$0

Total Claim for Threshold Test (All Group 1 Accounts)

\$0

Threshold Test (Total claim per kWh) ²

Enter kWh

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | allocated based on Total less WMP | | |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|------|------|-----------------------------------|------|------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 |
| RESIDENTIAL SERVICE CLASSIFICATION | | | | | | | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | | | | | | | | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | | | | | | | | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | | | | | | | | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | | | | | | | | |
| STREET LIGHTING SERVICE CLASSIFICATION | | | | | | | | | |
| Total | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0.0% |

* RSVA - Power (Excluding Global Adjustment)
** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

1a The year Account 1589 GA was last disposed

2015

1b The year Account 1580 CBR Class B was last disposed

2015

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

| Customer | Rate Class | |
|----------|------------|--|
|----------|------------|--|

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table

Rate Classes with Class A Customers - Billing Determinants by Rate Class

| Rate Class | |
|------------|--|
|------------|--|

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated | Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider |
|--|---|--|---|--------------------|--|------------------|
| | kWh | kWh | kWh | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh 5,270,176 | 0 | 0 | 5,270,176 | 2.3% | \$0 \$0.0000 kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh 10,133,749 | 0 | 0 | 10,133,749 | 4.4% | \$0 \$0.0000 kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kWh 210,373,462 | 0 | 0 | 210,373,462 | 92.1% | \$0 \$0.0000 kWh |
| CLASSIFICATION | kWh 0 | 0 | 0 | 0 | 0.0% | \$0 \$0.0000 kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh 1,449 | 0 | 0 | 1,449 | 0.0% | \$0 \$0.0000 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh 2,567,052 | 0 | 0 | 2,567,052 | 1.1% | \$0 \$0.0000 kWh |
| Total | 0 | 0 | 0 | 228,345,888 | 100.0% | \$0 |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

| | | Total Metered 2018 Consumption Minus WMP | | Total Metered 2018 Consumption for Full Year Class A Customers | | Total Metered 2018 Consumption for Transition Customers | | Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption) | | % of total kWh | Total CBR Class B \$ allocated to Current Class B Customers | CBR Class B Rate Rider | Unit |
|--|-----|---|---------|---|----|--|----|---|---------|----------------|---|---------------------------|------|
| | | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | 0 | 0 | 0 | 0 | 0 | 119,330,630 | 0 | 30.2% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | 0 | 0 | 0 | 0 | 0 | 48,009,886 | 0 | 12.2% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 224,252,460 | 562,553 | 0 | 0 | 0 | 0 | 224,252,460 | 562,553 | 56.8% | \$0 | \$0.0000 | kW |
| CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | 0 | 0 | 0 | 0 | 0 | 567,988 | 0 | 0.1% | \$0 | \$0.0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 0 | 0 | 0 | 0 | 2,613,186 | 7,420 | 0.7% | \$0 | \$0.0000 | kW |
| Total | | 0 | 0 | 0 | 0 | 0 | 0 | 394,774,150 | 569,973 | 100.0% | \$0 | | |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance Account Rate Rider ² | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Revenue Reconciliation ¹ |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
| | | | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | 0 | 119,330,630 | 0 | 0 | | 0.0000 | | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | 0 | 48,009,886 | 0 | 0 | | 0.0000 | | 0.0000 | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 227,278,202 | 568,173 | 224,252,460 | 562,553 | 0 | | 0.0000 | | 0.0000 | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE | kW | 0 | 0 | 0 | 0 | 0 | | 0.0000 | | 0.0000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | 0 | 567,988 | 0 | 0 | | 0.0000 | | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 2,613,186 | 7,420 | 0 | | 0.0000 | | 0.0000 | |
| | | | | | | | | | | | 0.00 |

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2011 | 2020 |
|--|------|------------|
| OEB-Approved Rate Base | \$ - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ - | \$ - |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 9.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.5% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 3.5% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ - |
| Provincial Taxes Payable | | \$ - |
| Federal Effective Tax Rate | | 0.0% |
| Provincial Effective Tax Rate | | 0.0% |
| Combined Effective Tax Rate | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ - | \$ - |
| Income Tax Provision | \$ - | \$ - |
| Grossed-up Income Taxes | \$ - | \$ - |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|--|------------------------|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | | 0 | 0 | 0 | | | 0 | 0 | 0 | 0 | | | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|---------------------------------------|---|---|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | | 0 | 0.00 \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | | 0 | 0.0000 kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 227,278,202 | 568,173 | 0 | 0.0000 kW |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | | | 0 | 0.0000 kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | | 0 | 0.0000 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 0 | 0.0000 kW |
| Total | | 397,799,892 | 575,593 | \$0 | |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 110,470,468 | | 1.0431 | 0 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 110,470,468 | | 1.0431 | 0 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 44,422,599 | | 1.0431 | 0 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 44,422,599 | | 1.0431 | 0 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | 134,038,728 | 378,413 | | |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | 134,038,728 | 378,413 | | |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | 86,233,863 | 195,977 | | |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | 86,233,863 | 195,977 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 575,666 | | 1.0431 | 0 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 575,666 | | 1.0431 | 0 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0877 | 2,591,388 | 7,390 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8229 | 2,591,388 | 7,390 | | |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

| Uniform Transmission Rates | Unit | 2018 | 2019 (Jan 1 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
|--|------|-------------|---------------------------|---------------------------|-------------|
| Rate Description | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.61 | \$ 3.71 | \$ 3.83 | \$ 3.83 |
| Line Connection Service Rate | kW | \$ 0.95 | \$ 0.94 | \$ 0.96 | \$ 0.96 |
| Transformation Connection Service Rate | kW | \$ 2.34 | \$ 2.25 | \$ 2.30 | \$ 2.30 |

| Hydro One Sub-Transmission Rates | Unit | 2018 | 2019 (Jan 1 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
|--|------|-------------|---------------------------|---------------------------|-------------|
| Rate Description | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.1942 | \$ 3.1942 | \$ 3.2915 | \$ 3.2915 |
| Line Connection Service Rate | kW | \$ 0.7710 | \$ 0.7710 | \$ 0.7877 | \$ 0.7877 |
| Transformation Connection Service Rate | kW | \$ 1.7493 | \$ 1.7493 | \$ 1.9755 | \$ 1.9755 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.5203 | \$ 2.5203 | \$ 2.7632 | \$ 2.7632 |

| If needed, add extra host here. (I) | Unit | 2018 | 2019 | 2020 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | Unit | 2018 | 2019 | 2020 |
|---|------|------------------------|---------------------|----------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2018 | Current 2019 | Forecast 2020 |
| | | | | |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
|-----------|--------------|---------|--------------|--------------|---------|------------|-----------------|---------|--------------|---------------------------|------|--------|------------------|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 59,961 | \$3.57 | \$ 214,061 | 60,253 | \$0.80 | \$ 48,202 | 60,253 | \$1.86 | \$ 112,071 | | | | \$ 160,273 | |
| February | 56,616 | \$3.57 | \$ 202,119 | 57,301 | \$0.80 | \$ 45,841 | 57,301 | \$1.86 | \$ 106,580 | | | | \$ 152,421 | |
| March | 56,866 | \$3.57 | \$ 203,012 | 56,866 | \$0.80 | \$ 45,493 | 56,866 | \$1.86 | \$ 105,771 | | | | \$ 151,264 | |
| April | 52,711 | \$3.57 | \$ 188,178 | 53,149 | \$0.80 | \$ 42,519 | 53,149 | \$1.86 | \$ 98,857 | | | | \$ 141,376 | |
| May | 67,212 | \$3.57 | \$ 239,947 | 66,783 | \$0.82 | \$ 55,026 | 66,783 | \$1.86 | \$ 127,936 | | | | \$ 182,963 | |
| June | 73,770 | \$3.57 | \$ 263,359 | 74,379 | \$0.80 | \$ 59,503 | 74,379 | \$1.86 | \$ 138,345 | | | | \$ 197,848 | |
| July | 73,082 | \$3.57 | \$ 260,903 | 73,082 | \$0.80 | \$ 58,466 | 73,082 | \$1.86 | \$ 135,933 | | | | \$ 194,398 | |
| August | 69,128 | \$3.57 | \$ 246,787 | 69,583 | \$0.80 | \$ 55,666 | 69,583 | \$1.86 | \$ 129,424 | | | | \$ 185,091 | |
| September | 65,490 | \$3.57 | \$ 233,799 | 65,965 | \$0.80 | \$ 52,772 | 65,965 | \$1.86 | \$ 122,695 | | | | \$ 175,467 | |
| October | 54,266 | \$3.57 | \$ 193,730 | 55,365 | \$0.80 | \$ 44,292 | 55,365 | \$1.86 | \$ 102,979 | | | | \$ 147,271 | |
| November | 58,664 | \$3.57 | \$ 209,430 | 58,664 | \$0.80 | \$ 46,931 | 58,664 | \$1.86 | \$ 109,115 | | | | \$ 156,046 | |
| December | 64,158 | \$3.57 | \$ 229,044 | 65,420 | \$0.80 | \$ 52,336 | 65,420 | \$1.86 | \$ 121,681 | | | | \$ 174,017 | |
| Total | 751,924 | \$ 3.57 | \$ 2,684,369 | 756,810 | \$ 0.80 | \$ 607,048 | 758,810 | \$ 1.86 | \$ 1,411,387 | | | | \$ 2,018,435 | |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
|-----------|--------------|----------|--------|--------------|----------|--------|-----------------|----------|--------|---------------------------|----------|--------|------------------|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| February | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| March | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| April | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| May | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| June | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| July | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| August | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| September | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| October | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| November | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| December | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Add Extra Host Here (I) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
|--|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| February | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| March | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| April | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| May | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| June | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| July | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| August | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| September | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| October | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| November | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| December | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Add Extra Host Here (II) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
|---|--------------|------|--------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| February | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| March | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| April | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| May | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| June | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| July | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| August | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| September | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| October | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| November | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| December | | \$ - | | | \$ - | | | \$ - | | | \$ - | | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
|-----------|--------------|-----------|--------------|--------------|-----------|------------|-----------------|-----------|--------------|---------------------------|------|--------|------------------|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 59,961 | \$ 3.5700 | \$ 214,061 | 60,253 | \$ 0.8000 | \$ 48,202 | 60,253 | \$ 1.8600 | \$ 112,071 | | | | \$ 160,273 | |
| February | 56,616 | \$ 3.5700 | \$ 202,119 | 57,301 | \$ 0.8000 | \$ 45,841 | 57,301 | \$ 1.8600 | \$ 106,580 | | | | \$ 152,421 | |
| March | 56,866 | \$ 3.5700 | \$ 203,012 | 56,866 | \$ 0.8000 | \$ 45,493 | 56,866 | \$ 1.8600 | \$ 105,771 | | | | \$ 151,264 | |
| April | 52,711 | \$ 3.5700 | \$ 188,178 | 53,149 | \$ 0.8000 | \$ 42,519 | 53,149 | \$ 1.8600 | \$ 98,857 | | | | \$ 141,376 | |
| May | 67,212 | \$ 3.5700 | \$ 239,947 | 66,783 | \$ 0.8240 | \$ 55,026 | 66,783 | \$ 1.8600 | \$ 127,936 | | | | \$ 182,963 | |
| June | 73,770 | \$ 3.5700 | \$ 263,359 | 74,379 | \$ 0.8000 | \$ 59,503 | 74,379 | \$ 1.8600 | \$ 138,345 | | | | \$ 197,848 | |
| July | 73,082 | \$ 3.5700 | \$ 260,903 | 73,082 | \$ 0.8000 | \$ 58,466 | 73,082 | \$ 1.8600 | \$ 135,933 | | | | \$ 194,398 | |
| August | 69,128 | \$ 3.5700 | \$ 246,787 | 69,583 | \$ 0.8000 | \$ 55,666 | 69,583 | \$ 1.8600 | \$ 129,424 | | | | \$ 185,091 | |
| September | 65,490 | \$ 3.5700 | \$ 233,799 | 65,965 | \$ 0.8000 | \$ 52,772 | 65,965 | \$ 1.8600 | \$ 122,695 | | | | \$ 175,467 | |
| October | 54,266 | \$ 3.5700 | \$ 193,730 | 55,365 | \$ 0.8000 | \$ 44,292 | 55,365 | \$ 1.8600 | \$ 102,979 | | | | \$ 147,271 | |
| November | 58,664 | \$ 3.5700 | \$ 209,430 | 58,664 | \$ 0.8000 | \$ 46,931 | 58,664 | \$ 1.8600 | \$ 109,115 | | | | \$ 156,046 | |
| December | 64,158 | \$ 3.5700 | \$ 229,044 | 65,420 | \$ 0.8000 | \$ 52,336 | 65,420 | \$ 1.8600 | \$ 121,681 | | | | \$ 174,017 | |
| Total | 751,924 | \$ 3.57 | \$ 2,684,369 | 756,810 | \$ 0.80 | \$ 607,048 | 758,810 | \$ 1.86 | \$ 1,411,387 | | | | \$ 2,018,435 | |

| | | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | | | | \$ 2,018,435 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 3.7100 | \$ 222,455 | 60,253 | \$ 0.9400 | \$ 56,638 | 60,253 | \$ 2.2500 | \$ 135,569 | \$ 192,207 |
| February | 56,616 | \$ 3.7100 | \$ 210,045 | 57,301 | \$ 0.9400 | \$ 53,863 | 57,301 | \$ 2.2500 | \$ 128,927 | \$ 182,790 |
| March | 56,866 | \$ 3.7100 | \$ 210,973 | 56,866 | \$ 0.9400 | \$ 53,454 | 56,866 | \$ 2.2500 | \$ 127,949 | \$ 181,403 |
| April | 52,711 | \$ 3.7100 | \$ 195,558 | 53,149 | \$ 0.9400 | \$ 49,960 | 53,149 | \$ 2.2500 | \$ 119,585 | \$ 169,545 |
| May | 67,212 | \$ 3.7100 | \$ 249,357 | 66,783 | \$ 0.9400 | \$ 62,776 | 66,783 | \$ 2.2500 | \$ 154,762 | \$ 217,538 |
| June | 73,770 | \$ 3.7100 | \$ 273,687 | 74,379 | \$ 0.9400 | \$ 69,916 | 74,379 | \$ 2.2500 | \$ 167,353 | \$ 237,269 |
| July | 73,082 | \$ 3.8300 | \$ 279,904 | 73,082 | \$ 0.9600 | \$ 70,159 | 73,082 | \$ 2.3000 | \$ 168,089 | \$ 238,247 |
| August | 69,128 | \$ 3.8300 | \$ 264,760 | 69,583 | \$ 0.9600 | \$ 66,800 | 69,583 | \$ 2.3000 | \$ 160,041 | \$ 226,841 |
| September | 65,490 | \$ 3.8300 | \$ 250,827 | 65,965 | \$ 0.9600 | \$ 63,326 | 65,965 | \$ 2.3000 | \$ 151,720 | \$ 215,046 |
| October | 54,266 | \$ 3.8300 | \$ 207,839 | 55,365 | \$ 0.9600 | \$ 53,150 | 55,365 | \$ 2.3000 | \$ 127,340 | \$ 180,490 |
| November | 58,664 | \$ 3.8300 | \$ 224,683 | 58,664 | \$ 0.9600 | \$ 56,317 | 58,664 | \$ 2.3000 | \$ 134,927 | \$ 191,245 |
| December | 64,158 | \$ 3.8300 | \$ 245,725 | 65,420 | \$ 0.9600 | \$ 62,803 | 65,420 | \$ 2.3000 | \$ 150,466 | \$ 213,269 |
| Total | 751,924 | \$ 3.77 | \$ 2,835,813 | 756,810 | \$ 0.95 | \$ 719,163 | 758,810 | \$ 2.28 | \$ 1,726,726 | \$ 2,445,889 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1.7493 | \$ - | \$ - |
| February | - | \$ 3.1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1.7493 | \$ - | \$ - |
| March | - | \$ 3.1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1.7493 | \$ - | \$ - |
| April | - | \$ 3.1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1.7493 | \$ - | \$ - |
| May | - | \$ 3.1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1.7493 | \$ - | \$ - |
| June | - | \$ 3.1942 | \$ - | - | \$ 0.7710 | \$ - | - | \$ 1.7493 | \$ - | \$ - |
| July | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| August | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| September | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| October | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| November | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| December | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 3.7100 | \$ 222,455 | 60,253 | \$ 0.9400 | \$ 56,638 | 60,253 | \$ 2.2500 | \$ 135,569 | \$ 192,207 |
| February | 56,616 | \$ 3.7100 | \$ 210,045 | 57,301 | \$ 0.9400 | \$ 53,863 | 57,301 | \$ 2.2500 | \$ 128,927 | \$ 182,790 |
| March | 56,866 | \$ 3.7100 | \$ 210,973 | 56,866 | \$ 0.9400 | \$ 53,454 | 56,866 | \$ 2.2500 | \$ 127,949 | \$ 181,403 |
| April | 52,711 | \$ 3.7100 | \$ 195,558 | 53,149 | \$ 0.9400 | \$ 49,960 | 53,149 | \$ 2.2500 | \$ 119,585 | \$ 169,545 |
| May | 67,212 | \$ 3.7100 | \$ 249,357 | 66,783 | \$ 0.9400 | \$ 62,776 | 66,783 | \$ 2.2500 | \$ 154,762 | \$ 217,538 |
| June | 73,770 | \$ 3.7100 | \$ 273,687 | 74,379 | \$ 0.9400 | \$ 69,916 | 74,379 | \$ 2.2500 | \$ 167,353 | \$ 237,269 |
| July | 73,082 | \$ 3.8300 | \$ 279,904 | 73,082 | \$ 0.9600 | \$ 70,159 | 73,082 | \$ 2.3000 | \$ 168,089 | \$ 238,247 |
| August | 69,128 | \$ 3.8300 | \$ 264,760 | 69,583 | \$ 0.9600 | \$ 66,800 | 69,583 | \$ 2.3000 | \$ 160,041 | \$ 226,841 |
| September | 65,490 | \$ 3.8300 | \$ 250,827 | 65,965 | \$ 0.9600 | \$ 63,326 | 65,965 | \$ 2.3000 | \$ 151,720 | \$ 215,046 |
| October | 54,266 | \$ 3.8300 | \$ 207,839 | 55,365 | \$ 0.9600 | \$ 53,150 | 55,365 | \$ 2.3000 | \$ 127,340 | \$ 180,490 |
| November | 58,664 | \$ 3.8300 | \$ 224,683 | 58,664 | \$ 0.9600 | \$ 56,317 | 58,664 | \$ 2.3000 | \$ 134,927 | \$ 191,245 |
| December | 64,158 | \$ 3.8300 | \$ 245,725 | 65,420 | \$ 0.9600 | \$ 62,803 | 65,420 | \$ 2.3000 | \$ 150,466 | \$ 213,269 |
| Total | 751,924 | \$ 3.77 | \$ 2,835,813 | 756,810 | \$ 0.95 | \$ 719,163 | 758,810 | \$ 2.28 | \$ 1,726,726 | \$ 2,445,889 |

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 2,445,889 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 3.8300 | \$ 229,651 | 60,253 | \$ 0.9600 | \$ 57,843 | 60,253 | \$ 2.3000 | \$ 138,582 | \$ 196,425 |
| February | 56,616 | \$ 3.8300 | \$ 216,839 | 57,301 | \$ 0.9600 | \$ 55,009 | 57,301 | \$ 2.3000 | \$ 131,792 | \$ 186,801 |
| March | 56,866 | \$ 3.8300 | \$ 217,797 | 56,866 | \$ 0.9600 | \$ 54,591 | 56,866 | \$ 2.3000 | \$ 130,792 | \$ 185,383 |
| April | 52,711 | \$ 3.8300 | \$ 201,883 | 53,149 | \$ 0.9600 | \$ 51,023 | 53,149 | \$ 2.3000 | \$ 122,243 | \$ 173,266 |
| May | 67,212 | \$ 3.8300 | \$ 257,422 | 66,783 | \$ 0.9600 | \$ 64,112 | 68,783 | \$ 2.3000 | \$ 158,201 | \$ 222,313 |
| June | 73,770 | \$ 3.8300 | \$ 282,539 | 74,379 | \$ 0.9600 | \$ 71,404 | 74,379 | \$ 2.3000 | \$ 171,072 | \$ 242,476 |
| July | 73,082 | \$ 3.8300 | \$ 279,904 | 73,082 | \$ 0.9600 | \$ 70,159 | 73,082 | \$ 2.3000 | \$ 168,089 | \$ 238,247 |
| August | 69,128 | \$ 3.8300 | \$ 264,760 | 69,583 | \$ 0.9600 | \$ 66,800 | 69,583 | \$ 2.3000 | \$ 160,041 | \$ 226,841 |
| September | 65,490 | \$ 3.8300 | \$ 250,827 | 65,965 | \$ 0.9600 | \$ 63,326 | 65,965 | \$ 2.3000 | \$ 151,720 | \$ 215,046 |
| October | 54,266 | \$ 3.8300 | \$ 207,839 | 55,365 | \$ 0.9600 | \$ 53,150 | 55,365 | \$ 2.3000 | \$ 127,340 | \$ 180,490 |
| November | 58,664 | \$ 3.8300 | \$ 224,683 | 58,664 | \$ 0.9600 | \$ 56,317 | 58,664 | \$ 2.3000 | \$ 134,927 | \$ 191,245 |
| December | 64,158 | \$ 3.8300 | \$ 245,725 | 65,420 | \$ 0.9600 | \$ 62,803 | 65,420 | \$ 2.3000 | \$ 150,466 | \$ 213,269 |
| Total | 751,924 | \$ 3.83 | \$ 2,879,869 | 756,810 | \$ 0.96 | \$ 726,538 | 758,810 | \$ 2.30 | \$ 1,745,263 | \$ 2,471,801 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| February | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| March | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| April | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| May | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| June | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| July | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| August | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| September | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| October | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| November | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| December | - | \$ 3.2915 | \$ - | - | \$ 0.7877 | \$ - | - | \$ 1.9755 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 3.83 | \$ 229,651 | 60,253 | \$ 0.96 | \$ 57,843 | 60,253 | \$ 2.30 | \$ 138,582 | \$ 196,425 |
| February | 56,616 | \$ 3.83 | \$ 216,839 | 57,301 | \$ 0.96 | \$ 55,009 | 57,301 | \$ 2.30 | \$ 131,792 | \$ 186,801 |
| March | 56,866 | \$ 3.83 | \$ 217,797 | 56,866 | \$ 0.96 | \$ 54,591 | 56,866 | \$ 2.30 | \$ 130,792 | \$ 185,383 |
| April | 52,711 | \$ 3.83 | \$ 201,883 | 53,149 | \$ 0.96 | \$ 51,023 | 53,149 | \$ 2.30 | \$ 122,243 | \$ 173,266 |
| May | 67,212 | \$ 3.83 | \$ 257,422 | 66,783 | \$ 0.96 | \$ 64,112 | 68,783 | \$ 2.30 | \$ 158,201 | \$ 222,313 |
| June | 73,770 | \$ 3.83 | \$ 282,539 | 74,379 | \$ 0.96 | \$ 71,404 | 74,379 | \$ 2.30 | \$ 171,072 | \$ 242,476 |
| July | 73,082 | \$ 3.83 | \$ 279,904 | 73,082 | \$ 0.96 | \$ 70,159 | 73,082 | \$ 2.30 | \$ 168,089 | \$ 238,247 |
| August | 69,128 | \$ 3.83 | \$ 264,760 | 69,583 | \$ 0.96 | \$ 66,800 | 69,583 | \$ 2.30 | \$ 160,041 | \$ 226,841 |
| September | 65,490 | \$ 3.83 | \$ 250,827 | 65,965 | \$ 0.96 | \$ 63,326 | 65,965 | \$ 2.30 | \$ 151,720 | \$ 215,046 |
| October | 54,266 | \$ 3.83 | \$ 207,839 | 55,365 | \$ 0.96 | \$ 53,150 | 55,365 | \$ 2.30 | \$ 127,340 | \$ 180,490 |
| November | 58,664 | \$ 3.83 | \$ 224,683 | 58,664 | \$ 0.96 | \$ 56,317 | 58,664 | \$ 2.30 | \$ 134,927 | \$ 191,245 |
| December | 64,158 | \$ 3.83 | \$ 245,725 | 65,420 | \$ 0.96 | \$ 62,803 | 65,420 | \$ 2.30 | \$ 150,466 | \$ 213,269 |
| Total | 751,924 | \$ 3.83 | \$ 2,879,869 | 756,810 | \$ 0.96 | \$ 726,538 | 758,810 | \$ 2.30 | \$ 1,745,263 | \$ 2,471,801 |

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 2,471,801 |

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | | 378,413 | 1,070,417 | 65.3% | 1,850,684 | 4.8906 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | | 195,977 | 554,360 | 33.8% | 958,454 | 4.8906 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0877 | | 7,390 | 15,428 | 0.9% | 26,674 | 3.6095 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | | 378,413 | 934,604 | 65.3% | 1,596,215 | 4.2182 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | | 195,977 | 484,024 | 33.8% | 826,667 | 4.2182 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8229 | | 7,390 | 13,471 | 0.9% | 23,008 | 3.1133 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 4.8906 | | 378,413 | 1,850,684 | 65.3% | 1,879,436 | 4.9666 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 4.8906 | | 195,977 | 958,454 | 33.8% | 973,344 | 4.9666 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.6095 | | 7,390 | 26,674 | 0.9% | 27,089 | 3.6656 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|---------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.2182 | | 378,413 | 1,596,215 | 65.3% | 1,613,125 | 4.2629 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.2182 | | 195,977 | 826,667 | 33.8% | 835,424 | 4.2629 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.1133 | | 7,390 | 23,008 | 0.9% | 23,251 | 3.1463 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

| | | | | | | | |
|---------------------------------|-------|---------------------|-------|---|-------------|---|------|
| Price Escalator | 1.50% | Productivity Factor | 0.00% | # of Residential Customers (approved in the last CoS) | 13,785 | Effective Year of Residential Rate Design Transition (yyyy) | 2016 |
| Choose Stretch Factor Group | | Price Cap Index | 0.00% | Billed kWh for Residential Class (approved in the last CoS) | 126,660,107 | OEB-approved # of Transition Years | 5 |
| Associated Stretch Factor Value | 0.00% | | | | | | |
| | | | | Rate Design Transition Years Left | 1 | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 26.57 | | 0.0045 | | 0.00% | 30.02 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 25.19 | | 0.0145 | | 0.00% | 25.19 | 0.0145 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | 139.96 | | 2.5777 | | 0.00% | 139.96 | 2.5777 |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | 518.85 | | 2.7398 | | 0.00% | 518.85 | 2.7398 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 10.53 | | 0.0122 | | 0.00% | 10.53 | 0.0122 |
| STREET LIGHTING SERVICE CLASSIFICATION | 3.09 | | 12.4552 | | 0.00% | 3.09 | 12.4552 |
| microFIT SERVICE CLASSIFICATION | 5.4 | | | | | 5.4 | |

| Rate Design Transition | | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates ¹ | Revenue at New F/V Split |
|---|---------|--------------------|-------------------|----------------------|--|---------------|-----------------------------|--------------------------|
| Current Residential Fixed Rate (inclusive of R/C adj.) | 26.5700 | 4,395,209 | 88.5% | 11.5% | 3.45 | 100.0% | 30.02 | 4,965,908 |
| Current Residential Variable Rate (inclusive of R/C adj.) | 0.0045 | 569,970 | 11.5% | | | 0.0% | 0.0000 | 0 |
| | | 4,965,180 | | | | | | 4,965,908 |

¹ These are the residential rates to which the Price Cap Index will be applied to.
If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2019 | January 1, 2020 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| | | |
|----------|--------|-------------|
| As of | | May 1, 2019 |
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0940 |
| On-Peak | \$/kWh | 0.1340 |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

| | | |
|--|----|-------|
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program): | \$ | 36.86 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 43.63 | 1.50% | 44.28 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|--|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 | 1.50% | 101.50 |
| Monthly fixed charge, per retailer | \$ | 40.00 | 1.50% | 40.60 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 | 1.50% | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 | 1.50% | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) | 1.50% | (0.61) |
| Service Transaction Requests (STR) | | | | - |
| Request fee, per request, applied to the requesting party | \$ | 0.50 | 1.50% | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 | 1.50% | 1.02 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 | 1.50% | 4.06 |
| Notice of switch letter charge, per letter | \$ | 2.00 | 1.50% | 2.03 |

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (e.g. LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

[illegible]

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 30.02 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.30) |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.00005 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 25.19 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.25 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.0002 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 139.96 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -1.4 |
| Distribution Volumetric Rate | \$/kW | 2.5777 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.0258 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.9666 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.2629 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge | \$ | 518.85 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -5.19 |
| Distribution Volumetric Rate | \$/kW | 2.7398 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.0274 |
| service based rate order | \$/kW | 0.4795 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.9666 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.2629 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|---------|
| Service Charge | \$ | 10.53 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.11 |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.0001 |
| service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photo cells. The consumption for these customers will be based on

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge | \$ | 3.09 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.03 |
| Distribution Volumetric Rate | \$/kW | 12.4552 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.1246 |
| service based rate order | \$/kW | 0.2187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.6656 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.1463 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval such as the Global Adjustment and the HST

Customer Administration

| | | |
|---|----|----|
| Notification charge | \$ | 15 |
| Returned cheque (plus bank charges) | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Statement of account | \$ | 15 |
| Account history | \$ | 15 |

Non-Payment of Account (see Note below)

| | | |
|--|----|-------|
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Install /remove load control device - during regular hours | \$ | 65 |
| Install /remove load control device - after regular hours | \$ | 185 |

Other

| | | |
|--|----|-------|
| Special meter reads | \$ | 30 |
| (with the exception of wireless attachments) | \$ | 43.63 |

to the Non-Payment of Account Service Charges effective July 1, 2019.

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100 |
| Monthly fixed charge, per retailer | \$ | 40 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.6 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.6 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the | \$ | 2 |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | | |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 2,000 | | | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | | Non-RPP (Other) | 1.0431 | 1.0431 | 219,000 | 500 | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | | Non-RPP (Other) | 1.0431 | 1.0431 | 1,095,000 | 2,500 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 150 | | | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 245,280 | 560 | | 4,000 |
| RESIDENTIAL SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 285 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 1,500 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | | Non-RPP (Retailer) | 1.0431 | 1.0431 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | Non-RPP (Retailer) | 1.0431 | 1.0431 | 2,000 | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |

[illegible]

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26.57 | 1 | \$ 26.57 | \$ 30.02 | 1 | \$ 30.02 | \$ 3.45 | 12.98% |
| Distribution Volumetric Rate | \$ 0.0045 | 750 | \$ 3.38 | \$ - | 750 | \$ - | \$ (3.38) | -100.00% |
| Fixed Rate Riders | \$ 0.37 | 1 | \$ 0.37 | \$ 0.34 | 1 | \$ 0.34 | \$ (0.03) | -8.11% |
| Volumetric Rate Riders | \$ 0.0008 | 750 | \$ 0.56 | \$ 0.0008 | 750 | \$ 0.60 | \$ 0.04 | 6.67% |
| Sub-Total A (excluding pass through) | | | \$ 30.88 | | | \$ 30.96 | \$ 0.08 | 0.27% |
| Line Losses on Cost of Power | \$ 0.0824 | 32 | \$ 2.66 | \$ 0.0824 | 32 | \$ 2.66 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 34.11 | | | \$ 34.19 | \$ 0.08 | 0.24% |
| RTSR - Network | \$ 0.0073 | 782 | \$ 5.71 | \$ 0.0075 | 782 | \$ 5.87 | \$ 0.16 | 2.74% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0062 | 782 | \$ 4.85 | \$ 0.0063 | 782 | \$ 4.93 | \$ 0.08 | 1.61% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 44.67 | | | \$ 44.99 | \$ 0.32 | 0.71% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 782 | \$ 2.66 | \$ 0.0034 | 782 | \$ 2.66 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 782 | \$ 0.39 | \$ 0.0005 | 782 | \$ 0.39 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 488 | \$ 31.69 | \$ 0.0650 | 488 | \$ 31.69 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 128 | \$ 11.99 | \$ 0.0940 | 128 | \$ 11.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 135 | \$ 18.09 | \$ 0.1340 | 135 | \$ 18.09 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 109.73 | | | \$ 110.05 | \$ 0.32 | 0.29% |
| HST | 13% | | \$ 14.27 | 13% | | \$ 14.31 | \$ 0.04 | 0.29% |
| 8% Rebate | 8% | | \$ (8.78) | 8% | | \$ (8.80) | \$ (0.03) | |
| Total Bill on TOU | | | \$ 115.22 | | | \$ 115.55 | \$ 0.33 | 0.29% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 25.19 | 1 | \$ 25.19 | \$ 25.19 | 1 | \$ 25.19 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0145 | 2000 | \$ 29.00 | \$ 0.0145 | 2000 | \$ 29.00 | \$ - | 0.00% |
| Fixed Rate Riders | \$ 3.99 | 1 | \$ 3.99 | \$ 3.99 | 1 | \$ 3.99 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0005 | 2000 | \$ 1.00 | \$ 0.0005 | 2000 | \$ 1.00 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 59.18 | | | \$ 59.18 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.0824 | 86 | \$ 7.10 | \$ 0.0824 | 86 | \$ 7.10 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 66.85 | | | \$ 66.85 | \$ - | 0.00% |
| RTSR - Network | \$ 0.0066 | 2,086 | \$ 13.77 | \$ 0.0068 | 2,086 | \$ 14.19 | \$ 0.42 | 3.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 2,086 | \$ 12.10 | \$ 0.0059 | 2,086 | \$ 12.31 | \$ 0.21 | 1.72% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 92.72 | | | \$ 93.34 | \$ 0.63 | 0.68% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,086 | \$ 7.09 | \$ 0.0034 | 2,086 | \$ 7.09 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,086 | \$ 1.04 | \$ 0.0005 | 2,086 | \$ 1.04 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 1,300 | \$ 84.50 | \$ 0.0650 | 1,300 | \$ 84.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 340 | \$ 31.96 | \$ 0.0940 | 340 | \$ 31.96 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 360 | \$ 48.24 | \$ 0.1340 | 360 | \$ 48.24 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 265.80 | | | \$ 266.43 | \$ 0.63 | 0.24% |
| HST | 13% | | \$ 34.55 | 13% | | \$ 34.64 | \$ 0.08 | 0.24% |
| 8% Rebate | 8% | | \$ (21.26) | 8% | | \$ (21.31) | \$ (0.05) | |
| Total Bill on TOU | | | \$ 279.09 | | | \$ 279.75 | \$ 0.66 | 0.24% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 219,000 | kWh |
| Demand | 500 | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 139.96 | 1 | \$ 139.96 | \$ 139.96 | 1 | \$ 139.96 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 2.5777 | 500 | \$ 1,288.85 | \$ 2.5777 | 500 | \$ 1,288.85 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (1.40) | 1 | \$ (1.40) | \$ (1.40) | 1 | \$ (1.40) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.2993 | 500 | \$ 149.65 | \$ 0.2993 | 500 | \$ 149.65 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 1,577.06 | | | \$ 1,577.06 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 219,000 | \$ - | \$ - | 219,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 500 | \$ - | | 500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,577.06 | | | \$ 1,577.06 | \$ - | 0.00% |
| RTSR - Network | \$ 2.8287 | 500 | \$ 1,414.35 | \$ 2.9186 | 500 | \$ 1,459.30 | \$ 44.95 | 3.18% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4698 | 500 | \$ 1,234.90 | \$ 2.5239 | 500 | \$ 1,261.95 | \$ 27.05 | 2.19% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 4,226.31 | | | \$ 4,298.31 | \$ 72.00 | 1.70% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 228,439 | \$ 776.69 | \$ 0.0034 | 228,439 | \$ 776.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 228,439 | \$ 114.22 | \$ 0.0005 | 228,439 | \$ 114.22 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1197 | 228,439 | \$ 27,344.14 | \$ 0.1197 | 228,439 | \$ 27,344.14 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 32,461.61 | | | \$ 32,533.61 | \$ 72.00 | 0.22% |
| HST | 13% | | \$ 4,220.01 | 13% | | \$ 4,229.37 | \$ 9.36 | 0.22% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 36,681.62 | | | \$ 36,762.98 | \$ 81.36 | 0.22% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 1,095,000 | kWh |
| Demand | 2,500 | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|----------------------|-----------|-----------|----------------------|------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 518.85 | 1 | \$ 518.85 | \$ 518.85 | 1 | \$ 518.85 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 2.7398 | 2500 | \$ 6,849.50 | \$ 2.7398 | 2500 | \$ 6,849.50 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (5.19) | 1 | \$ (5.19) | \$ (5.19) | 1 | \$ (5.19) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.4521 | 2500 | \$ 1,130.25 | \$ 0.4521 | 2500 | \$ 1,130.25 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 8,493.41 | | | \$ 8,493.41 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 1,095,000 | \$ - | \$ - | 1,095,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 8,493.41 | | | \$ 8,493.41 | \$ - | 0.00% |
| RTSR - Network | \$ 2.8287 | 2,500 | \$ 7,071.75 | \$ 2.9186 | 2,500 | \$ 7,296.50 | \$ 224.75 | 3.18% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4698 | 2,500 | \$ 6,174.50 | \$ 2.5239 | 2,500 | \$ 6,309.75 | \$ 135.25 | 2.19% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 21,739.66 | | | \$ 22,099.66 | \$ 360.00 | 1.66% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,142,195 | \$ 3,883.46 | \$ 0.0034 | 1,142,195 | \$ 3,883.46 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,142,195 | \$ 571.10 | \$ 0.0005 | 1,142,195 | \$ 571.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1197 | 1,142,195 | \$ 136,720.68 | \$ 0.1197 | 1,142,195 | \$ 136,720.68 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 162,915.15 | | | \$ 163,275.15 | \$ 360.00 | 0.22% |
| HST | 13% | | \$ 21,178.97 | 13% | | \$ 21,225.77 | \$ 46.80 | 0.22% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 184,094.12 | | | \$ 184,500.92 | \$ 406.80 | 0.22% |

| | | | |
|-------------------------------|---|-----|--|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 150 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0431 | | |
| Proposed/Approved Loss Factor | 1.0431 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 10.53 | 1 | \$ 10.53 | \$ 10.53 | 1 | \$ 10.53 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0122 | 150 | \$ 1.83 | \$ 0.0122 | 150 | \$ 1.83 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.11) | 1 | \$ (0.11) | \$ (0.11) | 1 | \$ (0.11) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0007 | 150 | \$ 0.11 | \$ 0.0007 | 150 | \$ 0.11 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 12.36 | | | \$ 12.36 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.0824 | 6 | \$ 0.53 | \$ 0.0824 | 6 | \$ 0.53 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 12.89 | | | \$ 12.89 | \$ - | 0.00% |
| RTSR - Network | \$ 0.0066 | 156 | \$ 1.03 | \$ 0.0068 | 156 | \$ 1.06 | \$ 0.03 | 3.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 156 | \$ 0.91 | \$ 0.0059 | 156 | \$ 0.92 | \$ 0.02 | 1.72% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 14.83 | | | \$ 14.87 | \$ 0.05 | 0.32% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 156 | \$ 0.53 | \$ 0.0034 | 156 | \$ 0.53 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 156 | \$ 0.08 | \$ 0.0005 | 156 | \$ 0.08 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 98 | \$ 6.34 | \$ 0.0650 | 98 | \$ 6.34 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 26 | \$ 2.40 | \$ 0.0940 | 26 | \$ 2.40 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 27 | \$ 3.62 | \$ 0.1340 | 27 | \$ 3.62 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 28.04 | | | \$ 28.09 | \$ 0.05 | 0.17% |
| HST | 13% | | \$ 3.65 | 13% | | \$ 3.65 | \$ 0.01 | 0.17% |
| Total Bill on TOU | | | \$ 31.69 | | | \$ 31.74 | \$ 0.05 | 0.17% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 245,280 | kWh |
| Demand | 560 | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|--------------|------------|---------|--------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3.09 | 4000 | \$ 12,360.00 | \$ 3.09 | 4000 | \$ 12,360.00 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 12.4552 | 560 | \$ 6,974.91 | \$ 12.4552 | 560 | \$ 6,974.91 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.03) | 4000 | \$ (120.00) | \$ (0.03) | 4000 | \$ (120.00) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0941 | 560 | \$ 52.70 | \$ 0.0941 | 560 | \$ 52.70 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 19,267.61 | | | \$ 19,267.61 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 560 | \$ - | \$ - | 560 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 560 | \$ - | \$ - | 560 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 245,280 | \$ - | \$ - | 245,280 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 560 | \$ - | \$ - | 560 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 560 | \$ - | \$ - | 560 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 19,267.61 | | | \$ 19,267.61 | \$ - | 0.00% |
| RTSR - Network | \$ 2.0877 | 560 | \$ 1,169.11 | \$ 2.1540 | 560 | \$ 1,206.24 | \$ 37.13 | 3.18% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8229 | 560 | \$ 1,020.82 | \$ 1.8629 | 560 | \$ 1,043.22 | \$ 22.40 | 2.19% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 21,457.54 | | | \$ 21,517.07 | \$ 59.53 | 0.28% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 255,852 | \$ 869.90 | \$ 0.0034 | 255,852 | \$ 869.90 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 255,852 | \$ 127.93 | \$ 0.0005 | 255,852 | \$ 127.93 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 4000 | \$ 1,000.00 | \$ 0.25 | 4000 | \$ 1,000.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 166,304 | \$ 10,809.73 | \$ 0.0650 | 166,304 | \$ 10,809.73 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 43,495 | \$ 4,088.51 | \$ 0.0940 | 43,495 | \$ 4,088.51 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 46,053 | \$ 6,171.14 | \$ 0.1340 | 46,053 | \$ 6,171.14 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 44,524.74 | | | \$ 44,584.27 | \$ 59.53 | 0.13% |
| HST | 13% | | \$ 5,788.22 | 13% | | \$ 5,795.96 | \$ 7.74 | 0.13% |
| Total Bill on TOU | | | \$ 50,312.96 | | | \$ 50,380.22 | \$ 67.27 | 0.13% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 285 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26.57 | 1 | \$ 26.57 | \$ 30.02 | 1 | \$ 30.02 | \$ 3.45 | 12.98% |
| Distribution Volumetric Rate | \$ 0.0045 | 285 | \$ 1.28 | \$ - | 285 | \$ - | \$ (1.28) | -100.00% |
| Fixed Rate Riders | \$ 0.37 | 1 | \$ 0.37 | \$ 0.34 | 1 | \$ 0.34 | \$ (0.03) | -8.11% |
| Volumetric Rate Riders | \$ 0.0008 | 285 | \$ 0.21 | \$ 0.0008 | 285 | \$ 0.23 | \$ 0.01 | 6.67% |
| Sub-Total A (excluding pass through) | | | \$ 28.44 | | | \$ 30.59 | \$ 2.15 | 7.57% |
| Line Losses on Cost of Power | \$ 0.0824 | 12 | \$ 1.01 | \$ 0.0824 | 12 | \$ 1.01 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 285 | \$ - | | 285 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 30.02 | | | \$ 32.17 | \$ 2.15 | 7.17% |
| RTSR - Network | \$ 0.0073 | 297 | \$ 2.17 | \$ 0.0075 | 297 | \$ 2.23 | \$ 0.06 | 2.74% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0062 | 297 | \$ 1.84 | \$ 0.0063 | 297 | \$ 1.87 | \$ 0.03 | 1.61% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 34.03 | | | \$ 36.27 | \$ 2.24 | 6.58% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 297 | \$ 1.01 | \$ 0.0034 | 297 | \$ 1.01 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 297 | \$ 0.15 | \$ 0.0005 | 297 | \$ 0.15 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 185 | \$ 12.04 | \$ 0.0650 | 185 | \$ 12.04 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 48 | \$ 4.55 | \$ 0.0940 | 48 | \$ 4.55 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 51 | \$ 6.87 | \$ 0.1340 | 51 | \$ 6.87 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 58.91 | | | \$ 61.15 | \$ 2.24 | 3.80% |
| HST | 13% | | \$ 7.66 | 13% | | \$ 7.95 | \$ 0.29 | 3.80% |
| 8% Rebate | 8% | | \$ (4.71) | 8% | | \$ (4.89) | \$ (0.18) | |
| Total Bill on TOU | | | \$ 61.86 | | | \$ 64.21 | \$ 2.35 | 3.80% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 1,500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26.57 | 1 | \$ 26.57 | \$ 30.02 | 1 | \$ 30.02 | \$ 3.45 | 12.98% |
| Distribution Volumetric Rate | \$ 0.0045 | 1500 | \$ 6.75 | \$ - | 1500 | \$ - | \$ (6.75) | -100.00% |
| Fixed Rate Riders | \$ 0.37 | 1 | \$ 0.37 | \$ 0.34 | 1 | \$ 0.34 | \$ (0.03) | -8.11% |
| Volumetric Rate Riders | \$ 0.0008 | 1500 | \$ 1.13 | \$ 0.0008 | 1500 | \$ 1.20 | \$ 0.08 | 6.67% |
| Sub-Total A (excluding pass through) | | | \$ 34.82 | | | \$ 31.56 | \$ (3.26) | -9.35% |
| Line Losses on Cost of Power | \$ 0.0824 | 65 | \$ 5.32 | \$ 0.0824 | 65 | \$ 5.32 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 1,500 | \$ - | | 1,500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 40.71 | | | \$ 37.45 | \$ (3.26) | -8.00% |
| RTSR - Network | \$ 0.0073 | 1,565 | \$ 11.42 | \$ 0.0075 | 1,565 | \$ 11.73 | \$ 0.31 | 2.74% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0062 | 1,565 | \$ 9.70 | \$ 0.0063 | 1,565 | \$ 9.86 | \$ 0.16 | 1.61% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 61.83 | | | \$ 59.05 | \$ (2.79) | -4.51% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,565 | \$ 5.32 | \$ 0.0034 | 1,565 | \$ 5.32 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,565 | \$ 0.78 | \$ 0.0005 | 1,565 | \$ 0.78 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 975 | \$ 63.38 | \$ 0.0650 | 975 | \$ 63.38 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 255 | \$ 23.97 | \$ 0.0940 | 255 | \$ 23.97 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1340 | 270 | \$ 36.18 | \$ 0.1340 | 270 | \$ 36.18 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 191.71 | | | \$ 188.92 | \$ (2.79) | -1.45% |
| HST | 13% | | \$ 24.92 | 13% | | \$ 24.56 | \$ (0.36) | -1.45% |
| 8% Rebate | 8% | | \$ (15.34) | 8% | | \$ (15.11) | \$ 0.22 | |
| Total Bill on TOU | | | \$ 201.29 | | | \$ 198.37 | \$ (2.92) | -1.45% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26.57 | 1 | \$ 26.57 | \$ 30.02 | 1 | \$ 30.02 | \$ 3.45 | 12.98% |
| Distribution Volumetric Rate | \$ 0.0045 | 750 | \$ 3.38 | \$ - | 750 | \$ - | \$ (3.38) | -100.00% |
| Fixed Rate Riders | \$ 0.37 | 1 | \$ 0.37 | \$ 0.34 | 1 | \$ 0.34 | \$ (0.03) | -8.11% |
| Volumetric Rate Riders | \$ 0.0008 | 750 | \$ 0.56 | \$ 0.0008 | 750 | \$ 0.60 | \$ 0.04 | 6.67% |
| Sub-Total A (excluding pass through) | | | \$ 30.88 | | | \$ 30.96 | \$ 0.08 | 0.27% |
| Line Losses on Cost of Power | \$ 0.1197 | 32 | \$ 3.87 | \$ 0.1197 | 32 | \$ 3.87 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 35.32 | | | \$ 35.40 | \$ 0.08 | 0.23% |
| RTSR - Network | \$ 0.0073 | 782 | \$ 5.71 | \$ 0.0075 | 782 | \$ 5.87 | \$ 0.16 | 2.74% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0062 | 782 | \$ 4.85 | \$ 0.0063 | 782 | \$ 4.93 | \$ 0.08 | 1.61% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 45.88 | | | \$ 46.20 | \$ 0.32 | 0.69% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 782 | \$ 2.66 | \$ 0.0034 | 782 | \$ 2.66 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 782 | \$ 0.39 | \$ 0.0005 | 782 | \$ 0.39 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 750 | \$ 89.78 | \$ 0.1197 | 750 | \$ 89.78 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 138.70 | | | \$ 139.02 | \$ 0.32 | 0.23% |
| HST | 13% | | \$ 18.03 | 13% | | \$ 18.07 | \$ 0.04 | 0.23% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 156.74 | | | \$ 157.09 | \$ 0.36 | 0.23% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 25.19 | 1 | \$ 25.19 | \$ 25.19 | 1 | \$ 25.19 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0145 | 2000 | \$ 29.00 | \$ 0.0145 | 2000 | \$ 29.00 | \$ - | 0.00% |
| Fixed Rate Riders | \$ 3.99 | 1 | \$ 3.99 | \$ 3.99 | 1 | \$ 3.99 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0005 | 2000 | \$ 1.00 | \$ 0.0005 | 2000 | \$ 1.00 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 59.18 | | | \$ 59.18 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.1197 | 86 | \$ 10.32 | \$ 0.1197 | 86 | \$ 10.32 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 70.07 | | | \$ 70.07 | \$ - | 0.00% |
| RTSR - Network | \$ 0.0066 | 2,086 | \$ 13.77 | \$ 0.0068 | 2,086 | \$ 14.19 | \$ 0.42 | 3.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 2,086 | \$ 12.10 | \$ 0.0059 | 2,086 | \$ 12.31 | \$ 0.21 | 1.72% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 95.94 | | | \$ 96.56 | \$ 0.63 | 0.65% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,086 | \$ 7.09 | \$ 0.0034 | 2,086 | \$ 7.09 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,086 | \$ 1.04 | \$ 0.0005 | 2,086 | \$ 1.04 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 2,000 | \$ 239.40 | \$ 0.1197 | 2,000 | \$ 239.40 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 343.47 | | | \$ 344.10 | \$ 0.63 | 0.18% |
| HST | 13% | | \$ 44.65 | 13% | | \$ 44.73 | \$ 0.08 | 0.18% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 388.12 | | | \$ 388.83 | \$ 0.71 | 0.18% |

Customer Class: **Add additional scenarios if required**

RPP / Non-RPP:

Consumption: kWh

Demand: kW

Current Loss Factor:

Proposed/Approved Loss Factor:

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | | 0 | \$ - | | 0 | \$ - | \$ - | |
| Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | | 0 | \$ - | | 0 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| CBR Class B Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| GA Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Low Voltage Service Charge | | - | \$ - | | - | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ - | | | \$ - | \$ - | |
| RTSR - Network | | - | \$ - | | - | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ - | | | \$ - | \$ - | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | - | \$ - | \$ 0.0034 | - | \$ - | \$ - | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | - | \$ - | \$ 0.0005 | - | \$ - | \$ - | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | - | \$ - | \$ 0.0650 | - | \$ - | \$ - | |
| TOU - Mid Peak | \$ 0.0940 | - | \$ - | \$ 0.0940 | - | \$ - | \$ - | |
| TOU - On Peak | \$ 0.1340 | - | \$ - | \$ 0.1340 | - | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.1101 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | \$ (0.02) | 8% | | \$ (0.02) | \$ - | |
| Total Bill on TOU | | | \$ 0.26 | | | \$ 0.26 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | | 8% | | | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 8% | | | 8% | | | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |

Appendix E

Proposed Tariff of Rates and Charges – Norfolk Power Distribution Inc.

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 37.19 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 50.50 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0158 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 248.13 |
| Distribution Volumetric Rate | \$/kW | 4.0018 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6308 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3595 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 15.65 |
| Distribution Volumetric Rate | \$/kWh | 0.0088 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 6.60 |
| Distribution Volumetric Rate | \$/kW | 19.6370 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9942 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0729 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge (per connection) | \$ | 1.99 |
| Distribution Volumetric Rate | \$/kW | 7.5049 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9841 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0510 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------|----|--------|
| Service Charge (per connection) | \$ | 623.34 |
|---------------------------------|----|--------|

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post-dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account (see Note below)

| | | |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Collection - Reconnect at Meter – During Regular Hours | \$ | 65.00 |
| Collection - Reconnect at Meter – After Regular Hours | \$ | 185.00 |
| Collection - Reconnect at Pole – During Regular Hours | \$ | 185.00 |
| Collection - Reconnect at Pole – After Regular Hours | \$ | 415.00 |

Other

| | | |
|--|----|--------|
| Service call - customer owned equipment | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.28 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |

Appendix F

Proposed Tariff of Rates and Charges – Haldimand County Hydro Inc.

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 35.66 |
| Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020 | \$ | (0.36) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 26.94 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.27) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0190 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.0002) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 83.61 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.84) |
| Distribution Volumetric Rate | \$/kW | 3.9339 |
| Low Voltage Service Rate | \$/kW | 0.1550 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0393) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5827 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3669 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|-----------|
| Service Charge (per connection) | \$ | 19.51 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.20) |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.00003) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 14.23 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.14) |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.3673) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8749 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7359 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.70 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.06) |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.1130 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.1459) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8655 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7004 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 464.17 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (4.64) |
| Distribution Wheeling Service Rate | \$/kW | 1.4304 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0143) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0925 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.9634 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Legal letter charge | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account (see Note below)

| | | |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Collection - Reconnect at Meter – During Regular Hours | \$ | 65.00 |
| Collection - Reconnect at Meter – After Regular Hours | \$ | 185.00 |
| Collection - Reconnect at Pole – During Regular Hours | \$ | 185.00 |
| Collection - Reconnect at Pole – After Regular Hours | \$ | 415.00 |

Other

| | | |
|--|----|--------|
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.28 |
| Bell Canada pole rentals | \$ | 18.08 |
| Norfolk pole rentals - billed | \$ | 28.61 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |

Appendix G

Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc.

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 30.02 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.30) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 25.19 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.25) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 139.96 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (1.40) |
| Distribution Volumetric Rate | \$/kW | 2.5777 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.0258) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9186 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5239 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 518.85 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (5.19) |
| Distribution Volumetric Rate | \$/kW | 2.7398 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.0274) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.4795 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9186 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5239 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 10.53 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.11) |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 3.09 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 12.4552 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.1246) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.1540 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8629 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Statement of account | \$ | 15.00 |
| Account history | \$ | 15.00 |

Non-Payment of Account (see Note below)

| | | |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Collection - Reconnect at Meter – During Regular Hours | \$ | 65.00 |
| Collection - Reconnect at Meter – After Regular Hours | \$ | 185.00 |

Other

| | | |
|--|----|-------|
| Special meter reads | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.28 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |

Appendix H

Global Adjustment Analysis Work Form

2015-2018



Ontario Energy Board

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

| | |
|-----------------|--|
| Input cells | |
| Drop down cells | |

Utility Name HYDRO ONE NETWORKS INC.

Note 1 Please select "Yes" in column D for any year being requested for disposition

| | |
|------|-----|
| 2014 | No |
| 2015 | Yes |
| 2016 | Yes |
| 2017 | Yes |
| 2018 | Yes |

Note 7 Summary of GA (if multiple years requested for disposition)

| Year | Annual Net Change in Expected GA Balance from GA Analysis | Net Change in Principal Balance in the GL | Reconciling Items | Adjusted Net Change in Principal Balance in the GL | Unresolved Difference | \$ Consumption at Actual Rate Paid | Unresolved Difference as % of Expected GA Payments to IESO |
|--------------------|---|---|-------------------|--|-----------------------|------------------------------------|--|
| 2015 | \$ 15,301,591 | \$ 49,093,751 | \$ (38,686,708) | \$ 10,407,043 | \$ (4,894,548) | \$ 677,213,274 | -0.7% |
| 2016 | \$ (6,206,664) | \$ 56,707,428 | \$ (60,952,604) | \$ (4,245,176) | \$ 1,961,489 | \$ 811,075,087 | 0.2% |
| 2017 | \$ (1,505,931) | \$ (149,940,136) | \$ 142,568,322 | \$ (7,371,814) | \$ (5,865,882) | \$ 677,037,383 | -0.9% |
| 2018 | \$ (21,185,071) | \$ (34,525,177) | \$ 8,502,105 | \$ (26,023,072) | \$ (4,838,001) | \$ 626,748,830 | -0.8% |
| Cumulative Balance | \$ (13,596,076) | \$ (78,664,134) | \$ 51,431,115 | \$ (27,233,019) | \$ (13,636,943) | \$ 2,792,074,574 | N/A |

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year | | 2015 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 25,022,201,328 | kWh | 100% |
| RPP | A | 14,471,011,828 | kWh | 57.8% |
| Non RPP | B = D+E | 10,551,189,500 | kWh | 42.2% |
| Non-RPP Class A | D | 1,887,634,099 | kWh | 7.5% |
| Non-RPP Class B* | E | 8,663,555,401 | kWh | 34.6% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

| Year | 2015 | | | | | | | | | |
|---|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------|--|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) | |
| | F | G | H | I = F-G+H | J | K = I*J | L | M = I*L | N=M-K | |
| January | 766,295,574 | 784,073,169 | 838,129,749 | 820,352,154 | 0.05549 | \$ 45,521,341 | 0.05068 | \$ 41,575,447 | \$ (3,945,894) | |
| February | 841,665,704 | 838,129,749 | 797,070,201 | 800,606,156 | 0.06981 | \$ 55,890,316 | 0.03961 | \$ 31,712,010 | \$ (24,178,306) | |
| March | 787,273,034 | 797,070,201 | 910,365,920 | 900,568,752 | 0.03604 | \$ 32,456,498 | 0.06290 | \$ 56,645,775 | \$ 24,189,277 | |
| April | 904,187,780 | 910,365,920 | 743,538,082 | 737,359,942 | 0.06705 | \$ 49,439,984 | 0.09559 | \$ 70,484,237 | \$ 21,044,253 | |
| May | 740,735,790 | 743,538,082 | 671,840,222 | 669,037,930 | 0.09416 | \$ 62,996,612 | 0.09668 | \$ 64,682,587 | \$ 1,685,976 | |
| June | 669,169,160 | 671,840,222 | 680,839,155 | 678,168,092 | 0.09228 | \$ 62,581,352 | 0.09540 | \$ 64,697,236 | \$ 2,115,884 | |
| July | 671,117,960 | 680,839,155 | 643,764,619 | 634,043,424 | 0.08888 | \$ 56,353,780 | 0.07883 | \$ 49,981,643 | \$ (6,372,136) | |
| August | 639,937,658 | 643,764,619 | 632,427,829 | 628,600,868 | 0.08805 | \$ 55,348,306 | 0.08010 | \$ 50,350,930 | \$ (4,997,377) | |
| September | 622,836,675 | 632,427,829 | 652,976,342 | 643,385,188 | 0.08270 | \$ 53,207,955 | 0.06703 | \$ 43,126,109 | \$ (10,081,846) | |
| October | 648,242,480 | 652,976,342 | 697,248,262 | 692,514,410 | 0.06371 | \$ 44,120,093 | 0.07544 | \$ 52,243,287 | \$ 8,123,194 | |
| November | 695,274,141 | 697,248,262 | 653,841,109 | 651,866,988 | 0.07623 | \$ 49,691,821 | 0.11320 | \$ 73,791,343 | \$ 24,099,523 | |
| December | 667,467,392 | 653,841,109 | 809,123,904 | 822,750,187 | 0.11462 | \$ 94,303,626 | 0.09471 | \$ 77,922,670 | \$ (16,380,956) | |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 8,654,203,358 | 8,706,114,657 | 8,731,165,392 | 8,679,254,093 | | \$ 661,911,683 | | \$ 677,213,274 | \$ 15,301,591 | |

Calculated Loss Factor

1.0018

Note 5 Reconciling Items

| Item | Amount | Explanation | Principal Adjustment on DVA Continuity Schedule | Principal Adjustments If "no", please provide an explanation | \$ Principal Adjustment on DVA Continuity Schedule |
|--|----------------------|---|---|--|--|
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ 49,093,751 | | | | |
| 1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year | \$ 2,226,942 | as titled | | | |
| 1b True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ (1,161,221) | as titled | | | |
| 2a Remove prior year end unbilled to actual revenue differences | \$ 6,516,042 | Remove Dec 2014 GA Unbilled estimated vs. Actual incurred in 2015 | Yes | | \$ 6,516,042 |
| 2b Add current year end unbilled to actual revenue differences | \$ 7,854,882 | Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016 | Yes | | \$ 7,854,882 |
| 3a Remove difference between prior year accrual/forecast to actual from long term load transfers | | | | | |
| 3b Add difference between current year accrual/forecast to actual from long term load transfers | | | | | |
| 4 Remove GA balances pertaining to Class A customers | | | | | |
| 5 Significant prior period billing adjustments recorded in current year | \$ (21,675,258) | Disposition Rendered by OEB | No | EB Rendered disposition | |
| 6 Differences in GA IESO posted rate and rate charged on IESO invoice | | | | | |
| 7 Differences in actual system losses and billed TLFs | | | | | |
| 8 Others as justified by distributor | \$ (37,152,407) | IESO incorrect Over Charge - part of \$121M | No | SO incorrect overcharge | \$ (37,152,407) |
| 9 LDC Customers adjustment | \$ 2,409,355 | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | No | ment to Note 4 balance | \$ 2,409,355 |
| 10 Norfolk Integration Balance - Reg Liability | \$ 2,294,958 | Norfolk Integrated Balance | No | d balance needs to be disposed | |
| Total Principal Adjustments on DVA Continuity Schedule | | | | | \$ (20,372,128) |

| | |
|---|-----------------------|
| Note 6 Adjusted Net Change in Principal Balance in the GL | \$ 10,407,043 |
| Net Change in Expected GA Balance in the Year Per Analysis | \$ 15,301,591 |
| Unresolved Difference | \$ (4,894,546) |
| Unresolved Difference as % of Expected GA Payments to IESO | -0.7% |

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year | | 2016 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 25,032,857,011 | kWh | 100% |
| RPP | A | 14,481,667,511 | kWh | 57.9% |
| Non RPP | B = D+E | 10,551,189,500 | kWh | 42.1% |
| Non-RPP Class A | D | 2,257,156,894 | kWh | 9.0% |
| Non-RPP Class B* | E | 8,294,032,606 | kWh | 33.1% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

| Year | 2016 | | | | | | | | | |
|---|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------|--|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) | |
| | F | G | H | I = F+G+H | J | K = I*J | L | M = I*L | =M-K | |
| January | 752,984,725 | 820,933,267 | 877,884,783 | 809,936,242 | 0.08423 | \$ 68,220,930 | 0.09179 | \$ 74,344,048 | \$ 6,123,118 | |
| February | 815,925,662 | 877,884,783 | 800,564,004 | 738,604,883 | 0.10384 | \$ 76,696,731 | 0.09851 | \$ 72,759,967 | \$ (3,936,764) | |
| March | 682,794,480 | 800,564,004 | 878,031,279 | 760,261,754 | 0.09022 | \$ 68,590,815 | 0.10610 | \$ 80,663,772 | \$ 12,072,957 | |
| April | 673,545,362 | 878,031,279 | 854,566,167 | 650,080,250 | 0.12115 | \$ 78,757,222 | 0.11132 | \$ 72,366,933 | \$ (6,390,289) | |
| May | 624,974,610 | 854,566,167 | 917,841,327 | 688,249,769 | 0.10405 | \$ 71,612,388 | 0.10749 | \$ 73,979,968 | \$ 2,367,579 | |
| June | 687,078,515 | 917,841,327 | 982,246,769 | 751,483,957 | 0.11650 | \$ 87,547,881 | 0.09545 | \$ 71,729,144 | \$ (15,818,737) | |
| July | 617,830,892 | 982,246,769 | 1,017,228,194 | 652,812,318 | 0.07667 | \$ 50,051,120 | 0.08306 | \$ 54,222,591 | \$ 4,171,471 | |
| August | 726,024,279 | 1,017,228,194 | 937,025,766 | 645,821,851 | 0.08569 | \$ 55,340,474 | 0.07103 | \$ 45,872,726 | \$ (9,467,748) | |
| September | 723,882,957 | 937,025,766 | 857,812,315 | 644,669,506 | 0.07960 | \$ 45,513,667 | 0.09531 | \$ 61,443,451 | \$ 15,929,783 | |
| October | 672,127,099 | 857,812,315 | 825,383,895 | 639,698,680 | 0.09720 | \$ 62,178,712 | 0.11226 | \$ 71,812,574 | \$ 9,633,862 | |
| November | 705,142,752 | 825,383,895 | 736,872,159 | 616,631,016 | 0.12271 | \$ 75,666,792 | 0.11109 | \$ 68,501,540 | \$ (7,165,252) | |
| December | 638,897,922 | 736,872,159 | 825,792,034 | 727,817,797 | 0.10594 | \$ 77,105,017 | 0.08708 | \$ 63,378,374 | \$ (13,726,644) | |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 8,321,209,256 | 10,506,389,925 | 10,511,248,692 | 8,326,068,023 | | \$ 817,281,751 | | \$ 811,075,087 | \$ (6,206,664) | |

Calculated Loss Factor

1.0039

Note 5 Reconciling Items

| | Item | Amount | Explanation | Principal Adjustment on DVA Continuity Schedule | Principal Adjustments If "no", please provide an explanation | \$ Principal Adjustment on DVA Continuity Schedule |
|---|---|----------------------|---|---|--|--|
| | Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ 56,707,428 | | | | |
| 1a | True-up of GA Charges based on Actual Non-RPP Volumes - prior year | \$ 1,161,221 | as titled | Yes | | \$ 1,161,221 |
| 1b | True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ (13,320,535) | as titled | Yes | | \$ (1,445,579) |
| 2a | Remove prior year end unbilled to actual revenue differences | \$ (7,854,882) | Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016 | Yes | | \$ (7,854,882) |
| 2b | Add current year end unbilled to actual revenue differences | \$ (491,306) | Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017 | Yes | | \$ (491,306) |
| 3a | Remove difference between prior year accrual/forecast to actual from long term load transfers | | | | | |
| 3b | Add difference between current year accrual/forecast to actual from long term load transfers | | | | | |
| 4 | Remove GA balances pertaining to Class A customers | | | | | |
| 5 | Significant prior period billing adjustments recorded in current year | | | | | |
| 6 | Differences in GA IESO posted rate and rate charged on IESO invoice | | | | | |
| 7 | Differences in actual system losses and billed TLFs | | | | | |
| 8 | Others as justified by distributor | \$ (38,729,360) | IESO incorrect Over Charge - part of \$121M | No | SO incorrect overcharge | |
| 9 | | \$ (1,133,852) | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | No | ment to Note 4 balance only | |
| 10 | | \$ (583,890) | Woodstock and Halimand Integrated Balance | No | II balance needs to be disposed | |
| Total Principal Adjustments on DVA Continuity Schedule | | | | | | \$ (6,630,546) |

| | | |
|---------------|---|-----------------------|
| Note 6 | Adjusted Net Change in Principal Balance in the GL | \$ (4,245,176) |
| | Net Change in Expected GA Balance in the Year Per Analysis | \$ (6,206,664) |
| | Unresolved Difference | \$ 1,961,489 |
| | Unresolved Difference as % of Expected GA Payments to IESO | 0.2% |

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year | | 2017 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 23,948,051,031 | kWh | 100% |
| RPP | A | 14,216,239,678 | kWh | 59.4% |
| Non RPP | B = D+E | 9,731,811,353 | kWh | 40.6% |
| Non-RPP Class A | D | 3,007,063,246 | kWh | 12.6% |
| Non-RPP Class B* | E | 6,724,748,107 | kWh | 28.1% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

☒ Confirmed

Note 3 GA Billing Rate

GA is billed on the

☒ 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

☒ No

Note 4 Analysis of Expected GA Amount

| 2017 | | | | | | | | | |
|---|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) |
| | F | G | H | I = F+G+H | J | K = I*J | L | M = I*L | N=M-K |
| January | 628,121,832 | 825,792,035 | 809,469,298 | 611,799,096 | 0.06687 | \$ 40,911,006 | 0.08227 | \$ 50,332,712 | \$ 9,421,706 |
| February | 668,025,130 | 809,469,298 | 738,179,063 | 596,734,895 | 0.10559 | \$ 63,009,238 | 0.08639 | \$ 51,551,928 | \$ (11,457,310) |
| March | 610,621,864 | 738,179,063 | 759,823,449 | 632,266,250 | 0.08409 | \$ 53,167,269 | 0.07135 | \$ 45,112,197 | \$ (8,055,072) |
| April | 535,866,332 | 759,823,449 | 649,705,467 | 425,748,350 | 0.06874 | \$ 29,265,942 | 0.10776 | \$ 45,887,157 | \$ 16,621,216 |
| May | 510,204,407 | 649,705,467 | 687,852,980 | 548,351,920 | 0.10623 | \$ 58,251,424 | 0.12307 | \$ 67,485,671 | \$ 9,234,246 |
| June | 675,245,955 | 687,852,980 | 751,050,712 | 738,443,687 | 0.11954 | \$ 88,273,558 | 0.11848 | \$ 87,490,808 | \$ (782,750) |
| July | 665,357,176 | 751,050,712 | 652,435,959 | 566,742,423 | 0.10652 | \$ 60,369,403 | 0.11280 | \$ 63,928,545 | \$ 3,559,142 |
| August | 556,213,311 | 652,435,959 | 645,449,522 | 549,226,875 | 0.11500 | \$ 63,161,091 | 0.10109 | \$ 55,521,345 | \$ (7,639,746) |
| September | 549,530,182 | 645,449,522 | 644,297,841 | 548,378,501 | 0.12739 | \$ 69,857,937 | 0.08864 | \$ 48,808,270 | \$ (21,249,667) |
| October | 443,229,158 | 644,297,841 | 639,329,881 | 438,261,198 | 0.10212 | \$ 44,756,234 | 0.12563 | \$ 55,058,754 | \$ 10,303,521 |
| November | 491,196,619 | 639,329,881 | 616,275,517 | 468,142,254 | 0.11164 | \$ 52,263,401 | 0.09704 | \$ 45,428,524 | \$ (6,834,877) |
| December | 547,414,001 | 616,275,517 | 727,398,196 | 658,536,681 | 0.08391 | \$ 55,257,813 | 0.09207 | \$ 60,631,472 | \$ 5,373,659 |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 6,881,025,968 | 8,419,661,725 | 8,321,267,886 | 6,782,632,129 | | \$ 678,543,315 | | \$ 677,037,383 | \$ (1,505,931) |

Calculated Loss Factor

1.0086

Note 5 Reconciling Items

| Item | Amount | Explanation | Principal Adjustment on DVA Continuity Schedule | Principal Adjustments If "no", please provide an explanation | \$ Principal Adjustment on DVA Continuity Schedule |
|--|-------------------------|---|---|--|--|
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ (149,940,136) | | | | |
| 1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year | \$ 13,320,535 | as titled | Yes | | \$ 13,320,535 |
| 1b True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ 7,934,313 | as titled | Yes | | \$ 7,934,313 |
| 2a Remove prior year end unbilled to actual revenue differences | \$ 491,306 | Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017 | Yes | | \$ 491,306 |
| 2b Add current year end unbilled to actual revenue differences | \$ (2,679,871) | Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018 | Yes | | \$ (2,679,871) |
| 3a Remove difference between prior year accrual/forecast to actual from long term load transfers | | | | | |
| 3b Add difference between current year accrual/forecast to actual from long term load transfers | | | | | |
| 4 Remove GA balances pertaining to Class A customers | | | | | |
| 5 Significant prior period billing adjustments recorded in current year | | | | | |
| 6 Differences in GA IESO posted rate and rate charged on IESO invoice | | | | | |
| 7 Differences in actual system losses and billed TLFs | | | | | |
| 8 Others as justified by distributor | \$ 121,789,486 | IESO refund incorrect Over Charge | No | SO incurred overcharge | |
| 9 LDC Customers adjustment | \$ 1,712,553 | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | No | Imment to Note 4 balance only | |
| 10 | | | | | |
| Total Principal Adjustments on DVA Continuity Schedule | | | | | \$ 19,066,283 |

| | |
|---|-----------------------|
| Note 6 Adjusted Net Change in Principal Balance in the GL | \$ (7,371,814) |
| Net Change in Expected GA Balance in the Year Per Analysis | \$ (1,505,931) |
| Unresolved Difference | \$ (5,865,882) |
| Unresolved Difference as % of Expected GA Payments to IESO | -0.9% |

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year | | 2018 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 25,626,589,193 | kWh | 100% |
| RPP | A | 15,223,236,928 | kWh | 59.4% |
| Non RPP | B = D+E | 10,403,352,265 | kWh | 40.6% |
| Non-RPP Class A | D | 3,469,922,835 | kWh | 13.5% |
| Non-RPP Class B* | E | 6,933,429,430 | kWh | 27.1% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

☒ Confirmed

Note 3 GA Billing Rate

GA is billed on the

☒ 1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

☒ No

Note 4 Analysis of Expected GA Amount

| 2018 | | | | | | | | | |
|---|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) |
| | F | G | H | I = F+G+H | J | K = I*J | L | M = I*L | N=M-K |
| January | 675,530,582 | 727,398,196 | 753,526,184 | 701,658,570 | 0.08777 | \$ 61,584,573 | 0.06736 | \$ 47,263,721 | \$(14,320,851) |
| February | 673,396,843 | 753,526,184 | 710,428,855 | 630,299,514 | 0.07333 | \$ 46,219,863 | 0.08167 | \$ 51,476,561 | \$ 5,256,698 |
| March | 598,527,690 | 710,428,855 | 696,142,126 | 584,240,962 | 0.07877 | \$ 46,020,661 | 0.09481 | \$ 55,391,886 | \$ 9,371,225 |
| April | 604,855,534 | 696,142,126 | 657,508,299 | 566,221,707 | 0.09810 | \$ 55,546,349 | 0.09959 | \$ 56,390,020 | \$ 843,670 |
| May | 463,338,803 | 657,508,299 | 594,807,128 | 400,637,633 | 0.09392 | \$ 37,627,886 | 0.10793 | \$ 43,240,820 | \$ 5,612,933 |
| June | 514,554,137 | 594,807,128 | 613,367,702 | 533,114,711 | 0.13336 | \$ 71,096,178 | 0.11896 | \$ 63,419,326 | \$(7,676,852) |
| July | 548,097,447 | 613,367,702 | 612,716,909 | 547,446,654 | 0.08502 | \$ 46,543,914 | 0.07737 | \$ 42,355,948 | \$(4,187,967) |
| August | 623,924,783 | 612,716,909 | 611,791,261 | 622,999,136 | 0.07790 | \$ 48,531,633 | 0.07490 | \$ 46,662,635 | \$(1,868,997) |
| September | 514,395,168 | 611,791,261 | 659,968,451 | 562,572,358 | 0.08424 | \$ 47,391,095 | 0.08584 | \$ 48,291,211 | \$ 900,116 |
| October | 481,585,279 | 659,968,451 | 616,852,411 | 438,469,238 | 0.08921 | \$ 39,115,841 | 0.12059 | \$ 52,875,005 | \$ 13,759,165 |
| November | 682,225,825 | 616,852,411 | 596,340,341 | 661,713,755 | 0.12235 | \$ 80,960,678 | 0.09855 | \$ 65,211,891 | \$(15,748,787) |
| December | 599,329,412 | 596,340,341 | 728,639,869 | 731,628,940 | 0.09198 | \$ 67,295,230 | 0.07404 | \$ 54,169,807 | \$(13,125,423) |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 6,979,761,504 | 7,850,847,863 | 7,852,089,535 | 6,981,003,176 | | \$ 647,933,901 | | \$ 626,748,830 | \$(21,185,071) |

Calculated Loss Factor

1.0069

Note 5 Reconciling Items

| Item | Amount | Explanation | Principal Adjustments on DVA Continuity Schedule | If "no", please provide an explanation | \$ Principal Adjustment on DVA Continuity Schedule |
|--|------------------------|--|--|--|--|
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ (34,525,177) | | | | |
| 1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year | \$ (7,934,313) | as titled | Yes | | \$ (7,934,313) |
| 1b True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ 5,294,211 | as titled | Yes | | \$ 5,294,211 |
| 2a Remove prior year end unbilled to actual revenue differences | \$ 2,679,871 | Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018 | Yes | | \$ 2,679,871 |
| 2b Add current year end unbilled to actual revenue differences | \$ 3,850,740 | Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019 | Yes | | \$ 3,850,740 |
| 3a Remove difference between prior year accrual/forecast to actual from long term load transfers | | | | | |
| 3b Add difference between current year accrual/forecast to actual from long term load transfers | | | | | |
| 4 Remove GA balances pertaining to Class A customers | | | | | |
| 5 Significant prior period billing adjustments recorded in current year | | | | | |
| 6 Differences in GA IESO posted rate and rate charged on IESO invoice | \$ 2,187,015 | On the August 2018 IESO invoice, H1 received adjustment payment for past 7 years recalculation related Waubashene TS (2018-2011) | No | be disposed as part of the principle | |
| 7 Differences in actual system losses and billed TLFs | | | | | |
| 8 Others as justified by distributor | \$ 2,424,581 | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | No | ment to Note 4 balance only | |
| 9 | | | | | |
| 10 | | | | | |
| Total Principal Adjustments on DVA Continuity Schedule | | | | | \$ 3,890,509 |

| | | |
|--------|--|-----------------|
| Note 6 | Adjusted Net Change in Principal Balance in the GL | \$ (26,023,072) |
| | Net Change in Expected GA Balance in the Year Per Analysis | \$ (21,185,071) |
| | Unresolved Difference | \$ (4,838,001) |
| | Unresolved Difference as % of Expected GA Payments to IESO | -0.8% |