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Frank D'Andrea

Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

August 19, 2019

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2019-0044 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2020 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This application is filed in accordance with the Board's Decision and Rate Order for 2019 rates for the above noted service areas (EB-2018-0042), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 1 of 21

| 1 | IN THE MATT | ER OF the Ontario Energy Board |
|----|----------------------------------|--|
| 2 | Act, 1998, be | ing Schedule B to the Energy |
| 3 | Competition Act, | 1998, S.O. 1998, c.15; |
| 4 | | |
| 5 | AND IN THE | MATTER OF an Application by |
| 6 | Hydro One Net | works Inc. to the Ontario Energy |
| 7 | Board for an Ore | der or Orders pursuant to section 78 |
| 8 | of the Ontario | o Energy Board Act, 1998 for |
| 9 | distribution rates | s and related matters in the service |
| 10 | areas formerly se | erved by Norfolk Power Distribution |
| 11 | Inc., Haldimand | County Hydro Inc. and Woodstock |
| 12 | Hydro Services I | nc., to be effective January 1, 2020. |
| 13 | | |
| 14 | Title of Proceeding: | An Application by Hydro One Networks Inc. for an |
| 15 | | Order or Orders approving distribution rates and |
| 16 | | related matters in the service areas formerly served |
| 17 | | by Norfolk Power Distribution Inc., Haldimand |
| 18 | | County Hydro Inc. and Woodstock Hydro Services |
| 19 | | Inc., to be effective January 1, 2020 |
| 20 | Applicant's Name: | Hydro One Networks Inc. |
| 21 | Applicant's Address for Service: | 7th Floor, South Tower |
| 22 | | 483 Bay Street |
| 23 | | Toronto, Ontario |
| 24 | | M5G 2P5 |
| 25 | Attention: | Linda Gibbons |
| 26 | | Senior Regulatory Coordinator – Regulatory Affairs |
| 27 | Telephone: | 416-345-4373 |
| 28 | E-mail: | Regulatory@HydroOne.com |

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 2 of 21

TABLE OF CONTENTS

| Sections | Page |
|--|---------|
| Sections | Number |
| CERTIFICATION OF EVIDENCE | 3 |
| APPLICATION | 4 – 11 |
| INTRODUCTION | 12 - 13 |
| MANAGER'S SUMMARY | 14 - 21 |
| APPENDICES | |
| A Current Tariff of Rates and Charges for Norfolk Power Distribution Inc., | |
| Haldimand County Hydro Inc. and Woodstock Hydro Services Inc. | |
| B 2020 IRM Rate Generator – Norfolk Power Distribution Inc. | |
| C 2020 IRM Rate Generator – Haldimand County Hydro Inc. | |
| D 2020 IRM Rate Generator – Woodstock Hydro Services Inc. | |
| E Proposed Tariff of Rates and Charges – Norfolk Power Distribution Inc. | |
| F Proposed Tariff of Rates and Charges – Haldimand County Hydro Inc. | |
| G Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc. | |
| H Global Adjustment Analysis Work Form 2015-2018 | |

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 3 of 21

CERTIFICATION OF EVIDENCE

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TO: ONTARIO ENERGY BOARD

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- The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President of
- Regulatory Affairs & Chief Risk Officer, Frank D'Andrea hereby certifies for and on
- 8 behalf of Hydro One that:

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- 1. I am a senior officer of Hydro One;
- 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's

 Filing Requirements for Electricity Distribution Rate Applications (last revised on

 July 15, 2019); and
 - 3. The evidence submitted in support of Hydro One's 2020 distribution rate application for the former service areas of Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. (EB-2019-0044) filed with the OEB is accurate, consistent and complete to the best of my knowledge.

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DATED this 19th day of August, 2019.

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- ORIGINAL SIGNED BY FRANK D'ANDREA
- 24 FRANK D'ANDREA

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 4 of 21

APPLICATION

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The Applicant is Hydro One Networks Inc. ("Applicant" or "HONI"), a corporation 3 incorporated pursuant to the Ontario Business Corporations Act with its head office in the 4 City of Toronto, Ontario. HONI carries on the business, among other things, of owning 5 and operating transmission and distribution facilities in Ontario, including the provision 6 of regulated electricity distribution services to the service areas formerly served by 7 Norfolk Power Distribution Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and 8 Woodstock Hydro Services Inc. ("WHSI"). The distribution licences for NPDI, HCHI 9 and WHSI have all been transferred to HONI. 10

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Hydro One Inc. ("HOI"), HONI's parent company, previously filed Mergers, Acquisitions, Amalgamations and Divestitures ("MAAD") applications with the Ontario Energy Board ("OEB" or "Board"), and received subsequent approvals to acquire:

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- **NPDI** The Board approved the MAAD application and issued its Decision and Order on July 3, 2014 (EB-2013-0187)
- **HCHI** The Board approved the MAAD application and issued its Decision and Order on March 12, 2015 (EB-2014-0244)
- **WHSI** The Board approved the MAAD application and issued its Decision and Order on September 11, 2015 (EB-2014-0213)

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This application is being filed in accordance with the Board's July 15, 2019 letter¹ which outlined the application filing deadlines for 2020 Incentive Rate-setting Mechanism ("IRM") applications and in which the Board assigned a January 1, 2020 effective date

¹ "Addendum to Filing Requirements for Electricity Distribution Rate Applications & Process for 2020 Incentive Rate-setting Mechanism Distribution Rate Applications", July 15, 2019. The OEB subsequently granted HONI an extension of the filing deadline from August 12, 2019 to August 19, 2019. "Decision and Order", EB-2017-0049, March 7, 2019.

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 5 of 21

for HONI's application for NPDI, HCHI, and WHSI base distribution rates.

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Deferred Rebasing for NPDI, HCHI, and WHSI

- 4 As part of HONI's MAAD applications for NPDI, HCHI, and WHSI the Board, in each
- application, accepted Hydro One's proposal to defer the rebasing of the consolidated
- 6 entities for a five-year period.

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- 8 On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-
- 9 0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October
- 12, 2012 NPDI filed an Incentive Rate-setting Mechanism ("IRM") rate application (EB-
- 2012-0151) for rates effective May 1, 2013. Pursuant to the Board's Decision dated July
- 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five-
- year period, effective and implemented on September 8, 2014, based on a one percent
- reduction in NPDI's base distribution rates (exclusive of rate riders) that were previously
- approved for May 1, 2012. The five-year deferred rebasing period for electricity
- distribution rates and the one percent reduction in base distribution rates for NPDI end on
- September 7, 2019, and are reflected in this Application for NPDI's 2020 electricity
- distribution rates.

- 20 On November 15, 2013 HCHI filed a COS rate application (EB-2013-0134) with the
- Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015
- IRM Distribution Rate Application as a result of the MAAD application approved in EB-
- 23 2014-0244. Instead, electricity distribution rates have been frozen for a five-year period,
- effective and implemented on July 1, 2015, based on a one percent reduction in HCHI's
- base distribution rates (exclusive of rate riders) that were previously approved for May 1,
- 26 2014. The five-year deferred rebasing period for electricity distribution rates and the one
- percent reduction in base distribution rates for HCHI end on June 30, 2020.

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application

Page 6 of 21

On September 18, 2013 WHSI filed an IRM rate application (EB-2013-0182) with the Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015 COS Distribution Rate Application as a result of the MAAD application approved in EB-2014-0213. Instead, electricity distribution rates have been frozen for a five-year period, effective and implemented on October 31, 2015, based on a one percent reduction in WHSI's base distribution rates (exclusive of rate riders) that were previously approved for May 1, 2014. The five-year deferred rebasing period for electricity distribution rates and the one percent reduction in base distribution rates for WHSI end on October 30, 2020.

Residential Rate Design - Transition to All-Fixed Residential Distribution Rates

Traditionally, residential distribution rates are composed of a fixed monthly charge and a variable usage charge. On April 2, 2015, the Board released its policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the "Policy"), the Board confirmed that rates for residential customers will migrate to a fixed monthly distribution ("all-fixed") charge over a four-year transition period commencing in 2016. On July 16, 2015, the Board published its implementation letter, which on page 3 stated:

"The OEB expects that all distributors will file an application for 2016 rates to begin the implementation of fixed residential distribution rates even if the distributor had not planned to file a rate change application in 2016. Given that fixed rates for residential classes are revenue neutral, the OEB is of the view that adjustments to the residential rate structure should be carried out in distribution service areas even where a rate freeze is in effect due to a merger agreement."

On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016 distribution rates for the residential customers in the service area formerly served by

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 7 of 21

- NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance
- with the Board's direction to implement the new Policy and rate design over a *four-year*
- 3 transition period.

4

- 5 On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for
- 6 2016 distribution rates for the residential customers in the service area formerly served by
- 7 HCHI. The, approved 2016 rates were effective February 1, 2016, and were in
- 8 accordance with the Board's direction to implement the new Policy and rate design over a
- 9 five-year transition period.

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- On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for
- 2016 distribution rates for the residential customers in the service area formerly served by
- 13 WHSI. The approved 2016 rates were effective February 1, 2016, and were in
- accordance with the Board's direction to implement the new Policy and rate design over a
- 15 *five-year* transition period.

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- All implementations proposed over the approved transition periods would make the shift
- from the combined fixed plus volumetric distribution rates to an all-fixed rate for
- residential customers, while keeping within the \$4 allowable annual impact to the fixed
- 20 monthly charge as identified in the Policy.

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- 22 On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for
- 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI
- and WHSI. The approved 2017 rates were effective January 1, 2017, and were in
- accordance with the Board's direction to implement the new Policy and rate design over a
- multi-year transition period.

- On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018
- distribution rates for customers in the service areas formerly served by NPDI, HCHI, and

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 8 of 21

WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance

with the Board's direction to implement the new Policy and rate design over a multi-year

3 transition period.

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5 On March 28, 2019 the Board approved HONI's application for 2019 distribution rates

for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-

7 2018-0042). The approved 2019 rates were effective May 1, 2019, and were in

accordance with the Board's direction to implement the new Policy and rate design over a

9 multi-year transition period. For NPDI, 2019 was the fourth and final year of the

transition period to all-fixed residential distribution rates. HCHI and WHSI will complete

their transition to all-fixed residential distribution rates in 2020.

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Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,

HCHI and WHSI 2016, 2017, 2018, and 2019 distribution rates applications, as well as

Hydro One's 2018-2022 distribution rates application Decision², the following updates

are included in this Application:

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- i) Application of Price Cap adjustment to NPDI's distribution rates;
- ii) Implementing the fifth and final year of the phase-in to all-fixed rates for residential classes for HCHI and WHSI;
- iii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the approved Uniform Transmission Rates ("UTR") and HONI's Sub Transmission class RTSR rates ("ST") Rates

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² "Decision and Order", EB-2017-0049, March 7, 2019.

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 9 of 21

1 Group 1 Deferral and Variance Accounts

- 2 In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and
- 3 WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral
- & Variance Account ("DVA") balances directly attributable to each acquired utility up to
- 5 December 31 of the year prior to their acquisition.

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- 7 In HONI's application for 2019 distribution rates for customers in the service areas
- formerly served by NPDI, HCHI, and WHSI (EB-2018-0042), the OEB approved
- 9 HONI's request to defer disposition of its Group 1 DVA balance for the three service
- areas pending the completion of the OEB's audit report on HONI's regulated price plan
- ("RPP") settlement process for Group 1 DVAs. The audit report was published on March
- 4, 2019³ and concluded that HONI's RPP settlement process complies with current
- regulatory requirements.

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- The audit report also approved the allocation methodology for the retail settlement
- variance account ("RSVA") balances of the acquired utilities. The methodology uses the
- post-integration sales volume as the allocator. Under this methodology, the total RSVA
- balances must first be established before they are subsequently allocated between
- 19 HONI's distribution business, NPDI, HCHI, and WHSI. As a result, the most appropriate
- 20 way to dispose of the account balances is to establish the total balance and seek OEB
- approval to dispose of the accounts for all four entities in the same year.

- HONI intends to file its annual update for its distribution business on or before August
- 24 31, 2019. In its annual update, HONI is not proposing to dispose of its 2018 Group 1
- DVA balances as the total balance for HONI and the three service areas of NPDI, HCHI

[.]

³ "Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016", March 4, 2019

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 10 of 21

and WHSI, is approximately \$18 million and is below the OEB's disposition threshold of

2 \$0.001 per kWh.⁴

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- 4 HONI proposes to dispose of the Group 1 DVA balances for HONI distribution and the
- three service areas of NPDI, HCHI, and WHSI collectively in its annual update for HONI
- 6 distribution for the 2021 rate year.
- Given that it is not disposing of its accounts until next year, HONI has not provided a
- 8 1595 Analysis Workform with the Application as it is not relevant to the requests sought
- 9 in this proceeding.⁵

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- The Applicant seeks approval for the proposed distribution rates to be effective January
- 1, 2020 for customers in the service areas formerly served by NPDI, HCHI and WHSI.
- The Applicant followed Chapter 3 of the Board's Filing Requirements for Electricity
- Distribution Rate Applications 2019 Edition for 2020 Rate Applications, issued July 15,
- 15 2019 (the "Filing Requirements") to prepare this Application.

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- 17 The Applicant used the 2020 IRM Rate Generator ("IRM Model") issued by the Board
- in this application.⁶ Specifically, the following components of the IRM Model were
- 19 populated and utilized:

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i) Applying a Price Cap adjustment to NPDI's distribution rates;

⁴ Final balances will be filed at the end of August, 2019 in HONI's EB-2017-0049 Annual update. This is based on HONI's total approximate balance of \$18 million relative to the 2018 total HONI (including Acquired) kWh sales of 36 TWh.

⁵ Tab 3 (Continuity Schedule) of the IRM Model auto-populates RRR balances in column BU. As noted in the section titled *Retail Transmission Rates*, p.15, NPDI was integrated in 2015, and HCHI and WHSI were integrated in 2016. Tab 3 has not been completed since we are not proposing to dispose of the DVA balances as mentioned in this application.

⁶ For service areas formerly served by HCHI and WHSI, HONI's IRM Models were modified by Board staff to set the Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 11 of 21

- ii) Implementing the fifth and final year of the phase-in to all-fixed residential distribution rates for HCHI and WHSI;
- 3 iii) Updating RTSR;

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- iv) Calculating bill impacts; and
- 5 v) Producing the proposed tariff schedules.

7 The Applicant requests that this proceeding be conducted by way of written hearing.

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 12 of 21

INTRODUCTION

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The service area formerly served by and licensed to NPDI includes the electricity 3 distribution system in in the Towns of Simcoe, Port Dover, Delhi, Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships, serving approximately 19,000 residential and business customers. 6

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The service area formerly served by and licensed to HCHI includes the electricity 8 distribution system in the municipal boundary of Haldimand County, serving 9 approximately 21,000 residential and business customers. 10

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The service area formerly served by and licensed to WHSI includes the electricity distribution system in the City of Woodstock, serving approximately 16,000 customers residential and business customers.

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While only residential customers formerly served by HCHI and WHSI will be affected by the phase-in to all-fixed distribution rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will be affected by this Application due to updating of the RTSR. Customers formerly served by NPDI will also be impacted by the application of Price Cap adjustment and the expiration of rate riders per HONI's Acquisition Agreement.

- Interested parties can view the Application on HONI's Regulatory Affairs website at: 23
- https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications 24

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 13 of 21

1 Contact information for this Application is as follows:

2

- 3 Senior Regulatory Coordinator Regulatory Affairs
- 4 Linda Gibbons
- 5 Hydro One Networks Inc.
- 6 Telephone: 416-345-4373
- 7 E-mail: Regulatory@HydroOne.com

- 9 Senior Advisor Regulatory Affairs
- 10 Alex D. Zbarcea
- 11 Hydro One Networks Inc.
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- 13 E-mail: Alex.Zbarcea@HydroOne.com

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 14 of 21

MANAGER'S SUMMARY

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Deferred Rebasing for NPDI, HCHI, and WHSI

4 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI

- froze base electricity distribution rates for a five year period. Subsequently, there will be
- no IRM rate increases (i.e. inflation rate less productivity factor and stretch factor) to
- 7 HCHI and WHSI service areas in the 2020 rate year.

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For NPDI, this five year distribution rate-freeze period ends on September 7, 2019. In its

Decision in HONI's 2018-2022 distribution rate application (EB-2017-0049), the OEB

stated that:

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"Hydro One may apply to the OEB using the Price Cap IR approach to be applied to the current base rates for the Acquired Utilities, to take effect at

the end of the respective deferred rebasing periods."

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Accordingly, Hydro One is applying for an IRM rate increase to the current 2019

distribution rates of customers formerly served by NPDI in the 2020 rate year. An "IRM

factor" of 1.05% (derived using the Board-approved 2019 inflation factor of 1.5% and

20 HONI's stretch factor of 0.45%) is used to derive the illustrative 2020 distribution rates.

It is HONI's expectation that the 2020 distribution rates in the 2020 IRM Model will be

updated by Board Staff when the Board issues the 2020 inflation factor prior to issuing

the final rate order in this Application. 8

⁷ Five year period starting September 8, 2014; July 1, 2015; and October 31, 2015 for NPDI, HCHI, and WHSI respectively.

⁸ EB-2015-0304, Decision and Order, specific charge for access to the power poles for NPDI, HCHI, and WHSI will also be updated by the 2020 inflation factor.

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 15 of 21

Table 1 below provides current, 2019 and proposed, 2020 fixed and volumetric distribution rates for NPDI's service area.

Table 1 - Current and Proposed Distribution Rates for NPDI Service Area

| | | Current Ra | ates (2019) | Proposed Rates (2020) | | |
|---------------------------------|-----------------------|---------------------------------------|---|--|---|--|
| Rate Class | Charge Determinant | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) | |
| RESIDENTIAL | kWh | \$36.80 | \$0.0000 | \$37.19 | \$0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW | kWh | \$49.98 | \$0.0156 | \$50.50 | \$0.0158 | |
| GENERAL SERVICE 50 to 4,999 kW | kW | \$245.55 | \$3.9602 | \$248.13 | \$4.0018 | |
| UNMETERED SCATTERED LOAD | kWh | \$15.49 | \$0.0087 | \$15.65 | \$0.0088 | |
| SENTINEL LIGHTING | kW | \$6.53 | \$19.4330 | \$6.60 | \$19.6370 | |
| STREET LIGHTING | kW | \$1.97 | \$7.4269 | \$1.99 | \$7.5049 | |
| EMBEDDED DISTRIBUTOR | kWh | \$616.86 | \$0.0000 | \$623.34 | \$0.0000 | |

Residential Rate Design - Transition to All-Fixed Residential Distribution Rates

In its Decisions on HONI's NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI (EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-in transition periods, commencing in 2016 for the residential classes. Specifically, the Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and WHSI. As such, the Applicant has included the fifth and final year of the phase-in to all-fixed rates for residential customers of HCHI and WHSI in this Application. Residential customers formerly served by NPDI have transitioned to an all-fixed structure in 2019.

Table 2 below summarizes the derivation of the proposed 2020 Rate Riders per Acquisition Agreement ("Acquisition Rider") for the residential customer class in the service areas formerly served by HCHI and WHSI. The Acquisition Riders for NPDI expired on September 7, 2019, and the change is reflected in the proposed NPDI Tariff of Rates and Charges in Appendix E. Consistent with Section 3.2.3 of the Filing Requirements, the monthly fixed charges for HCHI and WHSI service areas will increase by less than \$4. Since the distribution rates for the residential customers formerly served by HCHI and WHSI will move to all-fixed rates in 2020, there is no volumetric component to the 2020 Acquisition Rider.

Filed: 2019-08-12 EB-2019-0044

2020 Rate Application

Page 16 of 21

Table 2 - Calculation of Current and Proposed Acquisition Riders for the Residential Customer Class for 2020

| Customer Rate Area | Effective Date | Fixed Service Charge (\$/month) | Fixed Rate Rider per Acquisition Agreement (\$/month) | Volumetric Rate (\$/kWh) | Volumetric Rate Rider per Acquisition Agreement (\$/kWh) |
|-----------------------|-----------------|--|---|--------------------------------|---|
| НСНІ | May 1, 2019 | \$31.91 | -\$0.32 | \$0.0050 | -\$0.0001 |
| НСНІ | January 1, 2020 | \$35.66 | -\$0.36 | \$0.0000 | \$0.0000 |
| | | | | | |
| WHSI | May 1, 2019 | \$26.57 | -\$0.27 | \$0.0045 | -\$0.00005 |
| WHSI | January 1, 2020 | \$30.02 | -\$0.30 | \$0.0000 | \$0.0000 |

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4 The detailed calculations for 2020 all-fixed residential rates are provided in Tab 16

5 (Rev2Cost_GDPIPI) of the corresponding 2020 IRM Model for each of service areas

6 (provided in Appendices B, C, and D). The 2020 Acquisition Riders were calculated by

taking one percent of the proposed 2020 base rates for service areas formerly served by

8 HCHI and WHSI.

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Retail Transmission Service Rates

The proposed 2020 RTSRs in this Application are determined using the Board's 2020

IRM Model (Tabs 10-15), which reflects the current UTRs (approved for July 1, 2019)

and Hydro One ST rates (approved for January 1, 2019), as well as the approved loss

factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2020

IRM Models will be updated by Board staff should the Board approve 2020 UTRs and

2020 Hydro One ST rates prior to issuing the final rate order in this Application.

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In addition to the current UTRs, ST rates and loss factors, Tab 12 (Historical Wholesale) of the 2020 IRM Model also requires 2018 monthly transmission billing information from the Independent Electricity System Operator ("IESO") and

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 17 of 21

HONI, where applicable, as well as the total billing quantities by rate class, as filed in the 1 2018 Reporting and Record Keeping Requirements ("RRR"). NPDI was integrated into 2 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result, 3 HONI now settles transmission charges on an overall basis and cannot provide the 4 associated transmission demand details separately by rate zone. Additionally, RRR 5 filings for each of the Acquired Utilities ceased upon integration with HONI hence the 6 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not 7 available. As approved by the Board in EB-2016-0082, EB-2017-0050, and EB-2018-8 0042, HONI proposes to update the RTSR by using the latest UTR, HONI ST rates and 9 loss factors, while using the IESO billing information and billing quantities as per the 10 most recent Distribution Rates Applications⁹ filed with the Board by NPDI, HCHI and 11 WHSI, until all customers are fully transitioned to HONI's rate structure. 12

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Even without the use of 2018 actual billing information, Hydro One's proposed approach for setting 2020 RTSR better reflects what customers should be paying for transmission services since they are aligned with the most current UTRs and HONI ST rates. The 2020 proposed RTSR should result in smaller variances accumulating in the RTSR Retail Settlement Variance Account ("RSVA"), and in any case, customers will be held harmless given that any over-recovery or under-recovery of RTSR charges is tracked in the RSVA.

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The current and proposed 2020 RTSR for NPDI, HCHI and WHSI are summarized in Table 3 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the corresponding 2020 IRM Models for each service area, in Appendices B, C, and D.

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⁹ NPDI's 2013 RTSR Workform in proceeding EB-2012-0151, HCHI's 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI's 2014 RTSR Workform in proceeding EB-2013-0182.

Filed: 2019-08-12 EB-2019-0044

2020 Rate Application

Page 18 of 21

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Table 3 - Current (2019) and Proposed (2020) RTSR for NPDI, HCHI, and WHSI

| | | Current | Current 2019 RTSRs (EB-2018-0042) Proposed 2020 RTSRs | | | | % Change | | |
|---------------------------------------|--------|----------------|---|---------------------|----------------|------------------------------|---------------------------------|-----------------|--------------------|
| NPDI | Unit | Loss Factor | RTSR- Network | RTSR- Connection | Loss Factor | Proposed RTSR- Network | Proposed RTSR- Connection | RTSR Network | RTSR Connection |
| Residential | \$/kWh | 1.0564 | 0.0068 | 0.0038 | 1.0564 | 0.0070 | 0.0040 | 2.9% | 5.3% |
| General Service Less Than 50 kW | \$/kWh | 1.0564 | 0.0063 | 0.0033 | 1.0564 | 0.0065 | 0.0034 | 3.2% | 3.0% |
| General Service 50 to 4,999 kW | \$/kW | 1.0564 | 2.5445 | 1.3040 | 1.0564 | 2.6308 | 1.3595 | 3.4% | 4.3% |
| Unmetered Scattered Load | \$/kWh | 1.0564 | 0.0063 | 0.0033 | 1.0564 | 0.0065 | 0.0034 | 3.2% | 3.0% |
| Sentinel Lighting | \$/kW | 1.0564 | 1.9288 | 1.0291 | 1.0564 | 1.9942 | 1.0729 | 3.4% | 4.3% |
| Street Lighting | \$/kW | 1.0564 | 1.9190 | 1.0081 | 1.0564 | 1.9841 | 1.0510 | 3.4% | 4.3% |
| Embedded Distributor | \$/kW | 1.0464 | 0.0000 | 0.0000 | 1.0464 | 0.0000 | 0.0000 | 0.0% | 0.0% |
| | | Current | 2019 RTSRs (EE | 3-2018-0042) | Pr | oposed 202 | 0 RTSRs | % C | hange |
| нсні | Unit | Loss Factor | RTSR- Network | RTSR- Connection | Loss Factor | Proposed RTSR- Network | Proposed RTSR- Connection | RTSR Network | RTSR Connection |
| Residential | \$/kWh | 1.0655 | 0.0065 | 0.0058 | 1.0655 | 0.0067 | 0.0060 | 3.1% | 3.4% |
| General Service Less Than 50 kW | \$/kWh | 1.0655 | 0.0059 | 0.0054 | 1.0655 | 0.0061 | 0.0056 | 3.4% | 3.7% |
| General Service 50 to 4,999 kW | \$/kW | 1.0655 | 2.5000 | 2.2749 | 1.0655 | 2.5827 | 2.3669 | 3.3% | 4.0% |
| Unmetered Scattered Load | \$/kWh | 1.0655 | 0.0059 | 0.0054 | 1.0655 | 0.0061 | 0.0056 | 3.4% | 3.7% |
| Sentinel Lighting | \$/kW | 1.0655 | 1.8148 | 1.6684 | 1.0655 | 1.8749 | 1.7359 | 3.3% | 4.0% |
| Street Lighting | \$/kW | 1.0655 | 1.8057 | 1.6343 | 1.0655 | 1.8655 | 1.7004 | 3.3% | 4.0% |
| Embedded Distributor | \$/kW | 1.0288 | 2.9934 | 2.8482 | 1.0288 | 3.0925 | 2.9634 | 3.3% | 4.0% |
| | | Current | 2019 RTSRs (EE | 2_2018_00/2\ | Dr | oposed 202 | O DTSDe | % C | hange |
| whsi | Unit | Loss Factor | RTSR- Network | RTSR- Connection | Loss | Proposed RTSR- Network | Proposed RTSR- Connection | RTSR | RTSR Connection |
| Residential | \$/kWh | 1.0431 | 0.0073 | 0.0062 | 1.0431 | 0.0075 | 0.0063 | 2.7% | 1.6% |
| General Service Less Than 50 kW | \$/kWh | 1.0431 | 0.0066 | 0.0058 | 1.0431 | 0.0068 | 0.0059 | 3.0% | 1.7% |
| General Service 50 to 999 kW | \$/kW | 1.0431 | 2.8287 | 2.4698 | 1.0431 | 2.9186 | 2.5239 | 3.2% | 2.2% |
| General Service Greater Than 1,000 kW | \$/kW | 1.0431 | 2.8287 | 2.4698 | 1.0431 | 2.9186 | 2.5239 | 3.2% | 2.2% |
| Unmetered Scattered Load | \$/kWh | 1.0431 | 0.0066 | 0.0058 | 1.0431 | 0.0068 | 0.0059 | 3.0% | 1.7% |
| Street Lighting | \$/kW | 1.0431 | 2.0877 | 1.8229 | 1.0431 | 2.1540 | 1.8629 | 3.2% | 2.2% |

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11

Bill Impacts

HONI has calculated the total bill impacts for all rate classes holding the commodity 5 charges and regulatory charges constant for 2020. As outlined in Chapter 3, Section 3.1.3 6 of the Board's Filing Requirements, the typical consumption level for year round 7 residential customers is 750 kWh. The low and high consumption levels reflect the 10th 8 and 90th percentile consumption levels, and are the same as the approved values used in 9 HONI's 2019 distribution rate application for the former NPDI, HCHI and WHSI service 10 areas (EB-2018-0042).

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 19 of 21

- Table 4, Table 5, and Table 6 summarize the 2020 bill impacts for all customer classes
- for the former NPDI, HCHI and WHSI service areas.

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- 4 As shown in Table 4, Table 5, and Table 6, customers will see bill impacts resulting from
- 5 the move to all-fixed monthly charges and/or from the expiry of some existing rate riders,
- but in all cases the total bill impacts for all customer classes and consumption levels are
- below the Board's prescribed limit of ten percent.

8

9 Rate Schedules

The proposed rate schedules for 2020 are provided as follows:

11

- 12 **Appendix E** Proposed Tariff of Rates and Charges NPDI
- 13 **Appendix F** Proposed Tariff of Rates and Charges HCHI
- 14 **Appendix G** Proposed Tariff of Rates and Charges WHSI
- 15 **Appendix H** Global Adjustment Analysis Work Form 2015-2018

16

- 17 HONI has updated the applicable Specific Service Charges for the 2020 rate year, to
- reflect the OEB Rate Order EB-2017-0183, issued on March 14, 2019.

19

20 HONI is requesting approval for these rate schedules to be effective January 1, 2020.

Filed: 2019-08-12 EB-2019-0044 2020 Rate Application Page 20 of 21

Table 4 - Former NPDI Service Area Total Bill Impacts for 2020

| | | Change Determinants | | Sub-Total | | | | | | | Total Bill | |
|--|-------|---------------------|------|--------------------------|------|--------------------------|------|--------------------|------|------------|------------|--|
| RATE CLASSES | Units | Charge Determinants | | A (DX-Excl Pass Through) | | B (DX-Incl Pass Through) | | C (Total Delivery) | | Total Bill | | |
| | | kWh | kW | \$ | % | \$ | % | \$ | % | \$ | % | |
| RESIDENTIAL - RPP | kWh | 200 | | \$0.94 | 2.6% | \$0.94 | 2.5% | \$1.02 | 2.5% | \$1.08 | 1.8% | |
| RESIDENTIAL - RPP | kWh | 750 | | \$0.94 | 2.6% | \$0.94 | 2.3% | \$1.26 | 2.5% | \$1.32 | 1.1% | |
| RESIDENTIAL - RPP | kWh | 1,500 | | \$0.94 | 2.6% | \$0.94 | 2.1% | \$1.57 | 2.5% | \$1.65 | 0.8% | |
| GENERAL SERVICE LESS THAN 50 kW - RPP | kWh | 2,000 | | \$2.26 | 2.8% | \$2.26 | 2.5% | \$2.89 | 2.6% | \$3.04 | 1.0% | |
| GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other) | kW | 47,246 | 100 | \$16.18 | 2.6% | \$16.18 | 2.4% | \$30.36 | 2.9% | \$34.31 | 0.4% | |
| UNMETERED SCATTERED LOAD - RPP | kWh | 500 | | \$0.48 | 2.4% | \$0.48 | 2.1% | \$0.64 | 2.3% | \$0.72 | 0.9% | |
| SENTINEL LIGHTING - RPP | kW | 108 | 0.30 | \$0.31 | 2.5% | \$0.31 | 2.4% | \$0.34 | 2.5% | \$0.38 | 1.5% | |
| STREET LIGHTING - RPP | kW | 66 | 0.20 | \$0.09 | 2.6% | \$0.09 | 2.3% | \$0.11 | 2.5% | \$0.12 | 1.1% | |
| EMBEDDED DISTRIBUTOR - Non-RPP (Other) | kW | 500,000 | | \$15.57 | 2.6% | \$15.57 | 2.6% | \$15.57 | 2.6% | \$17.59 | 0.0% | |
| RESIDENTIAL - Non-RPP (Retailer) | kWh | 750 | | \$0.94 | 2.6% | \$0.94 | 2.2% | \$1.26 | 2.5% | \$1.42 | 0.9% | |
| GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer) | kWh | 2,000 | | \$2.26 | 2.8% | \$2.26 | 2.4% | \$2.89 | 2.5% | \$3.27 | 0.8% | |

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application

Page 21 of 21

Table 5 - Former HCHI Service Area Total Bill Impacts for 2020

| | | Charge Determinants | | Sub-Total Sub-Total | | | | | | | Total Bill | |
|--|-------|---------------------|--------|--------------------------|-------|--------------------------|-------|--------------------|-------|------------|------------|--|
| RATE CLASSES | Units | | | A (DX-Excl Pass Through) | | B (DX-Incl Pass Through) | | C (Total Delivery) | | Total Dili | | |
| | | kWh | kW | \$ | % | \$ | % | \$ | % | \$ | % | |
| RESIDENTIAL - RPP | kWh | 250 | | \$2.49 | 7.6% | \$2.49 | 7.1% | \$2.59 | 6.8% | \$2.72 | 4.3% | |
| RESIDENTIAL - RPP | kWh | 750 | | \$0.03 | 0.1% | \$0.03 | 0.1% | \$0.35 | 0.7% | \$0.37 | 0.3% | |
| RESIDENTIAL - RPP | kWh | 1,500 | | -\$3.64 | -9.3% | -\$3.64 | -7.5% | -\$3.00 | -4.4% | -\$3.15 | -1.5% | |
| GENERAL SERVICE LESS THAN 50 kW - RPP | kWh | 2,000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.85 | 0.8% | \$0.90 | 0.3% | |
| GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other) | kW | 50,000 | 75 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$13.10 | 1.8% | \$14.81 | 0.2% | |
| UNMETERED SCATTERED LOAD - RPP | kWh | 500 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.21 | 0.7% | \$0.24 | 0.3% | |
| SENTINEL LIGHTING - RPP | kW | 77 | 0.21 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.03 | 0.1% | \$0.03 | 0.1% | |
| STREET LIGHTING - RPP | kW | 170,000 | 550 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$69.25 | 0.3% | \$78.25 | 0.2% | |
| EMBEDDED DISTRIBUTOR - Non-RPP (Other) | kW | 6,055,000 | 18,970 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$4,065.27 | 2.9% | \$4,593.76 | 0.4% | |
| RESIDENTIAL - Non-RPP (Retailer) | kWh | 750 | | \$0.03 | 0.1% | \$0.03 | 0.1% | \$0.35 | 0.7% | \$0.40 | 0.2% | |
| GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer) | kWh | 2,000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.85 | 0.8% | \$0.96 | 0.2% | |

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Table 6 - Former WHSI Service Area Total Bill Impact for 2020

| | | Charge Determinants | | Sub-Total | | | | | | W (1 D')) | |
|---|-------|---------------------|-------|--------------|--------------------------|---------|--------------------------|----------|-----------|------------|-------|
| RATE CLASSES | Units | | | A (DX-Excl P | A (DX-Excl Pass Through) | | B (DX-Incl Pass Through) | | Delivery) | Total Bill | |
| | | kWh | kW | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL - RPP | kWh | 285 | | \$2.15 | 7.6% | \$2.15 | 7.2% | \$2.24 | 6.6% | \$2.35 | 3.8% |
| RESIDENTIAL - RPP | kWh | 750 | | \$0.08 | 0.3% | \$0.08 | 0.2% | \$0.32 | 0.7% | \$0.33 | 0.3% |
| RESIDENTIAL - RPP | kWh | 1,500 | | -\$3.26 | -9.3% | -\$3.26 | -8.0% | -\$2.79 | -4.5% | -\$2.92 | -1.5% |
| GENERAL SERVICE LESS THAN 50 kW - RPP | kWh | 2,000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.63 | 0.7% | \$0.66 | 0.2% |
| GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other) | kW | 219,000 | 500 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$72.00 | 1.7% | \$81.36 | 0.2% |
| GENERAL SERVICE GREATER THAN 1,000 KW - Non-RPP (Other) | kW | 1,095,000 | 2,500 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$360.00 | 1.7% | \$406.80 | 0.2% |
| UNMETERED SCATTERED LOAD - RPP | kWh | 150 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.05 | 0.3% | \$0.05 | 0.2% |
| STREET LIGHTING - RPP | kW | 245,280 | 560 | \$0.00 | 0.0% | \$0.00 | 0.0% | \$59.53 | 0.3% | \$67.27 | 0.1% |
| RESIDENTIAL - Non-RPP (Retailer) | kWh | 750 | | \$0.08 | 0.3% | \$0.08 | 0.2% | \$0.32 | 0.7% | \$0.36 | 0.2% |
| GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer) | kWh | 2.000 | | \$0.00 | 0.0% | \$0.00 | 0.0% | \$0.63 | 0.7% | \$0.71 | 0.2% |

2

Appendix A

Current Tariff of Rates and Charges for Norfolk Power Distribution Inc.,

Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix A Page 1 of 30

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2018-0042

DATED: March 28, 2019

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 31.91 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.32) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0050 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 26.94 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.27) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0190 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.0002) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 83.61 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.84) |
| Distribution Volumetric Rate | \$/kW | 3.9339 |
| Low Voltage Service Rate | \$/kW | 0.1550 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0393) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection) | \$ | 19.51 |
|---|--------|-----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.20) |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.00003) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 14.23 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.14) |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.3673) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next | | |
| cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 5.70 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.06) |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.1130 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.1459) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 464.17 |
|--|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (4.64) |
| Distribution Wheeling Service Rate | \$/kW | 1.4304 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0143) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9934 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8482 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Customer | Administration |
|----------|----------------|
| | |

| Legal letter charge | \$ | 15.00 |
|---|----|--------|
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect charge - at meter during regular hours | \$ | 65.00 |
| Disconnect/reconnect charge - at meter after regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415.00 |
| Install/remove load control device - during regular hours | \$ | 65.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |
| Other | | |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |
| Bell Canada pole rentals | \$ | 18.08 |
| Norfolk pole rentals - billed | \$ | 28.61 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|---|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
|--|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 36.80 |
|--|----------------------------|----------------------------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019 | \$ | (0.55) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh \$/kWh \$/kWh | 0.0030 0.0004 0.0005 |

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 49.98 |
|---|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.74) |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kWh | (0.0003) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 245.55 | |
|---|--------|----------|--|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (3.61) | |
| Distribution Volumetric Rate | \$/kW | 3.9602 | |
| Low Voltage Service Rate | \$/kW | 0.3050 | |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0583) | |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0030) | |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0211 | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3040 | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 15.49 |
|---|--------|----------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.22) |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kWh | (0.0001) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 6.53 |
|--|------------|----------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.09) |
| Distribution Volumetric Rate | \$/kW | 19.4330 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.2862) |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | f \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 1.97 |
|---|--------|----------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 7.4269 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.1094) |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | (0.0024) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9190 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0081 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 616.86 |
|--|--------|--------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | (9.09) |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

15.00

\$

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Customer | Admini | otration |
|----------|--------|----------|
| Customer | Aamını | stration |

Arrears certificate

| | Arrears definition | * | |
|----|--|----|--------|
| | Statement of account | \$ | 15.00 |
| | Pulling post-dated cheques | \$ | 15.00 |
| | Duplicate invoices for previous billing | \$ | 15.00 |
| | Request for other billing information | \$ | 15.00 |
| | Easement Letter | \$ | 15.00 |
| | Income tax letter | \$ | 15.00 |
| | Notification charge | \$ | 15.00 |
| | Account history | \$ | 15.00 |
| | Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| | Returned Cheque (plus bank charges) | \$ | 15.00 |
| | Charge to certify cheque | \$ | 15.00 |
| | Legal letter charge | \$ | 15.00 |
| | Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| | Special meter reads | \$ | 30.00 |
| | Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| No | n-Payment of Account (see Note below) | | |
| | Late payment - per month | % | 1.50 |
| | Late payment - per annum | % | 19.56 |
| | Collection of account charge - no disconnection | \$ | 30.00 |
| | Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| | Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| | Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| | Disconnect/reconnect at pole - during regular hours | \$ | 185.00 |
| | Disconnect/reconnect at pole - after regular hours | \$ | 415.00 |
| | Install/remove load control device - during regular hours | \$ | 65.00 |
| | Install/remove load control device - after regular hours | \$ | 185.00 |
| 04 | h | | |
| Ot | her | \$ | 30.00 |
| | Service call - customer owned equipment | | 165.00 |
| | Service call - after regular hours Specific charge for access to the power poles - \$/pole/year | Ψ | 100.00 |
| | (with the exception of wireless attachments) | \$ | 43.63 |
| | | | |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|---|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 26.57 |
|--|--------|-----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.27) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0045 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.00005) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 25.19 |
|--|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.25) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 139.96 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (1.40) |
| Distribution Volumetric Rate | \$/kW | 2.5777 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.0258) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 518.85 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (5.19) |
| Distribution Volumetric Rate | \$/kW | 2.7398 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.0274) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.4795 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 10.53 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.11) |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 3.09 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.03) |
| Distribution Volumetric Rate | \$/kW | 12.4552 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.1246) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0877 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8229 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Notification charge | \$ | 15.00 |
|---|----|--------|
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Statement of account | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Install /remove load control device - during regular hours | \$ | 65.00 |
| Install /remove load control device - after regular hours | \$ | 185.00 |
| Other | | |
| Special meter reads | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 43.63 |

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|---|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5.000 kW | 1 0044 |

Appendix B 2020 IRM Rate Generator – Norfolk Power Distribution Inc.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link Ontario Energy Board's 2020 Electricity Distribution Rates Webpage Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix B Page 1 of 50

| | | | Version | 2.0 | |
|---|--|--------------------|----------------|---------------------------------|------------------------|
| Utility Name | Hydro One Networks Inc. | | | | |
| Service Territory | Former Norfolk Power Distribution Inc. | Service Area | | | |
| Assigned EB Number | EB-2019-0044 | | | | |
| Name of Contact and Title | Clement Li, Pricing Manager | | | | |
| Phone Number | 416-345-5848 | | | | |
| Email Address | Clement.Li@HydroOne.com | | | | |
| We are applying for rates effective | Wednesday, January 01, 2020 | | | | |
| Rate-Setting Method | Price Cap IR | | | | |
| Select the last Cost of Service rebasing year | 2012 | | | | |
| 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition | 2014 | | | | |
| (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017) | | | | | |
| 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition $$ | 2014 | | | | |
| 4. Select the earliest vintage year in which there is a balance in Account 1595 | 2014 | | | | |
| (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) | | | | | |
| 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? | Yes | | | | |
| 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? | Yes | | | | |
| 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: | Partially Embedded | Within Hydro One N | tributor names | in the above green shaded cell) | Distribution System(s) |
| 8. Have you transitioned to fully fixed rates? | Yes | | | | |
| | | | | | |

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

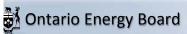
Red cells represents flags to identify either non-matching values or incorrect user selections.

Pale grey cell represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.

This Workshool Model is presented by copyright and is being made available to you safely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and growink a copy of this model to any person that is advising or assisting you in the regule. Except as indicated above, any copyring, reproduction, publicable, remarkation, modification, reverse engineering or other user or distantation of this model without the express written consent of the Chatelo Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must make that the person understands and access to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results



Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

| Consider Charge | \$ | 20.0 |
|---|--------|--------|
| Service Charge | J. | 36.8 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until September 07, 2019 | \$ | -0.55 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of | | |
| Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate | \$ \$ \$ \$/kWh | 49.98 0.57 -0.74 0.0156 |
|---|----------------------------------|-----------------------------------|
| Low Voltage Service Rate | \$/kWh \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh | 0.0001 0.0063 0.0033 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$/kWh \$ | 0.003 0.0004 0.0005 0.25 |



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 245.55 |
|---|--------|---------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -3.61 |
| Distribution Volumetric Rate | \$/kW | 3.9602 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.0583 |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.003 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of | | |
| Service based Rate Order | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.304 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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| Service Charge | \$ | 15.49 |
|---|--------|---------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -0.22 |
| Distribution Volumetric Rate | \$/kWh | 0.0087 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kWh | -0.0001 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of | | |
| Service based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 6.53 |
|---|--------|---------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ | -0.09 |
| Distribution Volumetric Rate | \$/kW | 19.433 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.2862 |
| Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW | -0.0024 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of | | |
| Service based Rate Order | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | ** | |

Ontario Energy Board

Incentive Rate-setting MechanismRate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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| Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate | \$ \$ \$/kW \$/kW | 1.97 -0.03 7.4269 0.2358 |
|---|----------------------------------|-----------------------------------|
| Rate Rider per Acquisition Agreement - effective until September 7, 2019 Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$/kW \$/kW | -0.1094 -0.0024 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW \$/kW | 0.0655 1.919 1.0081 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$/kWh \$ | 0.003 0.0004 0.0005 0.25 |

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

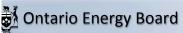
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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| Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019 | \$ \$ | 616.86 -9.09 |
|--|----------|-----------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

the Non-Payment of Account Service Charges effective വൃദ്ദ മുറ്റി വേട്ടി വാധിക്കാരി വാധിക്കാരി വാധിക്കാരി വാധിക്കാരി വാധിക്കാരിക്കാ

| Service Charge | \$ | 5.4 |
|---|-------|--------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |
| CDECIEIC CEDVICE CHADGES | | |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Customer Administration | | |
|---|----|-------|
| Arrears certificate | \$ | 15 |
| Statement of account | \$ | 15 |
| Pulling post-dated cheques | \$ | 15 |
| Duplicate invoices for previous billing | \$ | 15 |
| Request for other billing information | \$ | 15 |
| Easement Letter | \$ | 15 |
| Income tax letter | \$ | 15 |
| Notification charge | \$ | 15 |
| Account history | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned Cheque (plus bank charges) | \$ | 15 |
| Charge to certify cheque | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Special meter reads | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415 |
| Install/remove load control device - during regular hours | \$ | 65 |
| Install/remove load control device - after regular hours | \$ | 185 |
| Other | | |
| Service call - customer owned equipment | \$ | 30 |
| Service call - after regular hours | \$ | 165 |
| Specific charge for access to the power poles - \$/pole/year | | |
| (with the exception of wireless attachments) NOTE: Ontario Energy Board Rate Order EB-2047 ਿਅਲਿਊਸ਼ਡੇ ਪੁੱਚਰਾ ਜਿਸ ਅਕਿਮਰਾ 14,2019, identifies changes to | \$ | 43.63 |

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of c | ompetitive ele | ctricity. |
|---|----------------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100 |
| Monthly fixed charge, per retailer | \$ | 40 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.6 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.6 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |



Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|-------|----------------------|------------------|--|--|---|--|---|--|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | . 0 | 6,826,009 | 0 | 0 | 0 | 152,408,542 | 0 | | 1,212,458 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | 0 | 18,007,009 | 0 | 0 | 0 | 59,640,578 | 0 | | 111,595 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,882,970 | 357,562 | 119,189,706 | 327,962 | 3,622,116 | 6,612 | 123,260,854 | 350,950 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | . 0 | 135,138 | 0 | 0 | 0 | 479,164 | 0 | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 6,838 | 17 | 0 | 0 | 157,732 | 471 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 1,642,694 | 4,263 | 0 | 0 | 1,677,194 | 4,370 | | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| | Total | 341,246,180 | 362,403 | 145,807,394 | 332,242 | 3,622,116 | 6,612 | 337,624,064 | 355,791 | (| 1,324,053 |

balance.

Threshold Test

| Total Claim (including Account 1568) | \$0 |
|---|----------|
| Total Claim for Threshold Test (All Group 1 Accounts) | \$0 |
| Threshold Test (Total claim per kWh) ² | \$0.0000 |

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| | | % of Customer | % of Total kWh adjusted for | | allocated based on Total less WMP | | | | allocated based on Total less WMP | | |
|--|----------------|---------------------------|--------------------------------|------|--------------------------------------|------|------|------|--------------------------------------|------|--|
| Rate Class | % of Total kWh | % of Total kWh Numbers ** | • | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1568 | |
| RESIDENTIAL SERVICE CLASSIFICATION | 44.7% | 91.6% | 45.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 17.5% | 8.4% | 5 17.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 37.2% | 0.0% | 36.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.5% | 0.0% | 0.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total | 100.0% | 100.0% | 5 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

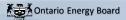
^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



| 1a | The year Account 1589 GA was last disposed | 2014 | | |
|----|---|---------------------------|---|--|
| 1b | The year Account 1580 CBR Class B was last disposed | Never Disposed | Note that the sub-account was established in 2015. | |
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? | | (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.) | |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, subaccount CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? | | (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.) | |
| 3a | Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated | | | |
| | | Transition Customers - N | Ion-loss Adjusted Billing Determinants by Customer | |
| | | Customer | Rate Class | |
| 3b | Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table | | | |
| | | kate Classes with Class A | A Customers - Billing Determinants by Rate Class Rate Class | |



| The purpose of this tab is to calculate the GA rate riders for 1889 GA was last disposed. Calculations in this tab will be applicable. Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular cla | modified upo | on completion of tab 6.1a, which all disposition of GA balances will be | Default Rate Rider Recovery Period (in months) | 12 | | | | | |
|--|--------------|--|---|--|---|----------------|--|---------------|-------|
| | | | | | Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to | be used below | |
| | | Total Metered Non-RPP 2018 Consumption excluding WMP | Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated | Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | |
| · | | kWh | kWh | kWh | kWh | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 6.826.009 | | | 6.826.009 | 4.7% | S0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | .,. , | | | | |
| | | 18,007,009 | · | | 18,007,009 | | | | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 119,189,706 | (| 0 | 119,189,706 | | | | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 135,138 | (| 0 | 135,138 | 0.1% | | | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 6,838 | (| 0 | 6,838 | 0.0% | \$0 | \$0.0000 | kWh |
| | | | | | | | | \$0,0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 1,642,694 | |) (| 1,642,694 | 1.1% | \$0 | \$0.0000 | KVVII |



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

Never Disposed

| | | | | | | | | | Metered Consumption for Cu | irrent Class B | | Total CBR Class B \$ | | |
|--|--|-------|------------------------|-------------|---------------------------|---------------|----------------------------|---------------------|--------------------------------|-----------------|----------------|----------------------|------------------|------|
| RESIDENTIAL SERVICE CLASSIFICATION | | | Total Metered 2018 Co. | nsumption T | otal Metered 2018 Consump | tion for Full | Total Metered 2018 Consump | tion for Transition | Customers (Total Consumption I | LESS WMP, Class | | allocated to Current | CBR Class B Rate | |
| RESIDENTIAL SERVICE CLASSIFICATION | | | Minus WMP | - | Year Class A Custom | iers | Customers | | A and Transition Customers' | Consumption) | % of total kWh | Class B Customers | Rider | Unit |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | | | | | | | | | | | | | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW 123,260,854 350,950 0 0 0 0 123,260,854 350,950 36.5% \$0 UMMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 479,164 0 0 0 0 0 479,164 0 0.1% \$0 SENTINEL LIGHTING SERVICE CLASSIFICATION kW 157,732 471 0 0 0 0 157,732 471 0.0% \$0 STREET LIGHTING SERVICE CLASSIFICATION kW 1,677,194 4,370 0 0 0 0 1,677,194 4,370 0.5% \$0 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION kWh 0 0 0 0 0 0 0 0 0 0,0% \$0 | RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | 0 | 0 | 0 | 0 | 0 | 152,408,542 | 0 | 45.1% | \$0 | \$0.0000 | kWh |
| UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 479,164 0 0 0 479,164 0 0.1% \$0 SENTINEL UGHTING SERVICE CLASSIFICATION kW 157,732 471 0 0 0 0 157,732 471 0.0% \$0 STREET LIGHTING SERVICE CLASSIFICATION kW 1,677,194 4,370 0 0 0 1,677,194 4,370 0.5% \$0 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION kWh 0 0 0 0 0 0 0.0% \$0 | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | 0 | 0 | 0 | 0 | 0 | 59,640,578 | 0 | 17.7% | \$0 | \$0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION kW 157,732 471 0 0 0 0 157,732 471 0.0% \$0 STREET LIGHTING SERVICE CLASSIFICATION kW 1,677,194 4,370 0 0 0 0 1,677,194 4,370 0.5% \$0 EMBEDDED DISTRIBUTION SERVICE CLASSIFICATION kWh 0 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,260,854 | 350,950 | 0 | 0 | 0 | 0 | 123,260,854 | 350,950 | 36.5% | \$0 | \$0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION kW 1,677,194 4,370 0 0 0 0 1,677,194 4,370 0.5% \$0 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION kWh 0 | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | 0 | 0 | 0 | 0 | 0 | 479,164 | 0 | 0.1% | \$0 | \$0.0000 | kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION kWh 0 0 0 0 0 0 0 0 0 0.0% \$0 | SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 0 | 0 | 0 | 0 | 157,732 | 471 | 0.0% | \$0 | \$0.0000 | kW |
| | STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 0 | 0 | 0 | 0 | 1,677,194 | 4,370 | 0.5% | \$0 | \$0.0000 | kW |
| Total 337,624,064 355,791 0 0 0 0 0 337,624,064 355,791 100.0% \$0 | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kWh |
| | | Total | 337,624,064 | 355,791 | 0 | 0 | 0 | 0 | 337,624,064 | 355,791 | 100.0% | \$0 | | |



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

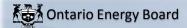
| 12 | |
|----|--------------------------------------|
| 12 | Rate Rider Recovery to be used below |
| 12 | Rate Rider Recovery to be used below |

| | | | | | | | Allocation of Group 1 | | Deletial/ variance | | |
|--|------|---------------|------------|----------------------|----------------------|-------------------------|--------------------------|--------------------|------------------------|--------------|-------------------------|
| | | | | Total Metered | Total Metered | Allocation of Group 1 | Account Balances to Non- | Deferral/Variance | Account Rate Rider for | | |
| | | Total Metered | Metered kW | kWh less WMP | kW less WMP | Account Balances to All | WMP Classes Only (If | Account Rate | Non-WMP | Account 1568 | |
| Rate Class | Unit | kWh | or kVA | consumption | consumption | Classes ² | Applicable) ² | Rider ² | (if applicable) 2 | Rate Rider | Revenue Reconcilation 1 |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | 0 | 152,408,542 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | 0 | 59,640,578 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,882,970 | 357,562 | 123,260,854 | 350,950 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | 0 | 479,164 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 157,732 | 471 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 1,677,194 | 4,370 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| | | | | | | | | | | | |

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

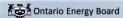


Summary - Sharing of Tax Change Forecast Amounts

| | 2 | 2012 | 2020 |
|--|----|------|---------------|
| OEB-Approved Rate Base | \$ | - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ | - | \$ - |
| Federal General Rate | | | 15.0% |
| Federal Small Business Rate | | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | | 9.0% |
| Ontario General Rate | | | 11.5% |
| Ontario Small Business Rate | | | 3.5% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | | 3.5% |
| Federal Small Business Limit | | | \$ 500,000 |
| Ontario Small Business Limit | | | \$ 500,000 |
| Federal Taxes Payable | | | \$ - |
| Provincial Taxes Payable | | | \$ - |
| Federal Effective Tax Rate | | | 0.0% |
| Provincial Effective Tax Rate | | | 0.0% |
| Combined Effective Tax Rate | | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ | - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ | - | \$ - |
| Income Tax Provision | \$ | - | \$ - |
| Grossed-up Income Taxes | \$ | - | \$ - |
| Incremental Grossed-up Tax Amount | | | \$ - |
| Sharing of Tax Amount (50%) | | | \$ - |

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - $c.\ If\ taxable\ capital\ is\ between\ \$10\ million\ and\ \$15\ million,\ the\ appropriate\ small\ business\ rate\ will\ be\ calculated.$
- 2. The OEB's proxy for taxable capital is rate base.

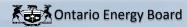


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|---|---|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 0 | 0 |) (|) | | | 0 | 0 | 0 | 0 | | | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | (most recent RRR filing) | Savings by Rate Class | Distribution Rate Rider | |
|--|-----|---------------------------------------|-----------------------------|--------------------------|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 152,408,542 | | 0 | 0.00 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 59,640,578 | | 0 | 0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,882,970 | 357,562 | 0 | 0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 479,164 | | 0 | 0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 157,732 | 471 | 0 | 0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,677,194 | 4,370 | 0 | 0.0000 | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | | | 0 | 0.0000 | kWh |
| Total | | 341,246,180 | 362,403 | \$0 | | |



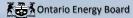
Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Adjusted Metered kWh | Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|----------------------|------------------------|---------------------------|-----------------------------|
| | | | | | | | |
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 | 145,220,158 | | 1.0564 | 153,410,575 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 145,220,158 | | 1.0564 | 153,410,575 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 60,083,400 | | 1.0564 | 63,472,104 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 60,083,400 | | 1.0564 | 63,472,104 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 | 160,134,862 | 339,114 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3040 | 160,134,862 | 339,114 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 475,017 | | 1.0564 | 501,808 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 475,017 | | 1.0564 | 501,808 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 | 313,766 | 870 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 | 313,766 | 870 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9190 | 3,084,838 | 9,350 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0081 | 3,084,838 | 9,350 | | |

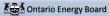
Non-Loss

Non-Loss



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

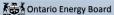
| Uniform Transmission Rates | Unit | | 2018 | 2019 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
|--|------------------------|----|--------|--------------------|---------------------------|-----------------|
| Rate Description | | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.61 | \$ 3.71 | \$ 3.83 | \$ 3.83 |
| Line Connection Service Rate | kW | \$ | 0.95 | \$ 0.94 | \$ 0.96 | \$ 0.96 |
| Transformation Connection Service Rate | kW | \$ | 2.34 | \$ 2.25 | \$ 2.30 | \$ 2.30 |
| Hydro One Sub-Transmission Rates | Unit | | 2018 | 2019 - June 30) | 2019 (July 1 - Dec 31) | 2020 |
| Rate Description | | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.1942 | \$ 3.1942 | \$ 3.2915 | \$ 3.2915 |
| Line Connection Service Rate | kW | \$ | 0.7710 | \$ 0.7710 | \$ 0.7877 | \$ 0.7877 |
| Transformation Connection Service Rate | kW | \$ | 1.7493 | \$ 1.7493 | \$ 1.9755 | \$ 1.9755 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.5203 | \$ 2.5203 | \$ 2.7632 | \$ 2.7632 |
| If needed, add extra host here. (I) | Unit | | 2018 | 2019 | | 2020 |
| | | | | | | |
| Rate Description | | | Rate | Rate | | Rate |
| Rate Description Network Service Rate | kW | | Rate | Rate | | Rate |
| · | kW kW | | Rate | Rate | | Rate |
| Network Service Rate | | | Rate | Rate | | Rate |
| Network Service Rate Line Connection Service Rate | kW | \$ | Rate | \$ Rate | | \$ Rate - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate | kW kW | \$ | Rate | \$ - 2019 | | \$ - 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | \$ | - | \$ - | | \$ - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | S | 2018 | \$ 2019 | | \$ - 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description | kW kW kW | \$ | 2018 | \$ 2019 | | \$ - 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate | kW kW kW | \$ | 2018 | \$ 2019 | | \$ - 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate | kW kW kW Unit | \$ | 2018 | \$ 2019 | | \$ - 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate | kW kW Unit kW kW | s | 2018 | \$ 2019 | | \$ - 2020 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

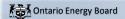
In the green, shaded cells, entar billing, detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, If you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO | | Network | | | e Connectio | | Transfor | mation Con | | Total Co | |
|--|--|---|---|--|--|---|--|---|---|----------------|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amo | ount |
| January | 40.723 | \$3.22 | \$ 131.128 | 40.824 | \$0.79 | \$ 32.251 | 11.694 | \$1.77 | \$ 20.698 | s | 52.949 |
| February | 40,906 | | \$ 131,717 | 41,007 | | \$ 32,396 | 11,727 | | \$ 20,757 | \$ \$ | 53,152 |
| March | 37,359 | \$3.22 | \$ 120,296 | 37,536 | \$0.79 | \$ 29,653 | 10,919 | \$1.77 | \$ 19,327 | \$ | 48,980 |
| April May | 32,869 39,070 | | \$ 105,838 \$ 125,805 | 34,670 41,827 | \$0.79 \$0.79 | \$ 27,389 \$ 33,043 | 9,881 11,424 | \$1.77 \$1.77 | \$ 17,489 \$ 20,220 | \$ \$ | 44,879 53,264 |
| June | 42,010 | | \$ 135,272 | 45,058 | | \$ 35,596 | 12,304 | | \$ 21,778 | \$ | 57,374 |
| July | 49,200 | | \$ 158,424 | 52,841 | | \$ 41,744 | 14,066 | | \$ 24,897 | \$ | 66,641 |
| August | 43,509 | | \$ 140,099 | 45,211 | | \$ 35,717 | 11,883 | | \$ 21,033 | \$ | 56,750 |
| September October | 42,178 34,419 | | \$ 135,813 \$ 110,829 | 45,461 34,419 | | \$ 35,914 \$ 27,191 | 13,271 10,494 | | \$ 23,490 \$ 18,574 | \$ \$ | 59,404 45,765 |
| November | 35,811 | | \$ 115,311 | 36,499 | | \$ 28,834 | 11,045 | \$1.77 | \$ 19,550 | \$ | 48,384 |
| December | 34,845 | \$3.22 | \$ 112,201 | 36,540 | | \$ 28,867 | 11,277 | \$1.77 | \$ 19,960 | \$ | 48,827 |
| Total | 472,899 \$ | 3.22 | \$ 1,522,735 | 491,893 | \$ 0.79 | \$ 388,595 | 139,985 | \$ 1.77 | \$ 247,773 | \$ | 636,369 |
| Hydro One | 472,000 | Network | ¥ 1,022,100 | Lir | e Connection | on ooo,ooo | Transfor | mation Con | nection | Total Co | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amo | |
| logueni | 15,655 | \$2 6500 | \$ 41,486 | 15,794 | 60 6400 | \$ 10,108 | 15,794 | 64 5000 | \$ 23,691 | | 33,799 |
| January February | 14 443 | \$2,6500 | \$ 41,486 \$ 38,274 | 15,794 | | \$ 9,283 | 15,794 | | \$ 23,691 | \$ \$ | 33,799 |
| March | 14,443 13,383 | \$2.6500 | \$ 35,465 | 13,383 | \$0.6400 | \$ 8,565 | 14,505 13,383 | \$1.5000 | \$ 20,075 | \$ | 31,041 28,640 |
| April | 12,093 | \$2.6500 | \$ 32,046 | 12,159 | | \$ 7,782 | 12,159 | \$1.5000 | \$ 18,239 | \$ | 26,020 |
| May | 14,286 | \$2.6500 | \$ 37,858 | 14,286 | \$0.6400 | \$ 9,143 | 14,286 | \$1.5000 | \$ 21,429 | \$ | 30,572 |
| June July | 15,909 21,622 | \$2.6500 | \$ 42,159 \$ 57,298 | 15,909 21,622 | \$0.6400 | \$ 10,182 \$ 13,838 | 15,909 21,622 | \$1.5000 | \$ 23,864 \$ 32,433 | \$ \$ | 34,045 46,271 |
| August | 17,685 | \$2.6500 | \$ 57,298 \$ 46.865 | 18 487 | \$0.6400 | \$ 13,838 | 18.487 | | \$ 32,433 \$ 27,731 | \$ | 39,562 |
| September | 13,440 | \$2,6500 | \$ 35.616 | 13.603 | \$0.6400 | \$ 8,706 | 13.603 | | \$ 20,405 | | 29,110 |
| October | 13,100 | | \$ 34,715 | 13,350 | \$0.6400 | \$ 8,544 | 13,350 | | \$ 20,025 | \$ \$ | 28,569 |
| November | 14,601 | \$2.6500 | \$ 38,693 | 14,827 | | \$ 9,489 | 14,827 | \$1.5000 | \$ 22,241 | \$ | 31,730 |
| December | 15,000 | \$2.6500 | \$ 39,750 | 15,000 | \$0.6400 | \$ 9,600 | 15,000 | \$1.5000 | \$ 22,500 | \$ | 32,100 |
| Total | 181,217 \$ | 2.6500 | \$ 480,225 | 182,925 | \$ 0.6400 | \$ 117,072 | 182,925 | \$ 1.5000 | \$ 274,388 | \$ | 391,460 |
| Add Extra Host Here (I) | | Network | | Lir | e Connection | on | Transfor | mation Con | nection | Total Co | nnection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amo | ount |
| January | \$ | | | | \$ - | | | \$ - | | \$ | |
| February | \$ | | | | \$ - | | | \$ - | | \$ | - |
| March | \$ | | | | \$ - | | | \$ - | | \$ | - |
| April | \$ | | | | \$ - | | | \$ - | | \$ | |
| May | \$ | | | | \$ - | | | \$ - | | \$ | |
| June | \$ | | | | \$ - | | | \$ - | | \$ | |
| July | \$ | | | | \$ - | | | \$ - | | \$ \$ | |
| August | S | | | | \$ - \$ - | | | \$ - | | | - |
| September October | S | | | | \$ - \$ - | | | \$ - \$ - | | \$ \$ | - |
| November | S | | | | \$ - | | | s - | | \$ | - 1 |
| December | S | | | | \$ - | | | \$ - | | \$ | |
| | | | | | | | | | | | |
| Total Add Extra Host Here (II) | - \$ | Network | \$ - | - 110 | \$ - | \$ - | Transfer | S - | S - | \$ Total Co | |
| (if needed) | | Rate | | | e connection | | Transfor | Rate | inection | | |
| Month | Units Billed | | Amount | Units Billed | Rate | Amount | Units Billed | | Amount | Amo | ount |
| January February | \$ | | | | \$ - \$ - | | | \$ - \$ - | | \$ \$ | - |
| March | S | | | | \$ - | | | s - | | \$ | |
| April | S | | | | \$ - | | | \$ - | | \$ | |
| May | \$ | | | | \$ - | | | \$ - | | \$ | |
| June | s | | | | s - | | | š - | | \$ | |
| July | s | | | | š - | | | š - | | \$ | |
| August | \$ | | | | \$ - | | | \$ - | | \$ | - |
| September | \$ | | | | \$ - | | | \$ - | | \$ | - |
| October | \$ | | | | \$ - | | | \$ - | | \$ | - |
| November | \$ | | | | \$ - \$ - | | | \$ - \$ - | | \$ \$ | - |
| | | | | | > - | | | \$ - | | \$ \$ | |
| December | \$ | | e - | | e . | e . | | e . | | | |
| December Total | - s | - | \$ - | - | \$ - | \$ - | Transfer | \$ - | s - | | nnaation |
| December Total Total | - \$ | - Network | \$ - | | \$ - | | | s - mation Con | | Total Co | |
| December Total Total Month | - \$ Units Billed | Network Rate | \$ - | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Total Co | ount |
| December Total Total Month January | - \$ Units Billed 56,378 \$ | Network Rate 3.0617 | \$ 172,614 | Units Billed 56,618 | Rate \$ 0.7482 | Amount \$ 42,359 | Units Billed 27,488 | Rate \$ 1.6149 | Amount \$ 44,390 | Total Co | ount 86,749 |
| December Total Total Month January February | - \$ Units Billed 56,378 \$ 55,349 \$ | Network Rate 3.0617 3.0713 | \$ 172,614 \$ 169,991 | Units Billed 56,618 55,512 | Rate \$ 0.7482 \$ 0.7508 | Amount \$ 42,359 \$ 41,679 | Units Billed 27,488 26,232 | Rate \$ 1.6149 \$ 1.6207 | Amount \$ 44,390 \$ 42,515 | Total Col | 96,749 84,193 |
| December Total Total Month January February March | - \$ Units Billed 56,378 \$ 55,349 \$ 50,742 \$ | Network Rate 3.0617 3.0713 3.0897 | \$ 172,614 \$ 169,991 \$ 155,761 | Units Billed 56,618 55,512 50,919 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 | Amount \$ 42,359 \$ 41,679 \$ 38,219 | Units Billed 27,488 26,232 24,302 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 | Amount \$ 44,390 \$ 42,515 \$ 39,401 | Total Co | 86,749 84,193 77,620 |
| December Total Month January February March April May | Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ | Network Rate 3.0617 3.0713 3.0697 3.0667 3.0674 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 | Units Billed 56,618 55,512 50,919 46,829 56,113 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 | Units Billed 27,488 26,232 24,302 22,040 25,710 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 | Total Con | 86,749 84,193 77,620 70,899 83,836 |
| December Total Month January February March April May June | - \$ Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ | Network Rate 3.0617 3.0713 3.0667 3.0667 3.06674 3.0634 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 | Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 | Total Col | 86,749 84,193 77,620 70,899 83,836 91,419 |
| December Total Month January February March April May June July | Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ | Network Rate 3.0617 3.0713 3.0697 3.0667 3.0667 3.0634 3.0634 3.0634 3.0634 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 | 27,488 26,232 24,302 25,710 28,213 35,688 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 | Total Col Amo | 86,749 84,193 77,620 70,899 83,836 91,419 |
| December Total Total Month January February March April May June July August | - \$ Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,366 \$ 57,919 \$ 70,822 \$ 61,194 \$ | Network Rate 3.0617 3.0713 3.0697 3.0697 3.0667 3.0674 3.0634 3.0460 3.0563 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6210 \$ 1.6177 \$ 1.6064 \$ 1.6056 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 | Amo | 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 |
| December Total Month January February March April May June July August September | Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ | Network Rate 3.0617 3.0713 3.0697 3.0667 3.0667 4.3.063 3.0644 3.0460 3.0553 3.0553 3.0823 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 | Amo | 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 |
| December Total Month January February March April May June July August September October | - \$ Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ | Network Rate 3.0617 3.0713 3.0697 3.0697 3.0667 3.0634 3.0460 3.0460 3.0553 3.0623 3.0629 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7481 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6333 \$ 1.6188 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599 | Amo | 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334 |
| December Total Month January February March April May June July August September October November | Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ | Network Rate 3.0617 3.0617 3.0673 3.0697 3.0667 3.0664 3.0653 3.0553 3.0823 3.0823 3.0629 3.05549 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7481 \$ 0.7467 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323 | 27, 488 26, 232 24, 302 22, 040 25, 710 28, 213 35, 688 30, 370 26, 874 23, 844 25, 872 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188 \$ 1.6153 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 57,330 \$ 48,763 \$ 43,894 \$ 43,899 \$ 41,790 | Total Col | 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114 |
| December Total Month January February March April May June July Cottoer November December | Units Billed 56,378 \$ 55,349 \$ 55,742 \$ 44,962 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$ \$ | Network Rate 3.0617 3.0713 3.0697 3.0667 3.0634 3.0460 3.0553 3.0623 3.0629 3.0629 3.0648 3.0486 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 171,429 \$ 145,544 \$ 154,004 \$ 151,951 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7506 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7481 \$ 0.7467 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 | 27, 488 26, 232 24, 302 22, 040 25, 710 28, 213 35, 688 30, 370 26, 874 23, 844 25, 872 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6056 \$ 1.6333 \$ 1.6188 \$ 1.6153 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599 | Amo | 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114 |
| December Total Month January February March April May June July August September October November | Units Billed 56,378 \$ 55,349 \$ 50,742 \$ 44,962 \$ 53,356 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ | Network Rate 3.0617 3.0713 3.0697 3.0667 3.0634 3.0460 3.0553 3.0623 3.0629 3.0629 3.0648 3.0486 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7508 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7481 \$ 0.7467 \$ 0.7463 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735 \$ 38,323 | Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6064 \$ 1.6333 \$ 1.6188 \$ 1.6153 \$ 1.6159 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 57,330 \$ 48,763 \$ 43,894 \$ 43,899 \$ 41,790 | Total Col | 86,749 84,193 77,620 70,889 83,836 91,419 112,912 96,312 88,514 74,334 80,114 80,927 |
| December Total Month January February March April May June July Cottoer November December | Units Billed 56,378 \$ 55,349 \$ 55,742 \$ 44,962 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$ \$ | Network Rate 3.0617 3.0713 3.0697 3.0667 3.0634 3.0460 3.0553 3.0623 3.0629 3.0629 3.0648 3.0486 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 171,429 \$ 145,544 \$ 154,004 \$ 151,951 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7508 \$ 0.7511 \$ 0.7518 \$ 0.7509 \$ 0.7464 \$ 0.7465 \$ 0.7555 \$ 0.7481 \$ 0.7467 \$ 0.7463 | Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 33,735 \$ 38,323 \$ 38,467 \$ 505,667 | Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277 | Rate \$ 1.6149 \$ 1.6207 \$ 1.6213 \$ 1.6210 \$ 1.6200 \$ 1.6177 \$ 1.6056 \$ 1.6033 \$ 1.6185 \$ 1.6159 | Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 48,763 \$ 48,763 \$ 44,793 \$ 44,460 \$ 522,162 | Total Col | |
| December Total Month January February March April May June August Segmber October November December | Units Billed 56,378 \$ 55,349 \$ 55,742 \$ 44,962 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,618 \$ 47,519 \$ 50,412 \$ 49,845 \$ \$ | Network Rate 3.0617 3.0713 3.0697 3.0667 3.0634 3.0460 3.0553 3.0623 3.0629 3.0629 3.0648 3.0486 | \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 171,429 \$ 145,544 \$ 154,004 \$ 151,951 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540 | Rate \$ 0.7482 \$ 0.7508 \$ 0.7508 \$ 0.75506 \$ 0.75511 \$ 0.7559 \$ 0.7464 \$ 0.7465 \$ 0.7481 \$ 0.7463 \$ 0.7463 | \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 38,323 \$ 38,467 \$ 505,667 | Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277 | Rate \$ 1.6149 \$ 1.6207 \$ 1.62207 \$ 1.62210 \$ 1.62210 \$ 1.62200 \$ 1.6200 \$ 1.6333 \$ 1.6056 \$ 1.6333 \$ 1.6153 \$ 1.6153 \$ 1.6159 \$ 1.62 | \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 57,330 \$ 48,763 \$ 48,763 \$ 48,763 \$ 48,763 \$ 42,460 \$ 522,162 | Total Co | 86,749 84,193 77,629 83,836 91,419 112,912 96,312 88,514 74,334 80,114 80,927 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

| IESO | | Network | | Lin | e Connection | | Transfo | rmation Con | nection | Tot | al Connection |
|---|---|--|---|-----------------------------|---|--|---|--|--|--|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 40,723 \$ | 3.7100 \$ | 151,082 | 40,824 | \$ 0.9400 \$ | 38,375 | 11,694 | \$ 2.2500 | \$ 26,312 | \$ | 64,686 |
| February | 40,906 \$ | 3.7100 \$ | | | \$ 0.9400 \$ | 38,547 | 11,727 | | \$ 26,386 | \$ | 64,932 |
| March | 37,359 \$ | 3.7100 \$ | | | \$ 0.9400 \$ | | 10,919 | | \$ 24,568 | \$ | 59,852 |
| April | 32,869 \$ | 3.7100 \$ 3.7100 \$ | | | \$ 0.9400 \$ \$ 0.9400 \$ | | 9,881 | | \$ 22,232 \$ 25,704 | \$ | 54,822 |
| May June | 39,070 \$ 42,010 \$ | 3.7100 \$ 3.7100 \$ | | 41,827 45,058 | \$ 0.9400 \$ \$ 0.9400 \$ | | 12,304 | \$ 2.2500 | \$ 25,704 \$ 27,684 | \$ \$ | 65,021 70,039 |
| July | 49.200 \$ | 3.8300 \$ | | | \$ 0.9600 \$ | 50.727 | 14.066 | \$ 2.3000 | \$ 32.352 | \$ | 83.079 |
| August | 43,509 \$ | 3.8300 \$ | | | \$ 0.9600 \$ | | | | \$ 27,331 | \$ | 70,733 |
| September | 42,178 \$ | 3.8300 \$ | | | \$ 0.9600 \$ | 43,643 | 13,271 | \$ 2.3000 | \$ 30,523 | \$ | 74,166 |
| October | 34,419 \$ | 3.8300 \$ | | | \$ 0.9600 \$ | | 10,494 | \$ 2.3000 | \$ 24,136 | \$ | 57,178 |
| November | 35,811 \$ | 3.8300 \$ | | | \$ 0.9600 \$ | | 11,045 | | \$ 25,404 | \$ | 60,443 |
| December | 34,845 \$ | 3.8300 \$ | 133,456 | 36,540 | \$ 0.9600 \$ | 35,078 | 11,277 | \$ 2.3000 | \$ 25,937 | \$ | 61,016 |
| Total | 472,899 \$ | 3.77 \$ | 1,783,251 | 491,893 | \$ 0.95 \$ | 467,399 | 139,985 | \$ 2.28 | \$ 318,568 | \$ | 785,967 |
| Hydro One | | Network | | Lin | e Connection | | Transfo | rmation Con | nection | Tot | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 15,655 \$ | 3.1942 \$ | 50,005 | 15,794 | \$ 0.7710 \$ | 12,177 | 15,794 | \$ 1.7493 | \$ 27,628 | \$ | 39,806 |
| February | 14,443 \$ | 3.1942 \$ | | | \$ 0.7710 \$ | | 14,505 | \$ 1.7493 | \$ 25,374 | \$ | 36,557 |
| March | 13,383 \$ | 3.1942 \$ | | | \$ 0.7710 \$ | 10,318 | 13,383 | \$ 1.7493 | \$ 23,411 | \$ | 33,729 |
| April | 12,093 \$ | 3.1942 \$ | 38,627 | 12,159 | \$ 0.7710 \$ | 9,375 | 12,159 | \$ 1.7493 | \$ 21,270 | \$ | 30,644 |
| May | 14,286 \$ | 3.1942 \$ | | | \$ 0.7710 \$ | | 14,286 | \$ 1.7493 | \$ 24,990 | \$ | 36,005 |
| June | 15,909 \$ | 3.1942 \$ | | 15,909 | \$ 0.7710 \$ | | 15,909 | \$ 1.7493 | \$ 27,830 | \$ | 40,095 |
| July | 21,622 \$ | 3.2915 \$ | | | \$ 0.7877 \$ | | 21,622 | | \$ 42,714 | \$ | 59,746 |
| August | 17,685 \$ | 3.2915 \$ | | | \$ 0.7877 \$ | | 18,487 | \$ 1.9755 | \$ 36,521 | \$ | 51,083 |
| September | 13,440 \$ | 3.2915 \$ | | | \$ 0.7877 \$ | | 13,603 | \$ 1.9755 | \$ 26,873 | \$ | 37,588 |
| October | 13,100 \$ | 3.2915 \$ | | | \$ 0.7877 \$ | | 13,350 | | \$ 26,373 | \$ | 36,889 |
| November | 14,601 \$ | 3.2915 \$ | | | \$ 0.7877 \$ | | 14,827 | | \$ 29,291 | \$ | 40,970 |
| December | 15,000 \$ | 3.2915 \$ | 49,373 | 15,000 | \$ 0.7877 \$ | 11,816 | 15,000 | \$ 1.9755 | \$ 29,633 | \$ | 41,448 |
| Total | 181,217 \$ | 3.25 \$ | 588,130 | 182,925 | \$ 0.78 \$ | 142,653 | 182,925 | \$ 1.87 | \$ 341,907 | \$ | 484,560 |
| Add Extra Host Here (I) | | Network | | Lin | e Connection | | Transfo | rmation Con | nection | Tot | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | - \$ | - \$ | | | s - s | | | \$ - | s - | \$ | |
| February | - \$ | - S | | | s - s | | | š - | š - | \$ | |
| March | - \$ | - \$ | | | \$ - \$ | | | \$ - | š - | \$ | |
| April | - \$ | - S | | | S - S | | | š - | š - | s | |
| May | - \$ | - \$ | | | \$ - \$ | | | \$ - | \$ - | \$ | |
| June | - \$ | - s | | | S - S | | | \$ - | s - | \$ | |
| July | - \$ | - S | | | \$ - 8 | | | \$ - | \$ - | \$ | |
| August | - s | - s | | | s - s | | | \$ - \$ - | \$ - | S | |
| September | - \$ | - s | | | s - s | | | \$ - | \$ - | \$ | |
| October | - \$ | - s | | | s - s | | | \$ - \$ - | \$ - | S | |
| November | - \$ | - \$ | | | s - s | | | \$ - | \$ - | \$ | |
| December | - s | - s | | | » - ; S - § | | | \$ - | \$ - \$ - | \$ | |
| | - 4 | - ψ | | - | . . 4 | - | - | Ψ - | - | Ψ | - |
| Total | - \$ | - \$ | <u> </u> | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| Add Extra Host Here (II) | | | | | | | | | | | al Connection |
| | | Network | | | e Connection | | Transfo | rmation Con | nection | Tot | |
| Month | Units Billed | Network Rate | Amount | Units Billed | Rate | Amount | Transfo Units Billed | rmation Con | Amount | | Amount |
| Month January | - \$ | - \$ | - | Units Billed | Rate | - | Transfo Units Billed | \$ - | s - | \$ | |
| Month January February | - \$ - \$ | - \$ - \$ | | Units Billed | Rate \$ - \$ \$ - \$ | | Transfo Units Billed | \$ - \$ - | \$ - \$ - | \$ \$ | |
| Month January February March | - \$ - \$ - \$ | - \$ - \$ - \$ | : | Units Billed - - - | Rate \$ - \$ \$ - \$ \$ - \$ | : | Transfo Units Billed | \$ - \$ - \$ - | \$ - \$ - \$ - | \$ \$ \$ | |
| Month January February March April | - S - S - S | - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ | : | Transfo Units Billed | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | \$ \$ \$ \$ | |
| Month January February March April May | - S - S - S - S | - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | Transfo Units Billed | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ | |
| Month January February March April May June | - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | | Transfo Units Billed | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ | |
| Month January February March April May June July | - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | Transfo Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ | |
| Month January February March Apri May June July August | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | Transfo Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ | |
| Month January February March April May June July August September | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | Transfo Units Billed | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ | |
| Month January February March April May June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | Transfo Units Billed | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | \$ - \$ 5 - \$ 6 - \$ 7 - 5 | * * * * * * * * * * * | |
| Month January February March April May June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | Transfo Units Billed | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | \$ | * * * * * * * * * * * * | |
| Month January February March April May June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | Transfo Units Billed | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | \$ - \$ 5 - \$ 6 - \$ 7 - 5 | * * * * * * * * * * * | |
| Month January February March April May June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | Transfo Units Billed | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | \$ | * * * * * * * * * * * * | |
| Month January February March April May June July August September October November | - \$ \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | s | ******** | Amount |
| Month January February March April May June July August September October November December | - \$ \$ | - S - S - S - S - S - S - S - S - S - S | - | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | | 5 | s | ******** | Amount |
| Month January February March April May June July August September October November December Total Total | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - S - S - S - S - S - S - S - S - S - S | Amount | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount | Transfo | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 5 \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April Mary June July August September October November December Total Total Month January | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - S - S - S - S - S - S - S - S - S - S | Amount 201,088 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 50,552 | Transfo Units Billed 27,488 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 | Units Billed | Rate S - S S - S S - S S - S S S - S S S - S S S - S S S S - S S S S - S S S S - S S S S - S | Amount 50,552 49,730 | Transio Units Billed 27,488 26,232 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 50,552 49,730 45,602 | Transfo Units Billed 27,488 26,232 24,302 | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 180,571 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 50,552 49,730 45,602 41,964 | Transio Units Billed 27,488 26,232 24,302 22,204 | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,395 160,571 190,582 | Units Billed | Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,964 50,332 | Transfo Units Billed 27,488 26,232 24,302 22,040 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May June | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 180,571 190,582 206,674 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,964 50,332 54,602 | Transfo Units Billed 27.488 26.232 24.302 22.240 25.710 28.213 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 160,571 190,582 206,674 259,605 | Units Billed | Rate \$ 2 | Amount 50,552 49,730 45,602 41,964 50,332 54,620 67,759 | Transfo Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | al Connection Amount 104,492 101,499 93,581 85,466 110,124 142,825 |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July August | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201.088 197.885 181.350 180.571 190.582 206.674 259.605 224.850 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,994 50,332 54,602 67,759 57,985 | Transfo Units Billed 27,488 26,232 24,302 22,24,302 25,710 28,213 35,688 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July August September September September September September September September September September | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 160,571 190,582 206,674 224,850 205,780 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 50,552 49,730 45,602 41,964 50,332 54,620 67,759 57,985 54,358 | Transic Units Billed 27,488 26,232 24,302 25,710 28,213 35,688 30,370 26,874 | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201.088 197,895 181,350 190,877 190,867 205,672 224,850 205,780 174,943 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,864 50,332 54,820 67,759 57,965 54,358 43,558 | Transfo Units Billed 27,488 26,232 24,302 25,710 28,213 35,688 30,370 26,874 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April Mary June July August September October November December Total Month January February March April May June July August September October November December Total | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 160,571 190,582 206,674 224,850 205,780 174,943 185,215 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,964 50,332 54,620 67,759 57,985 54,358 43,558 43,558 | Transic Units Billed 27,488 26,232 24,302 25,710 28,213 35,688 30,370 26,874 23,844 25,872 | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 160,571 190,582 206,674 224,850 205,780 174,943 185,215 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,964 50,332 54,620 67,759 57,985 54,358 43,558 43,558 | Transic Units Billed 27,488 26,232 24,302 25,710 28,213 35,688 30,370 26,874 23,844 25,872 | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April Mary June July August September October November December Total Month January February March April May June July August September October November December Total | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 180,571 190,582 206,674 229,850 205,780 174,943 185,215 182,829 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,964 50,332 54,620 67,759 57,965 54,558 43,558 43,558 46,184 | Transic Units Billed 27,488 26,232 24,302 25,710 28,213 35,688 30,370 26,874 23,844 25,872 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 180,571 190,582 206,674 229,605 224,850 205,780 174,943 185,215 182,829 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,964 50,332 54,620 67,759 57,985 54,358 43,558 43,558 43,678 46,894 | Transic Units Billed 27,488 26,232 24,302 25,710 36,688 30,370 26,874 23,844 25,872 26,277 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount 201,088 197,895 181,350 180,571 190,582 206,674 229,605 224,850 205,780 174,943 185,215 182,829 | Units Billed | Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ | Amount 50,552 49,730 45,602 41,864 50,332 54,820 67,759 57,965 54,358 43,558 46,194 610,052 | Transfo Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | | Network . | | Lin | ne Connection | | Transfo | rmation Con | nection | Total | Connection |
|---|--|--|--|--|--|--|--|--|--|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 40,723 | \$ 3.8300 \$ | \$ 155,969 | 40,824 | \$ 0.9600 \$ | 39,191 | 11,694 | \$ 2.3000 | \$ 26,896 | \$ | 66,087 |
| February | 40,906 | \$ 3.8300 | | | \$ 0.9600 \$ | | 11,727 | \$ 2.3000 | \$ 26,972 | Š | 66,339 |
| March | 37,359 | \$ 3.8300 | \$ 143,085 | | \$ 0.9600 \$ | 36,035 | 10,919 | \$ 2.3000 | \$ 25,114 | š | 61,148 |
| April | 32,869 | \$ 3.8300 \$ | | | \$ 0.9600 \$ | 33,283 | 9,881 | \$ 2.3000 | \$ 22,726 | \$ | 56,010 |
| May | 39,070 | \$ 3.8300 \$ | \$ 149,638 | 41,827 | \$ 0.9600 \$ | 40,154 | 11,424 | \$ 2.3000 | \$ 26,275 | \$ | 66,429 |
| June | 42,010 | \$ 3.8300 \$ | | | \$ 0.9600 \$ | 43,256 | 12,304 | | \$ 28,299 | \$ | 71,555 |
| July | 49,200 | \$ 3.8300 \$ | \$ 188,436 | | \$ 0.9600 \$ | 50,727 | 14,066 | \$ 2,3000 | \$ 32,352 | \$ | 83,079 |
| August | 43,509 | \$ 3.8300 \$ | | | \$ 0.9600 \$ | 43,403 | 11,883 | \$ 2.3000 | \$ 27,331 | \$ | 70,733 |
| September | 42,178 | \$ 3.8300 \$ | | | \$ 0.9600 \$ | 43,643 | 13,271 | \$ 2.3000 | \$ 30,523 | \$ | 74,166 |
| October | 34,419 | \$ 3.8300 \$ | \$ 131,825 | | \$ 0.9600 \$ | 33,042 | 10,494 | \$ 2.3000 | \$ 24,136 | \$ | 57,178 |
| November | 35,811 | \$ 3.8300 \$ | \$ 137,156 | 36,499 | \$ 0.9600 \$ | 35,039 | 11,045 | \$ 2.3000 | \$ 25,404 | \$ | 60,443 |
| December | 34,845 | \$ 3.8300 \$ | \$ 133,456 | 36,540 | \$ 0.9600 \$ | 35,078 | 11,277 | \$ 2.3000 | \$ 25,937 | \$ | 61,016 |
| Total | 472,899 | \$ 3.83 | \$ 1,811,203 | 491,893 | \$ 0.96 \$ | 472,217 | 139,985 | \$ 2.30 | \$ 321,966 | \$ | 794,183 |
| Hydro One | | Network | | Lin | ne Connection | | Transfo | rmation Con | nection | Total | Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | A | Amount |
| January | 15,655 | \$ 3.2915 | \$ 51,528 | 15,794 | \$ 0.7877 \$ | 12,441 | 15,794 | \$ 1.9755 | \$ 31,201 | \$ | 43,642 |
| February | 14,443 | \$ 3.2915 | \$ 47,539 | | \$ 0.7877 \$ | 11,426 | 14,505 | \$ 1.9755 | \$ 28,655 | \$ | 40,080 |
| March | 13,383 | \$ 3.2915 | \$ 44,050 | | \$ 0.7877 \$ | 10,542 | 13,383 | \$ 1.9755 | \$ 26,438 | \$ | 36,980 |
| April | 12,093 | \$ 3.2915 | | | \$ 0.7877 \$ | 9,578 | 12,159 | \$ 1.9755 | \$ 24,020 | \$ | 33,598 |
| May | 14,286 | \$ 3.2915 | | | \$ 0.7877 \$ | 11,253 | 14,286 | \$ 1.9755 | \$ 28,222 | \$ | 39,475 |
| June | 15,909 | \$ 3.2915 | | | \$ 0.7877 \$ | 12,532 | 15,909 | \$ 1.9755 \$ 1.9755 | \$ 31,428 | \$ | 43,960 |
| July | 21,622 | \$ 3.2915 | | | \$ 0.7877 \$ | 17,032 | 21,622 | | \$ 42,714 | \$ | 59,746 |
| August | 17,685 | \$ 3.2915 | | | \$ 0.7877 \$ | 14,562 | 18,487 | \$ 1.9755 | \$ 36,521 | ş | 51,083 |
| September | 13,440 | \$ 3.2915 | | | \$ 0.7877 \$ | 10,715 | 13,603 | \$ 1.9755 | \$ 26,873 | \$ | 37,588 |
| October | 13,100 | \$ 3.2915 | \$ 43,119 | 13,350 | \$ 0.7877 \$ | 10,516 | 13,350 | \$ 1.9755 | \$ 26,373 | ş | 36,889 |
| November December | 14,601 | \$ 3.2915 \$ \$ 3.2915 \$ | | | \$ 0.7877 \$ \$ 0.7877 \$ | 11,679 | 14,827 | \$ 1.9755 \$ 1.9755 | \$ 29,291 \$ 29,633 | \$ \$ | 40,970 |
| Total | 15,000 | | | | | 11,816 | | | | | 41,448 505.458 |
| Add Extra Host Here (I) | 181,217 | \$ 3.29 S | \$ 596,476 | 182,925 | \$ 0.79 \$ | 144,090 | 182,925 Transfo | | | \$ Total | 505,458 Connection |
| Add Extra Host Here (I) Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | rmation Con | Amount | | Amount |
| | Onics Dilled | | | | | Amount | Olika Billed | | | | anount |
| January | | \$ - S | | | s - s | - | | \$ - | \$ - | \$ | - |
| February | | | | | s - s | | | \$ - | \$ - | \$ | - |
| March | | \$ - 5 | | | s - s | | | \$ - | \$ - | \$ | - |
| April | | \$ - 5 | | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| May | | \$ - 5 | | | \$ - S | | | \$ - | \$ - | \$ | - |
| June | | \$ - 5 | | | \$ - S | | | \$ - | \$ - | \$ | - |
| July | | \$ - 5 | \$ - | - | s - s | | | \$ - | \$ - | \$ | - |
| August | | \$ - 5 | \$ - | - | s - s | | | \$ - | \$ - | \$ | - |
| September | | \$ - 5 | \$ - | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| October | | \$ - 5 | \$ - | - | s - s | | | \$ - | \$ - | \$ | - |
| November | | \$ - 5 | \$ - | | \$ - \$ | | | \$ - | \$ - | \$ | |
| December | - | \$ - 5 | s - | | s - s | | - | \$ - | \$ - | \$ | - |
| Total | | \$ - 5 | \$ - | | s - s | | | \$ - | \$ - | \$ | |
| Add Extra Host Here (II) | | Network | | Lin | ne Connection | | Transfo | rmation Con | nection | Total | Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | A | Amount |
| | Ollits Billed | | | | | | | | | | |
| January | Onits Billed | \$ - : | | | s - s | | | \$ - | \$ - | \$ | |
| January February | onits billed | \$ - S | | | \$ - S \$ - S | : | : | \$ - \$ - | \$ - \$ - | \$ \$ | - |
| January February March | | \$ - S | s - | | | : | | \$ - \$ - \$ - | | \$ | |
| February March April | | \$ - 5 \$ - 5 \$ - 5 | \$ - \$ - \$ - | : | S - S S - S S - S | | : | \$ - \$ - \$ - | \$ - \$ - \$ - | \$ \$ \$ | - |
| February March April May | onits billed | \$ - 5 \$ - 5 \$ - 5 \$ - 5 | \$ - \$ - \$ - \$ - | : | \$ - \$ \$ - \$ | - - - - | | \$ - \$ - | \$ - \$ - | \$ \$ | |
| February March April May | | \$ - 5 \$ - 5 \$ - 5 \$ - 5 | \$ - \$ - \$ - \$ - | | S - S S - S S - S | | - - - - | \$ - \$ - \$ - | \$ - \$ - \$ - | \$ \$ \$ | : |
| February March April May June | Units Billed | \$ - 5 \$ - 5 \$ - 5 \$ - 5 | \$ - \$ - \$ - \$ - \$ - | | \$ - S \$ - S \$ - S \$ - S | - | | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | \$ \$ \$ | - |
| February March April May June July | Units Billed | \$ - 5 \$ - 5 \$ - 5 \$ - 5 | \$ - \$ - \$ - \$ - \$ - | : : : | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | : : : : | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ | |
| February March April May June July August | | \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! | \$ - \$ - \$ - \$ - \$ - \$ - | - | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | : | : | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - S - S - S - S - S - S - S - S - S - | \$ \$ \$ \$ \$ \$ \$ \$ | |
| February March April May June July August September | Units Billed | \$ - 5 \$ - 5 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | : : : : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s s s s s s s | |
| February March April May June July August September October | contact street | \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | \$ | - - - - - - | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ | |
| February March April May June July August September | | \$ - 5 \$ - 5 | \$ | - - - - - - - | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s s s s s s s | - |
| February March April May June July August September October November | contact shirts and the | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | \$ | - - - - - - - | \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ | - - - - - - - - - - - - - - - - - - - | : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | \$ \$ \$ \$ \$ \$ \$ | - |
| February March April May June July August September October November December | | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | S | : | \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 5 - \$ \$ 5 5 - \$ 5 5 5 5 | - - - - - - - - - - | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ 5 - \$ 6 - \$ 7 - 5 7 | * | |
| February March April May June July August September October November December | Units Billed | \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! | S | : | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - | Transfo Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ 5 - \$ 6 - \$ 7 - 5 7 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
| February March April May June July August September October November December Total Total | Units Billed | \$ - : : : : : : : : : : : : : : : : : : | S - S - S - S - S - S - S - S - S - S - | Lin Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S S S S S S S S S S | Amount |
| February March April May June July August September October November Descember Total Total Month January | Units Billed 56.378 | \$ - ! ! | \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | Units Billed 56.618 | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 51,632 | Units Billed 27,488 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 109,729 |
| February March April April May June July August September October November December Total Total | Units Billed | \$ - ! ! | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Lin Units Billed 56,618 | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount | Units Billed 27,488 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S S S S S S S S S S | Amount |
| February March April May June July August September October November December Total **Total Month January February March | Units Billed 56,378 55,349 50,742 | \$ - ! ! | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed 56,618 55,512 50,919 | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 51,632 50,792 46,576 | Units Billed 27,488 26,232 24,302 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 |
| February March April May June July August September October November December Total Total Month January February March April | Units Billed 56,378 55,349 50,742 44,905 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Lin Units Billed 56,618 55,512 50,919 46,829 | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 51,632 50,792 46,576 42,861 | Units Billed 27,488 26,232 24,302 22,040 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 |
| February March April May June July August September October November Total Total Month January February March April May | Units Billed 56,378 55,349 50,742 44,962 53,368 | \$! \$! \$! \$ 5 ! \$ 5 ! \$ 5 ! \$ 5 ! \$ 5 ! \$ 5 ! \$ 5 ! \$ 5 ! \$ 3.68 ! \$ 3.69 ! \$ 3.69 ! \$ 3.69 ! \$ 3.69 ! \$ 3.69 ! | Amount \$ 207,498 \$ 204,209 \$ 187,135 \$ 195,692 | Units Billed 56,618 55,512 50,919 46,829 56,113 | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 51,632 50,792 46,576 42,861 51,407 | Units Billed 27,488 26,232 24,302 22,040 25,710 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 |
| February March April May June July August September October November Total Total Month January February March April May June | Units Billed 56,378 55,349 50,742 44,992 53,366 57,919 | \$! | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 51,632 50,792 46,576 42,861 51,407 55,787 | 27,488 26,232 24,302 22,040 25,710 28,213 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 |
| February March April May June July August September October November December Total Total Month January February March April May June July | Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 | \$ | Amount \$ 207,498 \$ 204,209 \$ 186,690 \$ 196,660 \$ 213,263 \$ 259,605 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 | \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ | Amount 51,632 50,792 46,576 42,861 51,407 55,787 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 |
| February March April May June July August September October November Total Total Month January February March April May June July August | Units Billed 56,378 55,349 50,742 44,982 53,366 57,919 70,822 61,194 | S ! S | Amount \$ 207,498 \$ 204,209 \$ 186,692 \$ 213,263 \$ 229,605 \$ 224,850 | Lin Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,9698 | S - S S - S S - S S - S S - S S - S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S S - S | Amount 51,632 50,792 46,576 42,861 51,407 55,787 67,759 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S S S S S S S S S S | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 |
| February March April May June July August September October November December Total Total Month January February March April May June July August September | Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 | \$ | Amount \$ 207,498 \$ 204,209 \$ 186,692 \$ 196,660 \$ 229,605 \$ 295,605 \$ 295,605 \$ 295,780 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 51,632 50,792 46,576 42,861 51,407 55,787 67,759 57,965 54,358 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 111,754 |
| February March April May June July August September October November Total Total Month January February March April May June July August September October | Units Billed 56.378 55.349 50,742 44,902 53.366 57,919 70,822 61,184 45,618 | S | Amount \$ 207,498 \$ 204,209 \$ 186,1892 \$ 213,263 \$ 224,850 \$ 224,850 \$ 174,943 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,968 59,064 47,769 | S - S S - S S - S S - S S - S S - S S - S S S - S S S - S S S S - S S S S - S | Amount 51,632 50,792 46,576 42,861 51,407 55,787 67,759 57,965 54,358 43,558 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 111,754 94,067 |
| February March April May June July August September October November December Total Month January February March April May June July August September Cotober | Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 47,519 50,412 | S : S | Amount \$ 207,498 \$ 204,209 \$ 186,692 \$ 299,605 \$ 229,605 \$ 295,605 \$ 205,780 \$ 174,943 \$ 174,943 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 53,098 47,769 51,326 | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ | Amount 51,632 50,792 46,576 42,861 51,407 55,787 57,995 54,358 43,558 46,718 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 | S - S - S - S - S - S - S - S - S - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 111,754 94,067 101,413 |
| February March April May June July August September October November Total Total Month January February March April May June July August September October | Units Billed 56.378 55.349 50,742 44,902 53.366 57,919 70,822 61,184 45,618 | S | Amount \$ 207,498 \$ 204,209 \$ 186,692 \$ 299,605 \$ 229,605 \$ 295,605 \$ 205,780 \$ 174,943 \$ 174,943 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 53,098 47,769 51,326 | S - S S - S S - S S - S S - S S - S S - S S S - S S S - S S S S - S S S S - S | Amount 51,632 50,792 46,576 42,861 51,407 55,787 67,759 57,965 54,358 43,558 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 | S - S - S - S - S - S - S - S - S - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 111,754 |
| February March April May June July August September October November December Total Month January February March April May June July August September Cotober | Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 47,519 50,412 | S | Amount \$ 207,498 \$ 204,209 \$ 186,692 \$ 196,660 \$ 229,605 \$ 295,605 \$ 224,850 \$ 174,943 \$ 186,282 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 53,098 47,769 51,326 | \$ - S | Amount 51,632 50,792 46,576 42,861 51,407 55,787 57,799 57,965 54,358 43,558 46,718 46,894 | 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 | S - S - S - S - S - S - S - S - S - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 111,754 94,067 101,413 102,464 |
| February March April May June July August September October November December Total Total Month January February March April May June July August September October November December | Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 47,519 50,412 49,845 | S | Amount \$ 207,498 \$ 204,209 \$ 186,690 \$ 213,263 \$ 229,605 \$ 229,605 \$ 229,605 \$ 224,850 \$ 174,943 \$ 186,782 \$ 186,282 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540 | \$ - S | Amount 51,632 50,792 46,576 42,861 51,407 55,787 57,799 57,965 54,358 43,558 46,718 46,894 | Units Billed 27.488 26.232 24.302 22.040 25.710 28.213 35.688 30.377 26.874 23.844 25.872 26.277 | S - S - S - S - S - S - S - S - S - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | s s s s s s s s s s s s s s s s s s s | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 111,754 94,067 101,413 |
| February March April May June July August September October November December Total Total Month January February March April May June July August September October November December | Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 47,519 50,412 49,845 | S | Amount \$ 207,498 \$ 204,209 \$ 186,690 \$ 213,263 \$ 229,605 \$ 229,605 \$ 229,605 \$ 224,850 \$ 174,943 \$ 186,782 \$ 186,282 | Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540 | \$ - S \$ - S | Amount 51,632 50,792 46,576 42,861 51,407 55,787 67,789 57,965 54,358 43,558 46,718 46,894 | Units Billed 27.488 26.232 24.302 22.040 25.710 28.213 35.688 30.377 26.874 23.844 25.872 26.277 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 109,729 106,419 98,128 89,607 105,904 115,515 142,825 121,817 111,754 94,067 101,413 |



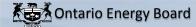
Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Current

Adjusted

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Wholesale Billing | RTSR Network |
|---|--|--|--|---|--------------------------------------|--|--|--|---|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 | 153,410,575 | | 1,043,192 | 44.8% | 1,062,301 | 0.0069 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 63,472,104 | | 399,874 | 17.2% | 407,199 | 0.0064 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5445 | | 339,114 | 862,876 | 37.1% | 878,682 | 2.5911 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 501,808 | | 3,161 | 0.1% | 3,219 | 0.0064 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9288 | | 870 | 1,678 | 0.1% | 1,709 | 1.9641 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9190 | | 9,350 | 17,943 | 0.8% | 18,271 | 1.9542 |
| The purpose of this table is to re-align the current | RTS Connection Rates to recover current wholesale connection costs. | | | | | | | | |
| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 | 153,410,575 | | 582,960 | 46.8% | 594,150 | 0.0039 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 63,472,104 | | 209,458 | 16.8% | 213,478 | 0.0034 |
| General Service 50 To 4.999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3040 | | 339,114 | 442,205 | 35.5% | 450,692 | 1.3290 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 501.808 | , | 1.656 | 0.1% | 1.688 | 0.0034 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0291 | | 870 | 895 | 0.1% | 913 | 1.0489 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0081 | | 9,350 | 9,426 | 0.8% | 9,607 | 1.0275 |
| | | | | | | | | | |
| The purpose of this table is to update the re-aligne | d RTS Network Rates to recover future wholesale network costs. | | | | | | | _ | |
| The purpose of this table is to update the re-aligne | d RTS Network Rates to recover future wholesale network costs. Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
| | | Unit \$/kWh | | • | Billed kW | | | Wholesale | RTSR- |
| Rate Class | Rate Description | | RTSR-Network | Billed kWh | Billed kW | Amount | Amount % | Wholesale Billing | RTSR- Network |
| Rate Class Residential Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh | RTSR-Network 0.0069 | Billed kWh 153,410,575 | Billed kW 339,114 | Amount 1,062,301 | Amount % 44.8% | Wholesale Billing 1,078,561 | RTSR- Network 0.0070 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0069 0.0064 | Billed kWh 153,410,575 | | Amount 1,062,301 407,199 | Amount % 44.8% 17.2% | Wholesale Billing 1,078,561 413,432 | RTSR- Network 0.0070 0.0065 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW | 0.0069 0.0064 2.5911 | Billed kWh 153,410,575 63,472,104 | | 1,062,301 407,199 878,682 | 44.8% 17.2% 37.1% | Wholesale Billing 1,078,561 413,432 892,131 | RTSR- Network 0.0070 0.0065 2.6308 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kWh | 0.0069 0.0064 2.5911 0.0064 | Billed kWh 153,410,575 63,472,104 | 339,114 | 1,062,301 407,199 878,682 3,219 | 44.8% 17.2% 37.1% 0.1% | Wholesale Billing 1,078,561 413,432 892,131 3,269 | RTSR- Network 0.0070 0.0065 2.6308 0.0065 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kWh \$/kW | 0.0069 0.0064 2.5911 0.0064 1.9641 | Billed kWh 153,410,575 63,472,104 | 339,114 870 | 1,062,301 407,199 878,682 3,219 1,709 | 44.8% 17.2% 37.1% 0.1% 0.1% | Wholesale Billing 1,078,561 413,432 892,131 3,269 1,735 | RTSR- Network 0.0070 0.0065 2.6308 0.0065 1.9942 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kWh \$/kW | 0.0069 0.0064 2.5911 0.0064 1.9641 | Billed kWh 153,410,575 63,472,104 | 339,114 870 | 1,062,301 407,199 878,682 3,219 1,709 | 44.8% 17.2% 37.1% 0.1% 0.1% | Wholesale Billing 1,078,561 413,432 892,131 3,269 1,735 | RTSR- Network 0.0070 0.0065 2.6308 0.0065 1.9942 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kWh \$/kW | 0.0069 0.0064 2.5911 0.0064 1.9641 1.9542 Adjusted RTSR- | Billed kWh 153,410,575 63,472,104 501,808 Loss Adjusted | 339,114 870 9,350 | 1,062,301 407,199 878,682 3,219 1,709 18,271 | 44.8% 17.2% 37.1% 0.1% 0.1% 0.8% | Wholesale Billing 1,078,561 413,432 892,131 3,269 1,735 18,551 Forecast Wholesale | RTSR- Network 0.0070 0.0065 2.6308 0.0065 1.9942 1.9841 Proposed RTSR- |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class | Rate Description Retail Transmission Rate - Network Service Rate Retail Trans | \$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW | 0.0069 0.0064 2.5911 0.0064 1.9641 1.9542 Adjusted RTSR- Connection | Billed kWh 153,410,575 63,472,104 501,808 Loss Adjusted Billed kWh | 339,114 870 9,350 | Amount 1,062,301 407,199 878,682 3,219 1,709 18,271 Billed Amount | Amount % 44.8% 17.29% 37.19% 0.19% 0.19% 0.88% Billed Amount % | Wholesale Billing 1,078,561 413,432 892,131 3,269 1,735 18,551 Forecast Wholesale Billing | RTSR- Network 0.0070 0.0065 2.6308 0.0065 1.9942 1.9841 Proposed RTSR- Connection |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification | Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW | 0.0069 0.0064 2.5911 0.0064 1.9641 1.9542 Adjusted RTSR- Connection 0.0039 | Billed kWh 153,410,575 63,472,104 501,808 Loss Adjusted Billed kWh | 339,114 870 9,350 | 1,062,301 407,199 878,682 3,219 1,709 18,271 Billed Amount | 44.8% 17.2% 37.1% 0.1% 0.1% 0.8% Billed Amount % | Wholesale Billing 1,078,561 413,432 892,131 3,269 1,735 18,551 Forecast Wholesale Billing 607,764 | RTSR- Network 0.0070 0.0065 2.6308 0.0065 1.9942 1.9841 Proposed RTSR- Connection 0.0040 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW Unit | 0.0069 0.0064 2.5911 0.0064 1.9641 1.9542 Adjusted RTSR- Connection 0.0039 0.0034 | Billed kWh 153,410,575 63,472,104 501,808 Loss Adjusted Billed kWh | 339,114 870 9,350 Billed kW | Amount 1,062,301 407,199 878,682 3,219 1,709 18,271 Billed Amount 594,150 213,478 | 44.8% 17.2% 37.1% 0.1% 0.8% Billed Amount % | Wholesale Billing 1,078,561 413,432 892,131 3,269 1,735 18,551 Forecast Wholesale Billing 607,764 218,370 | RTSR- Network 0.0070 0.0065 2.6308 0.0065 1.9942 1.9841 Proposed RTSR- Connection 0.0040 0.0034 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW Unit | 0.0069 0.0064 2.5911 0.0064 1.9641 1.9542 Adjusted RTSR- Connection 0.0039 0.0034 1.3290 | Billed kWh 153,410,575 63,472,104 501,808 Loss Adjusted Billed kWh 153,410,575 63,472,104 | 339,114 870 9,350 Billed kW | Amount 1,062,301 407,199 878,682 3,219 1,709 18,271 Billed Amount 594,150 213,478 450,692 | Amount % 44.8% 17.2% 37.1% 0.1% 0.1% 0.8% Billed Amount % 46.8% 16.8% 35.5% | Wholesale Billing 1,078,561 413,432 892,131 3,269 1,735 18,551 Forecast Wholesale Billing 607,764 218,370 461,020 | RTSR- Network 0.0070 0.0065 2.6308 0.0065 1.9942 1.9841 Proposed RTSR- Connection 0.0040 0.0034 1.3595 |



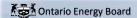
Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

| Price Escalator | 1.50% | Productivity Factor | 0.00% |
|---------------------------------|--------|------------------------|-------|
| Choose Stretch Factor Group | IV | Price Cap Index | 1.05% |
| Associated Stretch Factor Value | 0.459/ | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|----------------|-------------------------------|--------|-------------------------------|--|--------------|----------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 36.8 | | | | 1.05% | 37.19 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 49.98 | | 0.0156 | | 1.05% | 50.50 | 0.0158 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 245.55 | | 3.9602 | | 1.05% | 248.13 | 4.0018 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 15.49 | | 0.0087 | | 1.05% | 15.65 | 0.0088 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 6.53 | | 19.433 | | 1.05% | 6.60 | 19.6370 |
| STREET LIGHTING SERVICE CLASSIFICATION | 1.97 | | 7.4269 | | 1.05% | 1.99 | 7.5049 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 616.86 | | | | 1.05% | 623.34 | 0.0000 |
| microFIT SERVICE CLASSIFICATION | 5.4 | | | | | 5.4 | |

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

| Regulatory Charges | | | |
|---|--------|-----------------|-----------------|
| Effective Date of Regulatory Charges | | January 1, 2019 | January 1, 2020 |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| As of | | May 1, 2019 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0940 |
| On-Peak | \$/kWh | 0.1340 |

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME)

| Situate Weeter Entity entities (SWE) | Y | 0.57 |
|---|----|-------|
| | | |
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs | | |
| under the Distribution Rate Protection program): | \$ | 36.86 |

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** ' *** |
|---|----------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 43.63 | 1.50% | 44.28 |
| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 | 1.50% | 101.50 |
| Monthly fixed charge, per retailer | \$ | 40.00 | 1.50% | |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 | 1.50% | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 | 1.50% | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) | 1.50% | (0.61) |
| Service Transaction Requests (STR) | | | | - |
| Request fee, per request, applied to the requesting party | \$ | 0.50 | 1.50% | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 | 1.50% | 1.02 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 | 1.50% | 4.06 |
| Notice of switch letter charge, per letter | \$ | 2.00 | 1.50% | 2.03 |

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riderariates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Nate Rider tor."

In column C, enter the rate. All rate riders with a "\$" with should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" with should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" with should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, all rate riders with a "\$" with should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate capit date (e.g. April 30, 2020) of description of the entry of description date of the next cost of service-based rate order).

In column C, enter the rate capit date (e.g. April 30, 2020) of description of the entry of description date of the next cost of service-based rate order).

In column C, enter the rate of description of the entry of description of the description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, sub-total (Aor 8). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (e.g.: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that Not considered as pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|--|------|------|--|---------------------------|-----------|
| | | | - effective until | (| |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | DATE (20. April 00, 2020) | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | Circuit ditai | | |
| SENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | circuit didi | | |
| JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | KAIE | - effective until | DATE (EG: April 30, 2020) | SUB-TUTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | UNIT | RATE | | D.T. (To. 1. 1100 005 | CUD TOTAL |
| MBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| nicroFIT SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | | | |
| | | | - effective until | | |
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| | | | - effective until - effective until - effective until | | |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 37.19 |
|---|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

| Service Charge | \$ | 50.50 |
|---|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0158 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factor

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 248.13 |
|--|----------------|------------------|
| Distribution Volumetric Rate | \$/kW | 4.0018 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate | \$/kW \$/kW | 0.0211 2.6308 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3595 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| \$ | 15.65 |
|--------|--|
| \$/kWh | 0.0088 |
| \$/kWh | 0.0008 |
| \$/kWh | 0.0002 |
| \$/kWh | 0.0065 |
| \$/kWh | 0.0034 |
| | |
| \$/kWh | 0.003 |
| \$/kWh | 0.0004 |
| \$/kWh | 0.0005 |
| \$ | 0.25 |
| | \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh |

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and

| Service Charge | \$ | 6.60 |
|--|----------------|------------------|
| Distribution Volumetric Rate | \$/kW | 19.6370 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate | \$/kW \$/kW | 0.2079 1.9942 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0729 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 1.99 |
|--|----------------|------------------|
| Distribution Volumetric Rate | \$/kW | 7.5049 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate | \$/kW \$/kW | 0.0655 1.9841 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0510 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and

| Service Charge (per connection) | \$ | 623.34 |
|--|--------|--------|
| MONTHLY RATES AND CHARGES - Regulatory Compone | nt | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

| SPECIFIC SERVICE CHARGES | | |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| ALLOWANCES | | |
| Service Charge | \$ | 5.40 |

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Arrears certificate

| Arrears certificate | \$ | 15 |
|---|----|-------|
| Statement of account | \$ | 15 |
| Pulling post-dated cheques | \$ | 15 |
| Duplicate invoices for previous billing | \$ | 15 |
| Request for other billing information | \$ | 15 |
| Easement Letter | \$ | 15 |
| Income tax letter | \$ | 15 |
| Notification charge | \$ | 15 |
| Account history | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned Cheque (plus bank charges) | \$ | 15 |
| Charge to certify cheque | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Special meter reads | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415 |
| Install/remove load control device - during regular hours | \$ | 65 |
| Install/remove load control device - after regular hours | \$ | 185 |
| Other | | |
| Service call - customer owned equipment | \$ | 30 |
| Service call - after regular hours | \$ | 165 |
| Specific charge for access to the power poles - \$/pole/year | _ | |
| (with the exception of wireless attachments) NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019. | \$ | 44.28 |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

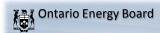
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 101.5 |
|---|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.6 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.61 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.02 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.06 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|---|-------|--|--|-------------------------|-------------------|------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 2,000 | | CONSUMPTION | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0564 | 1.0564 | 47,246 | 100 | DEMAND | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 500 | | CONSUMPTION | 1 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0564 | 1.0564 | 108 | 0 | DEMAND | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0564 | 1.0564 | 66 | 0 | DEMAND | 1 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | Non-RPP (Other) | 1.0564 | 1.0564 | 500,000 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 200 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 1,500 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0564 | 1.0564 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0564 | 1.0564 | 2,000 | | CONSUMPTION | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |

| DATE CLASSES (CATEGORIES | | | | Sub | o-Total | | | Total | |
|---|-------|-------------|------|-------------|---------|-------------|------|-------------|------|
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | Α | | | В | | С | Total Bill | |
| (eg. Residential 100, Residential Retailer) | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.94 | 2.6% | \$ 0.94 | 2.3% | \$ 1.26 | 2.5% | \$ 1.32 | 1.1% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 2.26 | 2.8% | \$ 2.26 | 2.5% | \$ 2.89 | 2.6% | \$ 3.04 | 1.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 16.18 | 2.6% | \$ 16.18 | 2.4% | \$ 30.36 | 2.9% | \$ 34.31 | 0.4% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.48 | 2.4% | \$ 0.48 | 2.1% | \$ 0.64 | 2.3% | \$ 0.72 | 0.9% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.31 | 2.5% | \$ 0.31 | 2.4% | \$ 0.34 | 2.5% | \$ 0.38 | 1.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.09 | 2.6% | \$ 0.09 | 2.3% | \$ 0.11 | 2.5% | \$ 0.12 | 1.1% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other) | kWh | \$ 15.57 | 2.6% | \$ 15.57 | 2.6% | \$ 15.57 | 2.6% | \$ 17.59 | 0.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.94 | 2.6% | \$ 0.94 | 2.5% | \$ 1.02 | 2.5% | \$ 1.08 | 1.8% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.94 | 2.6% | \$ 0.94 | 2.1% | \$ 1.57 | 2.5% | \$ 1.65 | 0.8% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 0.94 | 2.6% | \$ 0.94 | 2.2% | \$ 1.26 | 2.5% | \$ 1.42 | 0.9% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retails | kWh | \$ 2.26 | 2.8% | \$ 2.26 | 2.4% | \$ 2.89 | 2.5% | \$ 3.27 | 0.8% |
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| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Non-RPP: | Consumption | 750 | kWh | Demand | Current Loss Factor | 1.0564 | Proposed/Approved Loss Factor | 1.0564 | Customer | 1.0564 | Custo

| | Current O | EB-Approve | d | | Proposed | ı | Im | pact |
|---|-----------|------------|-----------|-----------|----------|--------------------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.80 | 1 | \$ 36.80 | \$ 37.19 | 1 | \$ 37.19 | \$ 0.39 | 1.06% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ (0.55) | | \$ (0.55) | \$ - | 1 | \$ - | \$ 0.55 | -100.00% |
| Volumetric Rate Riders | \$ 0.0002 | 750 | | \$ 0.0002 | 750 | | | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.40 | | | \$ 37.34 | | 2.58% |
| Line Losses on Cost of Power | \$ 0.0824 | 42 | \$ 3.48 | \$ 0.0824 | 42 | \$ 3.48 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | e - | 750 | \$ - | s - | 750 | s - | s - | |
| Riders | - | | . | • | | * | Ψ | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 750 | \$ 0.68 | \$ 0.0009 | 750 | \$ 0.68 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | s - | 0.00% |
| | \$ 0.57 | ' | φ 0.57 | \$ 0.57 | ' | \$ 0.37 | Φ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | \$ 41.13 | | | \$ 42.07 | \$ 0.94 | 2.29% |
| Sub-Total A) | | | • | | | * | • | |
| RTSR - Network | \$ 0.0068 | 792 | \$ 5.39 | \$ 0.0070 | 792 | \$ 5.55 | \$ 0.16 | 2.94% |
| RTSR - Connection and/or Line and | \$ 0.0038 | 792 | \$ 3.01 | \$ 0.0040 | 792 | \$ 3.17 | \$ 0.16 | 5.26% |
| Transformation Connection | \$ 0.0038 | 192 | Ş 3.01 | \$ 0.0040 | 192 | φ 3.1 <i>1</i> | Φ 0.10 | 5.20% |
| Sub-Total C - Delivery (including Sub- | | | \$ 49.53 | | | \$ 50.78 | \$ 1.26 | 2.54% |
| Total B) | | | ş 45.55 | | | ş 50.76 | φ 1.20 | 2.54 /6 |
| Wholesale Market Service Charge | \$ 0.0034 | 792 | \$ 2.69 | \$ 0.0034 | 792 | \$ 2.69 | œ. | 0.00% |
| (WMSC) | 0.0034 | 192 | φ 2.09 | \$ 0.0034 | 192 | φ 2.0 9 | Φ - | 0.00% |
| Rural and Remote Rate Protection | \$ 0.0005 | 792 | \$ 0.40 | \$ 0.0005 | 792 | \$ 0.40 | s - | 0.00% |
| (RRRP) | • | 132 | | | 132 | * | · · | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | | | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 488 | \$ 31.69 | \$ 0.0650 | 488 | \$ 31.69 | | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 128 | \$ 11.99 | \$ 0.0940 | 128 | \$ 11.99 | | 0.00% |
| TOU - On Peak | \$ 0.1340 | 135 | \$ 18.09 | \$ 0.1340 | 135 | \$ 18.09 | \$ - | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 114.63 | | | \$ 115.89 | \$ 1.26 | 1.10% |
| HST | 13% | | \$ 14.90 | 13% | | \$ 15.07 | | 1.10% |
| 8% Rebate | 8% | ·l | \$ (9.17) | 8% | | \$ (9.27) | \$ (0.10) | |
| Total Bill on TOU | | | \$ 120.36 | | | \$ 121.68 | \$ 1.32 | 1.10% |
| | | | | | | | | |

| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | RPP | Consumption | 2,000 | kWh | Demand | - | | kW | Current Loss Factor | 1.0564 | Proposed/Approved Loss Factor | 1.0564 | Current Loss F

| | | Current Of | B-Approve | d | | | | Proposed | l | | | lm | pact |
|---|----------|------------|-----------|----|---------|----|--------|----------|----|---------|----|--------|----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 49.98 | | \$ | 49.98 | | 50.50 | | \$ | 50.50 | | 0.52 | 1.04% |
| Distribution Volumetric Rate | \$ | 0.0156 | 2000 | \$ | 31.20 | | 0.0158 | 2000 | \$ | 31.60 | \$ | 0.40 | 1.28% |
| Fixed Rate Riders | \$ | (0.74) | 1 | \$ | (0.74) | \$ | - | 1 | \$ | - | \$ | 0.74 | -100.00% |
| Volumetric Rate Riders | -\$ | 0.0002 | 2000 | \$ | (0.40) | \$ | 0.0001 | 2000 | \$ | 0.20 | \$ | 0.60 | -150.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 80.04 | | | | \$ | 82.30 | \$ | 2.26 | 2.82% |
| Line Losses on Cost of Power | \$ | 0.0824 | 113 | \$ | 9.29 | \$ | 0.0824 | 113 | \$ | 9.29 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | | | 0.000 | \$ | | \$ | | 2,000 | | | φ. | | |
| Riders | 3 | - | 2,000 | Э | - | Þ | - | 2,000 | Þ | - | Э | - | |
| CBR Class B Rate Riders | \$ | - | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| GA Rate Riders | \$ | - | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | 0.0008 | 2,000 | \$ | 1.60 | \$ | 0.0008 | 2,000 | \$ | 1.60 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | | | | | | L | | | | | _ | | |
| | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | | 04.50 | | | , | • | 22.72 | | 2.00 | 0.470/ |
| Sub-Total A) | | | | \$ | 91.50 | | | | \$ | 93.76 | \$ | 2.26 | 2.47% |
| RTSR - Network | \$ | 0.0063 | 2,113 | \$ | 13.31 | \$ | 0.0065 | 2,113 | \$ | 13.73 | \$ | 0.42 | 3.17% |
| RTSR - Connection and/or Line and | \$ | 0.0033 | 2,113 | \$ | 6.97 | \$ | 0.0034 | 2,113 | | 7.18 | Φ. | 0.21 | 3.03% |
| Transformation Connection | 3 | 0.0033 | 2,113 | Ф | 0.97 | Ф | 0.0034 | 2,113 | Ф | 7.10 | Ф | 0.21 | 3.03% |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 111.78 | | | | \$ | 114.68 | 6 | 2.89 | 2.59% |
| Total B) | | | | Þ | 111.76 | | | | Þ | 114.00 | 4 | 2.09 | 2.59% |
| Wholesale Market Service Charge | \$ | 0.0034 | 2,113 | 6 | 7.18 | \$ | 0.0034 | 2.113 | 9 | 7.18 | 6 | | 0.00% |
| (WMSC) | Ψ | 0.0034 | 2,113 | φ | 7.10 | Ψ | 0.0034 | 2,113 | Ψ | 7.10 | φ | - | 0.00% |
| Rural and Remote Rate Protection | e | 0.0005 | 2,113 | œ | 1.06 | e | 0.0005 | 2.113 | ¢ | 1.06 | œ | | 0.00% |
| (RRRP) | • | 0.0003 | 2,113 | φ | 1.00 | Ψ | 0.0003 | 2,113 | Ψ | | | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | | \$ | 0.25 | | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 1,300 | \$ | 84.50 | \$ | 0.0650 | 1,300 | \$ | 84.50 | | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 340 | \$ | 31.96 | \$ | 0.0940 | 340 | \$ | 31.96 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 360 | \$ | 48.24 | \$ | 0.1340 | 360 | \$ | 48.24 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 284.97 | | | | \$ | 287.87 | \$ | 2.89 | 1.02% |
| HST | | 13% | | \$ | 37.05 | 1 | 13% | | \$ | 37.42 | \$ | 0.38 | 1.02% |
| 8% Rebate | | 8% | l | \$ | (22.80) | | 8% | | \$ | (23.03) | \$ | (0.23) | |
| Total Bill on TOU | | | | \$ | 299.22 | | | | \$ | 302.26 | | 3.04 | 1.02% |
| | | | | | | | | | | | | | |
| | | | | • | | | | | | | | | |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 47,246 kWh

| | | Current OF | B-Approve | i | | Proposed | ı | In | pact |
|---|----------|------------|-----------|-------------|-----------|----------|-------------|-----------|----------|
| | Rate | | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 245.55 | 1 | \$ 245.55 | \$ 248.13 | 1 | \$ 248.13 | \$ 2.58 | 1.05% |
| Distribution Volumetric Rate | \$ | 3.9602 | 100 | \$ 396.02 | \$ 4.0018 | 100 | \$ 400.18 | \$ 4.16 | 1.05% |
| Fixed Rate Riders | \$ | (3.61) | 1 | \$ (3.61) | \$ - | 1 | \$ - | \$ 3.61 | -100.00% |
| Volumetric Rate Riders | -\$ | 0.0372 | 100 | \$ (3.72) | \$ 0.0211 | 100 | | \$ 5.83 | -156.72% |
| Sub-Total A (excluding pass through) | | | | \$ 634.24 | | | \$ 650.42 | \$ 16.18 | 2.55% |
| Line Losses on Cost of Power | \$ | - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | ¢ | _ | 100 | \$ - | e _ | 100 | s - | \$ - | |
| Riders | 4 | _ | | | • | | Ť | Ψ - | |
| CBR Class B Rate Riders | \$ | - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| GA Rate Riders | \$ | - | 47,246 | \$ - | \$ - | 47,246 | | \$ - | |
| Low Voltage Service Charge | \$ | 0.3050 | 100 | \$ 30.50 | \$ 0.3050 | 100 | \$ 30.50 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | _ | 1 | \$ - | s - | 1 | s - | \$ - | |
| | * | | | * | * | | Ť | Ψ | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | | \$ 664.74 | | | \$ 680.92 | \$ 16.18 | 2.43% |
| Sub-Total A) | | | | • | | | • | , | |
| RTSR - Network | \$ | 2.5445 | 100 | \$ 254.45 | \$ 2.6308 | 100 | \$ 263.08 | \$ 8.63 | 3.39% |
| RTSR - Connection and/or Line and | \$ | 1.3040 | 100 | \$ 130.40 | \$ 1.3595 | 100 | \$ 135.95 | \$ 5.55 | 4.26% |
| Transformation Connection | * | | | • | • | | , | * | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 1,049.59 | | | \$ 1,079.95 | \$ 30.36 | 2.89% |
| Total B) | | | | , | | | , | | |
| Wholesale Market Service Charge | \$ | 0.0034 | 49,911 | \$ 169.70 | \$ 0.0034 | 49,911 | \$ 169.70 | \$ - | 0.00% |
| (WMSC) | | | | | | | | | |
| Rural and Remote Rate Protection | \$ | 0.0005 | 49,911 | \$ 24.96 | \$ 0.0005 | 49,911 | \$ 24.96 | \$ - | 0.00% |
| (RRRP) | • | 0.05 | | ¢ 0.05 | | | | | 0.000/ |
| Standard Supply Service Charge | 3 | 0.25 | 10.014 | \$ 0.25 | | 40.044 | \$ 0.25 | | 0.00% |
| Average IESO Wholesale Market Price | \$ | 0.1197 | 49,911 | \$ 5,974.31 | \$ 0.1197 | 49,911 | \$ 5,974.31 | \$ - | 0.00% |
| | | | | | ı | | | | 2 1221 |
| Total Bill on Average IESO Wholesale Market Price | | 400/ | | \$ 7,218.80 | 400 | 1 | \$ 7,249.16 | | 0.42% |
| HST | | 13% | | \$ 938.44 | 13% | | \$ 942.39 | | 0.42% |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 8,157.24 | | | \$ 8,191.55 | \$ 34.31 | 0.42% |
| | | | | | | | | | |

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 500 kWh

 Consumption
 500 kWh

 Demand

 Current Loss Factor
 1.0564

 Proposed/Approved Loss Factor
 1.0564

| | Cui | rent OE | B-Approved | | | | Proposed | | | lm | pact |
|---|------|---------|------------|-----------|----|--------|----------|----------|----------|------|----------|
| | Rate | | Volume | Charge | | Rate | Volume | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | (\$) | \$ Chai | | % Change |
| Monthly Service Charge | \$ | 15.49 | | \$ 15.49 | | 15.65 | 1 | \$ 15.65 | | 0.16 | 1.03% |
| Distribution Volumetric Rate | \$ | 0.0087 | 500 | | | 0.0088 | 500 | | \$ | 0.05 | 1.15% |
| Fixed Rate Riders | \$ | (0.22) | 1 | \$ (0.22) | | - | 1 | \$ - | \$ | 0.22 | -100.00% |
| Volumetric Rate Riders | \$ | 0.0001 | 500 | | \$ | 0.0002 | 500 | | | 0.05 | 100.00% |
| Sub-Total A (excluding pass through) | | | | \$ 19.67 | | | | \$ 20.15 | | 0.48 | 2.44% |
| Line Losses on Cost of Power | \$ | 0.0824 | 28 | \$ 2.32 | \$ | 0.0824 | 28 | \$ 2.32 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ | - | 500 | \$ - | \$ | - | 500 | \$ - | \$ | - | |
| CBR Class B Rate Riders | s | - | 500 | \$ - | \$ | _ | 500 | \$ - | \$ | - | |
| GA Rate Riders | \$ | - | 500 | \$ - | \$ | _ | 500 | \$ - | \$ | - | |
| Low Voltage Service Charge | Š | 0.0008 | | \$ 0.40 | \$ | 0.0008 | 500 | \$ 0.40 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | • | | | • | ľ | | | • | | | |
| | Þ | - | 1 | - | \$ | - | 1 | • | \$ | - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ | - | |
| Additional Volumetric Rate Riders | | | 500 | \$ - | \$ | - | 500 | \$ - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | \$ 22.39 | | | | \$ 22.87 | \$ | 0.48 | 2.14% |
| Sub-Total A) | | | | • | | | | • | ļ . | | |
| RTSR - Network | \$ | 0.0063 | 528 | \$ 3.33 | \$ | 0.0065 | 528 | \$ 3.43 | \$ | 0.11 | 3.17% |
| RTSR - Connection and/or Line and | \$ | 0.0033 | 528 | \$ 1.74 | \$ | 0.0034 | 528 | \$ 1.80 | \$ | 0.05 | 3.03% |
| Transformation Connection | | | | <u> </u> | Ľ | | | * | <u> </u> | | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 27.46 | | | | \$ 28.10 | \$ | 0.64 | 2.32% |
| Total B) | | | | | 1 | | | | | | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0034 | 528 | \$ 1.80 | \$ | 0.0034 | 528 | \$ 1.80 | \$ | - | 0.00% |
| Rural and Remote Rate Protection | | | | | | | | | | | |
| (RRRP) | \$ | 0.0005 | 528 | \$ 0.26 | \$ | 0.0005 | 528 | \$ 0.26 | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | \$ | 0.25 | 1 | \$ 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | Š | 0.0650 | 325 | \$ 21.13 | | 0.0650 | 325 | \$ 21.13 | | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 85 | \$ 7.99 | | 0.0940 | 85 | \$ 7.99 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 90 | | | 0.1340 | 90 | \$ 12.06 | \$ | - | 0.00% |
| | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 70.95 | | | | \$ 71.59 | | 0.64 | 0.90% |
| HST | | 13% | | \$ 9.22 | | 13% | | \$ 9.31 | \$ | 0.08 | 0.90% |
| Total Bill on TOU | | | | \$ 80.17 | | | | \$ 80.89 | \$ | 0.72 | 0.90% |
| | | | | | | | | | | | |

| | | Current OF | B-Approve | 1 | | | Proposed | | | Im | pact |
|---|-----|------------|-----------|-----------|----|---------|----------|----------|----|--------|----------|
| | | Rate | Volume | Charge | | Rate | Volume | Charge | | | |
| | | (\$) | | (\$) | | (\$) | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | \$ | 6.53 | | \$ 6.53 | | 6.60 | 1 | \$ 6.60 | | 0.07 | 1.07% |
| Distribution Volumetric Rate | \$ | 19.4330 | 0.3 | | | 19.6370 | 0.3 | \$ 5.89 | | 0.06 | 1.05% |
| Fixed Rate Riders | \$ | (0.09) | 1 | \$ (0.09) | | - | 1 | \$ - | \$ | 0.09 | -100.00% |
| Volumetric Rate Riders | -\$ | 0.0783 | 0.3 | | \$ | 0.2079 | 0.3 | \$ 0.06 | | 0.09 | -365.52% |
| Sub-Total A (excluding pass through) | | | | \$ 12.25 | | | | \$ 12.55 | | 0.31 | 2.51% |
| Line Losses on Cost of Power | \$ | 0.0824 | 6 | \$ 0.50 | \$ | 0.0824 | 6 | \$ 0.50 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | s | - | 0 | \$ - | \$ | _ | 0 | \$ - | \$ | _ | |
| Riders | T. | | - | • | Ť | | | * | 1 | | |
| CBR Class B Rate Riders | \$ | - | 0 | \$ - | \$ | - | 0 | \$ - | \$ | - | |
| GA Rate Riders | \$ | | 108 | \$ - | \$ | | 108 | \$ - | \$ | - | |
| Low Voltage Service Charge | \$ | 0.2407 | 0 | \$ 0.07 | \$ | 0.2407 | 0 | \$ 0.07 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ | - | |
| Additional Fixed Rate Riders | s | _ | 1 | \$ - | \$ | _ | 1 | \$ - | \$ | _ | |
| Additional Volumetric Rate Riders | 1 | | 0 | \$ - | \$ | _ | 0 | \$ - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | | Ť | | | | 1. | | |
| Sub-Total A) | | | | \$ 12.82 | | | | \$ 13.13 | \$ | 0.31 | 2.40% |
| RTSR - Network | \$ | 1.9288 | 0 | \$ 0.58 | \$ | 1.9942 | 0 | \$ 0.60 | \$ | 0.02 | 3.39% |
| RTSR - Connection and/or Line and | s | 1.0291 | 0 | \$ 0.31 | \$ | 1.0729 | 0 | \$ 0.32 | œ | 0.01 | 4.26% |
| Transformation Connection | Ą | 1.0291 | 0 | ψ U.31 | 9 | 1.0729 | U | \$ 0.32 | 9 | 0.01 | 4.20% |
| Sub-Total C - Delivery (including Sub- | | | | \$ 13.71 | | | | \$ 14.05 | \$ | 0.34 | 2.48% |
| Total B) | | | | • | - | | | | + | | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0034 | 114 | \$ 0.39 | \$ | 0.0034 | 114 | \$ 0.39 | \$ | - | 0.00% |
| Rural and Remote Rate Protection | _ | | | | | 0.0005 | | | | | 0.000/ |
| (RRRP) | \$ | 0.0005 | 114 | \$ 0.06 | \$ | 0.0005 | 114 | \$ 0.06 | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | \$ | 0.25 | 1 | \$ 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 70 | \$ 4.56 | \$ | 0.0650 | 70 | \$ 4.56 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 18 | \$ 1.73 | \$ | 0.0940 | 18 | \$ 1.73 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 19 | \$ 2.60 | \$ | 0.1340 | 19 | \$ 2.60 | \$ | - | 0.00% |
| | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 23.30 | | | | \$ 23.64 | | 0.34 | 1.46% |
| HST | | 13% | | \$ 3.03 | | 13% | | \$ 3.07 | | 0.04 | 1.46% |
| Total Bill on TOU | | | | \$ 26.32 | | | | \$ 26.71 | \$ | 0.38 | 1.46% |
| | | | | | | | | | | | |

| | C | urrent OE | B-Approved | i | | Proposed | ı | Im | pact |
|---|------|--------------|------------|-----------|----------|----------|----------|---|----------|
| | Rate | | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 1.97 | 1 | \$ 1.97 | \$ 1.9 | 9 1 | \$ 1.99 | \$ 0.02 | 1.02% |
| Distribution Volumetric Rate | \$ | 7.4269 | 0.2 | | \$ 7.504 | 0.2 | \$ 1.50 | \$ 0.02 | 1.05% |
| Fixed Rate Riders | \$ | (0.03) | 1 | \$ (0.03) | | 1 | \$ - | \$ 0.03 | -100.00% |
| Volumetric Rate Riders | -\$ | 0.0439 | 0.2 | | \$ 0.065 | 0.2 | | \$ 0.02 | -249.20% |
| Sub-Total A (excluding pass through) | | | | \$ 3.42 | | | \$ 3.50 | \$ 0.09 | 2.56% |
| Line Losses on Cost of Power | \$ | 0.0824 | 4 | \$ 0.31 | \$ 0.082 | 4 | \$ 0.31 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | s | - | 0 | \$ - | \$ - | 0 | s - | \$ - | |
| Riders | * | | - | Ť | * | | Ť | Ť | |
| CBR Class B Rate Riders | \$ | - | | \$ - | \$ - | 0 | \$ - | \$ - | |
| GA Rate Riders | \$ | . | 66 | \$ - | \$ - | 66 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ | 0.2358 | 0 | \$ 0.05 | \$ 0.235 | 0 | \$ 0.05 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ - | 1 | s - | \$ - | |
| Additional Volumetric Rate Riders | Ť | | 0 | | \$ - | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | | \$ 3.77 | | | \$ 3.86 | \$ 0.09 | 2.32% |
| Sub-Total A) | | | | \$ 3.77 | | | \$ 3.86 | \$ 0.09 | 2.32% |
| RTSR - Network | \$ | 1.9190 | 0 | \$ 0.38 | \$ 1.984 | 0 | \$ 0.40 | \$ 0.01 | 3.39% |
| RTSR - Connection and/or Line and | \$ | 1.0081 | 0 | \$ 0.20 | \$ 1.051 | 0 | \$ 0.21 | \$ 0.01 | 4.26% |
| Transformation Connection | ۳ | 1.0001 | Ū | Ψ 0.20 | ψ 1.051 | , | Ψ 0.21 | Ψ 0.01 | 4.2076 |
| Sub-Total C - Delivery (including Sub- | | | | \$ 4.36 | | | \$ 4.46 | \$ 0.11 | 2.50% |
| Total B) | | | | • | | | * | • | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0034 | 70 | \$ 0.24 | \$ 0.003 | 70 | \$ 0.24 | \$ - | 0.00% |
| Rural and Remote Rate Protection | | | | | | | | | |
| (RRRP) | \$ | 0.0005 | 70 | \$ 0.03 | \$ 0.000 | 70 | \$ 0.03 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | \$ 0.2 | 5 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 43 | \$ 2.79 | \$ 0.065 | 43 | \$ 2.79 | \$ - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 11 | \$ 1.05 | \$ 0.094 | 11 | \$ 1.05 | \$ - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 12 | \$ 1.59 | \$ 0.134 | 12 | \$ 1.59 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 10.31 | | .1 | \$ 10.42 | | 1.06% |
| HST | | 13% | | \$ 1.34 | 13 | % | \$ 1.35 | | 1.06% |
| Total Bill on TOU | | | | \$ 11.65 | | | \$ 11.78 | \$ 0.12 | 1.06% |
| | | | | | | | | | |

| | | Current OF | B-Approve | d | | Proposed | I | In | npact |
|---|----------|------------|-----------|--------------|-----------|----------|---|-----------|----------|
| | Rate | | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 616.86 | 1 | \$ 616.86 | \$ 623.34 | 1 | \$ 623.34 | \$ 6.48 | 1.05% |
| Distribution Volumetric Rate | \$ | - | 500000 | \$ - | \$ - | 500000 | \$ - | \$ - | |
| Fixed Rate Riders | \$ | (9.09) | 1 | \$ (9.09) | \$ - | 1 | \$ - | \$ 9.09 | -100.00% |
| Volumetric Rate Riders | \$ | - | 500000 | \$ - | \$ - | 500000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | | \$ 607.77 | | | \$ 623.34 | \$ 15.57 | 2.56% |
| Line Losses on Cost of Power | \$ | - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | \$ | _ | 500,000 | s - | ¢ - | 500.000 | e _ | ¢ _ | |
| Riders | 1 | _ | | . | • | , | * | Ψ - | |
| CBR Class B Rate Riders | \$ | - | 500,000 | \$ - | \$ - | 500,000 | | \$ - | |
| GA Rate Riders | \$ | - | 500,000 | \$ - | \$ - | 500,000 | | \$ - | |
| Low Voltage Service Charge | \$ | - | 500,000 | \$ - | | 500,000 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | ¢ | _ | 1 | \$ - | e _ | 1 | \$ - | \$ - | |
| | " | - | ' | * | • | | * | Ψ - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | | \$ 607.77 | | | \$ 623.34 | \$ 15.57 | 2.56% |
| Sub-Total A) | | | | • | | | * | • | 2.0070 |
| RTSR - Network | \$ | - | 528,200 | \$ - | \$ - | 528,200 | \$ - | \$ - | |
| RTSR - Connection and/or Line and | \$ | _ | 528,200 | s - | \$ - | 528,200 | \$ - | \$ - | |
| Transformation Connection | | | , | * | * | , | * | * | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 607.77 | | | \$ 623.34 | \$ 15.57 | 2.56% |
| Total B) | | | | * ****** | | | * ***** | • | |
| Wholesale Market Service Charge | \$ | 0.0034 | 528,200 | \$ 1,795.88 | \$ 0.0034 | 528,200 | \$ 1,795.88 | \$ - | 0.00% |
| (WMSC) | 1 | | , | * ., | • | 5_5,_55 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | * | |
| Rural and Remote Rate Protection | \$ | 0.0005 | 528,200 | \$ 264.10 | \$ 0.0005 | 528,200 | \$ 264.10 | \$ - | 0.00% |
| (RRRP) | I. | | | | | | , | * | |
| Standard Supply Service Charge | \$ | 0.25 | | \$ 0.25 | | - | \$ 0.25 | | 0.00% |
| Average IESO Wholesale Market Price | \$ | 0.1197 | 528,200 | \$ 63,225.54 | \$ 0.1197 | 528,200 | \$ 63,225.54 | \$ - | 0.00% |
| | | | | A 05.005.51 | | | A 05.052 :: | 45.55 | 0.5551 |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 65,893.54 | | | \$ 65,909.11 | | 0.02% |
| HST | | 13% | | \$ 8,566.16 | 13% | | \$ 8,568.18 | | 0.02% |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 74,459.70 | | | \$ 74,477.29 | \$ 17.59 | 0.02% |
| | | | | | | | | | |

| Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 200 \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 | | | Current OF | B-Approved | d | | | | Proposed | | | | lm | pact |
|---|---|-----|------------|------------|----|-------|----|--------|----------|----|-------|----|------|--------|
| Monthly Service Charge \$ 36.80 1 \$ 36.80 \$ 37.19 \$ 37.19 \$ 0.39 1.06% Distribution Volumetric Rate \$ - 200 \$ - 3 - 200 \$ - 5 - 5 - 5 Distribution Volumetric Rate Riders \$ 0.055 1 \$ 0.555 1 Distribution Volumetric Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 5 - 5 Distribution Volumetric Rate Riders \$ 0.0824 11 \$ 0.93 \$ - 5 - 5 Distribution Volumetric Rate Riders \$ 0.0824 11 \$ 0.93 \$ - 5 - 5 Distribution Volumetric Rate Riders \$ 0.0824 11 \$ 0.93 \$ - 5 Distribution Volumetric Rate Riders \$ 0.0824 11 \$ 0.93 \$ - 5 Distribution Volumetric Rate Riders \$ - 200 \$ - 5 | | | | Volume | | | | | Volume | | | | | |
| Distribution Volumetric Rate \$ | | | | | | | | | | | | | | |
| Fixed Rale Ridders \$ 0.55 1 \$ 0.55 3 5 0.0002 200 \$ 0.04 \$ 0.0002 200 \$ 0.04 \$ 0.0002 200 \$ 0.04 \$ 0.0002 200 \$ 0.04 \$ 0.0002 200 \$ 0.04 \$ 0.0002 200 \$ 0.04 \$ 0.0002 200 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0002 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0005 \$ 0.04 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 0.0005 \$ 0.0005 | | | 36.80 | | | 36.80 | \$ | 37.19 | | | 37.19 | | 0.39 | 1.06% |
| Volumetric Rate Riders \$ 0.0002 200 \$ 0.04 \$ - 0.00% | | | - | 200 | | - | \$ | - | 200 | | - | \$ | - | |
| Sub-Total A (excluding pass through) | | T | | • | | | | - | - | | - | \$ | 0.55 | |
| Line Losses on Cost of Power Total Deferral/Variance Account Rate \$ | | \$ | 0.0002 | 200 | \$ | | \$ | 0.0002 | 200 | | | \$ | - | |
| Total Deferral/Variance Account Rate Riders \$ - 200 \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ GR Class B Rate Riders \$ - 200 \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - 200 \$ GA Rate Riders \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ GA Rate Riders \$ 0.0009 200 \$ 0.18 \$ 0.0009 200 \$ 0.18 \$ - 0.0009 \$ - \$ - \$ - \$ - 0.009 \$ Smart Meter Entity Charge (if applicable) \$ 0.57 \$ 1 \$ 0.57 \$ 0.57 \$ 1 \$ 0.57 \$ - 1 \$ 0.57 \$ - 0.009 \$ Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - 1 \$ - \$ \$ - \$ - 0.009 \$ Additional Fixed Rate Riders \$ - 200 \$ - \$ - \$ - \$ - 0.009 \$ Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ Sub-Total B - Distribution (includes \$ - 200 \$ - \$ - \$ - \$ - \$ Sub-Total B - Distribution (includes \$ 0.0008 211 \$ 1.44 \$ 0.0070 211 \$ 1.48 \$ 0.04 \$ 2.94% \$ RTSR - Network RTSR - Connection and/or Line and \$ 0.0038 211 \$ 0.80 \$ 0.0040 211 \$ 0.85 \$ 0.04 \$ 5.26% \$ Sub-Total C - Delivery (including Sub-Total B - Distribution Connection \$ 0.0034 211 \$ 0.80 \$ 0.0040 211 \$ 0.85 \$ 0.04 \$ 5.26% \$ Wholesale Market Service Charge (WMSC) Wholesale Market Service Charge \$ 0.0005 211 \$ 0.11 \$ 0.0005 211 \$ 0.11 \$ 0.000 \$ 211 \$ 0.11 \$ - 0.009% (RRRP) Wholesale Market Service Charge \$ 0.005 130 \$ 8.45 \$ 0.0005 130 \$ 8.45 \$ - 0.000% \$ 0.000 \$ | Sub-Total A (excluding pass through) | | | | \$ | 36.29 | | | | 44 | 37.23 | \$ | 0.94 | 2.59% |
| Riders CBR Class B Rate Riders \$ - 200 \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - \$ - 200 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Line Losses on Cost of Power | \$ | 0.0824 | 11 | \$ | 0.93 | \$ | 0.0824 | 11 | \$ | 0.93 | \$ | - | 0.00% |
| Riders S | Total Deferral/Variance Account Rate | | | 200 | œ | | • | | 200 | ė | | • | | |
| GA Rate Riders \$ 200 \$ \$ 200 \$ \$ \$ 200 \$ \$ \$ 200 \$ \$ 200 \$ \$ 200 \$ \$ 200 \$ \$ 200 \$ 2 | Riders | * | = | 200 | φ | - | Φ | - | 200 | Ψ | - | φ | - | |
| Low Voltage Service Charge \$ 0.0009 200 \$ 0.18 \$ 0.0009 200 \$ 0.18 \$ 0.00% \$ \$ \$ \$ \$ \$ \$ \$ \$ | CBR Class B Rate Riders | \$ | - | 200 | \$ | - | \$ | - | 200 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) Smart Meter Entity (in applicable) Smart Meter Entity Charge (if applicable) Smart Meter Entity Charge (if applicable) Smart Meter Entity (in applicable) Smart Meter Entity Charge (if appl | GA Rate Riders | \$ | - | 200 | \$ | - | \$ | - | 200 | \$ | - | \$ | - | |
| Additional Fixed Rate Riders Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Sub-Total B - Distribution (includes Sub-Total B - Distrib | Low Voltage Service Charge | \$ | 0.0009 | 200 | \$ | 0.18 | \$ | 0.0009 | 200 | \$ | 0.18 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | Smart Meter Entity Charge (if applicable) | | | | _ | | | | | | | | | |
| Additional Volumetric Rate Riders 200 \$ - \$ - 200 \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ | | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A Sub-Total Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Market Service Charge (WMSC) Sub-Total C - Delivery (including Sub-Total B - Sub-Total B - Sub-Total B - Sub-Total C - Delivery (including Sub-Total B - Sub-Total C - Delivery (including Sub-Total B - Sub-Total B - Sub-Total B - Sub-Total C - Delivery (including Sub-Total C - Del | Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total A | Additional Volumetric Rate Riders | | | 200 | \$ | - | \$ | - | 200 | \$ | - | \$ | - | |
| Sub-Total A | Sub-Total B - Distribution (includes | | | | _ | | | | | | | | | |
| RTSR - Network S 0.0068 211 S 1.44 S 0.0070 211 S 1.48 S 0.04 2.94% RTSR - Connection and/or Line and Transformation Connection S 0.0038 211 S 0.80 S 0.0040 211 S 0.85 S 0.04 5.26% Sub-Total C - Delivery (including Sub-Total B) S 40.21 S 41.23 S 1.02 2.55% Wholesale Market Service Charge S 0.0034 211 S 0.72 S 0.0034 211 S 0.72 S 0.00% Rural and Remote Rate Protection S 0.0005 211 S 0.11 S 0.005 S S 0.011 S 0.00% Standard Supply Service Charge S 0.25 1 S 0.25 S 0.25 S 1 S 0.25 S 0.00% TOU - Off Peak S 0.0650 130 S 8.45 S 0.0650 130 S 8.45 S 0.00% TOU - Omeak S 0.0940 34 S 3.20 S 0.0940 34 S 3.20 S 0.00% Total Bill on TOU (before Taxes) S 7.55 S S 8.76 S 0.13 1.77% BY Rebate S 6.60 8% S 6.60 8% S 6.008 S S S S S S S S S | Sub-Total A) | | | | \$ | 37.97 | | | | \$ | 38.91 | \$ | 0.94 | 2.48% |
| Transformation Connection Saub-Total C - Delivery (including Sub-Total B) Saub-Total C - Delivery (including Sub-Total B) Saub-Total B | RTSR - Network | \$ | 0.0068 | 211 | \$ | 1.44 | \$ | 0.0070 | 211 | \$ | 1.48 | \$ | 0.04 | 2.94% |
| Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) | RTSR - Connection and/or Line and | | | 044 | _ | 0.00 | | 0.0040 | 044 | | | _ | 0.04 | 5.000/ |
| Total B | Transformation Connection | \$ | 0.0038 | 211 | \$ | 0.80 | \$ | 0.0040 | 211 | \$ | 0.85 | \$ | 0.04 | 5.26% |
| Total B | Sub-Total C - Delivery (including Sub- | | | | | 40.04 | | | | 4 | 44.00 | | 4.00 | 0.559/ |
| (WMSC) \$ 0.0034 211 \$ 0.034 211 \$ 0.072 \$ 0.0034 211 \$ 0.072 \$ 0.0034 211 \$ 0.072 \$ 0.0096 0.0096 211 \$ 0.072 \$ 0.0096 0.0096 211 \$ 0.011 \$ - 0.0096 0.0096 0.0096 130 \$ 8.45 \$ 0.025 \$ 0.0096 0.0096 0.0096 130 \$ 8.45 \$ 0.0096 | Total B) | | | | Þ | 40.21 | | | | Þ | 41.23 | Þ | 1.02 | 2.55% |
| (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 211 \$ 0.0005 211 \$ 0.0005 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ 0.00650 130 \$ 8.45 \$ 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate \$ 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) | Wholesale Market Service Charge | | 2 2224 | 044 | _ | 0.70 | • | 0.0004 | 044 | • | 0.70 | _ | | 0.000/ |
| (RRRP) \$ 0.0005 211 \$ 0.11 \$ 0.0005 211 \$ 0.11 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Off Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% STOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% STOU - On Peak \$ 0.1340 \$ 5.7.55 \$ \$ 58.78 \$ 1.02 \$ 1.77% STOU - On Peak \$ 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% STOU - On Peak \$ 0.1340 \$ 5 7.51 13% \$ 7.64 \$ 0.13 1.77% STOU - On Peak \$ 0.1340 \$ 5 7.51 13% \$ 7.64 \$ 0.13 1.77% STOU - On Peak \$ 0.000 | (WMSC) | \$ | 0.0034 | 211 | \$ | 0.72 | \$ | 0.0034 | 211 | \$ | 0.72 | \$ | - | 0.00% |
| (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ (4.62) 8% \$ \$ (4.70) \$ (0.08) | Rural and Remote Rate Protection | | 2 2225 | 044 | _ | 0.44 | | | 044 | | | _ | | 0.000/ |
| TOU - Off Peak \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ 0.0650 130 \$ 8.45 \$ - 0.00% TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ - 0.00% \$ 0.1340 \$ - 0.00% \$ 0.134 | (RRRP) | \$ | 0.0005 | 211 | \$ | 0.11 | \$ | 0.0005 | 211 | \$ | 0.11 | \$ | - | 0.00% |
| TOU - Mid Peak \$ 0.0940 34 \$ 3.20 \$ 0.0940 34 \$ 3.20 \$ - 0.00% TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% \$ | Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 57.75 \$ \$ 58.78 \$ 1.02 1.77% HST \$ 13% \$ 7.51 \$ \$ 7.64 \$ 0.13 1.77% 8% Rebate \$ 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) | TOU - Off Peak | \$ | 0.0650 | 130 | \$ | 8.45 | \$ | 0.0650 | 130 | \$ | 8.45 | \$ | - | 0.00% |
| TOU - On Peak \$ 0.1340 36 \$ 4.82 \$ 0.1340 36 \$ 4.82 \$ - 0.00% | TOU - Mid Peak | \$ | 0.0940 | 34 | \$ | 3.20 | \$ | 0.0940 | 34 | \$ | 3.20 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) \$ 57.75 \$ 58.78 \$ 1.02 1.77% HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) | TOU - On Peak | | 0.1340 | | \$ | | \$ | 0.1340 | 36 | \$ | | \$ | - | |
| HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) | | 1,4 | | | Ť | | Ť | 011010 | | Ť | | Ť | | 0.0070 |
| HST 13% \$ 7.51 13% \$ 7.64 \$ 0.13 1.77% 8% Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) | Total Bill on TOU (before Taxes) | | | | \$ | 57.75 | | | | \$ | 58.78 | \$ | 1.02 | 1.77% |
| 8% Rebate 8% \$ (4.62) 8% \$ (4.70) \$ (0.08) | | | 13% | | | | | 13% | | | | | | |
| | | | | | | | | | | | | | | |
| 0112 0 1100 | | | 070 | | | | | 370 | | | | | | 1.77% |
| | | | | | Ť | 00.04 | | | | Ť | 01.72 | Ť | 1.00 | 1.7770 |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

| Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - \$ - 1,500 \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | | Current OF | B-Approved | d | | | | Proposed | ı | | | lm | pact |
|--|---|-----|------------|------------|----|--------|----|--------|----------|----|--------|----|------|--------|
| Monthly Service Charge \$ 36.80 1 \$ 36.80 \$ 37.19 1 \$ 37.19 \$ 0.39 1.06% Distribution Volumetric Rate \$ - 1500 \$ - \$ - 1500 \$ - \$ - \$ - 1500 \$ - \$ - \$ - \$ - 1500 Distribution Volumetric Rate Riders \$ 0.055 1 \$ 0.55 \$ - 150 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | | | Volume | | | | | Volume | | | | | |
| Distribution Volumetric Rate \$ | | | | | | | | | | | | | | |
| Fixed Rale Ridders \$ 0.550 1 \$ (0.55) \$ 0.500 \$ 0.300 \$ 0.0002 \$ 0.0002 \$ 0.0003 \$ 0.0002 \$ 0.0003 \$ 0.0002 \$ 0.0003 \$ 0.0002 \$ 0.0003 \$ 0.0003 \$ 0.0002 \$ 0.0003 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 0.0003 \$ 0.0003 0.0003 \$ 0.0003 | | | 36.80 | | | 36.80 | \$ | 37.19 | | | 37.19 | | 0.39 | 1.06% |
| Volumetric Rate Riders \$ 0,0002 1500 \$ 0.300 \$ 0.0002 1500 \$ 0.30 \$ 0.0005 \$ 0.00 | | | - | 1500 | | - | \$ | - | 1500 | * | - | \$ | - | |
| Sub-Total A (excluding pass through) | | · · | | 1 | | | | - | - | Ψ | - | \$ | 0.55 | |
| Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 1,500 \$ - | | \$ | 0.0002 | 1500 | \$ | | \$ | 0.0002 | 1500 | \$ | | \$ | - | |
| Total Deferral/Variance Account Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ \$ - \$ \$ - \$ Riders CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ GA Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ GA Rate Riders \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - 0,00% \$ GA Rate Riders \$ - 1,500 \$ - \$ - \$ - \$ - 0,00% \$ - \$ - \$ - \$ - \$ CBR Class B Rate Riders \$ - 1,500 \$ - \$ - \$ - \$ - \$ - \$ - 0,00% \$ Smart Meter Entity Charge (if applicable) \$ 0,507 \$ 1,500 \$ 1.35 \$ 0,0009 \$ 1,500 \$ 1.35 \$ - 0,000% \$ Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ | Sub-Total A (excluding pass through) | | | | \$ | 36.55 | | | | \$ | 37.49 | \$ | 0.94 | 2.57% |
| Riders CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Line Losses on Cost of Power | \$ | 0.0824 | 85 | \$ | 6.97 | \$ | 0.0824 | 85 | \$ | 6.97 | \$ | - | 0.00% |
| Riders S | Total Deferral/Variance Account Rate | | | 1 500 | | | | | 4 500 | • | | ¢. | | |
| GA Rate Riders \$ 1,500 \$ \$ 1,500 \$ \$ \$ 0,00% \$ \$ \$ 0,00% \$. | Riders | a a | - | 1,500 | φ | • | Φ | - | 1,300 | φ | - | φ | - | |
| Low Voltage Service Charge \$ 0.0009 1,500 \$ 1.35 \$ 0.0009 1,500 \$ 1.35 \$ 0.00% \$ \$ \$ \$ \$ \$ \$ \$ \$ | CBR Class B Rate Riders | \$ | - | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) Smart Meter Entity (including Subtotal Entity (in | GA Rate Riders | \$ | - | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| Additional Fixed Rate Riders Additional Fixed Rate Riders Additional Volumetric Rate Riders 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Low Voltage Service Charge | \$ | 0.0009 | 1,500 | \$ | 1.35 | \$ | 0.0009 | 1,500 | \$ | 1.35 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | Smart Meter Entity Charge (if applicable) | | | | | | | | | | | | | |
| Additional Volumetric Rate Riders 1,500 \$ - \$ - 1,500 \$ - \$ - \$ 5 - 5 | , , , , , , | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A Sub-Total B - Distribution (includes Sub-Total Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Sub-Total C - Delivery (including Sub-Total B - Sub-Total B | Additional Fixed Rate Riders | \$ | _ | 1 | \$ | - | \$ | - | 1 | \$ | _ | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) Sub-Total Connection and/or Line and Transformation Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub- | Additional Volumetric Rate Riders | ' | | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| Sub-Total A | Sub-Total B - Distribution (includes | | | | | | | | , | | | | | |
| RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0038 | Sub-Total A) | | | | \$ | 45.44 | | | | \$ | 46.38 | \$ | 0.94 | 2.07% |
| Transformation Connection S | RTSR - Network | \$ | 0.0068 | 1,585 | \$ | 10.78 | \$ | 0.0070 | 1,585 | \$ | 11.09 | \$ | 0.32 | 2.94% |
| Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) | RTSR - Connection and/or Line and | | | 4 505 | _ | 0.00 | | 0.0040 | 4.505 | | | _ | 0.00 | 5.000/ |
| Total B | Transformation Connection | \$ | 0.0038 | 1,585 | \$ | 6.02 | \$ | 0.0040 | 1,585 | \$ | 6.34 | \$ | 0.32 | 5.26% |
| Total B | Sub-Total C - Delivery (including Sub- | | | | • | 20.00 | | | | • | 20.01 | • | 4.55 | 0.500/ |
| (WMSC) \$ 0.0034 1,585 \$ 0.0034 1,585 \$ 5.39 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 1,585 \$ 0.095 1,585 \$ 0.079 \$ 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.094 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 13% \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate 8 \$ 15.38 8% | Total B) | | | | \$ | 62.23 | | | | \$ | 63.81 | \$ | 1.57 | 2.53% |
| (RMRP) \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ - 0.00% RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - One Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - One Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ONE PEAK T | Wholesale Market Service Charge | _ | 2 202 4 | 4.505 | _ | 5.00 | | 0.0004 | 4.505 | • | F 00 | _ | | 0.000/ |
| (RRRP) \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 1,585 \$ 0.79 \$ 0.0005 0.0005 0.005 | (WMSC) | \$ | 0.0034 | 1,585 | \$ | 5.39 | \$ | 0.0034 | 1,585 | \$ | 5.39 | \$ | - | 0.00% |
| (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 192.19 \$ 193.76 \$ 1.57 0.82% 8% Rebate \$ 8% \$ 15.38 \$ 8% \$ 25.19 \$ 0.20 0.82% | Rural and Remote Rate Protection | | | | _ | | | | | _ | | _ | | |
| TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ | (RRRP) | \$ | 0.0005 | 1,585 | \$ | 0.79 | \$ | 0.0005 | 1,585 | \$ | 0.79 | \$ | - | 0.00% |
| TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ - 0.00% TOU - ON Peak \$ 0.1340 270 \$ 36.18 \$ | Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 192.19 \$ 193.76 \$ 1.57 0.82% HST \$ 24.98 \$ 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate \$ 8% \$ (15.38) 8% \$ (15.50) \$ (0.13) | TOU - Off Peak | \$ | 0.0650 | 975 | \$ | 63.38 | \$ | 0.0650 | 975 | \$ | 63.38 | \$ | - | 0.00% |
| TOU - On Peak \$ 0.1340 270 \$ 36.18 \$ 0.1340 270 \$ 36.18 \$ - 0.00% | TOU - Mid Peak | | 0.0940 | 255 | \$ | | | 0.0940 | 255 | \$ | | | - | |
| Total Bill on TOU (before Taxes) \$ 192.19 \$ 193.76 \$ 1.57 0.82% HST \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate \$ \$ (15.38) 8% \$ (15.00) \$ (0.13) | TOU - On Peak | | 0.1340 | | \$ | | \$ | 0.1340 | | \$ | 36.18 | \$ | - | |
| HST 13% \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate 8% (15.38) 8% \$ (15.50) \$ (0.13) | | 1, | 0.10.10 | , | Ť | 30 | Ť | 911919 | | Ť | 30113 | Ť | | 0.0070 |
| HST 13% \$ 24.98 13% \$ 25.19 \$ 0.20 0.82% 8% Rebate 8% (15.38) 8% \$ (15.50) \$ (0.13) | Total Bill on TOU (before Taxes) | | | | \$ | 192.19 | | | | \$ | 193.76 | \$ | 1.57 | 0.82% |
| 8% Rebate 8% \$ (15.38) 8% \$ (15.50) \$ (0.13) | | | 13% | | | | | 13% | | | | | | |
| | | | | | - | | l | | | | | | | 2.3270 |
| 20.00 | | | 070 | | | | | 370 | | | | | | 0.82% |
| | | | | | Ť | 201.00 | | | | Ť | 200.40 | Ť | 1.00 | 0.0270 |

| | | Current OEB-Approved | | | | | Proposed | Impact | | |
|---|----|----------------------|--------|--------------|----------|--------|----------|-----------|-----------|----------|
| | | Rate | Volume | Charge | | Rate | Volume | Charge | | |
| | | (\$) | | (\$) | | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 36.80 | | \$ 36.8 | 0 \$ | 37.19 | - | \$ 37.19 | \$ 0.39 | 1.06% |
| Distribution Volumetric Rate | \$ | - | 750 | \$ - | \$ | - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ | (0.55) | 1 | \$ (0.5 | | | 1 | \$ - | \$ 0.55 | -100.00% |
| Volumetric Rate Riders | \$ | 0.0002 | 750 | \$ 0.1 | 5 \$ | 0.0002 | 750 | | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ 36.4 | | | | \$ 37.34 | \$ 0.94 | 2.58% |
| Line Losses on Cost of Power | \$ | 0.1197 | 42 | \$ 5.0 | 6 \$ | 0.1197 | 42 | \$ 5.06 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | | _ | 750 | œ. | \$ | | 750 | ¢ - | \$ - | |
| Riders | ð | - | 750 | . | Ф | | 750 | - | Φ - | |
| CBR Class B Rate Riders | \$ | - | 750 | \$ - | \$ | | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ | - | 750 | \$ - | \$ | - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ | 0.0009 | 750 | \$ 0.6 | 8 \$ | 0.0009 | 750 | \$ 0.68 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | | | | | ۔ ا ۔ | | | | | 0.000 |
| | \$ | 0.57 | 1 | \$ 0.5 | 7 \$ | 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | | 750 | \$ - | \$ | - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | | \$ 42.7 | _ | | | \$ 43.65 | \$ 0.94 | 2.20% |
| Sub-Total A) | | | | \$ 42.7 | <u>'</u> | | | • | • | 2.20% |
| RTSR - Network | \$ | 0.0068 | 792 | \$ 5.3 | 9 \$ | 0.0070 | 792 | \$ 5.55 | \$ 0.16 | 2.94% |
| RTSR - Connection and/or Line and | | 0.0000 | 700 | c | ء ا ہ | 0.0040 | 700 | ¢ 2.47 | ¢ 0.40 | 5 000/ |
| Transformation Connection | \$ | 0.0038 | 792 | \$ 3.0 | 1 \$ | 0.0040 | 792 | \$ 3.17 | \$ 0.16 | 5.26% |
| Sub-Total C - Delivery (including Sub- | | | | . | T | | | ¢ 50.00 | ¢ 4.00 | 0.400/ |
| Total B) | | | | \$ 51.1 | 1 | | | \$ 52.36 | \$ 1.26 | 2.46% |
| Wholesale Market Service Charge | s | 0.0034 | 700 | c 0.0 | 0 6 | 0.0004 | 792 | ¢ 0.00 | \$ - | 0.00% |
| (WMSC) | Þ | 0.0034 | 792 | \$ 2.6 | 9 \$ | 0.0034 | 792 | \$ 2.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection | | 0.0005 | 700 | \$ 0.4 | | | 700 | | | 0.000 |
| (RRRP) | \$ | 0.0005 | 792 | \$ 0.4 | 0 \$ | 0.0005 | 792 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1197 | 750 | \$ 89.7 | 8 \$ | 0.1197 | 750 | \$ 89.78 | \$ - | 0.00% |
| ű | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ 143.9 | 7 | | | \$ 145.23 | \$ 1.26 | 0.87% |
| HST | | 13% | | \$ 18.7 | | 13% | | \$ 18.88 | | 0.87% |
| 8% Rebate | | 8% | | | _ | 8% | | , ,,,,,, | | 0.07 |
| Total Bill on Non-RPP Avg. Price | | 070 | | \$ 162.6 | 9 | 0,0 | | \$ 164.11 | \$ 1.42 | 0.87% |
| 7. C. | | | | Ţ 102.0 | _ | | | ¥ 104.11 | 7 1.42 | 0.07 /0 |

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

Demand

1.0564 1.0564 **Current Loss Factor** Proposed/Approved Loss Factor

| | Current OEB-Approved | | | | Proposed | Impact | | |
|--|----------------------|-----------|-----------|-----------|----------|---------------|------------|----------|
| | Rate | Volume | | | Volume | Charge | 4.51 | |
| M 411 0 : 01 | (\$) | ļ., | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 49.98 | | \$ 49.98 | | | \$ 50.50 | | 1.04% |
| Distribution Volumetric Rate | \$ 0.0156 | | | | 2000 | \$ 31.60 | \$ 0.40 | 1.28% |
| Fixed Rate Riders | \$ (0.74 | | \$ (0.74) | | 1 | - | \$ 0.74 | -100.00% |
| Volumetric Rate Riders | -\$ 0.0002 | 2000 | | \$ 0.0001 | 2000 | | \$ 0.60 | -150.00% |
| Sub-Total A (excluding pass through) | | | \$ 80.04 | | | \$ 82.30 | \$ 2.26 | 2.82% |
| Line Losses on Cost of Power | \$ 0.1197 | 113 | \$ 13.50 | \$ 0.1197 | 113 | \$ 13.50 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | s - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Riders | | | · . | Ť | | 1 | Ť | |
| CBR Class B Rate Riders | \$ - | 2,000 | | \$ - | 2,000 | | \$ - | |
| GA Rate Riders | - | | \$ - | \$ - | 2,000 | | \$ - | |
| Low Voltage Service Charge | \$ 0.0008 | 2,000 | \$ 1.60 | \$ 0.0008 | 2,000 | \$ 1.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | s - | 0.00% |
| | 0.0. | 1 | | 0.07 | | 1 | Ψ | 0.0070 |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | \$ 95.71 | | | \$ 97.97 | \$ 2.26 | 2.36% |
| Sub-Total A) | | | • | | | | | |
| RTSR - Network | \$ 0.0063 | 2,113 | \$ 13.31 | \$ 0.0065 | 2,113 | \$ 13.73 | \$ 0.42 | 3.17% |
| RTSR - Connection and/or Line and | \$ 0.0033 | 2,113 | \$ 6.97 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.21 | 3.03% |
| Transformation Connection | \$ 0.0033 | 2,113 | \$ 0.97 | \$ 0.0034 | 2,113 | 3 7.10 | \$ 0.21 | 3.03% |
| Sub-Total C - Delivery (including Sub- | | | \$ 116.00 | | | \$ 118.89 | \$ 2.89 | 2.49% |
| Total B) | | | \$ 110.00 | | | \$ 110.09 | \$ 2.09 | 2.49% |
| Wholesale Market Service Charge | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | s - | 0.00% |
| (WMSC) | \$ 0.0032 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | a - | 0.00% |
| Rural and Remote Rate Protection | | 0.440 | | | 0.440 | | | 0.000/ |
| (RRRP) | \$ 0.0005 | 2,113 | \$ 1.06 | \$ 0.0005 | 2,113 | \$ 1.06 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 2,000 | \$ 239.40 | \$ 0.1197 | 2,000 | \$ 239.40 | \$ - | 0.00% |
| , and the second | | , , , , , | , | | , | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 363.63 | | | \$ 366.53 | \$ 2.89 | 0.80% |
| HST | 139 | 6 | \$ 47.27 | 13% | | \$ 47.65 | | 0.80% |
| 8% Rebate | 89 | | | 8% | | [| | |
| Total Bill on Non-RPP Avg. Price | | | \$ 410.91 | | | \$ 414.18 | \$ 3.27 | 0.80% |
| g | | | | | | | | 2.0070 |

| Customer Class: | Add additional | scenarios if required | |
|-------------------------------|----------------|-----------------------|---|
| RPP / Non-RPP: | | | |
| Consumption | | kWh | ' |
| Demand | | kW | |
| Current Loss Factor | | | |
| Proposed/Approved Loss Factor | | | |

| | Current OEB-Approved | | | | Proposed | Impact | | |
|---|----------------------|--------|--------------------|-----------|----------|--------------------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | | 0 | \$ - | | 0 | Ψ | \$ - | |
| Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | | C | \$ - | | 0 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.110 | - | \$ - | \$ 0.1101 | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | | | s - | | | s - | \$ - | |
| Riders | | - | ş - | | _ | - · | Φ - | |
| CBR Class B Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| GA Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Low Voltage Service Charge | | - | \$ - | | - | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | | | \$ - | • | | • | • | |
| , , , , | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | | | | | | |
| Sub-Total A) | | | \$ - | | | \$ - | \$ - | |
| RTSR - Network | | - | \$ - | | - | \$ - | \$ - | |
| RTSR - Connection and/or Line and | | | · · | | | | | |
| Transformation Connection | | - | \$ - | | - | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub- | | | | | | | | |
| Total B) | | | \$ - | | | \$ - | \$ - | |
| Wholesale Market Service Charge | | | | | | | | |
| (WMSC) | \$ 0.0034 | - | \$ - | \$ 0.0034 | - | \$ - | \$ - | |
| Rural and Remote Rate Protection | | | | | | | | |
| (RRRP) | \$ 0.000 | - | \$ - | \$ 0.0005 | - | \$ - | \$ - | |
| Standard Supply Service Charge | \$ 0.25 | . 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | | \$ - | \$ 0.0650 | . ' | \$ - | \$ - | 0.0078 |
| TOU - Mid Peak | \$ 0.0030 | | \$ - | \$ 0.0030 | | \$ - | \$ - | |
| TOU - On Peak | \$ 0.1340 | | \$ - | \$ 0.1340 | _ | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.110 | | \$ - | \$ 0.1101 | | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.110 | | \$ - | \$ 0.1101 | 1 | \$ - | \$ - | |
| Average IESO Wholesale Market Frice | 1.5 0.110 | - | | \$ 0.1101 | - | ъ <u>-</u> | ъ - | |
| Total Bill on TOU (before Taxes) | | | \$ 0.25 | T | | \$ 0.25 | I ¢ | 0.00% |
| HST | 139 | , | \$ 0.25 \$ 0.03 | | | \$ 0.25 \$ 0.03 | | 0.00% |
| 8% Rebate | 89 | | | | | | | 0.00% |
| | 0. | 0 | | | | | | 0.000/ |
| Total Bill on TOU | | | \$ 0.26 | | | \$ 0.26 | \$ - | 0.00% |
| | | | | | | | | 2 2224 |
| Total Bill on Non-RPP Avg. Price | | , | \$ 0.25 | | 1 | \$ 0.25 | | 0.00% |
| HST | 139 | | \$ 0.03 | | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 89 | 6 | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | 1 | | \$ 0.25 | | 1 | \$ 0.25 | | 0.00% |
| HST | 13' | | \$ 0.03 | | | \$ 0.03 | \$ - | 0.00% |
| 8% Rebate | 81 | 6 | | 8% | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| | | | | | | | | |

Appendix C 2020 IRM Rate Generator – Haldimand County Hydro Inc.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link
Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix C Page 1 of 50

| | | | | VEISION | 2.0 | |
|---|--------------------------------------|--------------|--|-----------------|------------------------------------|------------------------|
| Utility Name | Hydro One Networks Inc. | | | | | |
| Service Territory | Former Haldimand County Hydro Inc. S | Service Area | a | | | |
| Assigned EB Number | EB-2019-0044 | | | | | |
| Name of Contact and Title | Clement Li, Pricing Manager | | | | | |
| Phone Number | 416-345-5848 | | | | | |
| Email Address | Clement.Li@HydroOne.com | | | | | |
| We are applying for rates effective | Wednesday, January 01, 2020 | | | | | |
| Rate-Setting Method | Price Cap IR | | | | | |
| Select the last Cost of Service rebasing year | 2014 | | | | | |
| Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition | 2015 | | | | | |
| (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017) | • | | | | | |
| 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition ${\sf SE}$ | 2015 | | | | | |
| 4. Select the earliest vintage year in which there is a balance in Account 1595 | 2015 | | | | | |
| (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) | | | | | | |
| 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? | Yes | | | | | |
| 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? | Yes | | | | | |
| 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: | Partially Embedded | | Hydro One Networks Inc (If necessary, enter all embedded di | | s in the above areas shaded call) | Distribution System(s) |
| 8. Have you transitioned to fully fixed rates? | No | | (i) necessary, einer all embeaded al | stributor names | s III the above green shadea cell) | |
| | | | | | | |

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

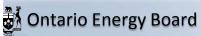
Red cells represents flags to identify either non-matching values or incorrect user selections.

Pale grey cell represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in this regard. Except as indicated above, any copying, exprediction, publication, as said, adaptation, translation, modification, revenue engineering or other use or dissemination of this model inflitted the press within consent of the Civination Energy Board in probabled. If you provide a copy of this model of a person that is a chiraling or assisting you in preparing expectation or reviewing your drift are donly, you must

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 31.91 |
|--|--------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.32 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.005 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next | | |
| cost of service based rate order | \$/kWh | 0.0002 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHET RATED AND STARGED - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

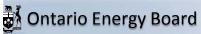
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 26.94 |
|--|--------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.019 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.0002 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next | | |
| cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |

0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

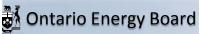
If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ \$ | 83.61 -0.84 |
|--|----------|----------------|
| Distribution Volumetric Rate | \$/kW | 3.9339 |
| Low Voltage Service Rate | \$/kW | 0.155 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.0393 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next | | |
| cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 19.51 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.2 |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.00003 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next | | |
| cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection) | \$ | 14.23 |
|---|--------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.14 |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.3673 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next | | |
| cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |

0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

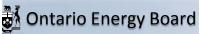
Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| morrier Rates and Shares Delivery Component | | |
|---|--------|---------|
| Service Charge (per connection) | \$ | 5.7 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.06 |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.113 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.1459 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next | | |
| cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |

\$/kWh

0.0005



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ \$ | 464.17 -4.64 |
|--|----------------|-------------------|
| Distribution Wheeling Service Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW \$/kW | 1.4304 -0.0143 |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 2.9934 2.8482 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |

0.0005

0.25

\$/kWh



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ 5.4 |
|----------------|-----------|
| | |
| ALLOWANCES | |

\$/kW

(0.60)

15

43.63

18.08

28.61

\$

\$

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy SPECIFIC SERVICE CHARGES

Specific charge for access to the power poles - \$/pole/year

(with the exception of wireless attachments)

Bell Canada pole rentals

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

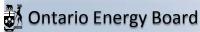
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Legal letter charge

| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
|---|----|-------|
| Returned cheque (plus bank charges) | \$ | 15 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Disconnect/reconnect charge - at meter during regular hours | \$ | 65 |
| Disconnect/reconnect charge - at meter after regular hours | \$ | 185 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415 |
| Install/remove load control device - during regular hours | \$ | 65 |
| Install/remove load control device - after regular hours | \$ | 185 |
| Other | | |
| Temporary service install & remove - overhead - no transformer | \$ | 500 |

Norfolk pole rentals - billed
NOTE: Ontario Energy Board Rate Order EB-2017-0183 resturt of Mario 2019, identifies changes to the Non-Payment of Account Service Charges effective Plan 9 019 50



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

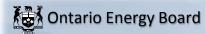
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity. One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly fixed charge, per retailer \$ 40 Monthly variable charge, per customer, per retailer \$/cust. 1 Distributor-consolidated billing monthly charge, per customer, per retailer 0.6 \$/cust. Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust. -0.6 Service Transaction Requests (STR) Request fee, per request, applied to the requesting party 0.5 Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year no charge More than twice a year, per request (plus incremental delivery costs) Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario 2 Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
|--|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non RPP Customers (excluding WMP) | Metered <mark>kWh</mark> for Wholesale Market Participants (WMP) | Metered <mark>kW</mark> for Wholesale Market Participants (WMP) | consumption | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|---|-------|-------------------|---------------------|--|--|--|---|-------------|--|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | 0 | 9,516,145 | 0 | 0 | 0 | 182,783,107 | 0 | | 1,212,458 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | 0 | 13,989,294 | 0 | 0 | 0 | 56,832,381 | 0 | | 111,595 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,356,768 | 323,384 | 111,435,772 | 286,891 | 2,757,324 | 5,299 | 120,599,444 | 318,085 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | 0 | 57,166 | 0 | 0 | 0 | 302,861 | 0 | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 41,064 | 117 | 0 | 0 | 224,079 | 716 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 1,607,215 | 4,528 | 0 | 0 | 1,615,424 | 4,567 | | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | kW | | | | | | | | | | |
| NETWORKS INC. | KVV | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| | Total | 365,114,620 | 328,667 | 136,646,656 | 291,536 | 2,757,324 | 5,299 | 362,357,296 | 323,368 | | 1,324,053 |

Threshold Tes

Total Claim (including Account 1568)\$0Total Claim for Threshold Test (All Group 1 Accounts)\$0Threshold Test (Total claim per kWh) 2\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{2}}$ The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| | | % of Customer | % of Total kWh adjusted for | | | ocated based on Total less WMP | | | | | |
|---|----------------|---------------|--------------------------------|------|------|-----------------------------------|------|------|------|------|--|
| Rate Class | % of Total kWh | | WMP | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1568 | |
| RESIDENTIAL SERVICE CLASSIFICATION | 50.1% | 91.6% | 50.4% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 15.6% | 8.4% | 15.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 33.8% | 0.0% | 33.3% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.4% | 0.0% | 0.4% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | | | | | | | | | | | |
| NETWORKS INC. | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

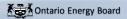
^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



| 1a | The year Account 1589 GA was last disposed | 2015 |] | |
|----|---|-----------------------------------|---|--|
| 1b | The year Account 1580 CBR Class B was last disposed | 2015 | Note that the sub-account was established in 2015. | |
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? | | (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.) | |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, subaccount CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? | | (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.) | |
| 3a | Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated | | | |
| | | | Non-loss Adjusted Billing Determinants by Customer | |
| 3b | Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table | Customer Rate Classes with Class | A Customers - Billing Determinants by Rate Class | |
| | | Tate Classes with Class | Rate Class | |



| The purpose of this tab is to calculate the GA rate riders fo 1589 GA was last disposed. Calculations in this tab will be applicable. Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular cl. | Default Rate Rider Recovery Period (in months) | 12 | | | | | | | |
|---|--|---|---|--|---|----------------|--|---------------|-----|
| | | | | | Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to | be used below | |
| | | Total Metered Non-RPP 2018 Consumption excluding WMP | Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated | Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | |
| | | kWh | kWh | kWh | kWh | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 9,516,145 | (| 0 0 | 9,516,145 | 7.0% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 13,989,294 | | 0 0 | 13,989,294 | 10.2% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 111,435,772 | | 0 0 | 111,435,772 | 81.6% | \$0 | \$0.0000 | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 57,166 | | 0 0 | 57,166 | 0.0% | \$0 | \$0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 41,064 | | 0 0 | 41,064 | 0.0% | \$0 | \$0.0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 1,607,215 | | 0 0 | 1,607,215 | 1.2% | \$0 | \$0.0000 | kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kWh | 0 | (| n r | 0 | 0.0% | \$n | \$0,0000 | |



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

| | | | | | | | | Metered Consumption for Cu | rrent Class B | | Total CBR Class B \$ | | |
|--|-------|------------------------|-------------|----------------------------|--------------|-----------------------------|---------------------|--------------------------------|----------------|----------------|----------------------|------------------|------|
| | | Total Metered 2018 Co. | nsumption T | otal Metered 2018 Consumpt | ion for Full | Total Metered 2018 Consumpt | tion for Transition | Customers (Total Consumption L | ESS WMP, Class | | allocated to Current | CBR Class B Rate | |
| | | Minus WMP | - | Year Class A Custome | rs | Customers | | A and Transition Customers' (| Consumption) | % of total kWh | Class B Customers | Rider | Unit |
| | | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| | | | | | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | 0 | 0 | 0 | 0 | 0 | 182,783,107 | 0 | 50.4% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | 0 | 0 | 0 | 0 | 0 | 56,832,381 | 0 | 15.7% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 120,599,444 | 318,085 | 0 | 0 | 0 | 0 | 120,599,444 | 318,085 | 33.3% | \$0 | \$0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | 0 | 0 | 0 | 0 | 0 | 302,861 | 0 | 0.1% | \$0 | \$0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 0 | 0 | 0 | 0 | 224,079 | 716 | 0.1% | \$0 | \$0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 0 | 0 | 0 | 0 | 1,615,424 | 4,567 | 0.4% | \$0 | \$0.0000 | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO | kW | | | | | | | | | | | | |
| ONE NETWORKS INC. | KVV | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kW |
| | Total | 362,357,296 | 323,368 | 0 | 0 | 0 | 0 | 362,357,296 | 323,368 | 100.0% | \$0 | | |
| | | | | | | | | | | | | | |



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

| 12 | |
|----|--------------------------------------|
| 12 | Rate Rider Recovery to be used below |
| 12 | Rate Rider Recovery to be used below |

| | | | | | | | Allocation of Group 1 | | Deferral/Variance | | |
|---|------|---------------|------------|---------------|---------------|-------------------------|--------------------------|--------------------|------------------------|--------------|-------------------------|
| | | | | Total Metered | Total Metered | Allocation of Group 1 | Account Balances to Non- | Deferral/Variance | Account Rate Rider for | | |
| | | Total Metered | Metered kW | kWh less WMP | kW less WMP | Account Balances to All | WMP Classes Only (If | Account Rate | Non-WMP | Account 1568 | |
| Rate Class | Unit | kWh | or kVA | consumption | consumption | Classes ² | Applicable) 2 | Rider ² | (if applicable) 2 | Rate Rider | Revenue Reconcilation 1 |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | 0 | 182,783,107 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | 0 | 56,832,381 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,356,768 | 323,384 | 120,599,444 | 318,085 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | 0 | 302,861 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 224,079 | 716 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 1,615,424 | 4,567 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | kW | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| NETWORKS INC. | | | | | | U | | 0.0000 | 0.0000 | 0.0000 | |

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

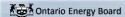


Summary - Sharing of Tax Change Forecast Amounts

| | 20 | 14 | 2020 |
|--|----|------|---------------|
| OEB-Approved Rate Base | \$ | - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ | - | \$ - |
| Federal General Rate | | | 15.0% |
| Federal Small Business Rate | | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | | 9.0% |
| Ontario General Rate | | | 11.5% |
| Ontario Small Business Rate | | | 3.5% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | | 3.5% |
| Federal Small Business Limit | | | \$ 500,000 |
| Ontario Small Business Limit | | | \$ 500,000 |
| Federal Taxes Payable | | | \$ - |
| Provincial Taxes Payable | | | \$ - |
| Federal Effective Tax Rate | | | 0.0% |
| Provincial Effective Tax Rate | | | 0.0% |
| Combined Effective Tax Rate | | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ | - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ | - | \$ - |
| Income Tax Provision | \$ | - | \$ - |
| Grossed-up Income Taxes | \$ | - | \$ - |
| Incremental Grossed-up Tax Amount | | | \$ - |
| Sharing of Tax Amount (50%) | | | \$ - |

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below $$10\ \text{million}$, the small business rate would be applicable.
 - $c.\ If\ taxable\ capital\ is\ between\ \$10\ million\ and\ \$15\ million,\ the\ appropriate\ small\ business\ rate\ will\ be\ calculated.$
- 2. The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

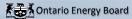
| Rate Class | | Re-based Billed Customers or Connections | | Re-based Billed kW | Re-based Service Charge | Distribution Volumetric Rate kWh | Distribution Volumetric Rate kW | Service Charge Revenue | Volumetric Rate Revenue kWh | Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Volumetric Rate % Revenue kWh | Rate % Revenue kW | Total % Revenue |
|---|-----|---|---|-----------------------|-------------------------------|--|---------------------------------------|---------------------------|-----------------------------------|----------------------------------|--------------------------------------|-----------------------------|-------------------------------------|-------------------------|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | | | | | | | | | | | | | | | |
| NETWORKS INC. | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 | _ | _ | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | (most recent RRR filing) | Savings by Rate Class | Distribution Rate Rider | |
|---|-----|---------------------------------------|-----------------------------|--------------------------|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 182,783,107 | | 0 | 0.00 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 56,832,381 | | 0 | 0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,356,768 | 323,384 | 0 | 0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 302,861 | | 0 | 0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 224,079 | 716 | 0 | 0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,615,424 | 4,567 | 0 | 0.0000 | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | | | | | | |
| NETWORKS INC. | kW | | | 0 | 0.0000 | kW |
| Total | | 365.114.620 | 328.667 | \$0 | | |

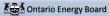


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|---|--|--------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 168,308,353 | | 1.0655 | 179,332,550 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 168,308,353 | | 1.0655 | 179,332,550 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 56,019,870 | | 1.0655 | 59,689,171 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 56,019,870 | | 1.0655 | 59,689,171 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5000 | 117,120,197 | 332,490 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 | 117,120,197 | 332,490 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 389,982 | | 1.0655 | 415,526 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 389,982 | | 1.0655 | 415,526 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 | 361,875 | 1,003 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 | 361,875 | 1,003 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 | 2,398,127 | 6,665 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 | 2,398,127 | 6,665 | | |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9934 | 71,831,928 | 245,804 | | |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8482 | 71,831,928 | 245,804 | | |

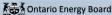


| Uniform Transmission Rates | Unit | | 2018 | 2019 - June 30) | 20 ⁻ (July 1 - | | 2020 |
|--|------------------------|----|---------------------|----------------------|------------------------------|--------|--------------|
| Rate Description | | | Rate | Rate | Ra | te | Rate |
| Network Service Rate | kW | \$ | 3.61 | \$ 3.71 | \$ | 3.83 | \$ 3.83 |
| Line Connection Service Rate | kW | \$ | 0.95 | \$ 0.94 | \$ | 0.96 | \$ 0.96 |
| Transformation Connection Service Rate | kW | \$ | 2.34 | \$ 2.25 | \$ | 2.30 | \$ 2.30 |
| Hydro One Sub-Transmission Rates | Unit | | 2018 | 2019 - June 30) | 20 ⁻ (July 1 - | | 2020 |
| Rate Description | | | Rate | Rate | Ra | te | Rate |
| Network Service Rate | kW | \$ | 3.1942 | \$ 3.1942 | \$ | 3.2915 | \$ 3.2915 |
| Line Connection Service Rate | kW | \$ | 0.7710 | \$ 0.7710 | \$ | 0.7877 | \$ 0.7877 |
| Transformation Connection Service Rate | kW | \$ | 1.7493 | \$ 1.7493 | \$ | 1.9755 | \$ 1.9755 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.5203 | \$ 2.5203 | \$ | 2.7632 | \$ 2.7632 |
| If needed, add extra host here. (I) | Unit | | 2018 | 2019 | | | 2020 |
| | | | | | | | |
| Rate Description | | | Rate | Rate | | | Rate |
| Rate Description Network Service Rate | kW | | Rate | Rate | | | Rate |
| • | kW kW | | Rate | Rate | | | Rate |
| Network Service Rate | | | Rate | Rate | | | Rate |
| Network Service Rate Line Connection Service Rate | kW | \$ | Rate | \$ Rate | | | \$ Rate |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate | kW kW | \$ | Rate - - 2018 | \$ - 2019 | | | \$ Rate - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | \$ | - | \$ | | | \$ - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | \$ | 2018 | \$ 2019 | | | \$ 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description | kW kW kW | s | 2018 | \$ 2019 | | | \$ 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate | kW kW kW Unit | \$ | 2018 | \$ 2019 | | | \$ 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate | kW kW kW Unit | \$ | 2018 | \$ 2019 | | | \$ 2020 |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate | kW kW kW Unit | | 2018 | \$ 2019 | | | \$ 2020 |

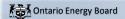


In the green, shaded cells, entar billing, detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, If you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO Month | Units Billed | Network Rate | Amount | Lir Units Billed | e Connection Rate | Amount | Transfor Units Billed | mation Cor Rate | Amount | Tota | Amount |
|--|--|--|--|---|--|---|--|---|--|--|--------------------|
| January | 53,702 | \$3.57 | \$ 191,716 | 56,415 | \$0.80 | \$ 45,132 | 56,415 | \$1.86 | \$ 104,932 | | 150,064 |
| February | 46,222 | \$3.57 | \$ 165,013 | 52,118 | \$0.80 | \$ 45,132 \$ 41,694 | 52,118 | \$1.86 | \$ 104,932 \$ 96,939 | \$ | 138,634 |
| March | 46,100 | \$3.57 | \$ 164,577 | 51,220 | \$0.80 | \$ 40,976 | 51,220 | \$1.86 | \$ 95,269 | \$ | 136,245 |
| April | 32,378 | \$3.57 | \$ 115,589 | 43,855 | \$0.80 | \$ 35,084 | 43,855 | \$1.86 | \$ 81,570 | \$ | 116,654 |
| May | 43,007 | \$3.57 | \$ 153,535 | 50,584 | | \$ 40,467 | 50,584 | \$1.86 | \$ 94,086 | \$ | 134,554 |
| June | 62,536 | \$3.57 | \$ 223,254 | 66,823 | | \$ 53,458 | 66,823 | \$1.86 | \$ 124,291 | \$ | 177,749 |
| July August | 67,028 62,850 | \$3.57 \$3.57 | \$ 239,290 \$ 224,375 | 70,907 72,338 | \$0.80 \$0.80 | \$ 56,726 \$ 57,870 | 70,907 72,338 | \$1.86 \$1.86 | \$ 131,887 \$ 134,549 | \$ \$ | 188,613 192,419 |
| September | 59,115 | \$3.57 | \$ 211,041 | 64,641 | | \$ 51,713 | 64,641 | \$1.86 | \$ 120,232 | \$ | 171,945 |
| October | 48 695 | \$3.57 | \$ 173.841 | 54,558 | | \$ 43.646 | 54.558 | \$1.86 | \$ 101,478 | Š | 145,124 |
| November | 50,656 | \$3.57 | \$ 180,842 | 53,066 | | \$ 42,453 | 53,066 | \$1.86 | \$ 98,703 | | 141,156 |
| December | 50,716 | \$3.57 | \$ 181,056 | 55,415 | \$0.80 | \$ 44,332 | 55,415 | \$1.86 | \$ 103,072 | \$ | 147,404 |
| Total | 623,005 \$ | 3.57 | \$ 2,224,127 | 691,940 | \$ 0.80 | \$ 553,552 | 691,940 | \$ 1.86 | \$ 1,287,008 | \$ | 1,840,560 |
| Hydro One | | Network | | Lir | e Connectio | on | Transfo | mation Cor | nnection | Tota | I Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 18,987 | \$2.6500 | \$ 50,316 | 19,006 | \$0.6400 | \$ 12,164 | 19,006 | \$1.5000 | \$ 28,509 | \$ | 40,673 |
| February | 18,216 | \$2.6500 | \$ 48,272 | 18,243 | \$0.6400 | \$ 11,676 | 18,243 | \$1.5000 | \$ 27,365 | \$ | 39,040 |
| March | 19,500 | \$2.6500 | \$ 51,675 | 19,580 | \$0.6400 | \$ 12,531 | 19,580 | \$1.5000 | \$ 29,370 | \$ | 41,901 |
| April | 23,715 18,934 | \$2.6500 | \$ 62,845 | 23,906 18,984 | \$0.6400 | \$ 15,300 \$ 12,150 | 23,906 18,984 | \$1.5000 | \$ 35,859 \$ 28,476 | \$ \$ | 51,159 |
| May June | 21.205 | \$2.6500 | \$ 50,175 \$ 56,193 | 21.263 | | \$ 12,150 \$ 13.608 | 21 263 | \$1.5000 | \$ 28,476 \$ 31.895 | | 40,626 45,503 |
| June July | 21,205 | \$2.6500 | \$ 56,193 \$ 68,956 | 21,263 | \$0.6400 | \$ 13,608 \$ 16,717 | 21,263 | \$1.5000 | \$ 31,895 \$ 39,182 | \$ \$ | 45,503 55.899 |
| July August | 26,021 17,979 | \$2,6500 | \$ 68,956 \$ 47,644 | 26,121 18,273 | \$0.6400 | \$ 16,717 \$ 11,695 | 26,121 18,273 | \$1.5000 | \$ 39,182 \$ 27,410 | \$ | 55,899 39,104 |
| September | 16,081 | \$2,6500 | \$ 42,615 | 17,320 | \$0.6400 | \$ 11,085 | 17,320 | \$1.5000 | \$ 25,980 | \$ | 37,065 |
| October | 23,959 | \$2,6500 | \$ 63,491 | 24,071 | \$0.6400 | \$ 15,405 | 24,071 | \$1,5000 | \$ 36,107 | \$ | 51,512 |
| November | 20,533 | \$2.6500 | \$ 54,412 | 20.589 | \$0.6400 | \$ 13,177 | 20.589 | \$1,5000 | \$ 30,884 | | 44.060 |
| December | 23,289 | \$2.7945 | \$ 65,082 | 23,291 | \$0.6564 | \$ 15,288 | 23,291 | \$1.5355 | \$ 35,763 | \$ | 51,050 |
| Total | 248,419 \$ | 2.6636 | \$ 661,677 | 250,647 | \$ 0.6415 | \$ 160,795 | 250,647 | \$ 1.5033 | \$ 376,797 | \$ | 537,592 |
| Add Extra Host Here (I) | | Network | | Lir | e Connectio | on | Transfor | mation Cor | nnection | Tota | I Connection |
| (if needed) Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| | Omis binea | nuc | · imouni | Cinto Bincu | ruic | imount | Omis Dineu | ruic | rimount | | · imount |
| January | \$ | - | | | \$ - | | | \$ - | | \$ | - |
| February | \$ | - | | | \$ - | | | \$ - | | \$ | |
| March | \$ | - | | | \$ - | | | \$ - | | \$ | - |
| April | \$ | - | | | \$ - | | | \$ - | | \$ | - |
| May | S | - | | | \$ - | | | \$ - | | \$ | - |
| June | \$ | | | | S - | | | s - | | \$ | |
| July | Š | | | | š - | | | š - | | Š | |
| August | S | | | | s - | | | s - | | \$ | |
| September | s | | | | \$ - | | | s - | | \$ | |
| October | S | | | | š - | | | š - | | \$ | |
| November | \$ | | | | \$ - | | | \$ - | | \$ | |
| December | S | | | | s - | | | s - | | \$ | |
| Doodinodi | | | | | • | | | • | | | |
| Total | | | | | | | | | | | |
| Total | - \$ | | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | |
| Add Extra Host Here (II) | - \$ | Network | \$ - | - Lir | \$ - e Connection | s - | Transfo | s - mation Cor | \$ - | | d Connection |
| | - \$ Units Billed | - Network Rate | \$ - | - Lin Units Billed | S - Rate | \$ - | Transfor | | \$ - | | I Connection |
| Add Extra Host Here (II) (If needed) Month January | Units Billed | Network Rate | | - Lir Units Billed | e Connectio | on | Transfor | mation Cor | nnection | Tota | |
| Add Extra Host Here (II) (If needed) Month January | Units Billed | Network Rate | | - Lin | e Connectio | on | Transfor | rmation Cor Rate | nnection | Tota | |
| Add Extra Host Here (II) (if needed) Month January February | Units Billed | Network Rate | | Lir Units Billed | Rate | on | Transfor | Rate | nnection | Tota | |
| Add Extra Host Here (II) (i'r needed) Month January February March | Units Billed | Network Rate | | - Lir Units Billed | e Connection | on | Transfor | Rate | nnection | Tota | |
| Add Extra Host Here (II) (if needed) Month January February March April | Units Billed | Network Rate | | Lir Units Billed | Rate \$ - \$ - \$ - \$ - | on | Transfor | Rate \$ - \$ - \$ - \$ - \$ - | nnection | Total | |
| Add Extra Host Here (II) (If needed) Month January February March April May | Units Billed \$ \$ \$ \$ \$ \$ \$ | Network Rate | | Lir Units Billed | Rate | on | Transfor | Rate | nnection | ************************************** | |
| Add Extra Host Here (II) (if needed) Month January February March April | Units Billed | Network Rate | | Lir Units Billed | Rate S - S - S - S - S - S - | on | Transfor | Rate \$ - \$ - \$ - \$ - \$ - \$ - | nnection | Total | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | | Lir Units Billed | Rate \$ - | on | Transfor | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | nnection | ************************************** | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August | Units Billed S S S S S S S S S S S S S S S S S S | Network Rate | | Lin Units Billed | Rate \$ - | on | Transfor Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | nnection | ************************************** | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September | Units Billed S S S S S S S S S S S S S S S S S S | Network Rate | | Lir Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | on | Transfol Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | nnection | ************************************** | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | | Lir Units Billed | Rate \$ - | on | Transfor Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | nnection | ************************************** | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September | Units Billed S S S S S S S S S S S S S S S S S S | Network Rate | | Lir Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | on | Transfor Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | nnection | ************************************** | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August Saptember October November | Units Billed S S S S S S S S S S S S S S S S S S | Network Rate | | Lin Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | on | Transfor | Rate S - | nnection | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November | Units Billed S S S S S S S S S S S S S S S S S S | Network Rate | | | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount | | Rate S - | Amount | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December | Units Billed S S S S S S S S S S S S S S S S S S | Network Rate | | | Rate \$ - \$ - \$ - \$ \$ - | Amount | | Rate \$ - | Amount | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month | Units Billed S S S S S S S S S S S S S S S S S S | Network Rate | Amount \$ - | Lir Units Billed | Rate \$ - | Amount S Amount | Transfo: Units Billed | Rate \$ - | Amount S | ************************************** | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Notwork Rate Notwork Rate 3.3297 | Amount | Lir | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount S | Transfo | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount \$ | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Notwork Notwork Notwork Rate 3.297 3.3099 | Amount \$ 242,032 \$ 213,285 | Units Billed 75,421 70,361 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount Amount Amount \$ 5,296 \$ 53,370 | Transfor Units Billed 75,421 70,361 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount S | ************************************** | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate Network Rate 3.3297 3.2995 3.21810 | Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 | Units Billed 75,421 70,861 70,800 67,761 | © Connection Rate \$ - | Amount Amount Amount \$ 57.296 \$ 55.507 \$ 50.587 | Transfor Units Billed 75,421 70,801 170,800 67,761 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May March April | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Notwork Rate | Amount \$ 242,032 \$ 213,285 \$ 178,433 \$ 203,711 | Units Billed 75,421 70,361 70,800 67,761 69,568 | © Connectic Rate \$ - | Amount \$ 57,296 \$ 53,370 \$ 50,384 \$ 52,617 | 75,421 70,361 70,800 67,761 69,568 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ nnection Amount \$ 133,441 \$ 124,304 \$ 117,429 \$ 117,429 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate Network Rate 3.297 3.2985 3.3810 3.2888 3.3370 | Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 | © Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount Amount Amount \$ 57.296 \$ 55.597 \$ 55.697 \$ 67.067 \$ 67.067 | Transfer Units Billed 75,421 70,801 67,761 69,568 88,086 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount \$\frac{\sum_{\text{amount}}}{\text{Amount}}\$ \$\frac{\sum_{\text{amount}}}{\text{24.304}}\$ \$\frac{\sum_{\text{24.304}}}{\sum_{\text{24.839}}}\$ \$\frac{\sum_{\text{24.839}}}{\sum_{\text{24.839}}}\$ \$\frac{\sum_{\text{22.662}}}{\sum_{\text{56.185}}}\$ \$\frac{\sum_{\text{56.185}}}{\sum_{\text{56.185}}}\$ | Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May March April | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 216,285 \$ 176,433 \$ 203,711 \$ 279,447 \$ 308,246 | Units Billed 75,421 70,361 70,800 67,761 69,568 | © Connection Rate \$ - | Amount \$ 57,296 \$ 53,370 \$ 50,384 \$ 52,617 \$ 67,067 \$ 73,443 | 75,421 70,361 70,800 67,761 69,568 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 216,285 \$ 176,433 \$ 203,711 \$ 279,447 \$ 308,246 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 | © Connection Rate \$ - | Amount \$ 57,296 \$ 53,370 \$ 50,384 \$ 52,617 \$ 67,067 \$ 73,443 | Transfer Units Billed 75,421 70,801 67,761 69,568 88,086 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February May June July August September July August Month January February May June July August September | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 212,285 \$ 213,285 \$ 213,285 \$ 213,285 \$ 213,285 \$ 213,285 \$ 318,243 \$ 213,211 \$ 279,447 \$ 279,47 \$ 279 | Units Billed 75,421 70,361 70,360 67,761 69,568 88,066 97,028 90,611 81,961 | © Connectic Rate \$ | Amount \$ 57,296 \$ 53,370 \$ 57,344 \$ 57,067 \$ 57,344 \$ 69,565 \$ 62,798 | Transfo: Units Billed 75,421 70,361 70,800 67,761 69,568 88,8086 97,028 90,611 81,961 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount \$ | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February May June July August September July August Month January February May June July August September | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 308,246 \$ 272,019 \$ 253,655 \$ 237,333 | Units Billed 75,421 70,361 70,360 67,761 69,568 88,066 97,028 90,611 81,961 | © Connectic Rate \$ | Amount \$ 57,296 \$ 53,370 \$ 57,344 \$ 57,067 \$ 57,344 \$ 69,565 \$ 62,798 | Transfo: Units Billed 75,421 70,361 70,800 67,761 69,568 88,8086 97,028 90,611 81,961 | Rate S - S - S - S - S - S - S - S - S - S | Amount \$ | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Migy June July August September Cotober Cotober Cotober Total | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 308,246 \$ 272,019 \$ 253,655 \$ 237,333 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 | Connection Rate \$ - | Amount Amount Amount Amount 5 5.296 5 5.597 5 5.697 5 6.767 6 7.6443 5 6.767 5 7.3443 5 6.768 5 6.788 5 5 5.957 5 5 5.957 5 7.958 | Transfo: Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 | Rate S - S - S - S - S - S - S - S - S - S | S | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February May June July August September July August Month January February May June July August September | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 212,285 \$ 213,285 \$ 213,285 \$ 213,285 \$ 213,285 \$ 213,285 \$ 318,243 \$ 213,211 \$ 279,447 \$ 279,47 \$ 279 | Units Billed 75,421 70,361 70,360 67,761 69,568 88,066 97,028 90,611 81,961 | © Connectic Rate \$ - | Amount \$ 57,296 \$ 53,370 \$ 57,344 \$ 57,067 \$ 57,344 \$ 69,565 \$ 62,798 | Transfo: Units Billed 75,421 70,361 70,800 67,761 69,568 88,8086 97,028 90,611 81,961 | Rate S - S - S - S - S - S - S - S - S - S | S | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Month January February March August September Cottober November December Total September Cottober November September August September January February March August September Cottober November | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,147 \$ 20,214 \$ 27,219 \$ 23,455 \$ 27,333 \$ 23,234 \$ 246,138 | Units Billed 75,421 70,361 70,800 67,786 89,568 88,086 80,081 81,081 78,629 73,655 78,706 | © Connectic Rate \$ - \$ - \$ - \$ - \$ | Amount \$ Amount \$ Amount \$ | Transfor Units Billed 75,421 70,361 70,960 69,568 88,086 97,081 89,081 78,629 73,655 78,706 | Rate \$ 1.7630 Rate \$ 1.7630 Rate \$ 1.7630 Rate \$ 1.7630 \$ 1.7640 | Amount \$ | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August Saptember October November December Total Month January February March April May June July August Saptember October November December Total Total Santanary February March April May June June June June June June June June | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 273,233 \$ 308,246 \$ 272,019 \$ 273,437 \$ 279,447 \$ 279,447 \$ 279,447 \$ 273,433 \$ 235,254 | Units Billed 75,421 70,361 70,800 67,786 89,568 88,086 80,081 81,081 78,629 73,655 78,706 | e Connection Rate \$ - | Amount \$ Amount \$ Amount \$ | Transfol Units Billed 75,421 70,361 70,360 69,568 89,768 90,611 81,961 78,629 73,655 78,706 | mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | ************************************** | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August Saptember October November December Total Month January February March April May June July August Saptember October November December Total Total Santanary February March April May June June June June June June June June | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,147 \$ 20,214 \$ 27,219 \$ 23,455 \$ 27,333 \$ 23,234 \$ 246,138 | Units Billed 75,421 70,361 70,800 67,786 89,568 88,086 80,081 81,081 78,629 73,655 78,706 | e Connection Rate \$ - \$ - \$ - \$ - \$ \$ - | Amount \$ Amount \$ Amount \$ \$ Amount \$ | Transfor Units Billed 75,421 70,361 70,860 67,761 69,568 88,086 97,028 90,611 81,865 73,655 78,706 942,587 | mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount \$ | Total | Amount |
| Add Extra Host Here (II) (if needed) Month January February March April May June July August Saptember October November December Total Month January February March April May June July August Saptember October November December Total Total Santanary February March April May June June June June June June June June | Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Network Rate | Amount \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,147 \$ 20,214 \$ 27,219 \$ 23,455 \$ 27,333 \$ 23,234 \$ 246,138 | Units Billed 75,421 70,361 70,800 67,786 89,568 88,086 80,081 81,081 78,629 73,655 78,706 | e Connection Rate \$ - \$ - \$ - \$ - \$ \$ - | Amount \$ Amount \$ Amount \$ \$ Amount \$ | Transfol Units Billed 75,421 70,361 70,360 69,568 89,768 90,611 81,961 78,629 73,655 78,706 | mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount \$ | Total | Amount |



| IESO | | Network | | Lin | ne Connection | l . | Transfo | rmation Con | nection | Tota | al Connection |
|--|--|--|---|---|---|--|--|--|--|--|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 53,702 \$ | 3.7100 \$ | 199,234 | 56,415 | \$ 0.9400 \$ | 53,030 | 56,415 | \$ 2.2500 | \$ 126,934 | \$ | 179,964 |
| February | 46,222 \$ | 3.7100 \$ | 171,484 | 52,118 | \$ 0.9400 \$ | 48,991 | 52,118 | \$ 2.2500 | \$ 117,266 | \$ | 166,256 |
| March | 46,100 \$ | 3.7100 \$ | 171,031 | | \$ 0.9400 \$ | | 51,220 | \$ 2.2500 | \$ 115,245 | \$ | 163,392 |
| April | 32,378 \$ | 3.7100 \$ | | 43,855 | | | | | \$ 98,673 | \$ | 139,897 |
| May | 43,007 \$ | 3.7100 \$ | | 50,584 | | | | | \$ 113,814 | \$ | 161,363 |
| June July | 62,536 \$ 67,028 \$ | 3.7100 \$ 3.8300 \$ | 232,009 256,717 | 66,823 70,907 | \$ 0.9400 \$ \$ 0.9600 \$ | | 66,823 70,907 | \$ 2.2500 \$ 2.3000 | \$ 150,352 \$ 163,086 | \$ | 213,165 231,157 |
| August | 62,850 \$ | 3.8300 \$ | | | \$ 0.9600 \$ | | 72,338 | | \$ 166,377 | \$ | 235,822 |
| September | 59,115 \$ | 3.8300 \$ | 226,410 | | \$ 0.9600 \$ | 62,055 | 64,641 | \$ 2.3000 | \$ 148,674 | \$ | 210,730 |
| October | 48,695 \$ | 3.8300 \$ | 186,502 | 54,558 | \$ 0.9600 \$ | | 54,558 | \$ 2.3000 | \$ 125,483 | \$ | 177,859 |
| November | 50,656 \$ | 3.8300 \$ | 194,012 | | \$ 0.9600 \$ | 50,943 | 53,066 | \$ 2.3000 | \$ 122,052 | \$ | 172,995 |
| December | 50,716 \$ | 3.8300 \$ | 194,242 | 55,415 | \$ 0.9600 \$ | 53,198 | 55,415 | \$ 2.3000 | \$ 127,455 | \$ | 180,653 |
| Total | 623,005 \$ | 3.78 \$ | 2,352,035 | 691,940 | \$ 0.95 \$ | 657,842 | 691,940 | \$ 2.28 | \$ 1,575,411 | \$ | 2,233,253 |
| Hydro One | | Network | | Lin | ne Connection | | Transfo | rmation Con | nection | Tota | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 18,987 \$ | 3.1942 \$ | | | \$ 0.7710 \$ | | 19,006 | \$ 1.7493 | | \$ | 47,901 |
| February | 18,216 \$ | 3.1942 \$ | 58,186 | | \$ 0.7710 \$ | | 18,243 | | \$ 31,912 | \$ | 45,978 |
| March April | 19,500 \$ 23,715 \$ | 3.1942 \$ 3.1942 \$ | 62,287 75,750 | 19,580 23,906 | \$ 0.7710 \$ \$ 0.7710 \$ | | 19,580 23,906 | \$ 1.7493 | \$ 34,251 \$ 41,819 | \$ | 49,347 60.250 |
| | | | | | | | | | | \$ | |
| May | 18,934 \$ | 3.1942 \$ | 60,479 | 18,984 | \$ 0.7710 \$ | 14,637 | 18,984 | \$ 1.7493 | \$ 33,209 \$ 37,195 | \$ | 47,845 |
| June July | 21,205 \$ 26,021 \$ | 3.1942 \$ 3.2915 \$ | 67,733 85,648 | 21,263 26,121 | \$ 0.7710 \$ \$ 0.7877 \$ | | 21,263 26,121 | \$ 1.7493 \$ 1.9755 | \$ 37,195 \$ 51,602 | \$ | 53,589 72,178 |
| August | 17,979 \$ | 3.2915 \$ | 5 59,178 | 18,273 | | | 18,273 | | \$ 36,098 | \$ | 50,492 |
| September | 16,081 \$ | 3.2915 \$ | 52,931 | 17,320 | \$ 0.7877 \$ | 13,643 | 17,320 | \$ 1.9755 | \$ 34,216 | \$ | 47,859 |
| October | 23.959 \$ | 3.2915 \$ | | | \$ 0.7877 \$ | | 24,071 | | \$ 47,552 | \$ | 66,513 |
| November | 23,959 \$ | 3.2915 \$ | | | \$ 0.7877 \$ | 16,218 | 20,589 | \$ 1.9755 | \$ 47,552 \$ 40,674 | \$ | 56,892 |
| December | 23,289 \$ | 3.2915 \$ | | 23,291 | | | 23,291 | | \$ 46,011 | \$ | 64,358 |
| Total | 248,419 \$ | 3.24 \$ | | 250,647 | | | 250,647 | \$ 1.87 | | \$ | 663,201 |
| Add Extra Host Here (I) | 240,419 \$ | Notwork | 800,941 | | e Connection | 195,414 | | rmation Con | , | | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | 101 | Amount |
| | | | | | | | Olika billed | | | | Amount |
| January | - \$ - \$ | - \$ | | | \$ - \$ \$ - \$ | | | \$ - \$ - | \$ - | \$ | - |
| February March | | | - | | | | | \$ - \$ - | \$ - | \$ | - |
| | - \$ | - \$ | - | | | | | | \$ - | \$ | - |
| April | | - \$ | | | | | | \$ - | \$ - | \$ | - |
| May | - \$ | - \$ | | | | | | \$ - | \$ - | \$ | - |
| June | - \$ | - \$ | | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| July | - \$ | - 9 | | | \$ - 9 | | | \$ - | \$ - | \$ | - |
| August | - \$ | - \$ | | | • | | | \$ - | \$ - | \$ | - |
| September | - \$ | - \$ | | | \$ - \$ \$ - \$ | | | \$ - | \$ - | \$ | - |
| October | | • | | | | | | \$ - | \$ - | \$ | - |
| November | - \$ | - \$ | | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| December | - \$ | - \$ | - | | \$ - \$ | - | - | \$ - | \$ - | \$ | - |
| Total | - \$ | - \$ | - | | \$ - \$ | - | | \$ - | \$ - | \$ | - |
| Add Extra Host Here (II) | | Network | | | ne Connection | | | rmation Con | nection | Tota | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | - \$ | - \$ | | | \$ - \$ | | - | \$ - | \$ - | \$ | - |
| February | - \$ | - \$ | | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| March | - \$ | - \$ | | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| April | - \$ | - \$ | | | \$ - \$ | | - | \$ - | \$ - | \$ | - |
| May | - \$ | - \$ | | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| June | - \$ | - \$ | | | \$ - \$ | | - | \$ - | \$ - | \$ | - |
| July | - \$ | - \$ | | | \$ - \$ | | | \$ - | \$ - | \$ | - |
| August | - \$ | - \$ | | | \$ - \$ | | - | \$ - | \$ - | \$ | - |
| September | - \$ | - 9 | | | \$ - \$ | | - | \$ - | \$ - | \$ | - |
| | | - \$ | - | - | \$ - \$ | | | \$ - | \$ - | \$ | - |
| October | - \$ | | | | | | | | S - | \$ | - |
| November | - \$ | - \$ | | | \$ - \$ | - | - | \$ - | | | |
| | | | | | | - | : | \$ - \$ - | \$ - | \$ | |
| November | - \$ | - \$ | - | | \$ - \$ | - | | | | | - |
| November December | - \$ | - \$ - \$ | - | - | \$ - \$ \$ - \$ | - | Transfo | \$ - | \$ - \$ - | \$ | al Connection |
| November December Total | - \$ | - \$ - \$ | - | - | \$ - \$ \$ - \$ | - | Transfo | \$ - | \$ - \$ - | \$ | al Connection |
| November December Total Total Month January | - \$ - \$ - \$ Units Billed | - \$ - \$ Network Rate 3.5753 \$ | Amount 259,883 | Lin Units Billed 75,421 | \$ - \$ \$ - \$ \$ - \$ Rate \$ 0.8974 \$ | Amount 6 67,684 | Units Billed 75,421 | \$ - rmation Con Rate \$ 2.1238 | \$ - snection Amount \$ 160,181 | \$ Total | Amount 227,865 |
| November December Total Total Month January February | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - \$ - \$ Network Rate 3.5753 \$ 3.5642 \$ | Amount 259,883 229,669 | - Lin Units Billed 75,421 70,361 | \$ - \$ \$ - \$ | Amount 6 67,684 63,056 | Units Billed 75,421 70,361 | \$ - rmation Con Rate \$ 2.1238 \$ 2.1202 | \$ - s - mection Amount \$ 160,181 \$ 149,178 | \$ Total | Amount 227,865 212,234 |
| November December Total Total Month January February March | - \$ - \$ - \$ Units Billed 72,689 \$ 64,438 \$ 65,600 \$ | - \$ - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5567 \$ | Amount 5 259,883 5 229,669 5 233,318 | - Lin Units Billed 75,421 70,361 70,800 | \$ - \$ \$ - \$ S - \$ In Connection Rate \$ 0.8974 \$ \$ 0.8962 \$ \$ 0.8933 \$ | Amount 6 67,684 6 63,056 6 63,243 | Units Billed 75,421 70,361 70,800 | \$ - rmation Con Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 | \$ - s - mection Amount \$ 160,181 \$ 149,178 \$ 149,496 | \$ Total | Amount 227,865 212,234 212,739 |
| November December Total Total Month January February March April | - \$ \$ - \$ \$ Units Billed 72.689 \$ 64.438 \$ 65.600 \$ 56,093 \$ | - \$ - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5642 \$ 3.4919 \$ | Amount 6 259,883 6 229,669 6 233,318 6 195,872 | Lin Units Billed 75,421 70,361 70,800 67,761 | \$ - \$ \$ - \$ \$ - \$ ECONNECTION Rate \$ 0.8974 \$ \$ 0.8962 \$ \$ 0.8962 \$ \$ 0.8964 \$ | Amount 6 67,684 6 63,056 6 63,243 5 59,655 | Units Billed 75,421 70,361 70,800 67,761 | \$ - rmation Cor Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 | \$ s mection Amount \$ 160,181 \$ 149,478 \$ 149,496 \$ 140,492 | S Total | Amount 227,865 212,234 212,739 200,147 |
| November December Total Total Month January February March April May | - \$ \$ - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5567 \$ 3.4919 \$ 3.5523 \$ | Amount 6 259,883 6 229,669 233,318 6 195,872 220,035 | 75,421 70,361 70,800 67,761 69,568 | \$ - \$ \$ - \$ \$ - \$ ** - \$ ** Connection **Rate \$ 0.8974 \$ \$ 0.8962 \$ \$ 0.8933 \$ \$ 0.8933 \$ \$ 0.8939 \$ \$ 0.8939 \$ | Amount 6 67,684 6 63,056 6 63,243 5 96,655 6 62,186 | 75,421 70,361 70,800 67,761 69,568 | \$ - rmation Cor Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.1134 | \$ - s - mection Amount \$ 160,181 \$ 149,178 \$ 149,496 \$ 140,492 \$ 147,023 | \$ Total | Amount 227,865 212,234 212,739 200,147 209,209 |
| November December Total Total Month January February March April May June | - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 3.5642 3.5567 3.4919 3.5523 3.5794 \$ 3.5794 \$ | Amount 6 259,883 6 229,669 6 233,318 6 195,872 6 220,035 6 229,742 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 | \$ - \$ \$ - \$ S - \$ In Connection Rate \$ 0.8974 \$ \$ 0.8962 \$ \$ 0.8933 \$ \$ 0.8804 \$ \$ 0.8939 \$ \$ 0.8992 \$ | Amount 6 67,684 6 63,056 6 63,243 5 59,655 6 62,186 6 79,207 | 75,421 70,361 70,800 67,761 69,568 88,086 | \$ - rmation Con Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.1134 \$ 2.1291 | \$ mection Amount \$ 160,181 \$ 149,178 \$ 149,496 \$ 140,492 \$ 147,023 \$ 187,547 | \$ | Amount 227,865 212,234 212,739 200,147 209,209 266,755 |
| November December Total Total Month January February March April May June July | - \$ \$ - \$ \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5567 \$ 3.4919 \$ 3.5523 \$ 3.5794 \$ 3.6794 \$ | Amount 5 259,883 5 229,689 195,872 5 229,742 5 299,742 6 342,365 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.8974 \$ \$ 0.8962 \$ \$ 0.8962 \$ \$ 0.8939 \$ | Amount 6 67,684 6 63,056 6 63,243 5 9,655 6 62,186 6 79,207 6 88,646 | 75,421 70,361 70,800 67,761 69,568 88,086 97,028 | \$ - rmation Con Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.1134 \$ 2.1291 \$ 2.2126 | \$ nection Amount \$ 160,181 \$ 149,178 \$ 149,476 \$ 140,492 \$ 147,023 \$ 187,547 \$ 214,688 | \$ | Amount 227,865 212,234 212,739 200,147 209,209 266,755 303,334 |
| November December Total Total Month January February March April May June | - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 3.5642 3.5567 3.4919 3.5523 3.5794 \$ 3.5794 \$ | Amount 5 259,883 5 229,689 195,872 5 229,742 5 299,742 6 342,365 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 | \$ - \$ \$ - \$ S - \$ In Connection Rate \$ 0.8974 \$ \$ 0.8962 \$ \$ 0.8933 \$ \$ 0.8804 \$ \$ 0.8939 \$ \$ 0.8992 \$ | Amount 6 67,684 6 63,056 6 63,243 5 9,655 6 62,186 6 79,207 6 88,646 | 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 | \$ Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.1291 \$ 2.2126 \$ 2.2346 | \$ - nection Amount \$ 160,181 \$ 149,178 \$ 149,496 \$ 140,492 \$ 147,023 \$ 187,547 \$ 147,023 \$ 214,688 \$ 202,476 | \$ | Amount 227,865 212,234 212,739 200,147 209,209 266,755 |
| November December Total Total Month January February March April May June July | - \$ \$ - \$ \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5567 \$ 3.4919 \$ 3.5523 \$ 3.5794 \$ 3.6794 \$ | Amount 6 259,883 6 229,669 6 233,318 6 220,035 6 299,742 6 342,26 6 342,26 6 342,86 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.8974 \$ \$ 0.8962 \$ \$ 0.8962 \$ \$ 0.8939 \$ | Amount 6 67,684 6 63,056 6 63,243 59,655 6 62,186 6 79,207 6 88,646 83,838 | 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 | \$ - rmation Con Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.1134 \$ 2.1291 \$ 2.2126 | \$ - nection Amount \$ 160,181 \$ 149,178 \$ 149,496 \$ 140,492 \$ 147,023 \$ 187,547 \$ 147,023 \$ 214,688 \$ 202,476 | \$ | Amount 227,865 212,234 212,739 200,147 209,209 266,755 303,334 |
| November December Total Total Month January February March April May June July August | - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$. | - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5567 \$ 3.4919 \$ 3.5523 \$ 3.5794 \$ 3.6794 \$ 3.6794 \$ 3.7702 \$ | Amount 6 259,883 6 233,318 6 195,872 220,035 6 299,742 6 342,365 6 299,893 6 299,893 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 | S - S S - S Rate Connection Rate S 0.8974 \$ 0.8962 \$ 0.8933 \$ 0.8939 \$ 0.8939 \$ 0.8939 \$ 0.9136 \$ 0.91 | Amount 6 67,684 6 63,056 6 3,243 5 9,655 6 62,186 6 79,207 6 88,646 83,838 75,698 | 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 | \$ Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.1134 \$ 2.1291 \$ 2.2126 \$ 2.2346 | \$ - nection Amount \$ 160,181 \$ 149,178 \$ 149,496 \$ 140,492 \$ 147,023 \$ 187,547 \$ 147,023 \$ 214,688 \$ 202,476 | \$ | Amount 227,865 212,234 212,739 200,147 209,209 266,755 303,334 286,314 |
| November December Total Total Month January February March April May June July August September | - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5567 \$ 3.4919 \$ 3.5794 \$ 3.5794 \$ 3.7102 \$ 3.71148 \$ | Amount 6 259,883 6 229,669 6 233,318 6 220,035 6 220,035 6 342,365 6 342,365 6 329,893 6 279,341 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 | \$ - \$ \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | Amount 6 67,684 63,056 6 63,243 6 62,186 6 79,207 6 88,646 6 83,838 71,336 71,336 | 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 | \$ mation Cor Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.11291 \$ 2.2126 \$ 2.2346 \$ 2.2346 \$ 2.2304 \$ 2.2007 | \$ mection Amount \$ 160,181 \$ 149,178 \$ 149,496 \$ 147,023 \$ 147,023 \$ 147,023 \$ 214,688 \$ 202,476 \$ 182,890 | \$ | Amount 227,865 212,234 212,739 200,147 209,209 266,755 303,334 286,314 258,588 |
| November December Total Total Month January February March April May June July August September October | - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$. | - \$ Network Rate 3.5753 \$ 3.5642 \$ 3.5567 \$ 3.4919 \$ 3.5523 \$ 3.5794 \$ 3.7102 \$ 3.7102 \$ 3.7148 \$ 3.6524 \$ | Amount 6 259.883 6 229.669 155.872 200.035 6 299.742 6 342.365 6 299.893 7 279.341 6 265.363 6 279.341 6 265.363 6 265.363 | Units Billed 75,421 70,361 70,800 67,761 69,558 88,086 97,028 90,611 81,961 78,629 | S - S S - S S - S S - S S - S S - S E Connection Rate S - 0.8974 S S - 0.8962 S S - 0.8933 S S - 0.8933 S S - 0.8932 S S - 0.9236 S S - | Amount 6 67,684 6 63,056 6 63,253 6 63,243 6 59,655 6 79,207 6 88,646 6 79,207 6 88,646 77,698 71,336 6 71,361 | 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655 | \$ | \$ Mount \$ 160,181 \$ 149,178 \$ 149,496 \$ 147,023 \$ 187,547 \$ 214,688 \$ 202,476 \$ 12,890 \$ 173,036 | \$ | 227,865 212,234 212,739 200,147 209,209 266,755 303,334 286,314 258,588 244,372 |
| November December Total Total Month January February March April May June July August September October November | - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 \$ 3.5624 \$ 3.5567 \$ 3.4919 \$ 3.5794 \$ 3.6794 \$ 3.7102 \$ 3.7148 \$ 3.6524 \$ 3.6524 \$ | Amount 6 259.883 6 229.669 6 233.318 6 195.872 6 299.742 6 342.365 6 299.83 6 299.83 6 279.341 6 265.363 6 261.597 70.898 | Units Billed 75,421 70,361 70,800 67,761 69,568 80,066 97,028 90,611 81,961 78,629 73,655 78,706 | S - S S - S S - S S - S S - S S - S E Connection Rate S - 0.8974 S S - 0.8962 S S - 0.8933 S S - 0.8933 S S - 0.8932 S S - 0.9236 S S - | Amount 6 67,684 6 63,056 6 63,243 6 59,655 6 62,186 6 79,207 6 88,646 83,838 6 75,698 71,336 6 71,354 | 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655 | \$ | \$ mection Amount \$ 160,181 \$ 149,178 \$ 149,496 \$ 147,023 \$ 187,547 \$ 214,688 \$ 202,476 \$ 182,890 \$ 182,890 \$ 182,290 \$ 182,290 \$ 182,290 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 227,865 212,234 212,739 200,147 209,209 266,755 303,334 286,314 258,888 244,372 229,887 |
| November December Total Month January February March April May June July August September October November December | - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 \$ 3.5664 \$ 3.5567 \$ 3.4919 \$ 3.5794 \$ 3.6794 \$ 3.7102 \$ 3.71148 \$ 3.6524 \$ 3.6747 \$ 3.6605 \$ | Amount 6 259,883 6 229,669 6 233,318 6 195,872 6 229,742 6 342,365 6 299,742 6 342,365 6 299,833 6 279,341 6 279,341 6 279,345 6 279,345 | Units Billed 75,421 70,361 70,800 67,761 69,568 80,066 97,028 90,611 81,961 78,629 73,655 78,706 | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ | Amount 6 67,684 6 63,056 6 63,243 6 59,655 6 62,186 6 79,207 6 88,646 83,838 75,688 71,336 6 71,356 6 71,357 | Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655 78,706 | \$ Transition Cor Rate \$ 2.1238 \$ 2.1202 \$ 2.1115 \$ 2.0734 \$ 2.1291 \$ 2.2134 \$ 2.22346 \$ 2.22314 \$ 2.2093 \$ 2.20040 \$ 2.20040 | \$ Amount \$ 160,181 \$ 160,181 \$ 149,178 \$ 149,496 \$ 140,492 \$ 147,023 \$ 147,023 \$ 214,688 \$ 202,476 \$ 122,25 \$ 173,036 \$ 122,725 \$ 122,725 \$ 123,466 \$ 2,043,198 | \$ | 227,865 212,234 212,739 200,147 209,209 266,755 303,334 286,314 258,588 244,372 229,887 245,011 |
| November December Total Month January February March April May June July August September October November December | - \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ | - \$ Network Rate 3.5753 \$ 3.5664 \$ 3.5567 \$ 3.4919 \$ 3.5794 \$ 3.6794 \$ 3.7102 \$ 3.71148 \$ 3.6524 \$ 3.6747 \$ 3.6605 \$ | Amount 6 259,883 6 229,669 6 233,318 6 195,872 6 229,742 6 342,365 6 299,742 6 342,365 6 299,833 6 279,341 6 279,341 6 279,345 6 279,345 | Units Billed 75,421 70,361 70,800 67,761 69,568 80,066 97,028 90,611 81,961 78,629 73,655 78,706 | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ | Amount 6 67,684 6 3,056 6 3,243 5 9,655 6 2,186 7 9,207 8 8,646 8 8,383 7 1,336 6 7,181 7 1,1545 8 853,256 | Units Billed 75.421 70.361 70.800 67.761 69.568 88.086 97.028 90.611 61.961 78.629 73.655 78.706 | \$ Rate \$ 2.1238 \$ 2.1202 \$ 2.1116 \$ 2.2134 \$ 2.1134 \$ 2.1291 \$ 2.2134 \$ 2.2037 \$ 2.2030 \$ 2.2030 \$ 2.2010 \$ 2.2037 | \$ Amount \$ 160.181 \$ 160.181 \$ 149.178 \$ 149,496 \$ 140,492 \$ 147,023 \$ 187,547 \$ 202,476 \$ 202,476 \$ 173,036 \$ 122,25 \$ 173,466 \$ 2,043,198 dit (if applicable) | \$ | 227,865 212,234 212,739 200,147 209,209 266,755 303,334 286,314 258,588 244,372 229,887 245,011 |



| IESO | | Network | | Lin | e Connection | | Transfo | rmation Con | nection | Total | Connection |
|--|--|--|--|---------------------|--|---|---|--|---|---|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | A | mount |
| January | 53,702 | \$ 3.8300 | \$ 205,679 | 56,415 | \$ 0.9600 \$ | 54,158 | 56,415 | \$ 2.3000 | \$ 129,755 | \$ | 183,913 |
| February | 46,222 | \$ 3.8300 | \$ 177,030 | 52,118 | \$ 0.9600 \$ | 50,033 | 52,118 | | \$ 119,871 | S | 169,905 |
| March | 46,100 | \$ 3.8300 | \$ 176,563 | 51,220 | \$ 0.9600 \$ | 49,171 | 51,220 | \$ 2.3000 | \$ 117,806 | Š | 166,977 |
| April | 32,378 | | \$ 124,007 | 43,855 | \$ 0.9600 \$ | 42,101 | 43,855 | | \$ 100,866 | \$ | 142,966 |
| May | 43,007 | \$ 3.8300 | \$ 164,717 | 50,584 | \$ 0.9600 \$ | 48,561 | 50,584 | \$ 2.3000 | \$ 116,343 | Š | 164,904 |
| June | 62,536 | | \$ 239,513 | | \$ 0.9600 \$ | 64,150 | | \$ 2.3000 | \$ 153,693 | \$ | 217,843 |
| July | 67.028 | \$ 3.8300 | \$ 256,717 | | \$ 0.9600 \$ | 68.071 | 70,907 | \$ 2.3000 | \$ 163.086 | \$ | 231.157 |
| August | 62.850 | \$ 3.8300 S | \$ 240,716 | 72.338 | \$ 0.9600 \$ | 69,444 | 72,338 | | \$ 166,377 | š | 235,822 |
| September | 59.115 | \$ 3.8300 | \$ 226,410 | | \$ 0.9600 \$ | 62,055 | 64,641 | | \$ 148,674 | š | 210,730 |
| October | 48,695 | | \$ 186,502 | | \$ 0.9600 \$ | 52,376 | 54,558 | | \$ 125,483 | Š | 177,859 |
| November | 50,656 | | \$ 194,012 | | \$ 0.9600 \$ | 50,943 | 53,066 | | \$ 122,052 | \$ | 172,995 |
| December | 50,716 | | \$ 194,242 | 55,415 | \$ 0.9600 \$ | 53,198 | 55,415 | \$ 2.3000 | \$ 127,455 | \$ | 180,653 |
| | | | | | | | | | | | |
| Total | 623,005 | \$ 3.83 | \$ 2,386,109 | | \$ 0.96 \$ | 664,262 | | | \$ 1,591,462 | \$ | 2,255,724 |
| Hydro One | | Network | | Lin | e Connection | | Transfo | rmation Con | nection | Total | Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | A | Amount |
| January | 18,987 | \$ 3.2915 | | | \$ 0.7877 \$ | 14,971 | | \$ 1.9755 | \$ 37,546 | \$ | 52,517 |
| February | 18,216 | \$ 3.2915 | \$ 59,958 | 18,243 | \$ 0.7877 \$ | 14,370 | 18,243 | \$ 1.9755 | \$ 36,039 | \$ | 50,409 |
| March | 19,500 | \$ 3.2915 | \$ 64,184 | 19,580 | \$ 0.7877 \$ | 15,423 | 19,580 | \$ 1.9755 | \$ 38,680 | \$ | 54,103 |
| April | 23,715 | | \$ 78,058 | | \$ 0.7877 \$ | 18,831 | 23,906 | | \$ 47,226 | \$ | 66,057 |
| May | 18,934 | | \$ 62,321 | | \$ 0.7877 \$ | 14,954 | 18,984 | | \$ 37,503 | \$ | 52,457 |
| June | 21,205 | | \$ 69,796 | | \$ 0.7877 \$ | 16,749 | 21,263 | \$ 1.9755 | \$ 42,005 | \$ | 58,754 |
| July | 26,021 | \$ 3.2915 | \$ 85,648 | | \$ 0.7877 \$ | 20,576 | 26,121 | \$ 1.9755 | \$ 51,602 | \$ | 72,178 |
| August | 17,979 | | \$ 59,178 | | \$ 0.7877 \$ | 14,394 | 18,273 | \$ 1.9755 | \$ 36,098 | \$ \$ | 50,492 |
| September | 16,081 | \$ 3.2915 | \$ 52,931 | | \$ 0.7877 \$ | 13,643 | | | \$ 34,216 | | 47,859 |
| October | 23,959 | \$ 3,2915 | \$ 78,861 | | \$ 0.7877 \$ | 18,961 | 24,071 | \$ 1.9755 | \$ 47.552 | \$ | 66,513 |
| November | 20,533 | \$ 3.2915 | \$ 67,584 | 20,589 | \$ 0.7877 \$ | 16,218 | 20,589 | \$ 1.9755 | \$ 40,674 | \$ | 56,892 |
| December | 23,289 | \$ 3.2915 | \$ 76,656 | 23,291 | \$ 0.7877 \$ | 18,346 | 23,291 | \$ 1.9755 | \$ 46,011 | \$ | 64,358 |
| Total | 248,419 | \$ 3.29 | \$ 817,671 | 250,647 | \$ 0.79 \$ | 197,435 | 250,647 | \$ 1.98 | \$ 495,153 | \$ | 692,588 |
| Add Extra Host Here (I) | | Network | | Lin | e Connection | | Transfo | rmation Con | nection | Total | Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Α. | mount |
| | | | - | | | | | | - | | |
| January | | | \$ - \$ - | | \$ - \$ \$ - \$ | - | | | s - | \$ \$ | - |
| February | | | | | | | | 3 - | s - | | |
| March | | | \$ - | | \$ - \$ | | | | \$ - | \$ | - |
| April | | | \$ - | | s - s | | | | \$ - | \$ | - |
| May | | \$ - : | \$ - | - | s - s | | | \$ - | \$ - | \$ | - |
| June | | \$ - : | \$ - | | s - s | | | \$ - | \$ - | \$ | |
| July | | \$ - : | s - | | s - s | | | s - | s - | S | |
| August | | | s - | | s - s | | | | s - | š | |
| September | | | s - | | s - s | | | | s - | š | |
| October | - | | s - | | s - s | - | - | | s - | Š | - |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| November | - | \$ - : | \$ - | | s - s | | | \$ - | s - | \$ | - |
| November December | | \$ - : | | | s - s s - s | : | : | \$ - | \$ - \$ - | \$ | |
| | - | \$ - : | \$ - | | | - | - | \$ - \$ - | | | <u>:</u> |
| December | : | \$ - : \$ - | \$ - | : | \$ - \$ | - | Transfo | \$ - \$ - | s - | \$ | Connection |
| December Total | Units Billed | \$ - : \$ - : | \$ - | : | s - s s - s | Amount | Transfo | \$ - \$ - | s - | \$ S Total | Connection |
| December Total Add Extra Host Here (II) Month | - Units Billed | \$ - : \$ - : Network Rate | S - S - | Lin | \$ - \$ \$ - \$ Connection Rate | · - | | \$ - \$ - rmation Con | \$ - nection Amount | \$ Total | |
| December Total Add Extra Host Here (II) Month January | Units Billed | \$ - :: \$ - :: Network Rate \$ - :: | \$ - \$ - \$ - \$ - | Lin | \$ - \$ \$ - \$ Connection Rate - \$ | · - | | \$ - \$ - rmation Con Rate \$ - | \$ - nection Amount \$ - | \$ S Total | |
| December Total Add Extra Host Here (II) Month January February | Units Billed | \$ - :: Network Rate \$ - :: | S - S - S - S - S - S - S - S - S - S - | Lin Units Billed | \$ - \$ \$ - \$ Connection Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | · - | | \$ - \$ - rmation Con Rate \$ - \$ - | \$ - nection Amount \$ - \$ - | S Total | |
| December Total Add Extra Host Here (II) Month January February March | Units Billed | \$ - : : Network Rate \$ - : : | S - S - S - S - S - S - S - S - S - S - | - Lin Units Billed | \$ - \$ \$ - \$ Connection Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | · · | | \$ - \$ - mation Con Rate \$ - \$ - \$ - | S - mection Amount S - S - S - S - | S S A S S S S | |
| December Total Add Extra Host Here (II) Month January February March April | Units Billed | \$ - : : | Amount S - S - S - S - S - S - S - S - S - S | | \$ - \$ Connection Rate - \$ S - \$ Rate - \$ S - \$ | · · | | \$ - \$ - mation Con Rate \$ - \$ - \$ - \$ - | S - nection Amount S - S - S - S - S - S - | S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May | Units Billed | S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Lin Units Billed | S - S e Connection Rate S - S S - S S - S S - S S - S S - S S - S | · · | | \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - | \$ - | S Total | |
| December Total Add Extra Host Here (II) Month January February March April May June | Units Billed | Network Rate \$ - : | Amount \$ - \$ - \$ - \$ - \$ 5 - | Lin Units Billed | \$ - \$ Connection Rate \$ - \$ | · · | | \$ - \$ - \$ - Trmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S - S - Mount S - S - S - S - S - S - S - S | S Total | |
| December Total Add Extra Host Here (II) Month January February March April May June July | Units Billed | \$ - : \$ - : Network Rate \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S e Connection Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S | · · | | \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | S Total | |
| December Total Add Extra Host Here (II) Month January February March April May June July August | Units Billed | S - : S - : Network Rate S - : S - : S - : S - : S - : S - : S - : S - : S - : S - : S - : S - : S - : | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S Connection Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S | · · | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | S S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August September | Units Billed | \$ - : Network Rate \$ - : \$ | Amount \$ - | Units Billed | S - S S - S Connection Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S | · · | | \$ | S | S S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August | Units Billed | S - : : : : : : : : : : : : : : : : : : | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S Connection Rate S - S | · · | | \$ | S | Total S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August September | Units Billed | S - : : S - : : : Network Rate S - : : : S - : : : S - : : : S - : : : S - : : : S - : : : S - : : : S - : : : S - : : : S - : : : : | Amount \$ - | Units Billed | S - S Rate S - S | · · | | S - | S - nection Amount S - S - S - S - S - S - S - S - S - S | S S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October | Units Billed | S | Amount \$ - 5 \$ - 7 Amount \$ - 7 \$ | Units Billed | S - S Connection Rate S - S | · · | | S - | S | Total S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December | Units Billed | S - : : : : : : : : : : : : : : : : : : | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S Connection Rate S - S C - S C - S C - S C - S S - S | · · | | \$ | S | S S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total | Units Billed | S - : : : : : : : : : : : : : : : : : : | Amount \$ | Units Billed | S - S CONNECTION Rate S - S | · · | Units Billed | \$ | \$ - nection Amount \$ - S - S - S - S - S - S - S - S - S - | S S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December | Units Billed | S - : : : : : : : : : : : : : : : : : : | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S Connection Rate S - S C - S C - S C - S C - S S - S | · · | Units Billed | \$ | \$ - nection Amount \$ - S - S - S - S - S - S - S - S - S - | S S S S S S S S S S S S S S S S S S S | |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total | Units Billed | S - : : : : : : : : : : : : : : : : : : | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S CONNECTION Rate S - S | · · | Units Billed | \$ | \$ - nection Amount \$ - S - S - S - S - S - S - S - S - S - | Total A S S S S S S S S S S S S S S S S S | |
| Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month | Units Billed | \$ | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S Connection Rate S - S | Amount | Units Billed | \$ S - - - | \$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Total S S S S S S S S S S S S S S S S S S | umount |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January | Units Billed | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S | Amount | Units Billed | \$ | \$ - | S S S S S S S S S S S S S S S S S S S | wount |
| Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February | Units Billed 72,689 64,438 | \$ | Amount S - S - S - S - S - S - S - S - S - S | Units Billed | S - S Connection Rate S - S | Amount | Units Billed | \$ - \$ - | \$ | S S S S S S S S S S S S S S S S S S S | Connection Contact and the state of the sta |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March | Units Billed 72,689 64,438 65,600 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S Connection Rate S - S S | Amount | Units Billed | \$ | \$ - S - Amount \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 6 Amount Amount \$ 167,301 \$ 155,910 \$ 155,9 | Total S S S S S S S S S S S S S S S S S S | Connection wmount 236,430 220,314 221,081 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April | Units Billed 72,689 64,438 65,600 56,003 | \$ | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S | Amount | Units Billed | \$ - S - Tendion Con Rate \$ 5 - Tendion Con Rate \$ 2.22 \$ 2.21 \$ 2.21 \$ 2.21 \$ 2.21 | \$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S S S S S S S S S S | Connection umount 236,430 220,314 221,081 209,024 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April March April March April May | Units Billed 72,689 64,438 65,600 56,093 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S Connection Rate S - S S | Amount | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | Total S S S S S S S S S S S S S S S S S S S | Connection vmount 236,430 220,314 221,081 209,024 217,361 |
| Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August A | Units Billed 72,689 64,438 65,600 56,093 61,941 | \$ | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S | Amount | Units Billed | \$ - \$ \$ | \$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S S S S S S S S S S | Connection umount 236,430 220,314 221,081 209,024 217,361 276,597 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July June July June July June July | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S Connection Rate S - S S | Amount | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | S Total A S S S S S S S S S | Connection wrount 236,430 220,314 221,081 209,024 217,361 276,597 303,334 |
| Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 | \$ | Amount \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ - | Units Billed | S - S Connection Rate S - S C - S | Amount Amount 69,129 64,403 64,594 60,031 63,514 80,899 88,646 83,388 | Units Billed | \$ - \$ \$ | \$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S | Connection wount 236,430 220,314 221,081 209,024 217,361 276,597 303,334 286,314 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September Jecember Total Total Month January February March April May June July August September | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | S - S S - S O Connection Rate S - S | Amount | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | S Total A S S S S S S S S S | Connection wount 236,430 220,314 221,081 209,024 217,361 276,597 303,334 286,314 256,588 |
| Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 | \$ | Amount \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ - | Units Billed | S - S Connection Rate S - S C - S | Amount Amount 69,129 64,403 64,594 60,031 63,514 80,899 88,646 83,388 | Units Billed | \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ | \$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S | Connection wount 236,430 220,314 221,081 209,024 217,361 276,597 303,334 286,314 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September Jecember Total Total Month January February March April May June July August September | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 | S | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S S - S O Connection Rate S - S | Amount | Units Billed | S - | S | S Total A S S S S S S S S S | Connection wount 236,430 220,314 221,081 209,024 217,361 276,597 303,334 286,314 256,588 |
| Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189 | \$ | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S S - S OCONNECTION Rate S - S | Amount Amount 69,129 64,403 64,594 60,931 63,514 80,899 88,646 83,838 75,698 71,336 | Units Billed | S - | \$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Total A S S S S S S S S S | Connection wount 236,430 220,314 221,036 276,597 303,334 256,588 244,372 244,372 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October November December | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189 74,005 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S Connection Rate S - S S | Amount | Units Billed | S - | S | Total A S S S S S S S S S | Connection 236,430 220,314 221,081 209,024 217,361 276,597 303,334 286,314 256,588 244,372 229,887 245,011 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April Month January February March April May June July August September October November Total | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S Connection Rate S - S S | Amount | Transfol Units Billed 75,421 70,361 70,860 67,761 69,568 88,066 97,028 90,611 81,961 78,629 73,655 78,706 | S - | \$ - nection Amount \$ - \$ 5 | Total A S S S S S S S S S | Gonnection 236,430 220,314 221,081 220,024 217,361 276,597 303,334 286,314 285,588 244,372 229,887 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October November December | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189 74,005 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S Connection Rate S - S S | Amount | Units Billed | S - | \$ - nection Amount \$ - \$ 5 | Total A S S S S S S S S S | Connection 236,430 220,314 221,081 209,024 217,361 276,597 303,334 286,314 255,588 244,372 229,887 245,011 |
| December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October November December | Units Billed 72,689 64,438 65,600 56,093 61,941 83,741 93,049 80,829 75,196 72,654 71,189 74,005 | Network Rate S - | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Units Billed | S - S Connection Rate S - S Connection Rate S - S S | Amount | Transfol Units Billed 75,421 70,361 70,860 67,761 69,568 88,066 97,028 90,611 81,961 78,629 73,655 78,706 | S - | \$ - nection Amount \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 5 5 | Total A S S S S S S S S S | Connection 236,430 220,314 221,081 209,024 217,361 276,597 303,334 286,314 256,588 244,372 229,887 245,011 |



Current

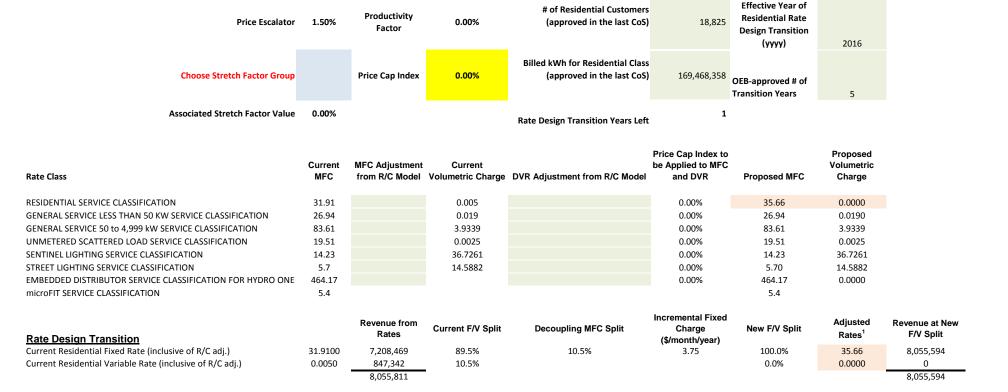
Adjusted

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

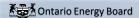
| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Wholesale Billing | RTSR Network |
|--|--|--|---|---|---|---|---|---|--|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 179.332.550 | | 1,165,662 | 37.6% | 1,187,022 | 0.0066 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 59,689,171 | | 352,166 | 11.4% | 358,619 | 0.0060 |
| General Service 50 To 4.999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5000 | | 332,490 | 831,225 | 26.8% | 846,457 | 2.5458 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 415,526 | | 2,452 | 0.1% | 2,497 | 0.0060 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8148 | | 1,003 | 1,820 | 0.1% | 1,854 | 1.8481 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8057 | | 6,665 | 12,035 | 0.4% | 12,256 | 1.8388 |
| Embedded Distributor Service Classification For Hydro One Netwo | | \$/kW | 2.9934 | | 245,804 | 735,790 | 23.7% | 749,273 | 3.0483 |
| The purpose of this table is to re-align the current R | TS Connection Rates to recover current wholesale connection costs. | | | | | | | | |
| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 179,332,550 | | 1,040,129 | 36.7% | 1,063,148 | 0.0059 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 59,689,171 | | 322,322 | 11.4% | 329,455 | 0.0055 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2749 | | 332,490 | 756,382 | 26.7% | 773,121 | 2.3252 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 415,526 | | 2,244 | 0.1% | 2,293 | 0.0055 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6684 | | 1,003 | 1,673 | 0.1% | 1,710 | 1.7053 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6343 | | 6,665 | 10,893 | 0.4% | 11,134 | 1.6705 |
| Embedded Distributor Service Classification For Hydro One Netwo | rks Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8482 | | 245,804 | 700,099 | 24.7% | 715,593 | 2.9112 |
| The purpose of this table is to update the re-aligned | RTS Network Rates to recover future wholesale network costs. | | | | | | | | |
| | | | | | | | | | |
| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
| | | Unit \$/kWh | • | • | Billed kW | | | Wholesale | RTSR- |
| Rate Class | Rate Description | | RTSR-Network | Billed kWh | Billed kW | Amount | Amount % | Wholesale Billing | RTSR- Network |
| Rate Class Residential Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh | RTSR-Network | Billed kWh 179,332,550 | Billed kW | Amount 1,187,022 | Amount % 37.6% | Wholesale Billing 1,204,238 | RTSR- Network 0.0067 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0066 0.0060 | Billed kWh 179,332,550 | | Amount 1,187,022 358,619 | Amount % 37.6% 11.4% | Wholesale Billing 1,204,238 363,821 | RTSR- Network 0.0067 0.0061 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW | 0.0066 0.0060 2.5458 | Billed kWh 179,332,550 59,689,171 | | 1,187,022 358,619 846,457 2,497 1,854 | Amount % 37.6% 11.4% 26.8% | Wholesale Billing 1,204,238 363,821 858,734 | RTSR- Network 0.0067 0.0061 2.5827 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW | 0.0066 0.0060 2.5458 0.0060 | Billed kWh 179,332,550 59,689,171 | 332,490 | Amount 1,187,022 358,619 846,457 2,497 | 37.6% 11.4% 26.8% 0.1% 0.19 0.4% | Wholesale Billing 1,204,238 363,821 858,734 2,533 | RTSR- Network 0.0067 0.0061 2.5827 0.0061 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kWh \$/kW | 0.0066 0.0060 2.5458 0.0060 1.8481 | Billed kWh 179,332,550 59,689,171 | 332,490 1,003 | 1,187,022 358,619 846,457 2,497 1,854 | 37.6% 11.4% 26.8% 0.1% 0.1% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kWh \$/kW | 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 | Billed kWh 179,332,550 59,689,171 | 332,490 1,003 6,665 | 1,187,022 358,619 846,457 2,497 1,854 12,256 | 37.6% 11.4% 26.8% 0.1% 0.19 0.4% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 | Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo | Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kWh \$/kW | 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 | Billed kWh 179,332,550 59,689,171 | 332,490 1,003 6,665 | 1,187,022 358,619 846,457 2,497 1,854 12,256 | 37.6% 11.4% 26.8% 0.1% 0.19 0.4% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 | Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo | Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. | \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 3.0483 Adjusted RTSR- | Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted | 332,490 1,003 6,665 245,804 | 1,187,022 358,619 846,457 2,497 1,854 12,256 749,273 | 37.6% 11.4% 26.8% 0.1% 0.1% 0.4% 23.7% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 760,140 Forecast Wholesale | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 3.0925 Proposed RTSR- |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo | Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description | \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0066 0.0060 0.0060 2.5458 0.0060 1.8481 1.8388 3.0483 Adjusted RTSR- Connection | Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh | 332,490 1,003 6,665 245,804 | 1,187,022 358,619 846,457 2,497 1,854 12,256 749,273 Billed Amount | 37.6% 11.4% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 760,140 Forecast Wholesale Billing | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 3.0925 Proposed RTSR- Connection |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo The purpose of this table is to update the re-aligned Rate Class Residential Service Classification | Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 3.0483 Adjusted RTSR- Connection 0.0059 | Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 | 332,490 1,003 6,665 245,804 | 1,187,022 358,619 846,457 2,497 1,854 12,256 749,273 Billed Amount | 37.6% 37.6% 11.4% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 760,140 Forecast Wholesale Billing 1,082,182 | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 3.0925 Proposed RTSR- Connection 0.0060 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification | Retail Transmission Rate - Network Service Rate RRTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW | RTSR-Network 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 3.0483 Adjusted RTSR- Connection 0.0059 0.0055 | Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 | 332,490 1,003 6,665 245,804 Billed kW | 1,187,022 358,619 846,457 2,497 1,854 12,256 749,273 Billed Amount | 37.6% 11.4% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7% 11.4% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 760,140 Forecast Wholesale Billing 1,082,182 335,353 | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 3.0925 Proposed RTSR- Connection 0.0060 0.0056 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh | RTSR-Network 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 3.0483 Adjusted RTSR- Connection 0.0059 0.0055 2.3252 | Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 59,689,171 | 332,490 1,003 6,665 245,804 Billed kW | Amount 1,187,022 358,619 846,457 2,497 1,854 12,256 749,273 Billed Amount 1,063,148 329,455 773,121 | Amount % 37.6% 11.4% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7% 11.4% 26.7% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 760,140 Forecast Wholesale Billing 1,082,182 335,353 786,963 | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 3.0925 Proposed RTSR- Connection 0.0060 0.0056 2.3669 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW Unit | 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 3.0483 Adjusted RTSR- Connection 0.0059 0.0055 2.3252 0.0055 | Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 59,689,171 | 332,490 1,003 6,665 245,804 Billed kW | 1,187,022 358,619 846,457 2,497 1,854 12,256 749,273 Billed Amount 1,063,148 329,455 773,121 2,294 | Amount % 37.6% 11.4% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7% 11.4% 26.7% 0.1% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 760,140 Forecast Wholesale Billing 1,082,182 335,353 786,963 2,335 | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 3.0925 Proposed RTSR- Connection 0.0060 0.0056 2.3669 0.0056 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Netwo The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate RRTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh | RTSR-Network 0.0066 0.0060 2.5458 0.0060 1.8481 1.8388 3.0483 Adjusted RTSR- Connection 0.0059 0.0055 2.3252 0.0055 1.7053 | Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 59,689,171 | 332,490 1,003 6,665 245,804 Billed kW | 1,187,022 358,619 846,457 2,497 1,854 12,256 749,273 Billed Amount 1,063,148 329,455 773,121 2,294 1,710 | Amount % 37.6% 11.4% 26.8% 0.1% 0.1% 23.7% Billed Amount % 36.7% 11.4% 26.7% 0.1% 0.1% | Wholesale Billing 1,204,238 363,821 858,734 2,533 1,880 12,433 760,140 Forecast Wholesale Billing 1,082,182 335,353 786,963 2,335 1,741 | RTSR- Network 0.0067 0.0061 2.5827 0.0061 1.8749 1.8655 3.0925 Proposed RTSR- Connection 0.0060 0.0056 2.3669 0.0056 1.7359 |



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to. If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

| Effective Date of Regulatory Charges | | January 1, 2019 | January 1, 2020 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| As of | | May 1, 2019 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0940 |
| On-Peak | \$/kWh | 0.1340 |

Smart Meter Entity Charge (SME)

| Smart Meter Entity Charge (SME) | \$ 0.57 |
|---|-------------|
| | • |
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under | |
| the Distribution Rate Protection program): | \$ 36.86 |

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | s | 43.63 | 1.50% | 44.28 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|---|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service | | | | |
| agreement between the distributor and the retailer | \$ | 100.00 | 1.50% | 101.50 |
| Monthly fixed charge, per retailer | \$ | 40.00 | 1.50% | 40.60 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 | 1.50% | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 | 1.50% | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) | 1.50% | (0.61) |
| Service Transaction Requests (STR) | | | | - |
| Request fee, per request, applied to the requesting party | \$ | 0.50 | 1.50% | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 | 1.50% | 1.02 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery | | | | |
| costs) | \$ | 4.00 | 1.50% | 4.06 |
| Notice of switch letter charge, per letter | \$ | 2.00 | 1.50% | 2.03 |

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Celis below, enter sili proposed rate riderahrates. Please note that the following ratesicharges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate in column B, tolones the association unif from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places.

In column C, enter the rate of the rate rider with a reconstitution of the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column C, chose the papproplates but-local (A or 8). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (e.g. LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|---|------|-------|---|--|---------------------|
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| Rate Rider for Hydro One Network's Acquisition Agreement | \$ | -0.36 | - effective until | 6/30/2020 | A |
| | | | - effective until | | |
| | | | - effective until | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | , | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | | | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
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| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | RATE | ee | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
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| | | | | | |
| | | | - effective until | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | DATE | - effective until | DATE (FO: AII 00 0000) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until - effective until - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until - effective until - effective until - effective until - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until - effective until - effective until - effective until - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until - effective until - effective until - effective until - effective until - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until - effective until - effective until - effective until - effective until - effective until - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until - effective until - effective until - effective until - effective until - effective until | DATE (EG: April 30, 2020) | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | - effective until - effective until | DATE (EG: April 30, 2020) | SUB-TOTAI |
| | UNIT | RATE | - effective until - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAI |
| | | | - effective until | | SUB-TOTAI |
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| | | | - effective until | | SUB-TOTAL |
| | | | - effective until | | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION | | | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAI |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | | RATE | - effective until | | SUB-TOTAI |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAI |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAI |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until - effective | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL |
| SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL SUB-TOTAL |
| STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) DATE (EG: April 30, 2020) | SUB-TOTAL SUB-TOTAL |

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ \$ | 35.66 (0.36) |
|---|----------|-----------------|
| Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020 | \$ | 0.57 |
| Smart Metering Entity Charge - effective until December 31, 2022 Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |

\$/kWh

\$/kWh

0.0004

0.0005

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 26.94 |
|---|--------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0190 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.0002 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |
| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

| 83.61 |
|-------|
| -0.84 |
| .9339 |
| 0.155 |
| .0393 |
| .0195 |
| .5827 |
| .3669 |
| |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection) | \$ | 19.51 |
|--|----------------------------|----------------------------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.2 |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | -0.00003 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh | 0.0002 0.0061 0.0056 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

| ,, | | |
|--|-------------------------|----------------------------|
| Service Charge (per connection) | \$ | 14.23 |
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.14 |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.3673 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW \$/kW | 0.6224 1.8749 1.7359 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| | 0.0.140 | |

\$/kWh

0.0005

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection) | \$ | 5.70 |
|---|-------------------------|----------------------------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | -0.06 |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.113 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | -0.1459 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate | \$/kW \$/kW \$/kW | 0.2152 1.8655 1.7004 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | Ψ/KVV | 1.7004 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| | | |

0.0004

0.0005

\$/kWh \$/kWh

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| \$ | 464.17 |
|--------|--|
| \$ | -4.64 |
| \$/kW | 1.4304 |
| \$/kW | -0.0143 |
| \$/kW | 3.0925 |
| \$/kW | 2.9634 |
| | |
| | |
| \$/kWh | 0.003 |
| \$/kWh | 0.0004 |
| | \$ \$/kW \$/kW \$/kW \$/kW |

0.0005

0.25

\$/kWh

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 5.40 |
|---|-------|--------|
| | | |
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |
| SPECIFIC SERVICE CHARGES | | |

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

| Customer Administration | |
|---|-------|
| Legal letter charge | 15 |
| Credit reference/credit check (plus credit agency costs) | 15 |
| Returned cheque (plus bank charges) | 15 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | 30 |
| Non-Payment of Account (see Note below) | |
| Late payment - per month | |
| Late payment - per annum | |
| Collection of account charge - no disconnection | 30 |
| Disconnect/reconnect charge - at meter during regular hours | 65 |
| Disconnect/reconnect charge - at meter after regular hours | 185 |
| Disconnect/reconnect at pole - during regular hours | 185 |
| Disconnect/reconnect at pole - after regular hours | 415 |
| Install/remove load control device - during regular hours | 65 |
| Install/remove load control device - after regular hours | 185 |
| Other | |
| Temporary service install & remove - overhead - no transformer | 500 |
| Specific charge for access to the power poles - \$/pole/year | |
| (with the exception of wireless attachments) | 44.28 |
| Bell Canada pole rentals | 18.08 |
| Norfolk pole rentals - billed | 28.61 |
| NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies | |
| changes to the Non-Payment of Account Service Charges effective July 1, 2019 | |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

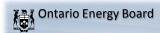
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 101.5 |
|--|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.6 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.61 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.02 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.06 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per | • | 0 |
| the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
|--|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|---|-------|--|--|-------------------------|-------------------|------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 2,000 | | | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0655 | 1.0655 | 50,000 | 75 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 500 | | | 1 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0655 | 1.0655 | 77 | 0 | | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0655 | 1.0655 | 170,000 | 550 | | 2,973 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORK | kW | Non-RPP (Other) | 1.0655 | 1.0655 | 6,055,000 | 18,970 | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 250 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 1,500 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0655 | 1.0655 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0655 | 1.0655 | 2,000 | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |

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|---|----|---|----|---|
| | | | | |

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | | | | Total | | | | | | | | | |
|---|-----|----|--------|-------|----|--------|-------|----|----------|-------|------------|----------|-------|
| | | A | | | В | | | | | С | Total Bill | | |
| (eg. Residential 100, Residential Retailer) | | | \$ | % | | \$ | % | | \$ | % | | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ | 0.03 | 0.1% | \$ | 0.03 | 0.1% | \$ | 0.35 | 0.7% | \$ | 0.37 | 0.3% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 0.85 | 0.8% | \$ | 0.90 | 0.3% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 13.10 | 1.8% | \$ | 14.81 | 0.2% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 0.21 | 0.7% | \$ | 0.24 | 0.3% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 0.03 | 0.1% | \$ | 0.03 | 0.1% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 69.25 | 0.3% | \$ | 78.25 | 0.2% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS | kW | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 4,065.27 | 2.9% | \$ | 4,593.76 | 0.4% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ | 2.49 | 7.6% | \$ | 2.49 | 7.1% | \$ | 2.59 | 6.8% | \$ | 2.72 | 4.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ | (3.64) | -9.3% | \$ | (3.64) | -7.5% | \$ | (3.00) | -4.4% | \$ | (3.15) | -1.5% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ | 0.03 | 0.1% | \$ | 0.03 | 0.1% | \$ | 0.35 | 0.7% | \$ | 0.40 | 0.2% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile | kWh | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 0.85 | 0.8% | \$ | 0.96 | 0.2% |
| | | | | | | | | | | | Д | | |
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| | • | | | | | | | | | | | | |
| | | | | | 1 | | | | | | | | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Current Loss Factor 1.0655
Proposed/Approved Loss Factor 1.0655

| | | OEB-Approve | · | | Proposed | | | | | | Impact | | | |
|---|---------|----------------|------|--------|----------|--------|--------|--------|--------|----------|--------|----------|--|--|
| ! | Rate | Volume | | Charge | | Rate | Volume | Charge | | | | | | |
| · | (\$) | | | (\$) | | (\$) | | | (\$) | | Change | % Change | | |
| Monthly Service Charge | \$ 31 | | 1 \$ | | | 35.66 | | \$ | 35.66 | \$ | 3.75 | 11.75% | | |
| Distribution Volumetric Rate | \$ 0.00 | | 0 \$ | | | - | 750 | | - | \$ | (3.75) | -100.00% | | |
| Fixed Rate Riders | | - / | 1 \$ | | | (0.36) | 1 | \$ | (0.36) | | (0.04) | 12.50% | | |
| Volumetric Rate Riders | \$ 0.00 | 01 750 | 0 \$ | | \$ | 0.0002 | 750 | | 0.15 | | 0.08 | 100.00% | | |
| Sub-Total A (excluding pass through) | | | \$ | 001.12 | | | | \$ | 35.45 | | 0.03 | 0.10% | | |
| Line Losses on Cost of Power | \$ 0.08 | 24 49 | \$ | 4.05 | \$ | 0.0824 | 49 | \$ | 4.05 | \$ | - | 0.00% | | |
| Total Deferral/Variance Account Rate | e | 750 |) s | | \$ | _ | 750 | \$ | _ | ¢ | _ | | | |
| Riders | Ψ | | 1 | | Ψ | _ | | | = | Ψ | _ | | | |
| CBR Class B Rate Riders | \$ | 750 | | | \$ | - | 750 | \$ | - | \$ | - | | | |
| GA Rate Riders | \$ | 750 | | | \$ | - | 750 | \$ | - | \$ | - | | | |
| Low Voltage Service Charge | \$ 0.00 | 04 750 | \$ | 0.30 | \$ | 0.0004 | 750 | \$ | 0.30 | \$ | - | 0.00% | | |
| Smart Meter Entity Charge (if applicable) | ا د | 57 1 | 1 \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | _ | 0.00% | | |
| · | 1 | 3/ | ıΙΦ | 0.57 | Ф | 0.57 | ' | Ф | 0.57 | Ф | - | 0.00% | | |
| Additional Fixed Rate Riders | \$ | 1 | 1 \$ | - | \$ | - | 1 | \$ | - | \$ | - | | | |
| Additional Volumetric Rate Riders | | 750 | \$ | - | \$ | - | 750 | \$ | - | \$ | - | | | |
| Sub-Total B - Distribution (includes | | | s | 40.33 | | | | \$ | 40.37 | 6 | 0.03 | 0.09% | | |
| Sub-Total A) | | | ð | 40.33 | | | | 4 | 40.37 | 4 | 0.03 | 0.09% | | |
| RTSR - Network | \$ 0.00 | 65 799 | \$ | 5.19 | \$ | 0.0067 | 799 | \$ | 5.35 | \$ | 0.16 | 3.08% | | |
| RTSR - Connection and/or Line and | \$ 0.00 | 58 799 | \$ | 4.63 | \$ | 0.0060 | 799 | \$ | 4.79 | æ | 0.16 | 3.45% | | |
| Transformation Connection | \$ 0.00 | 799 | , o | 4.03 | P | 0.0000 | 199 | 9 | 4.75 | 9 | 0.10 | 3.43 /6 | | |
| Sub-Total C - Delivery (including Sub- | | | \$ | 50.16 | | | | \$ | 50.51 | 6 | 0.35 | 0.71% | | |
| Total B) | | | ð | 50.16 | | | | 4 | 50.51 | 4 | 0.35 | 0.7176 | | |
| Wholesale Market Service Charge | \$ 0.00 | 34 799 | \$ | 2.72 | \$ | 0.0034 | 799 | \$ | 2.72 | 6 | | 0.00% | | |
| (WMSC) | \$ 0.00 | 34 799 | ψ | 2.12 | Ф | 0.0034 | 799 | Ф | 2.12 | Ф | - | 0.00% | | |
| Rural and Remote Rate Protection | \$ 0.00 | 05 799 | \$ | 0.40 | | 0.0005 | 799 | \$ | 0.40 | Φ. | _ | 0.00% | | |
| (RRRP) | \$ 0.00 | 799 | φ | 0.40 | Ф | 0.0005 | 799 | Ф | 0.40 | Ф | - | 0.00% | | |
| Standard Supply Service Charge | \$ 0 | 25 1 | 1 \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% | | |
| TOU - Off Peak | \$ 0.00 | 50 488 | \$ | 31.69 | \$ | 0.0650 | 488 | \$ | 31.69 | \$ | - | 0.00% | | |
| TOU - Mid Peak | \$ 0.09 | 40 128 | \$ | 11.99 | \$ | 0.0940 | 128 | \$ | 11.99 | \$ | - | 0.00% | | |
| TOU - On Peak | \$ 0.13 | 40 135 | \$ | 18.09 | \$ | 0.1340 | 135 | \$ | 18.09 | \$ | - | 0.00% | | |
| | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ | 115.29 | | | | \$ | 115.64 | \$ | 0.35 | 0.31% | | |
| HST | 1 | 3% | \$ | 14.99 | | 13% | | \$ | 15.03 | \$ | 0.05 | 0.31% | | |
| 8% Rebate | | 8% | \$ | (9.22) | | 8% | | \$ | (9.25) | \$ | (0.03) | | | |
| Total Bill on TOU | | | \$ | . , | | | | \$ | 121.43 | - | 0.37 | 0.31% | | |
| | | | Ť | | | | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0655 1.0655 Demand

Current Loss Factor Proposed/Approved Loss Factor

| | Current OEB-Approved | | | Proposed | | | | | Impact | | | | |
|---|----------------------|--------|--------|----------|---------|----|--------|--------|--------|---------|----|--------|----------|
| | - | late | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 26.94 | | \$ | 26.94 | | 26.94 | 1 | \$ | 26.94 | | - | 0.00% |
| Distribution Volumetric Rate | \$ | 0.0190 | 2000 | | 38.00 | \$ | 0.0190 | 2000 | \$ | 38.00 | \$ | - | 0.00% |
| Fixed Rate Riders | \$ | (0.27) | 1 | \$ | (0.27) | | (0.27) | 1 | \$ | (0.27) | | - | 0.00% |
| Volumetric Rate Riders | \$ | - | 2000 | \$ | - | \$ | - | 2000 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | | \$ | 64.67 | | | | \$ | 64.67 | \$ | - | 0.00% |
| Line Losses on Cost of Power | \$ | 0.0824 | 131 | \$ | 10.79 | \$ | 0.0824 | 131 | \$ | 10.79 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | s | _ | 2,000 | œ. | _ | \$ | _ | 2.000 | \$ | _ | \$ | | |
| Riders | Ψ | | 2,000 | Ψ | | Ψ | _ | 2,000 | Ψ | | Ψ | - | |
| CBR Class B Rate Riders | \$ | - | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| GA Rate Riders | \$ | - | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | 0.0004 | 2,000 | \$ | 0.80 | \$ | 0.0004 | 2,000 | \$ | 0.80 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | e | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 4 | \$ | 0.57 | \$ | | 0.00% |
| | a a | 0.37 | ' | φ | 0.57 | Φ | 0.57 | | Φ | 0.57 | φ | | 0.00 /6 |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | \$ | 76.83 | | | | \$ | 76.83 | \$ | | 0.00% |
| Sub-Total A) | | | | P | | | | | 9 | | P | | |
| RTSR - Network | \$ | 0.0059 | 2,131 | \$ | 12.57 | \$ | 0.0061 | 2,131 | \$ | 13.00 | \$ | 0.43 | 3.39% |
| RTSR - Connection and/or Line and | s | 0.0054 | 2,131 | œ | 11.51 | \$ | 0.0056 | 2,131 | \$ | 11.93 | œ | 0.43 | 3.70% |
| Transformation Connection | ð | 0.0034 | 2,131 | ф | 11.51 | 4 | 0.0036 | 2,131 | 9 | 11.93 | φ | 0.43 | 3.70% |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 100.91 | | | | \$ | 101.76 | 4 | 0.85 | 0.84% |
| Total B) | | | | P | 100.51 | | | | 9 | 101.70 | P | 0.05 | 0.04 /0 |
| Wholesale Market Service Charge | s | 0.0034 | 2,131 | \$ | 7.25 | \$ | 0.0034 | 2,131 | \$ | 7.25 | \$ | | 0.00% |
| (WMSC) | Ψ | 0.0034 | 2,131 | Ψ | 7.23 | Ψ | 0.0034 | 2,131 | Ψ | 1.23 | Ψ | - | 0.0078 |
| Rural and Remote Rate Protection | s | 0.0005 | 2,131 | œ | 1.07 | \$ | 0.0005 | 2,131 | œ | 1.07 | œ | _ | 0.00% |
| (RRRP) | Ψ | 0.0003 | 2,131 | Ψ | 1.07 | Ψ | 0.0003 | 2,131 | Ψ | | | - | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 1,300 | | 84.50 | | 0.0650 | 1,300 | \$ | 84.50 | | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 340 | \$ | 31.96 | \$ | 0.0940 | 340 | \$ | 31.96 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 360 | \$ | 48.24 | \$ | 0.1340 | 360 | \$ | 48.24 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 274.17 | | | | \$ | 275.02 | | 0.85 | 0.31% |
| HST | | 13% | | \$ | 35.64 | | 13% | | \$ | 35.75 | \$ | 0.11 | 0.31% |
| 8% Rebate | | 8% | | \$ | (21.93) | | 8% | | \$ | (22.00) | \$ | (0.07) | |
| Total Bill on TOU | | | | \$ | 287.88 | | | | \$ | 288.77 | \$ | 0.90 | 0.31% |
| | | | | | | | | | | | | | |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 50,000 kWh

Demand 75 kW 1.0655 1.0655 Current Loss Factor Proposed/Approved Loss Factor

| | Current OEB-Approved | | | | Proposed | | | | | Impact | | | |
|---|----------------------|--------|--------|-------------|----------|--------|--------|------------------|-----|--------|----------|--|--|
| | Rate | | Volume | Charge | | Rate | Volume | Charge | | | | | |
| | (\$) | | | (\$) | | (\$) | | (\$) | \$ | Change | % Change | | |
| Monthly Service Charge | \$ | 83.61 | 1 | \$ 83.61 | \$ | 83.61 | 1 | \$ 83.61 | \$ | | 0.00% | | |
| Distribution Volumetric Rate | \$ | 3.9339 | 75 | \$ 295.04 | \$ | 3.9339 | 75 | \$ 295.04 | \$ | - | 0.00% | | |
| Fixed Rate Riders | \$ | (0.84) | 1 | \$ (0.84) |) \$ | (0.84) | 1 | \$ (0.84) | \$ | - | 0.00% | | |
| Volumetric Rate Riders | -\$ | 0.0198 | 75 | \$ (1.49) |) -\$ | 0.0198 | 75 | \$ (1.49) | \$ | - | 0.00% | | |
| Sub-Total A (excluding pass through) | | | | \$ 376.33 | | | | \$ 376.33 | \$ | • | 0.00% | | |
| Line Losses on Cost of Power | \$ | - | - | \$ - | \$ | - | - | \$ - | \$ | | | | |
| Total Deferral/Variance Account Rate | e | _ | 75 | \$ - | \$ | | 75 | \$ - | \$ | | | | |
| Riders | T T | - | 75 | . | 4 | - | 13 | - | φ | | | | |
| CBR Class B Rate Riders | \$ | - | | \$ - | \$ | - | 75 | \$ - | \$ | - | | | |
| GA Rate Riders | \$ | - | | \$ - | \$ | - | 50,000 | | \$ | - | | | |
| Low Voltage Service Charge | \$ | 0.1550 | 75 | \$ 11.63 | \$ | 0.1550 | 75 | \$ 11.63 | \$ | - | 0.00% | | |
| Smart Meter Entity Charge (if applicable) | e | | -1 | \$ - | \$ | | 4 | s - | \$ | | | | |
| | T T | - 1 | ' | . | Ψ | - | | • | φ | | | | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ | - | | | |
| Additional Volumetric Rate Riders | | | 75 | \$ - | \$ | - | 75 | \$ - | \$ | - | | | |
| Sub-Total B - Distribution (includes | | | | \$ 387.95 | | | | \$ 387.95 | \$ | _ | 0.00% | | |
| Sub-Total A) | | | | • | | | | , | | | | | |
| RTSR - Network | \$ | 2.5000 | 75 | \$ 187.50 | \$ | 2.5827 | 75 | \$ 193.70 | \$ | 6.20 | 3.31% | | |
| RTSR - Connection and/or Line and | s | 2.2749 | 75 | \$ 170.62 | \$ | 2.3669 | 75 | \$ 177.52 | \$ | 6.90 | 4.04% | | |
| Transformation Connection | Ψ | 2.2.7 | 10 | Ψ 170.02 | ۳ | 2.0003 | | Ψ 111.0 <u>2</u> | Ψ | 0.50 | 4.0470 | | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 746.07 | | | | \$ 759.17 | \$ | 13.10 | 1.76% | | |
| Total B) | | | | Ψ 140.01 | | | | Ψ 700.11 | Ψ | 10.10 | 1.7070 | | |
| Wholesale Market Service Charge | \$ | 0.0034 | 53,275 | \$ 181.14 | \$ | 0.0034 | 53,275 | \$ 181.14 | \$ | | 0.00% | | |
| (WMSC) | * | | 00,210 | • | ľ | 0.000 | 00,2.0 | | Ψ . | | 0.0070 | | |
| Rural and Remote Rate Protection | 4 | 0.0005 | 53,275 | \$ 26.64 | \$ | 0.0005 | 53,275 | \$ 26.64 | \$ | | 0.00% | | |
| (RRRP) | * | | 00,270 | | 1 | | 00,270 | · · | | | | | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | | 0.25 | 1 | \$ 0.25 | | - | 0.00% | | |
| Average IESO Wholesale Market Price | \$ | 0.1101 | 53,275 | \$ 5,865.58 | \$ | 0.1101 | 53,275 | \$ 5,865.58 | \$ | - | 0.00% | | |
| | | | | | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 6,819.67 | | | | \$ 6,832.77 | | 13.10 | 0.19% | | |
| HST | | 13% | | \$ 886.56 | | 13% | | \$ 888.26 | | 1.70 | 0.19% | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 7,706.23 | | | | \$ 7,721.03 | \$ | 14.81 | 0.19% | | |
| | | | | | | | | | | | | | |

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| | Current OEB-Approved | | | Proposed | | | | | Impact | | |
|---|----------------------|--------|--------|------------|------|-------------|-----|-----------|--------|--------|----------|
| | Rat | е | Volume | Charge | | Rate Volume | | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | (\$) | \$ (| Change | % Change |
| Monthly Service Charge | \$ | 19.51 | 1 | \$ 19.51 | \$ | 19.51 | 1 | \$ 19.51 | \$ | | 0.00% |
| Distribution Volumetric Rate | \$ | 0.0025 | 500 | \$ 1.25 | \$ | 0.0025 | 500 | \$ 1.25 | \$ | - | 0.00% |
| Fixed Rate Riders | \$ | (0.20) | 1 | \$ (0.20 |) \$ | (0.20) | 1 | \$ (0.20) | \$ | - | 0.00% |
| Volumetric Rate Riders | \$ | 0.0002 | 500 | \$ 0.09 | \$ | 0.0002 | 500 | | | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ 20.65 | | | | \$ 20.65 | | | 0.00% |
| Line Losses on Cost of Power | \$ | 0.0824 | 33 | \$ 2.70 | \$ | 0.0824 | 33 | \$ 2.70 | \$ | | 0.00% |
| Total Deferral/Variance Account Rate | • | _ | 500 | \$ - | \$ | | 500 | \$ - | \$ | | |
| Riders | • | - | 300 | φ - | | - | 300 | • | φ | - | |
| CBR Class B Rate Riders | \$ | - | 500 | \$ - | \$ | - | 500 | \$ - | \$ | - | |
| GA Rate Riders | \$ | - | 500 | \$ - | \$ | - | 500 | \$ - | \$ | - | |
| Low Voltage Service Charge | \$ | 0.0004 | 500 | \$ 0.20 | \$ | 0.0004 | 500 | \$ 0.20 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | • | _ | | œ. | | | 4 | ¢ - | • | | |
| | 3 | - | ' | a - | 4 | - | | - | Ф | - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ | - | |
| Additional Volumetric Rate Riders | | | 500 | \$ - | \$ | - | 500 | \$ - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | \$ 23.54 | | | | \$ 23.54 | \$ | - | 0.00% |
| Sub-Total A) | | | | \$ 23.54 | | | | \$ 23.54 | Ф | - | 0.00% |
| RTSR - Network | \$ | 0.0059 | 533 | \$ 3.14 | \$ | 0.0061 | 533 | \$ 3.25 | \$ | 0.11 | 3.39% |
| RTSR - Connection and/or Line and | \$ | 0.0054 | 533 | \$ 2.88 | \$ | 0.0056 | 533 | \$ 2.98 | \$ | 0.11 | 3.70% |
| Transformation Connection | a a | 0.0034 | 555 | φ 2.00 | 9 | 0.0036 | 33 | \$ 2.50 | φ | 0.11 | 3.70% |
| Sub-Total C - Delivery (including Sub- | | | | \$ 29.56 | | | | \$ 29.78 | \$ | 0.21 | 0.72% |
| Total B) | | | | ş 25.50 | | | | \$ 25.70 | Ψ | 0.21 | 0.7270 |
| Wholesale Market Service Charge | \$ | 0.0034 | 533 | \$ 1.81 | \$ | 0.0034 | 533 | \$ 1.81 | \$ | | 0.00% |
| (WMSC) | 3 | 0.0034 | 555 | φ 1.01 | Ф | 0.0034 | 555 | \$ 1.01 | Ф | - | 0.00% |
| Rural and Remote Rate Protection | • | 0.0005 | 533 | \$ 0.27 | \$ | 0.0005 | 533 | \$ 0.27 | \$ | | 0.00% |
| (RRRP) | 3 | 0.0005 | 555 | \$ 0.27 | Ф | 0.0005 | 555 | \$ 0.27 | Ф | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | \$ | 0.25 | 1 | \$ 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 325 | \$ 21.13 | \$ | 0.0650 | 325 | \$ 21.13 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 85 | \$ 7.99 | \$ | 0.0940 | 85 | \$ 7.99 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 90 | \$ 12.06 | \$ | 0.1340 | 90 | \$ 12.06 | \$ | - | 0.00% |
| | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 73.06 | i | | | \$ 73.28 | \$ | 0.21 | 0.29% |
| HST | 1 | 13% | | \$ 9.50 | 1 | 13% | | \$ 9.53 | \$ | 0.03 | 0.29% |
| Total Bill on TOU | | | | \$ 82.56 | i | | | \$ 82.80 | \$ | 0.24 | 0.29% |
| | | | | | | | | | | | |

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 77 kWh

| | Current O | | Proposed | I | Impact | | | |
|---|------------------------|--------|----------------|------------|--------|-----------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 14.23 | 1 | \$ 14.23 | \$ 14.23 | 1 | \$ 14.23 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 36.7261 | 0.21 | \$ 7.71 | \$ 36.7261 | 0.21 | \$ 7.71 | \$ - | 0.00% |
| Fixed Rate Riders | \$ (0.14) | | \$ (0.14) | | 1 | \$ (0.14) | | 0.00% |
| Volumetric Rate Riders | \$ 0.2551 | 0.21 | \$ 0.05 | \$ 0.2551 | 0.21 | \$ 0.05 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 21.86 | | | \$ 21.86 | | 0.00% |
| Line Losses on Cost of Power | \$ 0.0824 | 5 | \$ 0.42 | \$ 0.0824 | 5 | \$ 0.42 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ - | 0 | \$ - | s - | 0 | \$ - | s - | |
| Riders | - | | | • | | · · | * | |
| CBR Class B Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 77 | \$ - | \$ - | 77 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.1099 | 0 | \$ 0.02 | \$ 0.1099 | 0 | \$ 0.02 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | ٠ - | 1 | \$ - | \$ - | 1 | s - | \$ - | |
| | • | ' | | • | | • | , | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | \$ 22.29 | | | \$ 22.29 | s - | 0.00% |
| Sub-Total A) | | | • | | | Ť | * | |
| RTSR - Network | \$ 1.8148 | 0 | \$ 0.38 | \$ 1.8749 | 0 | \$ 0.39 | \$ 0.01 | 3.31% |
| RTSR - Connection and/or Line and | \$ 1.6684 | 0 | \$ 0.35 | \$ 1.7359 | 0 | \$ 0.36 | \$ 0.01 | 4.05% |
| Transformation Connection | • | | | , | | , | * | |
| Sub-Total C - Delivery (including Sub- | | | \$ 23.03 | | | \$ 23.05 | \$ 0.03 | 0.12% |
| Total B) | | | , | | | , | • | |
| Wholesale Market Service Charge | \$ 0.0034 | 82 | \$ 0.28 | \$ 0.0034 | 82 | \$ 0.28 | \$ - | 0.00% |
| (WMSC) | | | | | | , | , | |
| Rural and Remote Rate Protection | \$ 0.0005 | 82 | \$ 0.04 | \$ 0.0005 | 82 | \$ 0.04 | \$ - | 0.00% |
| (RRRP) | | | | | | | | 0.000/ |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | * | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 50 | \$ 3.25 | \$ 0.0650 | 50 | \$ 3.25 | \$ - | 0.00% |
| TOU - Mid Peak TOU - On Peak | \$ 0.0940 \$ 0.1340 | 13 | \$ 1.23 | \$ 0.0940 | 13 | \$ 1.23 | \$ - | 0.00% |
| 100 - On Peak | \$ 0.1340 | 14 | \$ 1.86 | \$ 0.1340 | 14 | \$ 1.86 | \$ - | 0.00% |
| T. (D. | | | f 00.01 | 1 | | ¢ | L¢ 0.00 | 0.000/ |
| Total Bill on TOU (before Taxes) HST | 100 | | \$ 29.94 | 400/ | | \$ 29.96 | | 0.09% |
| | 13% | 1 | \$ 3.89 | 13% | | \$ 3.90 | | 0.09% |
| Total Bill on TOU | | | \$ 33.83 | | | \$ 33.86 | \$ 0.03 | 0.09% |
| | | | | | | | | |

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 170,000 kWh

| | Current OEB-Approved | | | | Proposed | | Impact | | |
|---|----------------------|---------|---|-----------|----------|---|-----------|----------|--|
| | Rate | Volume | Charge | Rate | Volume | Charge | | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ 5. | | | | 2973 | | \$ - | 0.00% | |
| Distribution Volumetric Rate | \$ 14.58 | | | | 550 | | \$ - | 0.00% | |
| Fixed Rate Riders | \$ (0. | | | | | | \$ - | 0.00% | |
| Volumetric Rate Riders | \$ 0.06 | 550 | | \$ 0.0693 | 550 | | \$ - | 0.00% | |
| Sub-Total A (excluding pass through) | | | \$ 24,829.35 | | | \$ 24,829.35 | \$ - | 0.00% | |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | | |
| Total Deferral/Variance Account Rate | s - | 550 | \$ - | s - | 550 | s - | \$ - | | |
| Riders | * | | 1 | | | • | · · | | |
| CBR Class B Rate Riders | \$ - | 550 | \$ - | \$ - | 550 | \$ - | \$ - | | |
| GA Rate Riders | \$ - | , | \$ - | \$ - | 170,000 | \$ - | \$ - | | |
| Low Voltage Service Charge | \$ 0.11 | 550 | \$ 62.15 | \$ 0.1130 | 550 | \$ 62.15 | \$ - | 0.00% | |
| Smart Meter Entity Charge (if applicable) | ¢ _ | 1 | s - | s - | 1 | s - | \$ - | | |
| | - | ' | • | - | | - | * | | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Additional Volumetric Rate Riders | | 550 | \$ - | \$ - | 550 | \$ - | \$ - | | |
| Sub-Total B - Distribution (includes | | | \$ 24,891.50 | | | \$ 24,891.50 | s - | 0.00% | |
| Sub-Total A) | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | , i | · · | | |
| RTSR - Network | \$ 1.80 | 550 | \$ 993.14 | \$ 1.8655 | 550 | \$ 1,026.03 | \$ 32.89 | 3.31% | |
| RTSR - Connection and/or Line and | \$ 1.63 | 550 | \$ 898.87 | \$ 1,7004 | 550 | \$ 935.22 | \$ 36.35 | 4.04% | |
| Transformation Connection | , | | * ****** | • | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | * | | |
| Sub-Total C - Delivery (including Sub- | | | \$ 26,783.50 | | | \$ 26,852.74 | \$ 69.25 | 0.26% | |
| Total B) | | | · ==,:==== | | | *, | * | ****** | |
| Wholesale Market Service Charge | \$ 0.00 | 181,135 | \$ 615.86 | \$ 0.0034 | 181,135 | \$ 615.86 | \$ - | 0.00% | |
| (WMSC) | 0.000 | 101,100 | Ų 0.0.00 | • 0.000 | 101,100 | • 0.0.00 | • | 0.0070 | |
| Rural and Remote Rate Protection | \$ 0.00 | 181,135 | \$ 90.57 | \$ 0.0005 | 181,135 | \$ 90.57 | \$ - | 0.00% | |
| (RRRP) | , | | · · | | * | · · | * | | |
| Standard Supply Service Charge | \$ 0.5 | | | | 2973 | | | 0.00% | |
| TOU - Off Peak | \$ 0.06 | | | \$ 0.0650 | 117,738 | | | 0.00% | |
| TOU - Mid Peak | \$ 0.09 | | | | 30,793 | | | 0.00% | |
| TOU - On Peak | \$ 0.13 | 32,604 | \$ 4,368.98 | \$ 0.1340 | 32,604 | \$ 4,368.98 | \$ - | 0.00% | |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 43,149.64 | | | \$ 43,218.88 | | 0.16% | |
| HST | 1: | 3% | \$ 5,609.45 | 13% | | \$ 5,618.45 | | 0.16% | |
| Total Bill on TOU | | | \$ 48,759.09 | | | \$ 48,837.34 | \$ 78.25 | 0.16% | |
| | | | | | | | | | |

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

Current OEB-Approved Proposed Impact Charge Charge Rate Volume Volume (\$) (\$) (\$) \$ Change % Change Monthly Service Charge 464.17 464.17 464.17 0.00% 464.17 Distribution Volumetric Rate 1.4304 18970 27,134.69 1.4304 18970 27,134.69 0.00% Fixed Rate Riders (4.64)(4.64) \$ 0.00% (4.64)(4.64)Volumetric Rate Riders 0.0143 18970 (271.27)0.0143 18970 (271.27)0.00% Sub-Total A (excluding pass through) 27.322.95 27,322.95 \$ 0.00% Line Losses on Cost of Power Total Deferral/Variance Account Rate 18,970 \$ 18,970 Riders CBR Class B Rate Riders 18,970 \$ 18,970 \$ 6,055,000 GA Rate Riders 6,055,000 \$ Low Voltage Service Charge 18,970 \$ 18,970 Smart Meter Entity Charge (if applicable) \$ Additional Fixed Rate Riders Additional Volumetric Rate Riders 18,970 \$ 18,970 Sub-Total B - Distribution (includes 27,322.95 \$ 0.00% 27,322.95 Sub-Total A) 58,664.73 \$ 3.31% 2.9934 56,784.80 18,970 1,879.93 RTSR - Network 18,970 \$ 3.0925 RTSR - Connection and/or Line and 2.8482 18,970 \$ 54,030.35 2.9634 18,970 56,215.70 2,185.34 4.04% Transformation Connection Sub-Total C - Delivery (including Sub-138,138.10 142,203.37 4,065.27 2.94% Total B) Wholesale Market Service Charge 0.0034 6,451,603 \$ 21,935.45 0.0034 6,451,603 21,935.45 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 6,451,603 \$ 3,225.80 0.0005 6,451,603 3,225.80 0.00% (RRRP) Standard Supply Service Charge 0.25 0.25 0.25 0.25 0.00% Average IESO Wholesale Market Price 772,256.82 0.1197 6,451,603 \$ 772,256.82 \$ 0.1197 0.00% 6,451,603 \$ Total Bill on Average IESO Wholesale Market Price 935,556.42 939,621.69 \$ 4,065.27 0.43% 13% 121,622.33 13% 122,150.82 528.49 0.43% 1,061,772.51 \$ Total Bill on Average IESO Wholesale Market Price 1,057,178.75 4,593.76 0.43% Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP:
Consumption 250 kWh

| Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 250 \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | Current OEB-Approved | | | | Proposed | | | | | Impact | | | |
|--|---|----------------------|---------|--------|----|----------|----|--------|--------|----|--------|----|------|---------|
| Monthly Service Charge \$ 31,91 1 5 35,66 1 \$ 35,66 3,75 11,75% | | | | Volume | | | | | Volume | | | | | |
| Distribution Volumetric Rate \$ 0.0050 250 \$ 1.25 \$ - \$ (1.25) \$ (10.000%) \$ (10.30) \$ (1.3 | | | | | | | | | | | | | | |
| Exed Rale Riders \$ (0.32) 1 \$ (0.36) \$ (0.36) \$ (0.36) \$ (0.04) 12.50% (0.0000000000000000000000000000000000 | | | | | | | | 35.66 | | | 35.66 | | | |
| Volumetric Rate Riders \$ 0.0001 250 \$ 0.03 \$ 0.0002 250 \$ 0.05 \$ 0.03 \$ 0.0009\$. | | | | 250 | | | | - | 250 | | - | - | | |
| Sub-Total A (excluding pass through) | | \$ | | | | (0.32) | \$ | | • | | | \$ | | |
| Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ - 250 \$ - \$ - 250 \$ - \$ - \$ - 0.00% Total Deferral/Variance Account Rate Riders \$ - 250 \$ - \$ - 250 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Volumetric Rate Riders | \$ | 0.0001 | 250 | \$ | | \$ | 0.0002 | 250 | \$ | | \$ | 0.03 | 100.00% |
| Total Deferral/Variance Account Rate Riders \$ - 250 \$ - \$ - 250 \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Sub-Total A (excluding pass through) | | | | \$ | 32.87 | | | | \$ | 35.35 | \$ | 2.49 | 7.56% |
| Riders \$ - 250 \$ - \$ - 250 \$ - \$ - \$ 5 - 250 \$ - \$ 5 - | Line Losses on Cost of Power | \$ | 0.0824 | 16 | \$ | 1.35 | \$ | 0.0824 | 16 | \$ | 1.35 | \$ | - | 0.00% |
| Corner C | Total Deferral/Variance Account Rate | | | 250 | | | | | 250 | | | Φ. | | |
| Same Riders | Riders | a a | - | 230 | φ | • | Φ | - | 230 | Ψ | - | φ | - | |
| Low Voltage Service Charge \$ 0.0004 250 \$ 0.10 \$ 0.0004 250 \$ 0.10 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ \$ - 1 \$ \$ - 5 - 1 \$ \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 | CBR Class B Rate Riders | \$ | - | 250 | \$ | - | \$ | - | 250 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ | GA Rate Riders | \$ | - | 250 | \$ | - | \$ | - | 250 | \$ | - | \$ | - | |
| Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) Sub-Total C - Delivery (including Sub-Transformation Connection and/or Line and Transformation Connection Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Sub-Total Supply Service Charge Sub-Total Supply Servic | Low Voltage Service Charge | \$ | 0.0004 | 250 | \$ | 0.10 | \$ | 0.0004 | 250 | \$ | 0.10 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | Smart Meter Entity Charge (if applicable) | | | | | 0.57 | | | | | 0.57 | | | 0.000/ |
| Additional Volumetric Rate Riders 250 \$ - \$ - 250 \$ - \$ - \$ | | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes \$ 34.88 \$ 37.37 \$ 2.49 7.12% | Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total A | Additional Volumetric Rate Riders | | | 250 | \$ | - | \$ | - | 250 | \$ | - | \$ | - | |
| Sub-Total A | Sub-Total B - Distribution (includes | | | | | 04.00 | | | | • | 07.07 | | 0.40 | 7.400/ |
| RTSR - Connection and/or Line and Transformation Connection \$ 0.0058 266 \$ 1.54 \$ 0.0060 266 \$ 1.60 \$ 0.05 3.45% | Sub-Total A) | | | | \$ | 34.88 | | | | \$ | 37.37 | \$ | 2.49 | 7.12% |
| Transformation Connection S | RTSR - Network | \$ | 0.0065 | 266 | \$ | 1.73 | \$ | 0.0067 | 266 | \$ | 1.78 | \$ | 0.05 | 3.08% |
| Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Su | RTSR - Connection and/or Line and | | 2 2252 | 000 | | | | | 000 | | 4.00 | _ | 0.05 | 0.450/ |
| Total B | Transformation Connection | \$ | 0.0058 | 266 | \$ | 1.54 | \$ | 0.0060 | 266 | \$ | 1.60 | \$ | 0.05 | 3.45% |
| Total Bill on TOU (before Taxes) | Sub-Total C - Delivery (including Sub- | | | | | 20.40 | | | | 4 | 40.75 | + | 0.50 | C 700/ |
| (WMSC) \$ 0.0034 266 \$ 0.91 \$ 0.0034 266 \$ 0.91 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 266 \$ 0.13 \$ 0.0005 266 \$ 0.13 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 163 \$ 10.56 \$ 0.0650 163 \$ 10.56 \$ - 0.00% TOU - Mid Peak \$ 0.0940 43 \$ 4.00 \$ 0.0940 43 \$ 4.00 \$ - 0.00% TOU - On Peak \$ 0.1340 45 \$ 6.03 \$ 0.1340 45 \$ 6.03 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 60.04 HST 13% \$ 7.80 13% \$ 8.14 \$ 0.34 4.32% 8% Rebate \$ 8% \$ (4.80) 8% \$ (5.01) \$ (0.21) | Total B) | | | | Þ | 38.16 | | | | Þ | 40.75 | Þ | 2.59 | 6.79% |
| (RMRP) Standard Supply Service Charge \$ 0.005 \$ 0.055 1 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.0005 | Wholesale Market Service Charge | | 0.0004 | 000 | • | 0.04 | | 0.0004 | 000 | 4 | 0.04 | + | | 0.000/ |
| (RRRP) \$ 0.0005 266 \$ 0.13 \$ 0.0005 266 \$ 0.13 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.0650 163 \$ 10.56 \$ 10.56 \$ 10.56 \$ 10.56 \$ - 0.00% Standard Supply Service Charge \$ 0.0650 163 \$ 10.56 \$ 0.0650 163 \$ 10.56 \$ - 0.00% Standard Supply Service Charge \$ 0.0940 43 \$ 10.56 \$ 10.56 \$ - 0.00% Standard Supply Service Charge \$ 0.0940 43 \$ 10.56 \$ 10.56 \$ 10.50 \$ | (WMSC) | a | 0.0034 | 200 | Э | 0.91 | Þ | 0.0034 | 200 | Þ | 0.91 | Э | - | 0.00% |
| (RRRP) \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0940 43 \$ 4.00 \$ 0.0940 43 \$ 4.00 \$ - 0.00% TOU - On Peak \$ 0.1340 45 \$ 6.03 \$ 0.1340 45 \$ 6.03 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 60.04 \$ 8.14 \$ 0.34 4.32% 8% Rebate 8% \$ (4.80) 8% \$ (5.01) \$ (0.21) | Rural and Remote Rate Protection | | 2 2225 | 000 | | 0.40 | | | 000 | | 0.40 | _ | | 0.000/ |
| TOU - Off Peak \$ 0.0650 163 \$ 10.56 \$ 0.0650 163 \$ 10.56 \$ - 0.00% TOU - Off Peak \$ 0.0940 43 \$ 4.00 \$ 0.0940 43 \$ 4.00 \$ - 0.00% TOU - On Peak \$ 0.1340 45 \$ 6.03 \$ 0.1340 45 \$ 6.03 \$ - 0.00% Total Bill on TOU (before Taxes) | (RRRP) | \$ | 0.0005 | 266 | \$ | 0.13 | \$ | 0.0005 | 266 | \$ | 0.13 | \$ | - | 0.00% |
| TOU - Off Peak \$ 0.0650 163 \$ 10.56 \$ 0.0650 163 \$ 10.56 \$ - 0.00% TOU - Off Peak \$ 0.0940 43 \$ 4.00 \$ 0.0940 43 \$ 4.00 \$ - 0.00% TOU - On Peak \$ 0.1340 45 \$ 6.03 \$ 0.1340 45 \$ 6.03 \$ - 0.00% Total Bill on TOU (before Taxes) | Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - On Peak \$ 0.1340 45 \$ 6.03 \$ 0.1340 45 \$ 6.03 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 7.80 13% \$ 8.14 \$ 0.34 4.32% 8% Rebate 8% \$ (4.80) 8% \$ \$ (5.01) \$ (0.21) | | \$ | 0.0650 | 163 | \$ | 10.56 | \$ | 0.0650 | 163 | \$ | 10.56 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) S 60.04 S 7.80 S 8.14 S 8.14 S 0.34 S 0 | TOU - Mid Peak | \$ | 0.0940 | 43 | \$ | 4.00 | \$ | 0.0940 | 43 | \$ | 4.00 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | TOU - On Peak | \$ | 0.1340 | 45 | \$ | 6.03 | \$ | 0.1340 | 45 | \$ | 6.03 | \$ | - | 0.00% |
| HST 13% \$ 7.80 13% \$ 8.14 \$ 0.34 4.32% 8% Rebate \$ 8% (4.80) 8% \$ (5.01) \$ (0.21) | | | 0.10.10 | | | | | | | | | | | |
| HST 13% \$ 7.80 13% \$ 8.14 \$ 0.34 4.32% 8% Rebate \$ 8% (4.80) 8% \$ (5.01) \$ (0.21) | Total Bill on TOU (before Taxes) | | | | \$ | 60.04 | | | | \$ | 62.63 | \$ | 2.59 | 4,32% |
| 8% Rebate 8% \$ (4.80) 8% \$ (5.01) \$ (0.21) | | | 13% | | - | | | 13% | | | | | | |
| | | | | | | | | | | | | | | 1.0270 |
| 7000 | | | 070 | | | | | 370 | | | | | | 4,32% |
| | | | | | Ť | 00.04 | | | | Ť | 00.70 | Ť | 2.72 | 4.0270 |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| | Current OEB-Approved | | | Proposed | | | | | Impact | | | | |
|---|----------------------|--------|--------|----------|---------|----|--------|--------|--------|---------|----|--------|----------|
| | | ate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (| \$) | | | (\$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 31.91 | | \$ | | \$ | 35.66 | | \$ | 35.66 | \$ | 3.75 | 11.75% |
| Distribution Volumetric Rate | \$ | 0.0050 | 1500 | | 7.50 | \$ | - | 1500 | | - | \$ | (7.50) | -100.00% |
| Fixed Rate Riders | \$ | (0.32) | 1 | \$ | (0.32) | \$ | (0.36) | | \$ | (0.36) | | (0.04) | 12.50% |
| Volumetric Rate Riders | \$ | 0.0001 | 1500 | \$ | 0.15 | \$ | 0.0002 | 1500 | \$ | 0.30 | | 0.15 | 100.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 39.24 | | | | \$ | 35.60 | 44 | (3.64) | -9.28% |
| Line Losses on Cost of Power | \$ | 0.0824 | 98 | \$ | 8.09 | \$ | 0.0824 | 98 | ₩ | 8.09 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | e | | 1,500 | œ | | \$ | | 1,500 | e | _ | æ | | |
| Riders | a a | - | 1,500 | φ | - | Φ | - | 1,500 | Ψ | - | φ | - | |
| CBR Class B Rate Riders | \$ | - | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| GA Rate Riders | \$ | - | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | 0.0004 | 1,500 | \$ | 0.60 | \$ | 0.0004 | 1,500 | \$ | 0.60 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | | | | | 0.57 | | | | | 0.55 | | | 0.000/ |
| • • • • • • • | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | • | | | | | , | _ | | 1 | (1) | |
| Sub-Total A) | | | | \$ | 48.50 | | | | \$ | 44.86 | \$ | (3.64) | -7.51% |
| RTSR - Network | \$ | 0.0065 | 1,598 | \$ | 10.39 | \$ | 0.0067 | 1,598 | \$ | 10.71 | \$ | 0.32 | 3.08% |
| RTSR - Connection and/or Line and | s | 0.0058 | 4 500 | • | 0.07 | | 0.0060 | 1,598 | | 9.59 | Φ. | 0.00 | 0.450/ |
| Transformation Connection | Þ | 0.0058 | 1,598 | \$ | 9.27 | \$ | 0.0060 | 1,598 | Þ | 9.59 | A | 0.32 | 3.45% |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 68.16 | | | | \$ | 65.16 | 4 | (3.00) | -4.40% |
| Total B) | | | | ą | 00.10 | | | | Đ | 05.10 | 9 | (3.00) | -4.40 /0 |
| Wholesale Market Service Charge | s | 0.0034 | 1.598 | \$ | 5.43 | \$ | 0.0034 | 1.598 | \$ | 5.43 | 6 | | 0.00% |
| (WMSC) | a a | 0.0034 | 1,590 | φ | 5.45 | Φ | 0.0034 | 1,390 | Ψ | 3.43 | φ | - | 0.0078 |
| Rural and Remote Rate Protection | | 0.0005 | 1,598 | \$ | 0.80 | \$ | 0.0005 | 1,598 | | 0.80 | æ | | 0.00% |
| (RRRP) | Þ | 0.0005 | 1,596 | Ф | 0.00 | Þ | 0.0005 | 1,596 | Ф | 0.00 | Ф | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 975 | \$ | 63.38 | \$ | 0.0650 | 975 | \$ | 63.38 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 255 | \$ | 23.97 | \$ | 0.0940 | 255 | \$ | 23.97 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 270 | \$ | 36.18 | \$ | 0.1340 | 270 | \$ | 36.18 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 198.17 | | | | \$ | 195.17 | \$ | (3.00) | -1.51% |
| HST | | 13% | | \$ | 25.76 | | 13% | | \$ | 25.37 | \$ | (0.39) | -1.51% |
| 8% Rebate | | 8% | | \$ | (15.85) | | 8% | | \$ | (15.61) | | 0.24 | |
| Total Bill on TOU | | | | \$ | 208.08 | | | | \$ | 204.93 | | (3.15) | -1.51% |
| | | | | Ť | | | | | Ť | | Ť | (31.0) | |
| | | | | | | | | | | | | | |

| | Current O | | Proposed | I | Impact | | | |
|--|-----------|--------|-----------|-----------|--------|----------------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 31.91 | 1 | \$ 31.91 | | 1 | \$ 35.66 | | 11.75% |
| Distribution Volumetric Rate | \$ 0.0050 | 750 | | \$ - | 750 | | \$ (3.75) | -100.00% |
| Fixed Rate Riders | \$ (0.32) | | \$ (0.32) | | | \$ (0.36) | | |
| Volumetric Rate Riders | \$ 0.0001 | 750 | | \$ 0.0002 | 750 | | \$ 0.08 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 35.42 | | | \$ 35.45 | \$ 0.03 | 0.10% |
| Line Losses on Cost of Power | \$ 0.1197 | 49 | \$ 5.88 | \$ 0.1197 | 49 | \$ 5.88 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | s - | 750 | s - | \$ - | 750 | \$ - | \$ - | |
| Riders | | | | , | | Ť | 1 | |
| CBR Class B Rate Riders | \$ - | 750 | | \$ - | 750 | * | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0004 | 750 | \$ 0.30 | \$ 0.0004 | 750 | \$ 0.30 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| | | | • | | | | | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | - | \$ - | |
| Additional Volumetric Rate Riders | | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | \$ 42.17 | | | \$ 42.20 | \$ 0.03 | 0.08% |
| Sub-Total A) | \$ 0.0065 | 700 | | | 700 | | 0.10 | 0.000/ |
| RTSR - Network | \$ 0.0065 | 799 | \$ 5.19 | \$ 0.0067 | 799 | \$ 5.35 | \$ 0.16 | 3.08% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0058 | 799 | \$ 4.63 | \$ 0.0060 | 799 | \$ 4.79 | \$ 0.16 | 3.45% |
| Sub-Total C - Delivery (including Sub- | | | | | | | | |
| Total B) | | | \$ 51.99 | | | \$ 52.35 | \$ 0.35 | 0.68% |
| Wholesale Market Service Charge | | | | | | | | |
| (WMSC) | \$ 0.0034 | 799 | \$ 2.72 | \$ 0.0034 | 799 | \$ 2.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection | | | | | | | | |
| (RRRP) | \$ 0.0005 | 799 | \$ 0.40 | \$ 0.0005 | 799 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1197 | 750 | \$ 89.78 | \$ 0.1197 | 750 | \$ 89.78 | \$ - | 0.00% |
| Non-Ki i Ketallel Avg. i lice | 0.1197 | 730 | φ 69.76 | \$ 0.1197 | 730 | 3 03.70 | φ - | 0.00 /8 |
| Total Bill on Non-RPP Avg. Price | T | | \$ 144.89 | ı | | \$ 145.24 | \$ 0.35 | 0.24% |
| HST | 13% | | \$ 18.84 | 13% | 1 | \$ 145.24 | | 0.24% |
| 8% Rebate | 8% | | ψ 10.04 | 8% | 1 | Ψ 10.00 | Ψ 0.05 | 0.24% |
| Total Bill on Non-RPP Avg. Price | 876 | , | \$ 163.72 | 070 | | \$ 164.12 | \$ 0.40 | 0.24% |
| Total Bill off Noti-KFF Avg. Pfice | | | ş 103.72 | | | ψ 104.12 | φ 0.40 | 0.24% |
| | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

Demand

- kW 1.0655 1.0655 Current Loss Factor Proposed/Approved Loss Factor

| | Currer | | Proposed | l | Impact | | | |
|--|---------|----------|-----------|------------|--------|---|---------------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 26 | | \$ 26.94 | | 1 | \$ 26.94 | * | 0.00% |
| Distribution Volumetric Rate | \$ 0.0 | | | | | | \$ - | 0.00% |
| Fixed Rate Riders | | 27) | \$ (0.27 |) \$ (0.27 | | \$ (0.27) | | 0.00% |
| Volumetric Rate Riders | \$ | 2000 | | \$ - | 2000 | | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 64.67 | | | \$ 64.67 | | 0.00% |
| Line Losses on Cost of Power | \$ 0.1 | 97 131 | \$ 15.68 | \$ 0.1197 | 131 | \$ 15.68 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | s | 2,000 | \$ - | \$ - | 2,000 | s - | \$ - | |
| Riders | Ť | | 1 | * | | i i | , | |
| CBR Class B Rate Riders | \$ | 2,000 | | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ | 2,000 | | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.00 | 2,000 | \$ 0.80 | \$ 0.0004 | 2,000 | \$ 0.80 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0 | 57 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | | | \$ - | \$ - | 1 | e | \$ - | |
| Additional Volumetric Rate Riders | 3 | 2,000 | | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | 2,000 | | • | 2,000 | J | Φ - | |
| Sub-Total A) | | | \$ 81.72 | : | | \$ 81.72 | \$ - | 0.00% |
| RTSR - Network | \$ 0.00 | 59 2,131 | \$ 12.57 | \$ 0.0061 | 2,131 | \$ 13.00 | \$ 0.43 | 3.39% |
| RTSR - Connection and/or Line and | \$ 0.00 | 2,131 | \$ 11.51 | \$ 0.0056 | 2,131 | \$ 11.93 | \$ 0.43 | 3.70% |
| Transformation Connection | \$ 0.00 | 2,131 | \$ 11.51 | \$ 0.0056 | 2,131 | \$ 11.95 | \$ 0.43 | 3.70% |
| Sub-Total C - Delivery (including Sub- | | | \$ 105.80 | | | \$ 106.65 | \$ 0.85 | 0.81% |
| Total B) | | | | | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | v 0.00 | 0.0170 |
| Wholesale Market Service Charge | \$ 0.00 | 2,131 | \$ 7.25 | \$ 0.0034 | 2,131 | \$ 7.25 | \$ - | 0.00% |
| (WMSC) | | | · · | | , | | • | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.00 | 2,131 | \$ 1.07 | \$ 0.0005 | 2,131 | \$ 1.07 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1 | 97 2,000 | \$ 239.40 | \$ 0.1197 | 2,000 | \$ 239.40 | \$ - | 0.00% |
| NOTE TO TREATMENT TRUE TO THE TRUE TRUE TO THE TRUE TO THE TRUE TO THE TRUE TO THE TRUE TR | ψ 0.1 | 2,000 | \$ 255.40 | \$ 0.1197 | 2,000 | ψ 255.40 | - Ψ | 0.0078 |
| Total Bill on Non-RPP Avg. Price | | | \$ 353.51 | | | \$ 354.36 | \$ 0.85 | 0.24% |
| HST | | 3% | \$ 45.96 | 13% | , | \$ 46.07 | \$ 0.11 | 0.24% |
| 8% Rebate | | 8% | | 8% | 5 | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 399.47 | | | \$ 400.43 | \$ 0.96 | 0.24% |
| | | | | | | | | |

| Customer Class: | Add additional | scenarios if required | |
|-------------------------------|----------------|-----------------------|--|
| RPP / Non-RPP: | | | |
| Consumption | | kWh | |
| Demand | | kW | |
| Current Loss Factor | | | |
| Proposed/Approved Loss Factor | | | |

| | Current OEB-Approved | | | | Proposed | | | | | Impact | | | |
|---|----------------------|-----------|--------|-----------------|----------|----|--------|--------|-----------------|--------|-------|------|----------|
| | Rate | | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | | (\$) | | (\$) | | | (\$) | \$ Ch | ange | % Change |
| Monthly Service Charge | | | 1 | Ψ | - | | | 1 | \$ | - | \$ | | |
| Distribution Volumetric Rate | | | 0 | Ψ | - | | | 0 | \$ | - | \$ | - | |
| Fixed Rate Riders | | | 1 | \$ | - | | | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | | | 0 | Ψ | - | | | 0 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | | \$ | - | | | | \$ | - | \$ | | |
| Line Losses on Cost of Power | \$ | 0.1101 | | \$ | - | \$ | 0.1101 | - | \$ | - | \$ | | |
| Total Deferral/Variance Account Rate | | | | \$ | | | | | \$ | | \$ | | |
| Riders | | | - | Ф | - | | | - | Ф | - | Ф | - | |
| CBR Class B Rate Riders | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| GA Rate Riders | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| Low Voltage Service Charge | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | | | 4 | • | | • | | | • | | \$ | | |
| , , , , | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Fixed Rate Riders | | | 1 | \$ | - | | | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | • | | | | | • | | • | | |
| Sub-Total A) | | | | \$ | - | | | | \$ | - | \$ | - | |
| RTSR - Network | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| RTSR - Connection and/or Line and | | | | | | | | | | | | | |
| Transformation Connection | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| Sub-Total C - Delivery (including Sub- | | | | | | | | | | | | | |
| Total B) | | | | \$ | - | | | | \$ | - | \$ | - | |
| Wholesale Market Service Charge | | | | _ | | _ | | | _ | | _ | | |
| (WMSC) | \$ | 0.0034 | - | \$ | - | \$ | 0.0034 | - | \$ | - | \$ | - | |
| Rural and Remote Rate Protection | _ | | | _ | | | | | _ | | | | |
| (RRRP) | \$ | 0.0005 | - | \$ | - | \$ | 0.0005 | - | \$ | - | \$ | - | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | _ | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | - 1 | \$ | - | \$ | 0.0650 | _ ` | \$ | - | \$ | _ | |
| TOU - Mid Peak | | 0.0940 | _ | \$ | _ | \$ | 0.0940 | _ | \$ | _ | \$ | _ | |
| TOU - On Peak | | 0.1340 | _ | \$ | - | \$ | 0.1340 | _ | \$ | _ | \$ | _ | |
| Non-RPP Retailer Avg. Price | | 0.1101 | _ | \$ | - | \$ | 0.1101 | _ | \$ | _ | \$ | _ | |
| Average IESO Wholesale Market Price | * | 0.1101 | | \$ | | \$ | 0.1101 | _ | \$ | _ | \$ | | |
| | • | 011101 | | Ţ | | Ť | 011101 | | Ť | | Ť | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 0.25 | | | | \$ | 0.25 | \$ | | 0.00% |
| HST | | 13% | | \$ | 0.03 | | 13% | | \$ | 0.03 | | _ | 0.00% |
| 8% Rebate | | 8% | | \$ | (0.02) | | 8% | | \$ | (0.02) | | _ | 0.0070 |
| Total Bill on TOU | | 0 70 | | \$ | 0.26 | | 0,0 | | \$ | 0.26 | | _ | 0.00% |
| 10th 5ii 0ii 100 | | | | Ÿ | 0.20 | | | | Ψ | 0.20 | Ÿ | | 0.00 /6 |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 0.25 | | | | \$ | 0.25 | \$ | - | 0.00% |
| HST | | 13% | | \$ | 0.03 | | 13% | | \$ | 0.03 | | - | 0.00% |
| 8% Rebate | | 8% | | Ψ | 0.03 | | 8% | | Ψ | 0.03 | Ψ | - | 0.0076 |
| Total Bill on Non-RPP Avg. Price | | 0 /0 | | \$ | 0.28 | | 070 | | \$ | 0.28 | ¢ | - | 0.00% |
| Total Bill off Northern Avg. Frice | | | | à | 0.20 | | | | Ψ | 0.20 | Þ | | 0.00 /8 |
| Total Bill on Average IESO Wholesale Market Price | | | | • | 0.25 | | | | • | 0.25 | ¢ | - | 0.00% |
| HST | | 120/ | | \$ \$ | 0.25 | | 13% | | \$ \$ | 0.25 | | - | 0.00% |
| 8% Rebate | | 13% 8% | | Þ | 0.03 | | 13% | | Ф | 0.03 | φ | - | 0.00% |
| | | 0% | | \$ | 0.28 | | 0% | | \$ | 0.28 | \$ | - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | | à | 0.28 | | | | Þ | 0.28 | φ | | 0.00% |
| | | | | | | | | | | | | | |

Appendix D 2020 IRM Rate Generator – Woodstock Hydro Services Inc.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link
Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix D Page 1 of 47

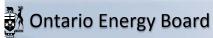
| | | | Version | 2.0 |
|--|--------------------------------------|--------------|---------|-----|
| Utility Name | Hydro One Networks Inc. | | | |
| Service Territory | Former Woodstock Hydro Services Inc. | Service Area | | |
| Assigned EB Number | EB-2019-0044 | | | |
| Name of Contact and Title | Clement Li, Pricing Manager | | | |
| Phone Number | 416-345-5848 | | | |
| Email Address | Clement.Li@HydroOne.com | | | |
| We are applying for rates effective | Wednesday, January 01, 2020 | | | |
| Rate-Setting Method | Price Cap IR | | | |
| 1. Select the last Cost of Service rebasing year | 2011 | | | |
| 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition | 2015 | | | |
| (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017) | | | | |
| 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition $\label{eq:continuous} \begin{tabular}{ll} $ | 2015 | | | |
| 4. Select the earliest vintage year in which there is a balance in Account 1595 | 2015 | | | |
| (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) | | | | |
| 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? | Yes | | | |
| 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? | Yes | | | |
| 7. Retail Transmission Service Rates: Hydro One Networks Inc. is: | Transmission Connected | | | |
| 8. Have you transitioned to fully fixed rates? | No | | | |
| | | | | |
| Legend | | | | |
| Pale green cells represent input cells. | | | | |
| Pale blue cells represent drop-down lists. The applicant should select the appropriate in | tem from the drop-down list. | | | |
| Red cells represents flags to identify either non-matching values or incorrect user select | tions. | | | |

his Workhook Model is protected by copyright and is bring made evaluable to you solely for the purpose of filing your IRIA application. You may use and rough this model for that purpose, and provide a copy of this model to any error that is advising or assisting you in the regard. Eventure is indicated above, any copying, prophositions, pulladation, seak, adjustion, remarkation, mortalized, remover of the contract of the contr

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results

Pale grey cell represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.



Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

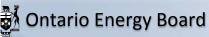
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 26.57 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the | | |
| effective date of the next cost of service based rate order | \$ | 0.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0045 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of | | |
| service based rate order | \$/kWh | 0.0008 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.00005 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

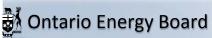
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 25.19 |
|---|--------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.25 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the | | |
| effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.0002 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of | | |
| service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

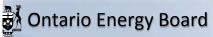
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ \$ | 139.96 -1.4 |
|---|-------------------------|----------------------------|
| Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW \$/kW | 2.5777 -0.0258 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW \$/kW | 0.3251 2.8287 2.4698 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

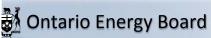
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ \$ | 518.85 -5.19 |
|---|-------------------------|----------------------------|
| Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW \$/kW | 2.7398 -0.0274 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW \$/kW | 0.4795 2.8287 2.4698 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

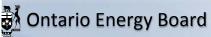
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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ \$ | 10.53 -0.11 |
|--|------------------|-------------------|
| Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh \$/kWh | 0.0122 -0.0001 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh | 0.0066 0.0058 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ \$ | 3.09 -0.03 |
|---|-------------------------|----------------------------|
| Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW \$/kW | 12.4552 -0.1246 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW \$/kW | 0.2187 2.0877 1.8229 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 5.4 |
|---|-------|--------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

SPECIFIC SERVICE CHARGES

APPLICATION

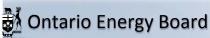
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Customer Administration

| Notification charge | \$ | 15 |
|---|----|-------|
| Returned cheque (plus bank charges) | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Statement of account | \$ | 15 |
| Account history | \$ | 15 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Install /remove load control device - during regular hours | \$ | 65 |
| Install /remove load control device - after regular hours | \$ | 185 |
| Other | | |
| Special meter reads | \$ | 30 |
| Specific charge for access to the power poles - \$/pole/year | œ. | 40.00 |
| (with the exception of wireless attachments) | \$ | 43.63 |



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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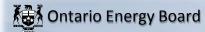
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100 |
|--|-----------|-----------|
| Monthly fixed charge, per retailer | Φ | |
| 7 371 | \$ | 40 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.6 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.6 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the | • | 0 |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | Ф | 2 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |



Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be

If you have identified any issues, please contact the OEB.

Data on this worksheet has been populated using your most recent RRR filing.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

charged/refunded the general GA rate rider as they did not contribute to the GA

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Non-RPP Customers (excluding WMP) | Metered <mark>kW</mark> for Non RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | | less WMP consumption (if applicable) | less WMP consumption (if applicable) | Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|-------|-------------------|------------------|-----------------------------------|---|---|-------|--|--------------------------------------|---------------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | 0 | 5,270,176 | 0 | 0 | 0 | 119,330,630 | 0 | | 1,212,458 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | 0 | 10,133,749 | 0 | 0 | 0 | 48,009,886 | 0 | | 111,595 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 227,278,202 | 568,173 | 210,373,462 | 526,087 | 3,025,742 | 5,620 | 224,252,460 | 562,553 | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | 0 | 1,449 | 0 | 0 | 0 | 567,988 | 0 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 2,567,052 | 7,324 | 0 | 0 | 2,613,186 | 7,420 | | |
| | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (| 0 |

balance.

Threshold Tes

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Enter kWh

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

\$0

\$0

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



0.0%

0.0%

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| | % of Custome | % of Total kWh adjusted for | | allocated based on Total less WMP | | | | allocated based on Total less WMP | | |
|--|------------------------|--------------------------------|------|--------------------------------------|------|------|------|--------------------------------------|------|--|
| Rate Class | % of Total kWh Numbers | • | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1568 | |
| RESIDENTIAL SERVICE CLASSIFICATION | | | | | | | | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | | | | | | | | | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | | | | | | | | | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | | | | | | | | | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | | | | | | | | | |

0.0%

0.0%

STREET LIGHTING SERVICE CLASSIFICATION

Total

^{*} RSVA - Power (Excluding Global Adjustment)

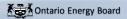
^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



| 1a | The year Account 1589 GA was last disposed | 2015 | | |
|----|---|---------------------------|---|--|
| 1b | The year Account 1580 CBR Class B was last disposed | 2015 | Note that the sub-account was established in 2015. | |
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? | | (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.) | |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, subaccount CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)? | | (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.) | |
| 3a | Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated | Transition Contamors N | lon loss Adjusted Billing Determinants by Customer | |
| | | Customer | Ion-loss Adjusted Billing Determinants by Customer Rate Class | |
| 3b | Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. Enter the total Class A consumption in the rate class in the table | | A Customers - Billing Determinants by Rate Class | |
| | | Tate Classes With Class F | Rate Class | |



| The purpose of this tab is to calculate the GA rate riders for 1589 GA was last disposed. Calculations in this tab will be t applicable. Effective January 2017, the billing determinant and all rate reterminant used for distribution rates for the particular cla | modified upo | n completion of tab 6.1a, which all disposition of GA balances will be | ocates a portion of the GA ba | alance to transition customers, if | Default Rate Rider Recovery Period (in months) | 12 | | | |
|--|--------------|---|--|---|--|----------------|--|---------------|-----|
| | | | | | Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to | he used below | |
| | | Total Metered Non-RPP 2018 | Total Metered 2018 Consumption for Class A Customers that were Class A for the entire period GA | Total Metered 2018 Consumption for Customers that Transitioned Between Class A and B during the | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition | | Total GA \$ allocated to Current Class B | oc occo | |
| _ | | Consumption excluding WMP | balance accumulated | period GA balance accumulated | Customers' Consumption) | % of total kWh | Customers | GA Rate Rider | |
| | | kWh | kWh | kWh | kWh | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 5.270.176 | | 0 (| 5,270.176 | 2.3% | SO. | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 10.133.749 | | 0 0 | 10.133.749 | 4.4% | | \$0.0000 | kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kWh | 210.373.462 | | 0 0 | 210.373.462 | 92.1% | | | kWh |
| CLASSIFICATION | kWh | 0 | | 0 0 | 0 | 0.0% | SO. | \$0,000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 1.449 | | 0 0 | 1.449 | 0.0% | | | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 2.567.052 | | 0 0 | 2.567.052 | 1 196 | so. | \$0,0000 | kWh |



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

| | | | | | | | | Metered (| Consumption for Curi | rent Class B | | Total CBR Class B \$ | | |
|--|-------|-----------------------|-------------|----------------------------|---------------|-------------------------|------------------------|----------------|----------------------|----------------|----------------|----------------------|------------------|------|
| | | Total Metered 2018 Co | nsumption ' | Total Metered 2018 Consump | tion for Full | Total Metered 2018 Cons | umption for Transition | n Customers (1 | otal Consumption LE | ESS WMP, Class | | allocated to Current | CBR Class B Rate | |
| | | Minus WMP | | Year Class A Custom | iers | Custo | mers | A and Tra | nsition Customers' C | onsumption) | % of total kWh | Class B Customers | Rider | Unit |
| | | kWh | kW | kWh | kW | kWh | kW | 1 | kWh | kW | | | | |
| | | | | | | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | 0 | 0 | 0 | | 0 | 0 | 119,330,630 | 0 | 30.2% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | 0 | 0 | 0 | | 0 | 0 | 48,009,886 | 0 | 12.2% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 224,252,460 | 562,553 | 0 | 0 | | 0 | 0 | 224,252,460 | 562,553 | 56.8% | \$0 | \$0.0000 | kW |
| CLASSIFICATION | kW | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | 0 | 0 | 0 | | 0 | 0 | 567,988 | 0 | 0.1% | \$0 | \$0.0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 0 | 0 | | 0 | 0 | 2,613,186 | 7,420 | 0.7% | \$0 | \$0.0000 | kW |
| | Total | 0 | 0 | 0 | 0 | | 0 | 0 | 394,774,150 | 569,973 | 100.0% | \$0 | | |



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

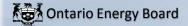
| 12 | |
|----|--------------------------------------|
| 12 | Rate Rider Recovery to be used below |
| 12 | Rate Rider Recovery to be used below |

| | | | | | | | Allocation of Group 1 | | Deletial/ variance | | |
|--|------|---------------|------------|---------------|---------------|-------------------------|--------------------------|--------------------|------------------------|--------------|-------------------------|
| | | | | Total Metered | Total Metered | Allocation of Group 1 | Account Balances to Non- | Deferral/Variance | Account Rate Rider for | | |
| | | Total Metered | Metered kW | kWh less WMP | kW less WMP | Account Balances to All | WMP Classes Only (If | Account Rate | Non-WMP | Account 1568 | |
| Rate Class | Unit | kWh | or kVA | consumption | consumption | Classes ² | Applicable) 2 | Rider ² | (if applicable) 2 | Rate Rider | Revenue Reconcilation 1 |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | 0 | 119,330,630 | 0 | 0 | | 0.0000 | | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | 0 | 48,009,886 | 0 | 0 | | 0.0000 | | 0.0000 | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 227,278,202 | 568,173 | 224,252,460 | 562,553 | 0 | | 0.0000 | | 0.0000 | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE | kW | 0 | 0 | 0 | 0 | 0 | | 0.0000 | | 0.0000 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | 0 | 567,988 | 0 | 0 | | 0.0000 | | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 2,613,186 | 7,420 | 0 | | 0.0000 | | 0.0000 | |
| | | | | | | | | | | | |

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

| | 2 | 011 | 2020 |
|--|----|------|---------------|
| OEB-Approved Rate Base | \$ | - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ | - | \$ - |
| Federal General Rate | | | 15.0% |
| Federal Small Business Rate | | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | | 9.0% |
| Ontario General Rate | | | 11.5% |
| Ontario Small Business Rate | | | 3.5% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | | 3.5% |
| Federal Small Business Limit | | | \$ 500,000 |
| Ontario Small Business Limit | | | \$ 500,000 |
| Federal Taxes Payable | | | \$ - |
| Provincial Taxes Payable | | | \$ - |
| Federal Effective Tax Rate | | | 0.0% |
| Provincial Effective Tax Rate | | _ | 0.0% |
| Combined Effective Tax Rate | | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ | - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ | - | \$ - |
| Income Tax Provision | \$ | - | \$ - |
| Grossed-up Income Taxes | \$ | - | \$ - |
| Incremental Grossed-up Tax Amount | | | \$ - |
| Sharing of Tax Amount (50%) | | | \$ - |

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below $$10\ \text{million}$, the small business rate would be applicable.
 - $c.\ If\ taxable\ capital\ is\ between\ \$10\ million\ and\ \$15\ million,\ the\ appropriate\ small\ business\ rate\ will\ be\ calculated.$
- 2. The OEB's proxy for taxable capital is rate base.

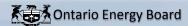


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns of through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| | | Re-based Billed | | | Re-based | Re-based Distribution | Re-based Distribution | | Volumetric Rate | Volumetric Rate | | | Volumetric Rate | Distribution Volumetric Rate | |
|--|-----|-----------------------------|-----|-----------------------|-------------------|--------------------------|--------------------------|---------------------------|-----------------|-----------------|---------------------------|-----------|------------------|---------------------------------|-----------------|
| Rate Class | | Customers or Connections | kWh | Re-based Billed kW | Service Charge | Volumetric Rate kWh | Volumetric Rate kW | Service Charge Revenue | Revenue kWh | Revenue kW | Requirement from Rates | % Revenue | % Revenue kWh | % Revenue kW | Total % Revenue |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | | 0 (|) 0 |) | | | 0 | 0 | 0 | 0 | | | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider | |
|--|-----|---------------------------------------|---|---|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 119,330,630 | | 0 | 0.00 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 48,009,886 | | 0 | 0.0000 | kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 227,278,202 | 568,173 | 0 | 0.0000 | kW |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | | | 0 | 0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 567,988 | | 0 | 0.0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,613,186 | 7,420 | 0 | 0.0000 | kW |
| | | | | | | |



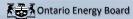
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Adjusted Metered kWh | Adjusted Metered kW | Loss Factor | Billed kWh |
|--|--|-----------|--------|-------------------------|------------------------|-------------|------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 110.470.468 | | 1.0431 | 0 |
| | | ********* | | -, -, | | | |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 110,470,468 | | 1.0431 | 0 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 44,422,599 | | 1.0431 | 0 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 44,422,599 | | 1.0431 | 0 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | 134,038,728 | 378,413 | | |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | 134,038,728 | 378,413 | | |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | 86,233,863 | 195,977 | | |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | 86,233,863 | 195,977 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 575,666 | | 1.0431 | 0 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 575,666 | | 1.0431 | 0 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0877 | 2,591,388 | 7,390 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8229 | 2,591,388 | 7,390 | | |

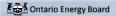
Non-Loss

Non-Loss

Applicable Loss Adjusted

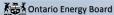


| Uniform Transmission Rates | Unit | | 2018 | | 2019 - June 30) | 2019 (July 1 - Dec | 31) | 2020 |
|--|------------------------------------|----|--------|----|--------------------|-----------------------|-----|----------------------|
| Rate Description | | | Rate | 1 | Rate | Rate | | Rate |
| Network Service Rate | kW | \$ | 3.61 | \$ | 3.71 | \$ 3. | 83 | \$ 3.83 |
| Line Connection Service Rate | kW | \$ | 0.95 | \$ | 0.94 | \$ 0. | 96 | \$ 0.96 |
| Transformation Connection Service Rate | kW | \$ | 2.34 | \$ | 2.25 | \$ 2. | 30 | \$ 2.30 |
| Hydro One Sub-Transmission Rates | Unit | | 2018 | | 2019 - June 30) | 2019 (July 1 - Dec | 31) | 2020 |
| Rate Description | | | Rate | 1 | Rate | Rate | | Rate |
| Network Service Rate | kW | \$ | 3.1942 | \$ | 3.1942 | \$ 3.29 | 15 | \$ 3.2915 |
| Line Connection Service Rate | kW | \$ | 0.7710 | \$ | 0.7710 | \$ 0.78 | 77 | \$ 0.7877 |
| Transformation Connection Service Rate | kW | \$ | 1.7493 | \$ | 1.7493 | \$ 1.97 | 55 | \$ 1.9755 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.5203 | \$ | 2.5203 | \$ 2.76 | 32 | \$ 2.7632 |
| If needed, add extra host here. (I) | Unit | | 2018 | : | 2019 | | | 2020 |
| | | | | | | | | |
| Rate Description | | | Rate | İ | Rate | | | Rate |
| Rate Description Network Service Rate | kW | | Rate | | Rate | | | Rate |
| · | kW kW | | Rate | 1 | Rate | | | Rate |
| Network Service Rate | | | Rate | , | Rate | | | Rate |
| Network Service Rate Line Connection Service Rate | kW | \$ | Rate | \$ | Rate | | | Rate |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate | kW kW | \$ | Rate | \$ | - 2019 | | | |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | \$ | - | \$ | | | | \$ - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | s | 2018 | \$ | 2019 | | | \$ - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description | kW kW kW | \$ | 2018 | \$ | 2019 | | | \$ - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate | kW kW kW Unit | \$ | 2018 | \$ | 2019 | | | \$ - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate | kW kW kW Unit | \$ | 2018 | \$ | 2019 | | | \$ - |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate | kW kW kW Unit kW kW | s | 2018 | \$ | 2019 | | | \$ - 2020 Rate |



In the green, shaded cells, entar billing, detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, If you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO Month | Units Billed | Network Rate | Amount | Units Billed | ne Connectio Rate | Amount | Transfor Units Billed | mation Co Rate | Amount | | Amount |
|--------------------------|------------------|------------------------|--------------------------|------------------|------------------------|------------------------|--------------------------|------------------------|--------------------------|----------|--------------------|
| | | | | | | | | | | | |
| January February | 59,961 56,616 | \$3.57 \$3.57 | \$ 214,061 \$ 202,119 | 60,253 57,301 | \$0.80 \$0.80 | \$ 48,202 \$ 45,841 | 60,253 57,301 | \$1.86 \$1.86 | \$ 112,071 \$ 106,580 | \$ | 160,273 152,421 |
| March | 56,866 | \$3.57 | \$ 203,012 | 56,866 | \$0.80 | \$ 45,493 | 56,866 | \$1.86 | \$ 105,771 | \$ | 151,264 141,376 |
| April | 52,711 | \$3.57 | \$ 188,178 | 53,149 | | \$ 42,519 | 53,149 | \$1.86 | \$ 98,857 | \$ | 141,376 |
| May June | 67,212 73,770 | \$3.57 \$3.57 | \$ 239,947 \$ 263,359 | 66,783 74,379 | | \$ 55,026 \$ 59,503 | 68,783 74,379 | \$1.86 \$1.86 | \$ 127,936 \$ 138,345 | \$ \$ | 182,963 197,848 |
| July | 73,082 | \$3.57 | \$ 260,903 | 73,082 | | \$ 58,466 | 73,082 | \$1.86 | \$ 135,933 | \$ | 194,398 |
| August | 69,128 | \$3.57 | \$ 246,787 | 69,583 | \$0.80 | \$ 55,666 | 69,583 | \$1.86 | \$ 129,424 | \$ | 185,091 |
| September | 65,490 54,266 | \$3.57 | \$ 233,799 \$ 193,730 | 65,965 55,365 | | \$ 52,772 \$ 44,292 | 65,965 55.365 | \$1.86 \$1.86 | \$ 122,695 \$ 102,979 | \$ | 175,467 147,271 |
| October November | 58,664 | \$3.57 \$3.57 | \$ 193,730 \$ 209,430 | 58,664 | | \$ 44,292 \$ 46,931 | 58,664 | \$1.86 | \$ 102,979 \$ 109,115 | \$ \$ | 156.046 |
| December | 64,158 | \$3.57 | \$ 229,044 | 65,420 | | \$ 52,336 | 65,420 | \$1.86 | \$ 121,681 | \$ | 174,017 |
| Total | | \$ 3.57 | \$ 2,684,369 | 756,810 | \$ 0.80 | \$ 607,048 | 758,810 | \$ 1.86 | \$ 1,411,387 | \$ | 2,018,435 |
| Hydro One | | Network | , , , , , , , , | Lin | ne Connectio | | Transfo | mation Co | | | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | |
| February | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | - |
| March April | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | - |
| May | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ \$ | - : |
| June | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | - |
| July | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | - |
| August September | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | - |
| October | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ \$ | |
| November | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | - |
| December | | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | \$ | - |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | |
| Add Extra Host Here (I) | | Network | | Lir | ne Connectio | n | Transfo | mation Co | nnection | Tota | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| | | | | | | | | | | | |
| January | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| February | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| March | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| April | | \$ - \$ - | | | \$ - \$ - | | | \$ - \$ - | | \$ | - |
| May June | | \$ - | | | \$ - \$ - | | | \$ - | | \$ \$ | |
| July | | \$ - | | | s - | | | \$ - | | \$ | - |
| August | | \$ - | | | \$ - | | | \$ - | | \$ | |
| September | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| October | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| November | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| December | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | |
| Add Extra Host Here (II) | | Network | | Lir | ne Connectio | on | Transfo | mation Co | nnection | Tota | al Connection |
| (if needed) Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| | | | | | | | | | | | |
| January | | \$ - | | | \$ - \$ - | | | \$ - | | \$ | - |
| February March | | \$ - \$ - | | | \$ - \$ - | | | \$ - \$ - | | \$ \$ | |
| April | | \$ - | | | \$ - | | | \$ - | | \$ | |
| May | | \$ - | | | \$ - | | | \$ - | | \$ | |
| June | | \$ - | | | \$ - | | | \$ - | | \$ | |
| July | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| August | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| September October | | \$ - \$ - | | | \$ - \$ - | | | \$ - \$ - | | \$ \$ | - |
| November | | \$ - | | | \$ - | | | \$ - | | \$ | |
| December | | \$ - | | | \$ - | | | \$ - | | \$ | |
| | | | | | | | | | | | |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | |
| Total | | Network | | Lir | ne Connectio | on | Transfor | mation Co | nnection | Tota | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 59,961 | \$ 3.5700 | \$ 214,061 | 60,253 | \$ 0.8000 | \$ 48,202 | 60,253 | \$ 1.8600 | \$ 112,071 | \$ | 160,273 |
| February | 56,616 | \$ 3.5700 \$ 3.5700 | \$ 202,119 | 57,301 | \$ 0.8000 | \$ 48,202 \$ 45,841 | 57,301 | \$ 1.8600 | \$ 106,580 | \$ | 152,421 |
| March | 56,866 | \$ 3.5700 | \$ 203,012 | 56,866 | \$ 0.8000 | \$ 45,493 | 56,866 | \$ 1.8600 | \$ 105,771 | \$ | 151,264 |
| April | 52,711 | \$ 3.5700 | \$ 188,178 | 53,149 | \$ 0.8000 | \$ 42,519 | 53,149 | \$ 1.8600 | \$ 98,857 | \$ | 141,376 |
| May | 67,212 | \$ 3.5700 | \$ 239,947 \$ 263,359 | 66,783 | \$ 0.8240 \$ 0.8000 | \$ 55,026 \$ 59,503 | 68,783 | \$ 1.8600 \$ 1.8600 | \$ 127,936 \$ 138,345 | \$ | 182,963 |
| June July | 73,770 73,082 | \$ 3.5700 \$ 3.5700 | \$ 263,359 \$ 260,903 | 74,379 73,082 | \$ 0.8000 \$ 0.8000 | \$ 59,503 \$ 58,466 | 74,379 73,082 | \$ 1.8600 \$ 1.8600 | \$ 138,345 \$ 135,933 | \$ \$ | 197,848 194,398 |
| August | 69,128 | \$ 3.5700 | \$ 246,787 | 69,583 | \$ 0.8000 | \$ 55,666 | 69,583 | \$ 1.8600 | \$ 129,424 | \$ | 185,091 |
| September | 65,490 | \$ 3.5700 | \$ 233,799 | 65,965 | \$ 0.8000 | \$ 52,772 | 65,965 | \$ 1.8600 | \$ 122,695 | \$ | 175,467 |
| October | 54,266 | \$ 3.5700 | \$ 193,730 | 55,365 | | \$ 44,292 | 55,365 | \$ 1.8600 | \$ 102,979 | \$ | 147,271 |
| November | 58,664 64.158 | \$ 3.5700 | \$ 209,430 \$ 229,044 | 58,664 | | \$ 46,931 \$ 52,336 | 58,664 | \$ 1.8600 | \$ 109,115 \$ 121,681 | \$ | 156,046 |
| December | . , | | | 65,420 | | | 65,420 | \$ 1.8600 | | \$ | 174,017 |
| Total | 751,924 | \$ 3.57 | \$ 2,684,369 | 756,810 | \$ 0.80 | \$ 607,048 | 758,810 | \$ 1.86 | \$ 1,411,387 | \$ | 2,018,435 |
| | | | | | | | | | | | |
| | | | | | | Lo | ow Voltage Switch | ngear Credi | it (if applicable) | \$ | - |
| | | | | | | | ow Voltage Switch | | | \$ | 2,018,435 |



| ILOU | | Network | | Lin | ne Connection | ı | Transfo | rmation Con | nection | Total | Connection |
|--|---|--|--|-----------------------------|---|--|--|--|--|--|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 59,961 \$ | 3.7100 | \$ 222,455 | 60,253 | \$ 0.9400 \$ | 56,638 | 60,253 | \$ 2.2500 | \$ 135,569 | \$ | 192,20 |
| February | 56,616 \$ | 3.7100 | \$ 210,045 | | \$ 0.9400 \$ | 53,863 | 57,301 | \$ 2.2500 | \$ 128,927 | \$ | 182,79 |
| March | 56,866 \$ | | \$ 210,973 | 56,866 | \$ 0.9400 \$ | 53,454 | 56,866 | \$ 2.2500 | \$ 127,949 | \$ | 181,40 |
| April | 52,711 \$ | 3.7100 | \$ 195,558 | 53,149 | \$ 0.9400 \$ | 49,960 | 53,149 | \$ 2.2500 | \$ 119,585 | \$ | 169,54 |
| May | 67,212 \$ | 3.7100 | \$ 249,357 | 66,783 | \$ 0.9400 \$ | 62,776 | 68,783 | \$ 2.2500 | \$ 154,762 | \$ | 217,53 |
| June | 73,770 \$ | 3.7100 | \$ 273,687 | | \$ 0.9400 \$ | 69,916 | 74,379 | \$ 2.2500 | \$ 167,353 | \$ | 237,26 |
| July | 73.082 \$ | 3.8300 | \$ 279,904 | 73,082 | \$ 0.9600 | | 73,082 | | \$ 168,089 | \$ | 238.24 |
| August | 69.128 \$ | | \$ 264,760 | | \$ 0.9600 \$ | | 69.583 | | \$ 160,041 | s | 226.84 |
| September | 65.490 \$ | | \$ 250.827 | | \$ 0.9600 \$ | | 65.965 | \$ 2.3000 | \$ 151,720 | Š | 215.04 |
| October | 54,266 \$ | | \$ 207,839 | | \$ 0.9600 \$ | | 55,365 | | | \$ | 180,49 |
| | | 3.8300 | \$ 207,839 | 55,365 | \$ 0.9600 \$ | 53,150 | | \$ 2.3000 | | | 180,48 |
| November | 58,664 \$ | 3.8300 | \$ 224,683 | 58,664 | \$ 0.9600 \$ | 56,317 | 58,664 | \$ 2.3000 | \$ 134,927 | \$ | 191,24 |
| December | 64,158 \$ | 3.8300 | \$ 245,725 | 65,420 | \$ 0.9600 \$ | 62,803 | 65,420 | \$ 2.3000 | \$ 150,466 | \$ | 213,26 |
| Total | 751,924 \$ | 3.77 | \$ 2,835,813 | 756,810 | | 719,163 | 758,810 | | \$ 1,726,726 | \$ | 2,445,88 |
| Hydro One | | Network | | Lin | ne Connection | | Transfo | rmation Con | nection | Total | Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | - \$ | 3.1942 | \$ - | | \$ 0.7710 \$ \$ 0.7710 \$ | - | | | \$ - | \$ | - |
| February | - \$ | 3.1942 | \$ - | | | | | \$ 1.7493 | \$ - | \$ | - |
| March | - \$ | 3.1942 | \$ - | - | \$ 0.7710 \$ | | | \$ 1.7493 | \$ - | \$ | - |
| April | - \$ | 3.1942 | \$ - | | \$ 0.7710 \$ | | | \$ 1.7493 | \$ - | \$ | - |
| May | - S | 3.1942 | \$ - | | \$ 0.7710 \$ | - | | \$ 1.7493 | S - | \$ | - |
| June | - š | 3.1942 | \$ - | | \$ 0.7710 \$ | | | | š - | \$ | |
| July | - \$ | | \$ - | | \$ 0.7877 \$ | _ | | | š - | \$ | _ |
| | - 3 | | | | | | | | s - | | |
| August | | 3.2915 | \$ - \$ - | | | | | | | \$ \$ | - |
| September | - \$ | 3.2915 | \$ - | | \$ 0.7877 \$ | | | | \$ - | | - |
| October | - \$ | 3.2915 | \$ - | | \$ 0.7877 \$ | | | | \$ - | \$ | - |
| November | - \$ | 3.2915 | s - | | \$ 0.7877 \$ | | | \$ 1.9755 | \$ - | \$ | - |
| December | - \$ | | \$ - | | \$ 0.7877 \$ | | _ | | s - | \$ | _ |
| Pecellinei | - 3 | 3.2815 | • | | ψ U.1011 3 | | - | ψ 1.8735 | • | ş | |
| Total | - \$ | | \$ - | | \$ - 5 | - | | \$ - | \$ - | \$ | |
| dd Extra Host Here (I) | | Network | | Lin | ne Connection | | Transfo | rmation Con | nection | Total | Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | - \$ | | \$ - | | \$ - \$ | | | \$ - | \$ - | \$ | |
| | | - | \$ - | | | | - | | | \$ | _ |
| February | - \$ | | \$ - | | \$ - 9 | | | | \$ - | | - |
| March | - \$ | | \$ - | - | \$ - 9 | - | | \$ - | \$ - | \$ | - |
| April | - \$ | | \$ - | - | \$ - \$ | | | \$ - | S - | \$ | |
| May | - \$ | | \$ - | | \$ - \$ | | | | š - | \$ | |
| | | | \$ - | | | | | | | | |
| June | - \$ | | | | \$ - 5 | | | | \$ - | \$ | - |
| July | - \$ | | \$ - | | \$ - 5 | | | | \$ - | \$ | - |
| August | - S | | s - | | \$ - \$ | | | S - | S - | \$ | - |
| September | - š | | \$ - | | \$ - 5 | | | | š - | \$ | |
| September | | | | - | | | | | | • | |
| October | - \$ | | \$ - | - | \$ - \$ | | | | \$ - | \$ | - |
| November | - \$ | | \$ - | - | \$ - \$ | - | | | \$ - | \$ | |
| December | - \$ | - | \$ - | | \$ - \$ | - | - | \$ - | \$ - | \$ | - |
| Total | - \$ | | \$ - | | \$ - \$ | | | \$ - | \$ - | \$ | |
| | | | | Lin | ne Connection | | Townsto | rmation Con | nection | Total | Connection |
| Add Extra Host Here (II) | | Network | | | | | | | | | Amount |
| dd Extra Host Here (II) | Units Billed | Network Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | |
| Month | | | | Units Billed | | | Units Billed | | | | |
| Month January | - \$ | | \$ - | Units Billed | s - s | - | | \$ - | \$ - | \$ | |
| Month January February | - \$ - \$ | | \$ - \$ - | Units Billed - - | \$ - \$ \$ - \$ | : | Units Billed | \$ - \$ - | \$ - \$ - | \$ | |
| Month January February March | - \$ - \$ - \$ | : | \$ - \$ - \$ - | Units Billed - - - | \$ - \$ \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - | \$ - \$ - \$ - | \$ \$ \$ | - |
| Month January February | - \$ - \$ | : | \$ - \$ - | Units Billed - - - | \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - | \$ - \$ - | \$ | - |
| Month January February March April | - \$ - \$ - \$ - \$ | - | \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - | \$ \$ \$ | - |
| Month January February March April May | - \$ - \$ - \$ - \$ | : | \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ | |
| Month January February March April May June | - \$ - \$ - \$ - \$ - \$ | - | \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ | - - - - |
| Month January February March April May June July | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ | - - - - - |
| Month January February March April May June July August | - \$ - \$ - \$ - \$ - \$ - \$ | - | \$ | Units Billed | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ | - - - - - |
| Month January February March April May June July | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ | - |
| Month January February March April May June July August September | - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ | - | \$ | Units Billed | \$ - 3 \$ - 3 | - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ | - |
| Month January February March April May June July August September October | - \$ \$ | | \$ | Units Billed | \$ - \$ \$ - \$ | - | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | ***** | - - - - - - - |
| Month January February March April May June July August September October November | - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ | - | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | Units Billed | \$ - \$ \$ - \$ | | | \$ - \$ 5 - \$ 7 - 5 | \$ | * * * * * * * * * * * * | - - - - - - - |
| Month January February March April May June July August September October | - \$ \$ | - | \$ | Units Billed | \$ - \$ \$ - \$ | | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | ***** | - |
| Month January February March April May June July August September October November | - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ | | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | Units Billed | \$ - \$ \$ - \$ | | | \$ - \$ 5 - \$ 7 - 5 | \$ | * * * * * * * * * * * * | - - - - - - - - - - |
| Month January February March April May June July August September October November December | - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Units Billed | \$ - 8 \$ | | : : : : : : : : | \$ | \$ 5 | \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$ | Connection |
| Month January February March April May June July August September October November December Total | - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Units Billed | \$ - 3 \$ - 3 | | : : : : : : : : | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ 5 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connectio |
| Month January February February March April May June July August September October November December Total Total Month January | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 56,638 | Transfo Units Billed 60.253 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,2 |
| Month January February March April May June July August September October November December Total Total Month January February | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Notwork Rate 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 56,638 53,863 | Transfo Units Billed 60.253 57.301 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,20 182,79 |
| Month January February March April May June July August September October November December Total Total Month January February | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Notwork Rate 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Amount 56,638 53,863 | Transfo Units Billed 60.253 57.301 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,20 182,79 |
| Month January February February March April May June July August September October November Total Total Month January February March | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network Rate 3.7100 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,454 | Transfo Units Billed 60.253 57.301 56.866 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,20 182,79 181,40 |
| Month January February March April May June July August September October November December Total Total Month January February March April | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,454 49,960 | Transfo Units Billed 60.253 57.301 56.866 53.149 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 192,2 182,7 181,4 169,5 |
| Month January February February March April May June July August September October November December Total Total Month January February March April May | - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,464 49,960 62,776 | Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 192,2 182,7 181,4 169,5 217,5 |
| Month January February March April May June July August September October November December Total Total Month January February March April May June | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network Rate 3,7100 3,7100 3,7100 3,7100 3,7100 3,7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,454 49,960 62,776 69,916 | Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 192,2 182,7 181,4 169,5 217,5 237,2 |
| Month January February March April May June July August September October November Total Total Month January February March April May June July | - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,464 49,960 62,776 69,916 70,159 | Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 |
| Month January February March April May June July August September October November Total Total Month January February March April May June July June July | - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,464 49,960 62,776 69,916 70,159 | Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 |
| Month January February March April May June July August Soptember October November December Total Total Month January February March April May June July August | - \$ \$ \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,454 49,960 62,776 69,916 70,159 66,800 | Transfo Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,553 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 |
| Month January February March April May June July August September October November Total Total Month January February March April May June July August September September September April May June July August September | - \$ \$ \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.8300 3.8300 3.8300 3.8300 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$ | Amount 56,638 53,863 53,864 49,960 62,776 69,916 70,159 66,800 63,226 | Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 69.583 65.965 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,6 215,0 |
| Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November October | - \$ \$ \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.8300 3.8300 3.8300 3.8300 | Amount \$ 222,455 \$ 210,045 \$ 210,045 \$ 249,357 \$ 279,904 \$ 264,760 \$ 264,760 \$ 250,827 \$ 207,839 | Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,454 49,960 62,776 69,916 70,159 66,800 63,326 53,150 | Transfo Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,366 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4 |
| Month January February March April May June July August September October November Total Total Month January February March April May June July August September September September September September September September | - \$ \$ \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.8300 3.8300 3.8300 3.8300 3.8300 3.8300 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Units Billed | \$ - 3 | Amount 56,638 53,863 53,863 62,776 69,916 70,159 68,800 63,326 53,150 56,317 | Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 69.583 65.965 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4 |
| Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Coctober | - \$ \$ \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.8300 3.8300 3.8300 3.8300 3.8300 3.8300 | Amount \$ 222,455 \$ 210,045 \$ 210,045 \$ 249,357 \$ 279,904 \$ 264,760 \$ 264,760 \$ 250,827 \$ 207,839 | Units Billed | \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 56,638 53,863 53,863 62,776 69,916 70,159 68,800 63,326 53,150 56,317 | Transfo Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,366 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4 191,2 |
| Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November | - \$ \$ \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.8300 3.8300 3.8300 3.8300 3.8300 3.8300 | Amount \$ 222,455 \$ -10,045 \$ 210,045 \$ 210,045 \$ 249,357 \$ 249,357 \$ 249,357 \$ 279,904 \$ 264,760 \$ 279,904 \$ 264,760 \$ 279,839 \$ 279,838 \$ 244,683 \$ 245,725 | Units Billed | \$ - 3 | Amount 56,638 53,863 53,863 49,960 62,776 69,916 70,159 66,800 63,266 53,150 56,317 62,803 | Transfo Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365 58,664 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 192,2 182,7 181,4 169,5 217,5 237,2 238,2 226,8 215,0 180,4 191,2 213,2 |
| Month January February March April May June August September October November Total Total Month January February March April May June July August September Cotober November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.8300 3.8300 3.8300 3.8300 3.8300 3.8300 3.8300 | Amount \$ 222,455 \$ -10,045 \$ 210,045 \$ 210,045 \$ 249,357 \$ 249,357 \$ 249,357 \$ 279,904 \$ 264,760 \$ 279,904 \$ 264,760 \$ 279,839 \$ 279,838 \$ 244,683 \$ 245,725 | Units Billed | \$ - 3 | Amount 56,638 53,863 53,864 49,960 62,776 69,916 70,159 66,800 63,226 53,150 56,317 62,803 | Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 69.583 65.965 55.365 58.664 66.420 | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection Amount 192.22 182.75 181.44 169.5- 217.5: 227.22 226,84 215.0- 180.44 191.2- 213.22 22,445,88 |



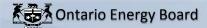
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO | | Network | | Lin | e Connectic | on | Transfor | mation Con | nection | Total Connection |
|--|--|--|--|--|--|--|--|--|--|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | | | | | | | | | | |
| January February | 59,961 56,616 | \$ 3.8300 \$ 3.8300 | \$ 229,651 \$ 216,839 | 60,253 57,301 | | \$ 57,843 \$ 55,009 | 60,253 57,301 | | \$ 138,582 \$ 131,792 | \$ 196,425 \$ 186,801 |
| March | 56.866 | \$ 3.8300 \$ 3.8300 | \$ 217,797 | 56.866 | | \$ 54.591 | 56.866 | \$ 2.3000 | \$ 130,792 | \$ 185,383 |
| April | 52,711 | \$ 3.8300 | \$ 201,883 | 53,149 | \$ 0.9600 | \$ 51,023 | 53,149 | \$ 2.3000 | \$ 122,243 | \$ 173,266 |
| May | 67,212 | \$ 3.8300 | \$ 257,422 | 66,783 | \$ 0.9600 | \$ 64,112 | 68,783 | \$ 2.3000 | \$ 158,201 | \$ 222,313 |
| June | 73,770 | \$ 3.8300 | \$ 282,539 | | | \$ 71,404 | 74,379 | | \$ 171,072 | \$ 242,476 |
| July | 73,082 | \$ 3.8300 | \$ 279,904 | 73,082 | \$ 0.9600 | \$ 70,159 | 73,082 | | \$ 168,089 | \$ 238,247 |
| August | 69,128 | \$ 3.8300 \$ 3.8300 | \$ 264,760 \$ 250,827 | | | \$ 66,800 | 69,583 | \$ 2.3000 \$ 2.3000 | \$ 160,041 | \$ 226,841 \$ 215,046 |
| September October | 65,490 54,266 | \$ 3.8300 \$ 3.8300 | \$ 250,827 \$ 207,839 | 65,965 55,365 | \$ 0.9600 \$ 0.9600 | \$ 63,326 \$ 53,150 | 65,965 55,365 | \$ 2.3000 | \$ 151,720 \$ 127,340 | \$ 215,046 \$ 180,490 |
| November | 58,664 | \$ 3.8300 | \$ 224,683 | 58,664 | \$ 0.9600 | \$ 56,317 | 58,664 | \$ 2.3000 | \$ 134,927 | \$ 191,245 |
| December | 64,158 | \$ 3.8300 | \$ 245,725 | | | \$ 62,803 | | | \$ 150,466 | \$ 213,269 |
| Total | 751,924 | \$ 3.83 | \$ 2.879.869 | 756.810 | \$ 0.96 | \$ 726.538 | 758.810 | \$ 230 | \$ 1.745.263 | \$ 2,471,801 |
| | 751,924 | \$ 3.03 | \$ 2,079,009 | | e Connectio | | | \$ 2.30 | \$ 1,745,205 | |
| Hydro One | | Network | | | | | | mation Con | inection | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ 3.2915 | | | \$ 0.7877 | | | \$ 1.9755 | \$ - | \$ - |
| February | | \$ 3.2915 \$ 3.2915 | \$ - \$ - | | | \$ - \$ - | - | | \$ - \$ - | \$ - \$ - |
| March | | \$ 3.2915 | \$ - \$ - | | | 5 - | | \$ 1.9755 | 5 - | \$ - \$ - |
| April | | \$ 3.2915 | \$ - | | | \$ - \$ - | | \$ 1.9755 | s - | \$ - \$ - |
| May | | \$ 3.2915 | \$ - | | | \$ - | | \$ 1.9755 \$ 1.9755 | \$ - | |
| June July | - | \$ 3.2915 \$ 3.2915 | \$ - | | | \$ - \$ - | | | \$ - | \$ - \$ - |
| | - | \$ 3.2915 | \$ - \$ - | | | \$ - \$ - | | | \$ - \$ - | \$ - \$ - |
| August September | | \$ 3.2915 | \$ - \$ - | | | s - | | | \$ - \$ - | \$ - \$ - |
| October | | \$ 3.2915 | \$ - \$ - | | | s - | | | \$ - | \$ - |
| November | | \$ 3.2915 | \$ - | | | \$ - \$ - | | \$ 1.9755 | \$ - | \$ - |
| December | | | \$ - | - | | \$ - | | \$ 1.9755 | \$ - | \$ - |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | s - | \$ - |
| Add Extra Host Here (I) | | Network | | Lin | e Connectio | ND. | Transfor | mation Con | unaction | Total Connection |
| | Units Billed | Rate | | Units Billed | | | Units Billed | | Mection | |
| Month | Units Billed | | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| March | | \$ - \$ - | \$ - | | | \$ - | | \$ - | \$ - \$ - | \$ - |
| April | | | \$ - | | | \$ - | | | | \$ - |
| May | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| June | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| July | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| August | | \$ - | \$ - | | | \$ - | | \$ - | \$ - | \$ - |
| September | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| October | | \$ - | \$ - | | | \$ - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | | s - | s - | | s - | s . | | s - | s - | \$ - |
| Add Extra Host Here (II) | | Network | | Lin | e Connectic | | Transfer | mation Con | meetion | Total Connection |
| | | | | | | | | | Hection | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| February | - | \$ - | \$ - | | | \$ - | - | | \$ - | \$ - |
| March | | \$ - \$ - | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| April | | | \$ - | | | s - | | | \$ - | \$ - |
| May | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| June | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| July | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| August | - | \$ - | \$ - | - | | \$ - | | | \$ - | \$ - |
| September | - | \$ - | \$ - | - | | \$ - | | | \$ - | \$ - |
| October | | \$ - | \$ - | | | s - | | | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | s - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | | • | | | | | | | | |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| | | | \$ - | - Lin | \$ - | | Transfor | \$ - | s - | \$ - Total Connection |
| Total | - Units Billed | | \$ - | - Lin | Ψ - | | Transfor | • | \$ - Inection Amount | |
| Total Total | Units Billed | \$ - Network | | Units Billed | e Connectio | on | Units Billed | rmation Con | nection | Total Connection |
| Total Total Month | | \$ - Network Rate \$ 3.83 | Amount | Units Billed 60,253 | Rate | Amount | Units Billed 60,253 | rmation Con Rate \$ 2.30 | Amount | Total Connection |
| Total Total Month January | 59,961 | Network Rate \$ 3.83 \$ 3.83 | Amount \$ 229,651 | Units Billed 60,253 57,301 | Rate \$ 0.96 \$ 0.96 | Amount \$ 57,843 | Units Billed 60,253 57,301 | Rate \$ 2.30 \$ 2.30 | Amount \$ 138,582 | Amount \$ 196,425 |
| Total Month January February | 59,961 56,616 | \$ - Network Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 | Units Billed 60,253 57,301 56,866 | Rate \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 | Units Billed 60,253 57,301 56,866 | Rate \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 | Amount \$ 138,582 \$ 131,792 | Total Connection Amount \$ 196,425 \$ 186,801 |
| Total Month January February March | 59,961 56,616 56,866 | \$ - Network Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 | Units Billed 60,253 57,301 56,866 53,149 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 | Units Billed 60,253 57,301 56,866 53,149 | Rate \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 | Amount \$ 138,582 \$ 131,792 \$ 130,792 | Total Connection Amount \$ 196,425 \$ 186,801 \$ 185,383 |
| Total Month January February March April | 59,961 56,616 56,866 52,711 | \$ - Network Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 | Units Billed 60,253 57,301 56,866 53,149 66,783 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 51,023 | Units Billed 60,253 57,301 56,866 53,149 68,783 | Rate \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 | ### Amount \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 | Total Connection Amount \$ 196,425 \$ 186,801 \$ 185,383 \$ 173,266 |
| Total Month January February March April May June | 59,961 56,616 56,866 52,711 67,212 73,770 | \$ - Network Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 | Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 | Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 | Rate \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 | **Mount ** 138,582 ** 131,792 ** 130,792 ** 122,243 ** 158,201 ** 171,072 | Total Connection Amount \$ 196,425 \$ 186,801 \$ 185,383 \$ 173,266 \$ 222,313 \$ 242,476 |
| Total Month January February March April May June July | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 | \$ - Network Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 279,904 | Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 \$ 70,159 | 60,253 57,301 56,866 53,149 68,783 74,379 73,082 | Rate \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 | **Mount** \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 \$ 158,201 \$ 171,072 \$ 168,089 | Total Connection Amount \$ 196,425 \$ 186,801 \$ 185,383 \$ 173,266 \$ 222,313 \$ 242,476 \$ 238,247 |
| Total Month January February March April May June July August | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 | \$ - Network Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 279,904 \$ 264,760 | 0,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 \$ 70,159 \$ 66,800 | 0,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 | Rate \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 | **Mount** \$ 138,582 \$ 131,792 \$ 130,792 \$ 130,792 \$ 158,201 \$ 171,072 \$ 168,089 \$ 160,041 | Total Connection Amount \$ 196,425 \$ 186,801 \$ 185,383 \$ 173,266 \$ 222,313 \$ 242,476 \$ 238,247 \$ 238,247 |
| Total Month January February March April May June July August September | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 | \$ - Network Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 279,904 \$ 264,760 \$ 250,827 | 0.253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,965 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 \$ 70,159 \$ 66,800 \$ 63,326 | 0.253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 | **Rate** \$ 2.30 | Amount \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 \$ 158,201 \$ 171,072 \$ 168,089 \$ 160,041 \$ 151,720 | Total Connection Amount \$ 196,425 \$ 166,801 \$ 185,383 \$ 173,266 \$ 222,313 \$ 242,476 \$ 238,247 \$ 226,841 \$ 215,046 |
| Total Month January February March April May June July August September October | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 | \$ - Network Rate \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 279,904 \$ 264,760 \$ 264,760 \$ 250,827 \$ 207,839 | 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,965 55,365 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 61,023 \$ 64,112 \$ 71,404 \$ 70,159 \$ 66,800 \$ 63,326 \$ 53,150 | Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365 | **Rate** \$ 2.30 | Amount \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 \$ 158,201 \$ 171,072 \$ 168,089 \$ 160,041 \$ 151,720 \$ 127,340 | Total Connection Amount \$ 196,425 \$ 186,801 \$ 173,266 \$ 222,312 \$ 242,476 \$ 238,247 \$ 226,841 \$ 215,046 \$ 180,490 |
| Total Month January February March April May June July August September October November | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 | Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 279,904 \$ 264,760 \$ 250,827 \$ 207,839 \$ 279,839 \$ 244,683 | 0,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,965 55,365 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57.843 \$ 55.009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 \$ 70,159 \$ 68.800 \$ 63,326 \$ 53,150 \$ 56,317 | 60,253 57,301 56,866 53,149 68,783 74,379 73,082 69,583 65,965 55,365 58,664 | Rate \$ 2.30 | Amount \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 \$ 158,201 \$ 171,072 \$ 168,089 \$ 160,041 \$ 151,720 \$ 151,720 \$ 151,720 \$ 134,927 | Total Connection Amount \$ 196,425 \$ 186,801 \$ 185,383 \$ 173,266 \$ 222,313 \$ 242,476 \$ 238,247 \$ 226,841 \$ 215,046 \$ 180,490 \$ 191,245 |
| Total Month January February March April May June July August September October November | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 64,158 | Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 264,760 \$ 264,760 \$ 250,827 \$ 207,839 \$ 224,683 \$ 245,725 | Units Billed 60,253 57,301 56,866 53,149 66,763 74,379 73,082 69,583 65,965 55,365 58,664 65,420 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 \$ 66,800 \$ 66,800 \$ 63,326 \$ 53,150 \$ 66,317 \$ 62,803 | Units Billed 60.253 57.301 56,866 53,149 68,783 74,379 73,082 69,563 65,965 55,365 58,664 65,420 | mation Con Rate \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 \$ 2.30 | Amount \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 \$ 158,021 \$ 171,079 \$ 160,041 \$ 151,720 \$ 127,440 \$ 134,927 \$ 150,466 | Total Connection Amount \$ 196,422 \$ 186,801 \$ 185,382 \$ 173,266 \$ 222,313 \$ 242,47 \$ 226,941 \$ 215,046 \$ 180,49 \$ 191,246 \$ 213,266 |
| Total Month January February March April May June July August September October November | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 | Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 279,904 \$ 264,760 \$ 250,827 \$ 207,839 \$ 279,839 \$ 244,683 | Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,965 55,365 58,664 65,420 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57.843 \$ 55.009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 \$ 70,159 \$ 68.800 \$ 63,326 \$ 53,150 \$ 56,317 | Units Billed 60,253 57,301 56,866 65,3149 68,783 74,379 73,082 69,583 65,965 55,665 58,664 65,420 | ### Ration Con Rate \$ 2.30 | Amount Amount \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 \$ 158,201 \$ 171,072 \$ 168,089 \$ 150,041 \$ 151,720 \$ 150,466 \$ 150,466 \$ 1,745,263 \$ 1,745,263 | Total Connection Amount \$ 196.422 \$ 186.803 \$ 186.533 \$ 173.266 \$ 222.313 \$ 242.476 \$ 238.471 \$ 226.941 \$ 213.066 \$ 191.246 \$ 191.246 \$ 213.266 \$ 2471.801 |
| Total Month January February March April May June July August September October November | 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 64,158 | Rate \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 \$ 3.83 | Amount \$ 229,651 \$ 216,839 \$ 217,797 \$ 201,883 \$ 257,422 \$ 282,539 \$ 264,760 \$ 264,760 \$ 250,827 \$ 207,839 \$ 224,683 \$ 245,725 | Units Billed 60,253 57,301 56,866 53,149 66,763 74,379 73,082 69,583 65,965 55,365 58,664 65,420 | Rate \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 | Amount \$ 57,843 \$ 55,009 \$ 54,591 \$ 51,023 \$ 64,112 \$ 71,404 \$ 66,800 \$ 66,800 \$ 63,326 \$ 53,150 \$ 66,317 \$ 62,803 | Units Billed 60.253 57.301 56,866 53,149 68,783 74,379 73,082 69,563 65,965 55,365 58,664 65,420 | ### Ration Con Rate \$ 2.30 | Amount Amount \$ 138,582 \$ 131,792 \$ 130,792 \$ 122,243 \$ 158,201 \$ 171,072 \$ 168,089 \$ 150,041 \$ 151,720 \$ 150,466 \$ 150,466 \$ 1,745,263 \$ 1,745,263 | Total Connection Amount \$ 196,422 \$ 186,801 \$ 185,382 \$ 173,266 \$ 222,313 \$ 242,47 \$ 226,941 \$ 215,046 \$ 180,49 \$ 191,246 \$ 213,266 |

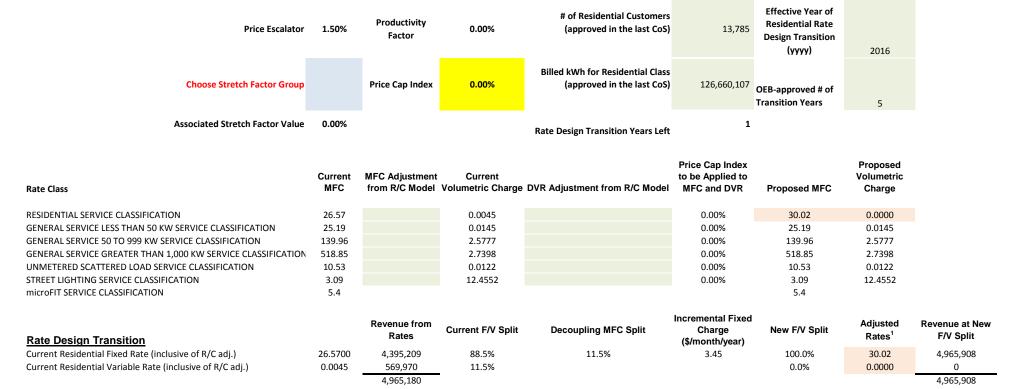


The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

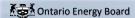
| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|--|--|--|--|--|---|--|--|---|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | | 378,413 | 1,070,417 | 65.3% | 1,850,684 | 4.8906 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8287 | | 195,977 | 554,360 | 33.8% | 958,454 | 4.8906 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0877 | | 7,390 | 15,428 | 0.9% | 26,674 | 3.6095 |
| The purpose of this table is to re-align the current R | TS Connection Rates to recover current wholesale connection costs. | | | | | | | | |
| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | | 378,413 | 934,604 | 65.3% | 1,596,215 | 4.2182 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4698 | | 195,977 | 484,024 | 33.8% | 826,667 | 4.2182 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 0 | | 0 | 0.0% | 0 | 0.0000 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8229 | | 7,390 | 13,471 | 0.9% | 23,008 | 3.1133 |
| The manage of this table is to an date the me aliment | RTS Network Rates to recover future wholesale network costs. | | | | | | | | |
| The purpose of this table is to update the re-aligned | K13 Network Rates to recover future wholesale network costs. | | | | | | | | |
| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
| | | Unit \$/kWh | | | Billed kW | | | Wholesale | RTSR- |
| Rate Class | Rate Description | | RTSR-Network | Billed kWh | Billed kW | Amount | Amount % | Wholesale Billing | RTSR- Network |
| Rate Class Residential Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh | RTSR-Network | Billed kWh | Billed kW | Amount 0 | Amount % | Wholesale Billing | RTSR- Network |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0000 0.0000 | Billed kWh | | Amount 0 0 | 0.0% 0.0% | Wholesale Billing 0 0 | RTSR- Network |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW | 0.0000 0.0000 4.8906 | Billed kWh | 378,413 | 0 0 1,850,684 | 0.0% 0.0% 65.3% | Wholesale Billing 0 0 1,879,436 | 0.0000 0.0000 4.9666 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW | 0.0000 0.0000 4.8906 4.8906 | Billed kWh | 378,413 | 0 0 1,850,684 958,454 | 0.0% 0.0% 65.3% 33.8% | Wholesale Billing 0 0 1,879,436 973,344 | RTSR- Network 0.0000 0.0000 4.9666 4.9666 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW | 0.0000 0.0000 4.8906 4.8906 0.0000 | Billed kWh | 378,413 195,977 | 0 0 1,850,684 958,454 0 | 0.0% 0.0% 65.3% 33.8% 0.0% | Wholesale Billing 0 0 1,879,436 973,344 0 | RTSR- Network 0.0000 0.0000 4.9666 4.9666 0.0000 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW | 0.0000 0.0000 4.8906 4.8906 0.0000 | Billed kWh | 378,413 195,977 | 0 0 1,850,684 958,454 0 | 0.0% 0.0% 65.3% 33.8% 0.0% | Wholesale Billing 0 0 1,879,436 973,344 0 | RTSR- Network 0.0000 0.0000 4.9666 4.9666 0.0000 |
| Rate Class Residential Service Classification General Service Eass Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kWh | 0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- | Billed kWh 0 0 0 Under the control of the control | 378,413 195,977 7,390 | 0 0 1,850,684 958,454 0 26,674 | 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% | Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale | RTSR- Network 0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class | Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description | \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW | 0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection | Billed kWh 0 0 0 Constant of the second of | 378,413 195,977 7,390 | Amount 0 0 1,850,684 958,454 0 26,674 Billed Amount | 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% Billed Amount % | Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale Billing | RTSR- Network 0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification | Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh | 0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection 0.0000 | Billed kWh 0 0 0 Control of the second of | 378,413 195,977 7,390 | 0 0 1,850,684 958,454 0 26,674 Billed Amount | Amount % 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% Billed Amount % 0.0% | Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale Billing 0 | RTSR- Network 0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection 0.0000 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification | Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh | 0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection 0.0000 0.0000 | Billed kWh 0 0 0 Control of the second of | 378,413 195,977 7,390 Billed kW | 0 0 1,850,684 958,454 0 26,674 Billed Amount | Amount % 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% Billed Amount % 0.0% 0.0% | Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale Billing 0 0 | RTSR- Network 0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection 0.0000 0.0000 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh | RTSR-Network 0.0000 0.0000 4.8906 4.8906 0.0000 3.6095 Adjusted RTSR- Connection 0.0000 0.0000 4.2182 | Billed kWh 0 0 0 Control of the second of | 378,413 195,977 7,390 Billed kW | Amount 0 1,850,684 958,454 0 26,674 Billed Amount 0 1,596,215 | Amount % 0.0% 0.0% 65.3% 33.8% 0.0% 0.9% Billed Amount % 0.0% 65.3% | Wholesale Billing 0 0 1,879,436 973,344 0 27,089 Forecast Wholesale Billing 0 0 1,613,125 | RTSR- Network 0.0000 0.0000 4.9666 4.9666 0.0000 3.6656 Proposed RTSR- Connection 0.0000 0.0000 4.2629 |



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to. If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

| Effective Date of Regulatory Charges | | January 1, 2019 | January 1, 2020 |
|---|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| As of | | May 1, 2019 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0940 |
| On-Peak | \$/kWh | 0.1340 |

Smart Meter Entity Charge (SME)

| Smart Meter Entity Charge (SME) | Ş | 0.57 |
|---|----|----------|
| | | <u> </u> |
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs | | |
| under the Distribution Rate Protection program): | \$ | 36.86 |

Miscellaneous Service Charges Wireline Pole Attachment Charge

requesting party

Notice of switch letter charge, per letter

costs)

| Specific charge for access to the power poles - per pole/year | \$ | 43.63 | 1.50% | 44.28 |
|---|----------|----------------|-------------------|---------------------|
| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
| One-time charge, per retailer, to establish the service | | | | _ |
| agreement between the distributor and the retailer | \$ | 100.00 | 1.50% | 101.50 |
| Monthly fixed charge, per retailer | \$ | 40.00 | 1.50% | 40.60 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 | 1.50% | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 | 1.50% | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) | 1.50% | (0.61) |
| Service Transaction Requests (STR) | | | | - |
| Request fee, per request, applied to the requesting party | \$ | 0.50 | 1.50% | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 | 1.50% | 1.02 |
| Flectronic Rusiness Transaction (FRT) system, applied to the | | | | - |

no charge

4.00

1.50%

no charge

4.06

up to twice a year more than twice a year, per request (plus incremental delivery

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, a sub-total or the sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
|--|------|-------|--------------------------------------|---------------------------|-----------|
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| Rate Rider per Hydro One Networks' Acquisition Agreement | \$ | -0.30 | - effective until - effective until | /30/2020 | Α |
| | | | - effective until | | A |
| | | | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| GENERAL SERVICE LESS THAN 30 KW SERVICE CLASSIFICATION | ONIT | NAIL | - effective until | DATE (EG: April 30, 2020) | 30B-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | | | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
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| | | | - effective until | | |
| | | | | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - errective until | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | RATE | | | SUB-TOTAL |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | KAIE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | | | |
| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | | | |
| microFIT SERVICE CLASSIFICATION | UNIT | RATE | - effective until | DATE (EG: April 30, 2020) | SUB-TOTAL |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
| | | | - effective until | | |
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| | | | - effective until | | |
| | | | | | |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 30.02 |
|--|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.30) |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.27 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.00005 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 25.19 |
|---|--------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -0.25 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order Distribution Volumetric Rate | \$ | 4.24 |
| | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | -0.0002 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 139.96 |
|---|----------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -1.4 |
| Distribution Volumetric Rate | \$/kW | 2.5777 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.0258 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost service based rate order | of \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.9666 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.2629 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | ¢ | 0.25 |

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 518.85 |
|---|--------|---------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | -5.19 |
| Distribution Volumetric Rate | \$/kW | 2.7398 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | -0.0274 |
| service based rate order | \$/kW | 0.4795 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.9666 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.2629 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

| Service Charge | \$ | 10.53 |
|--|----------------------------------|-----------------------------------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ \$/kWh \$/kWh | -0.11 0.0122 -0.0001 |
| service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kWh | 0.0008 0.0000 0.0000 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$/kWh \$ | 0.003 0.0004 0.0005 0.25 |

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$ Distribution Volumetric Rate \$/kW Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$/kW | -0.03 |
|--|-----------------------------------|
| · · · · · · · · · · · · · · · · · · · | 12.4552 -0.1246 |
| service based rate order \$/kW Retail Transmission Rate - Network Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW | 0.2187 3.6656 3.1463 |
| MONTHLY RATES AND CHARGES - Regulatory Component | |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh Standard Supply Service - Administrative Charge (if applicable) \$ | 0.003 0.0004 0.0005 0.25 |

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$\frac{1}{2}\$ \$\text{SW}\$ \$\text{(0.60)}\$ Primary Metering Allowance for Transformer Losses - applied to measured demand & energy \$\text{60}\$ \$\text{-1}\$

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be it should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

15

Customer Administration Notification charge

| 140tilloation onargo | T | |
|---|----|-------|
| Returned cheque (plus bank charges) | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Statement of account | \$ | 15 |
| Account history | \$ | 15 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month | % | 1.5 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185 |
| Install /remove load control device - during regular hours | \$ | 65 |
| Install /remove load control device - after regular hours | \$ | 185 |
| Other | | |
| Special meter reads | \$ | 30 |
| (with the exception of wireless attachments) | \$ | 43.63 |
| | | |

to the Non-Payment of Account Service Charges effective July 1, 2019.

Effective and Implementation Date January 1, 2020

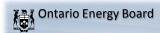
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

| APPLICATION | | |
|--|--------------------|--------------|
| The application of these rates and charges shall be in accordance with the Licence of the Distribution of these rates and charges shall be in accordance with the Licence of the Distribution of these rates and charges shall be in accordance with the Licence of the Distribution of these rates and charges shall be in accordance with the Licence of the Distribution of these rates and charges shall be in accordance with the Licence of the Distribution of the Distribu | tor and any Cod | e or Order |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work of | or service done o | or furnished |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity | , be it under the | Regulated |
| It should be noted that this schedule does not list any charges, assessments or credits that are re | quired by law to | be invoiced |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the suppl | y of competitive e | lectricity. |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100 |
| Monthly fixed charge, per retailer | \$ | 40 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.6 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.6 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the | \$ | 2 |
| Ontario Energy Board's Decision and Order EB-2015-0304. issued on February 14. 2019) | · | |
| LOSS FACTORS | | |

| If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be | e implemented |
|---|---------------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 2,000 | | | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | | Non-RPP (Other) | 1.0431 | 1.0431 | 219,000 | 500 | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | | Non-RPP (Other) | 1.0431 | 1.0431 | 1,095,000 | 2,500 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 150 | | | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 245,280 | 560 | | 4,000 |
| RESIDENTIAL SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 285 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | | RPP | 1.0431 | 1.0431 | 1,500 | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | | Non-RPP (Retailer) | 1.0431 | 1.0431 | 750 | | | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | | Non-RPP (Retailer) | 1.0431 | 1.0431 | 2,000 | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |
| Add additional scenarios if required | | | 1.0431 | 1.0431 | | | | |

Table 2

| DATE OF FOREST CONTROL OF THE CONTRO | | | | Su | b-Total | | Total | |
|--|-------|----|---|----|---------|---------|-----------|---|
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | Α | | | В | С | Total Bil | |
| (eg. Residential 100, Residential Retailer) | | \$ | % | \$ | % | \$ % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | | | | | | | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | | | | | | | | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | | | | | | | | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPF | | | | | | | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | | | | | | | | |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | | | | | | | | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retails | | | | | | | | |
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP:
Consumption 750 kWh

| | | Current OF | Current OEB-Approved Proposed | | | | | Impact | | | | | |
|---|----|------------|-------------------------------|----|--------|----|--------|--------|----|--------|----|--------|----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 26.57 | | \$ | 26.57 | | 30.02 | | \$ | 30.02 | | 3.45 | 12.98% |
| Distribution Volumetric Rate | \$ | 0.0045 | 750 | | 3.38 | \$ | - | 750 | \$ | - | \$ | (3.38) | -100.00% |
| Fixed Rate Riders | \$ | 0.37 | 1 | \$ | 0.37 | \$ | 0.34 | 1 | \$ | 0.34 | \$ | (0.03) | -8.11% |
| Volumetric Rate Riders | \$ | 0.0008 | 750 | \$ | 0.56 | \$ | 0.0008 | 750 | \$ | 0.60 | \$ | 0.04 | 6.67% |
| Sub-Total A (excluding pass through) | | | | \$ | 30.88 | | | | \$ | 30.96 | \$ | 0.08 | 0.27% |
| Line Losses on Cost of Power | \$ | 0.0824 | 32 | \$ | 2.66 | \$ | 0.0824 | 32 | \$ | 2.66 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | s | | 750 | œ | | \$ | | 750 | \$ | | \$ | | |
| Riders | Ψ | - | 750 | φ | • | Φ | - | 730 | Ψ | - | φ | - | |
| CBR Class B Rate Riders | \$ | - | 750 | \$ | - | \$ | - | 750 | \$ | - | \$ | - | |
| GA Rate Riders | \$ | - | 750 | \$ | - | \$ | - | 750 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | - | 750 | \$ | - | | | 750 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | | 0.57 | | • | 0.57 | | 0.57 | | | 0.57 | • | | 0.000/ |
| | Þ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | 750 | \$ | - | \$ | - | 750 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | • | 24.44 | | | | • | 21.12 | | | 0.040/ |
| Sub-Total A) | | | | \$ | 34.11 | | | | \$ | 34.19 | \$ | 0.08 | 0.24% |
| RTSR - Network | \$ | 0.0073 | 782 | \$ | 5.71 | \$ | 0.0075 | 782 | \$ | 5.87 | \$ | 0.16 | 2.74% |
| RTSR - Connection and/or Line and | _ | | 700 | _ | 4.05 | | | 700 | | 4.00 | _ | 0.00 | 4.040/ |
| Transformation Connection | \$ | 0.0062 | 782 | \$ | 4.85 | \$ | 0.0063 | 782 | \$ | 4.93 | \$ | 0.08 | 1.61% |
| Sub-Total C - Delivery (including Sub- | | | | | 44.67 | | | | | 44.00 | | | 0.740/ |
| Total B) | | | | \$ | 44.67 | | | | \$ | 44.99 | Þ | 0.32 | 0.71% |
| Wholesale Market Service Charge | _ | 2 222 4 | 700 | • | 0.00 | | 0.0004 | 700 | | 2.00 | _ | | 0.000/ |
| (WMSC) | \$ | 0.0034 | 782 | \$ | 2.66 | \$ | 0.0034 | 782 | \$ | 2.66 | \$ | - | 0.00% |
| Rural and Remote Rate Protection | _ | | 700 | _ | 0.00 | | | 700 | | | _ | | 0.000/ |
| (RRRP) | \$ | 0.0005 | 782 | \$ | 0.39 | \$ | 0.0005 | 782 | \$ | 0.39 | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 488 | \$ | 31.69 | \$ | 0.0650 | 488 | \$ | 31.69 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 128 | \$ | 11.99 | \$ | 0.0940 | 128 | \$ | 11.99 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 135 | \$ | 18.09 | \$ | 0.1340 | 135 | \$ | 18.09 | \$ | - | 0.00% |
| | | | | | | Ė | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 109.73 | | | | \$ | 110.05 | \$ | 0.32 | 0.29% |
| HST | | 13% | | \$ | 14.27 | | 13% | | \$ | 14.31 | | 0.04 | 0.29% |
| 8% Rebate | | 8% | | \$ | (8.78) | | 8% | | \$ | (8.80) | | (0.03) | |
| Total Bill on TOU | | 0,0 | | \$ | 115.22 | | 370 | | \$ | 115.55 | | 0.33 | 0.29% |
| | | | | Ť | | | | | Ť | | _ | 0.00 | 0.2070 |
| | | | | | | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh

| | | Current Ol | B-Approved | | | | | Impact | | | | | |
|---|----|------------|------------|----|---------|----|--------|--------|----|---------|----|--------|----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 25.19 | | \$ | 25.19 | | 25.19 | | \$ | 25.19 | \$ | - | 0.00% |
| Distribution Volumetric Rate | \$ | 0.0145 | 2000 | | 29.00 | | 0.0145 | 2000 | | 29.00 | \$ | - | 0.00% |
| Fixed Rate Riders | \$ | 3.99 | 1 | \$ | 3.99 | \$ | 3.99 | 1 | \$ | 3.99 | \$ | - | 0.00% |
| Volumetric Rate Riders | \$ | 0.0005 | 2000 | | 1.00 | \$ | 0.0005 | 2000 | | 1.00 | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 59.18 | | | | \$ | 59.18 | \$ | - | 0.00% |
| Line Losses on Cost of Power | \$ | 0.0824 | 86 | \$ | 7.10 | \$ | 0.0824 | 86 | \$ | 7.10 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | \$ | _ | 2,000 | \$ | _ | \$ | _ | 2,000 | • | _ | \$ | _ | |
| Riders | Ψ | = | 2,000 | Ψ | _ | Ψ | - | • | 1 | _ | Ψ | - | |
| CBR Class B Rate Riders | \$ | - | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| GA Rate Riders | \$ | - | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | - | 2,000 | \$ | - | | | 2,000 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | s | 0.57 | | • | 0.57 | | 0.57 | 4 | • | 0.57 | | | 0.00% |
| | Þ | 0.57 | 1 | \$ | 0.57 | Þ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | • | 66.85 | | | | • | 66.85 | • | | 0.00% |
| Sub-Total A) | | | | \$ | 66.85 | | | | \$ | 66.65 | Þ | - | 0.00% |
| RTSR - Network | \$ | 0.0066 | 2,086 | \$ | 13.77 | \$ | 0.0068 | 2,086 | \$ | 14.19 | \$ | 0.42 | 3.03% |
| RTSR - Connection and/or Line and | | 0.0050 | 0.000 | • | 40.40 | | 0.0050 | 0.000 | • | 40.04 | | 0.04 | 4.700/ |
| Transformation Connection | \$ | 0.0058 | 2,086 | \$ | 12.10 | э | 0.0059 | 2,086 | Þ | 12.31 | \$ | 0.21 | 1.72% |
| Sub-Total C - Delivery (including Sub- | | | | • | 92.72 | | | | • | 93.34 | | 0.63 | 0.68% |
| Total B) | | | | \$ | 92.72 | | | | \$ | 93.34 | \$ | 0.63 | 0.68% |
| Wholesale Market Service Charge | | 2 222 4 | 0.000 | • | 7.00 | | 0.0004 | 0.000 | | 7.00 | _ | | 0.000/ |
| (WMSC) | \$ | 0.0034 | 2,086 | \$ | 7.09 | \$ | 0.0034 | 2,086 | \$ | 7.09 | \$ | - | 0.00% |
| Rural and Remote Rate Protection | | | 0.000 | | 4.04 | | | | | 4.04 | _ | | 0.000/ |
| (RRRP) | \$ | 0.0005 | 2,086 | \$ | 1.04 | \$ | 0.0005 | 2,086 | \$ | 1.04 | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 1,300 | \$ | 84.50 | \$ | 0.0650 | 1,300 | \$ | 84.50 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 340 | \$ | 31.96 | \$ | 0.0940 | 340 | \$ | 31.96 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 360 | \$ | 48.24 | \$ | 0.1340 | 360 | \$ | 48.24 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 265.80 | | | | \$ | 266.43 | \$ | 0.63 | 0.24% |
| HST | | 13% | | \$ | 34.55 | | 13% | | \$ | | \$ | 0.08 | 0.24% |
| 8% Rebate | | 8% | | \$ | (21.26) | | 8% | | \$ | (21.31) | | (0.05) | 5.2.70 |
| Total Bill on TOU | | 0,0 | | \$ | 279.09 | | 0,0 | | \$ | 279.75 | | 0.66 | 0.24% |
| | | | | Ť | 2.0.00 | | | | _ | 2.5.70 | Ť | 5.50 | J.2470 |
| | | | | | | | | | | | | | |

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 219,000 kWh

| | | Current Of | PEB-Approved Proposed | | | | ı | Impact | | | |
|---|----------|------------|-----------------------|-------------|------|------------|---------|--------------|----|--------|----------|
| | | Rate | Volume | Charge | | Rate | Volume | Charge | | | |
| | | (\$) | | (\$) | | (\$) | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | \$ | 139.96 | 1 | \$ 139.9 | 96 | \$ 139.96 | 1 | \$ 139.96 | \$ | - | 0.00% |
| Distribution Volumetric Rate | \$ | 2.5777 | 500 | \$ 1,288.8 | 35 | \$ 2.5777 | 500 | \$ 1,288.85 | \$ | - | 0.00% |
| Fixed Rate Riders | \$ | (1.40) | 1 | \$ (1.4 | 10) | \$ (1.40) | 1 | \$ (1.40) | \$ | - | 0.00% |
| Volumetric Rate Riders | \$ | 0.2993 | 500 | \$ 149.0 | 35 | \$ 0.2993 | 500 | \$ 149.65 | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ 1,577.0 | 06 | | | \$ 1,577.06 | \$ | - | 0.00% |
| Line Losses on Cost of Power | \$ | - | - | \$ - | | \$ - | - | \$ - | \$ | - | |
| Total Deferral/Variance Account Rate | • | | 500 | \$ - | - 1, | s - | 500 | s - | \$ | | |
| Riders | Þ | - | 500 | . | | - | 500 | - | Ф | - | |
| CBR Class B Rate Riders | \$ | - | 500 | \$ - | | \$ - | 500 | \$ - | \$ | - | |
| GA Rate Riders | \$ | - | 219,000 | \$ - | | \$ - | 219,000 | \$ - | \$ | - | |
| Low Voltage Service Charge | \$ | - | 500 | \$ - | | | 500 | \$ - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | • | _ | | ¢. | | • | | • | \$ | | |
| | Þ | - | ' | . | | a - | | - | Ф | - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | | \$ - | 1 | \$ - | \$ | - | |
| Additional Volumetric Rate Riders | | | 500 | \$ - | | \$ - | 500 | \$ - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | \$ 1,577.0 | 26 | | | \$ 1,577.06 | \$ | | 0.00% |
| Sub-Total A) | | | | | | | | , | | | |
| RTSR - Network | \$ | 2.8287 | 500 | \$ 1,414.3 | 35 | \$ 2.9186 | 500 | \$ 1,459.30 | \$ | 44.95 | 3.18% |
| RTSR - Connection and/or Line and | ¢ | 2.4698 | 500 | \$ 1,234.9 | 20 | \$ 2.5239 | 500 | \$ 1,261,95 | • | 27.05 | 2.19% |
| Transformation Connection | Ψ | 2.4030 | 300 | ų 1,254. | | ψ 2.3233 | 300 | Ψ 1,201.95 | Ψ | 27.03 | 2.1376 |
| Sub-Total C - Delivery (including Sub- | | | | \$ 4,226.3 | 21 | | | \$ 4,298.31 | | 72.00 | 1.70% |
| Total B) | | | | 7,220. | ,, | | | Ψ 4,230.31 | Ψ | 72.00 | 1.7076 |
| Wholesale Market Service Charge | \$ | 0.0034 | 228,439 | \$ 776.0 | 39 | \$ 0.0034 | 228,439 | \$ 776.69 | \$ | _ | 0.00% |
| (WMSC) | " | 0.0004 | 220,400 | Ψ 770. | | ψ 0.0004 | 220,400 | Ψ 110.00 | Ψ | | 0.0070 |
| Rural and Remote Rate Protection | \$ | 0.0005 | 228,439 | \$ 114.2 | 22 | \$ 0.0005 | 228,439 | \$ 114.22 | \$ | | 0.00% |
| (RRRP) | Ψ | | 220,433 | | | | 220,433 | * | 1 | _ | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.2 | 25 | | 1 | \$ 0.25 | | - | 0.00% |
| Average IESO Wholesale Market Price | \$ | 0.1197 | 228,439 | \$ 27,344. | 14 | \$ 0.1197 | 228,439 | \$ 27,344.14 | \$ | - | 0.00% |
| | | | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 32,461.0 | | | | \$ 32,533.61 | | 72.00 | 0.22% |
| HST | | 13% | | \$ 4,220.0 | | 13% | | \$ 4,229.37 | | 9.36 | 0.22% |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 36,681.0 | 62 | | | \$ 36,762.98 | \$ | 81.36 | 0.22% |
| | | | | | | | | | | | |

Customer Class: GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
1,095,000 kWh

| | Current C | EB-Approve | | Proposed | | | | npact |
|---|------------|------------|---------------|------------|-----------|---------------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 518.85 | | \$ 518.85 | | | \$ 518.85 | | 0.00% |
| Distribution Volumetric Rate | \$ 2.7398 | | | | 2500 | | | 0.00% |
| Fixed Rate Riders | \$ (5.19 |) 1 | \$ (5.19) | \$ (5.19) | 1 | \$ (5.19) | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.4521 | 2500 | | \$ 0.4521 | 2500 | | | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 8,493.41 | | | \$ 8,493.41 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | • - | 2,500 | \$ - | | 2,500 | ¢ . | ¢ | |
| Riders | a - | 2,500 | a - | • - | 2,500 | - | Φ - | |
| CBR Class B Rate Riders | \$ - | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 1,095,000 | \$ - | \$ - | 1,095,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 2,500 | \$ - | | 2,500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | | | • | • | | • | ¢ | |
| | a - | ' | a - | a - | ' | | Φ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes | | | \$ 8,493.41 | | | \$ 8,493.41 | ¢ | 0.00% |
| Sub-Total A) | | | * | | | , | Ψ - | 0.0078 |
| RTSR - Network | \$ 2.8287 | 2,500 | \$ 7,071.75 | \$ 2.9186 | 2,500 | \$ 7,296.50 | \$ 224.75 | 3.18% |
| RTSR - Connection and/or Line and | \$ 2.4698 | 2,500 | \$ 6,174.50 | \$ 2.5239 | 2,500 | \$ 6,309.75 | \$ 135.25 | 2.19% |
| Transformation Connection | 2.4030 | 2,300 | ų 0,174.30 | \$ 2.3233 | 2,300 | φ 0,303.73 | ψ 133.23 | 2.1370 |
| Sub-Total C - Delivery (including Sub- | | | \$ 21,739.66 | | | \$ 22,099.66 | \$ 360.00 | 1.66% |
| Total B) | | | ¥ 21,733.00 | | | Ψ 22,033.00 | φ 300.00 | 1.00 /8 |
| Wholesale Market Service Charge | \$ 0.0034 | 1,142,195 | \$ 3,883.46 | \$ 0.0034 | 1,142,195 | \$ 3,883.46 | \$ - | 0.00% |
| (WMSC) | ψ 0.0004 | 1,142,100 | φ 0,000.40 | Ψ 0.0004 | 1,142,100 | ψ 0,000.40 | Ψ | 0.0070 |
| Rural and Remote Rate Protection | \$ 0.0005 | 1,142,195 | \$ 571.10 | \$ 0.0005 | 1,142,195 | \$ 571.10 | ¢ | 0.00% |
| (RRRP) | , | , , , | φ 371.10 | | 1,142,193 | \$ 371.10 | φ - | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1197 | 1,142,195 | \$ 136,720.68 | \$ 0.1197 | 1,142,195 | \$ 136,720.68 | \$ - | 0.00% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 162,915.15 | | | \$ 163,275.15 | | 0.22% |
| HST | 13% | Ď | \$ 21,178.97 | 13% | | \$ 21,225.77 | \$ 46.80 | 0.22% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 184,094.12 | | | \$ 184,500.92 | \$ 406.80 | 0.22% |
| | | | | | | | | |

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

150 kWh - kW Consumption Demand **Current Loss Factor** 1.0431 Proposed/Approved Loss Factor 1.0431

| | | Current OF | B-Approved | t | Proposed | | | | Impact | | | | |
|---|----------------|------------|------------|----|----------|----|--------|--------|--------|--------|----|--------|----------|
| | | Rate | Volume | | arge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | \$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 10.53 | 1 | \$ | 10.53 | \$ | 10.53 | 1 | \$ | 10.53 | \$ | | 0.00% |
| Distribution Volumetric Rate | \$ | 0.0122 | 150 | \$ | 1.83 | \$ | 0.0122 | 150 | \$ | 1.83 | \$ | - | 0.00% |
| Fixed Rate Riders | \$ | (0.11) | 1 | \$ | (0.11) | \$ | (0.11) | 1 | \$ | (0.11) | | - | 0.00% |
| Volumetric Rate Riders | \$ | 0.0007 | 150 | \$ | 0.11 | \$ | 0.0007 | 150 | \$ | | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 12.36 | | | | \$ | 12.36 | \$ | | 0.00% |
| Line Losses on Cost of Power | \$ | 0.0824 | 6 | \$ | 0.53 | \$ | 0.0824 | 6 | \$ | 0.53 | \$ | | 0.00% |
| Total Deferral/Variance Account Rate | e | _ | 150 | e | | \$ | | 150 | e | _ | \$ | _ | |
| Riders | a distribution | - | 130 | φ | - | P | - | 130 | Ψ | - | φ | - | |
| CBR Class B Rate Riders | \$ | - | 150 | \$ | - | \$ | - | 150 | \$ | - | \$ | - | |
| GA Rate Riders | \$ | = | 150 | \$ | - | \$ | - | 150 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | - | 150 | \$ | - | | | 150 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | | _ | | • | | \$ | _ | 4 | | _ | \$ | | |
| | ð | - | ' | Þ | - | Ф | - | | Ф | - | Ф | - | |
| Additional Fixed Rate Riders | \$ | = | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | 150 | \$ | - | \$ | - | 150 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | s | 12.89 | | | | \$ | 12.89 | \$ | | 0.00% |
| Sub-Total A) | | | | 9 | 12.09 | | | | Þ | 12.09 | Þ | - | 0.00% |
| RTSR - Network | \$ | 0.0066 | 156 | \$ | 1.03 | \$ | 0.0068 | 156 | \$ | 1.06 | \$ | 0.03 | 3.03% |
| RTSR - Connection and/or Line and | s | 0.0058 | 156 | e | 0.91 | \$ | 0.0059 | 156 | e | 0.92 | œ | 0.02 | 1.72% |
| Transformation Connection | ð | 0.0038 | 150 | 9 | 0.91 | φ | 0.0039 | 130 | φ | 0.92 | φ | 0.02 | 1.72/0 |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 14.83 | | | | \$ | 14.87 | \$ | 0.05 | 0.32% |
| Total B) | | | | 4 | 14.03 | | | | P | 14.07 | P | 0.03 | 0.32 /6 |
| Wholesale Market Service Charge | \$ | 0.0034 | 156 | \$ | 0.53 | \$ | 0.0034 | 156 | 9 | 0.53 | ¢ | | 0.00% |
| (WMSC) | ð | 0.0034 | 156 | Þ | 0.53 | Ф | 0.0034 | 156 | Ф | 0.53 | Ф | - | 0.00% |
| Rural and Remote Rate Protection | | 0.0005 | 156 | c | 0.08 | \$ | 0.0005 | 156 | • | 0.08 | \$ | | 0.00% |
| (RRRP) | ð | 0.0005 | 156 | Ф | 0.06 | Ф | 0.0005 | 156 | Ф | 0.06 | Ф | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 98 | \$ | 6.34 | \$ | 0.0650 | 98 | \$ | 6.34 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 26 | \$ | 2.40 | \$ | 0.0940 | 26 | \$ | 2.40 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 27 | \$ | 3.62 | \$ | 0.1340 | 27 | \$ | 3.62 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 28.04 | | | | \$ | 28.09 | \$ | 0.05 | 0.17% |
| HST | 1 | 13% | | \$ | 3.65 | | 13% | | \$ | 3.65 | \$ | 0.01 | 0.17% |
| Total Bill on TOU | | | | \$ | 31.69 | | | | \$ | 31.74 | \$ | 0.05 | 0.17% |
| | | | | | | | | | | | | | |

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 RPP

 Consumption
 245,280 kWh

 Demand
 560 kW

 Current Loss Factor
 1.0431

 Proposed/Approved Loss Factor
 1.0431

| | | Current OF | B-Approved | I | Proposed | | | | | Impact | | |
|---|----------|------------|------------|--------------|----------|---------|---------|---|----|--------|----------|--|
| | | Rate | Volume | Charge | | Rate | Volume | Charge | | | | |
| | | (\$) | | (\$) | | (\$) | | (\$) | \$ | Change | % Change | |
| Monthly Service Charge | \$ | 3.09 | 4000 | \$ 12,360.00 | \$ | 3.09 | 4000 | \$ 12,360.00 | \$ | | 0.00% | |
| Distribution Volumetric Rate | \$ | 12.4552 | 560 | \$ 6,974.91 | \$ | 12.4552 | 560 | \$ 6,974.91 | \$ | - | 0.00% | |
| Fixed Rate Riders | \$ | (0.03) | 4000 | \$ (120.00) | \$ | (0.03) | 4000 | \$ (120.00) | \$ | - | 0.00% | |
| Volumetric Rate Riders | \$ | 0.0941 | 560 | | \$ | 0.0941 | 560 | \$ 52.70 | \$ | - | 0.00% | |
| Sub-Total A (excluding pass through) | | | | \$ 19,267.61 | | | | \$ 19,267.61 | \$ | - | 0.00% | |
| Line Losses on Cost of Power | \$ | • | - | \$ - | \$ | - | - | \$ - | \$ | - | | |
| Total Deferral/Variance Account Rate | e | _ | 560 | \$ - | e | | 560 | s - | \$ | | | |
| Riders | a a | - | 300 | φ - | P | - | 300 | - | φ | - | | |
| CBR Class B Rate Riders | \$ | - | | \$ - | \$ | - | 560 | \$ - | \$ | - | | |
| GA Rate Riders | \$ | - | | \$ - | \$ | - | 245,280 | \$ - | \$ | - | | |
| Low Voltage Service Charge | \$ | - | 560 | \$ - | | | 560 | \$ - | \$ | - | | |
| Smart Meter Entity Charge (if applicable) | | _ | 1 | \$ - | | _ | 4 | e | \$ | | | |
| | a a | - | ' | φ - | Ψ | - | | - | φ | - | | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ | - | | |
| Additional Volumetric Rate Riders | | | 560 | \$ - | \$ | - | 560 | \$ - | \$ | - | | |
| Sub-Total B - Distribution (includes | | | | \$ 19,267.61 | | | | \$ 19,267.61 | e | _ | 0.00% | |
| Sub-Total A) | | | | * | | | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | |
| RTSR - Network | \$ | 2.0877 | 560 | \$ 1,169.11 | \$ | 2.1540 | 560 | \$ 1,206.24 | \$ | 37.13 | 3.18% | |
| RTSR - Connection and/or Line and | \$ | 1.8229 | 560 | \$ 1,020.82 | \$ | 1.8629 | 560 | \$ 1,043.22 | \$ | 22.40 | 2.19% | |
| Transformation Connection | | 1.0223 | 000 | Ψ 1,020.02 | ۳ | 1.0023 | 000 | ψ 1,040.EE | Ψ | 22.70 | 2.1070 | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 21,457.54 | | | | \$ 21,517.07 | \$ | 59.53 | 0.28% | |
| Total B) | | | | Ψ 21,407.04 | | | | Ψ 21,017.07 | ۳ | 00.00 | 0.2070 | |
| Wholesale Market Service Charge | \$ | 0.0034 | 255,852 | \$ 869.90 | \$ | 0.0034 | 255,852 | \$ 869.90 | \$ | | 0.00% | |
| (WMSC) | " | 0.0004 | 200,002 | ψ 000.50 | Ψ. | 0.0004 | 200,002 | 000.50 | Ψ | | 0.0070 | |
| Rural and Remote Rate Protection | • | 0.0005 | 255,852 | \$ 127.93 | \$ | 0.0005 | 255,852 | \$ 127.93 | \$ | | 0.00% | |
| (RRRP) | " | | | • | | | , | · . | 1 | | | |
| Standard Supply Service Charge | \$ | 0.25 | 4000 | | | 0.25 | 4000 | | | - | 0.00% | |
| TOU - Off Peak | \$ | 0.0650 | 166,304 | | | 0.0650 | 166,304 | | | - | 0.00% | |
| TOU - Mid Peak | \$ | 0.0940 | 43,495 | | | 0.0940 | 43,495 | | | - | 0.00% | |
| TOU - On Peak | \$ | 0.1340 | 46,053 | \$ 6,171.14 | \$ | 0.1340 | 46,053 | \$ 6,171.14 | \$ | - | 0.00% | |
| | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 44,524.74 | I | | | \$ 44,584.27 | | 59.53 | 0.13% | |
| HST | | 13% | | \$ 5,788.22 | | 13% | | \$ 5,795.96 | | 7.74 | 0.13% | |
| Total Bill on TOU | | | | \$ 50,312.96 | | | | \$ 50,380.22 | \$ | 67.27 | 0.13% | |
| | | | | | | | | | | | | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP 285 kWh - kW 1.0431 1.0431 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

| Rate Volume Charge State Volume Charge State Volume Charge State | | | Current OF | B-Approved | | | | | Impact | | | | | |
|---|---|----|------------|------------|----|--------|----|--------|--------|----|--------|----|--------|---------|
| Monthly Service Charge \$ 26.57 1 \$ 26.57 \$ 30.02 1 \$ 30.02 \$ 3.45 12.89 \$ 1.00 \$ | | | Rate | Volume | | Charge | | | Volume | | Charge | | | |
| Distribution Volumetric Rate \$ 0.0045 285 \$ 1.28 \$ - 285 \$ - \$ \$ (1.28) -1.00,00% | | | | | | | | | | | | \$ | | |
| Fixed Rate Riders \$ 0.37 1 \$ 0.34 1 \$ 0.34 \$ 0.03 \$ 8.11% | | | | | | | | 30.02 | 1 | | 30.02 | | | |
| Sub-Total A (excluding pass through) Sub-Total B (excluding Sub-Total B) Sub-Total B (ex | | \$ | | 285 | \$ | | \$ | - | 285 | \$ | - | | | |
| Sub-Total A (excluding pass through) | | \$ | | 1 | Ψ | | \$ | | 1 | - | | | | |
| Line Losses on Cost of Power \$ 0.0824 12 \$ 1.01 \$ 0.0824 12 \$ 1.01 \$ - 0.00% | Volumetric Rate Riders | \$ | 8000.0 | 285 | | | \$ | 0.0008 | 285 | | | | | |
| Total Deferral/Variance Account Rate Riders \$ - 285 \$ - \$ - 285 \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ | | | | | | | | | | \$ | | | 2.15 | |
| Riders S | | \$ | 0.0824 | 12 | \$ | 1.01 | \$ | 0.0824 | 12 | \$ | 1.01 | \$ | - | 0.00% |
| Riders CBR Class B Rate Riders \$ - 285 \$ - \$ - 285 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | ¢ | _ | 285 | œ. | _ | ¢ | _ | 285 | • | _ | ¢ | _ | |
| GA Rate Riders | Riders | Ψ | - | 200 | Ψ | _ | Ψ | _ | 203 | Ψ | _ | Ψ | - | |
| Low Voltage Service Charge \$ | CBR Class B Rate Riders | \$ | - | 285 | \$ | - | \$ | - | 285 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ Additional Volumetric Rate Riders 285 \$ - \$ - 285 \$ - \$ - \$ - \$ Sub-Total B - Distribution (includes \$ 30.02 \$ 32.17 \$ 2.15 \$ 7.17% Sub-Total B - Distribution (includes \$ 30.02 \$ 32.17 \$ 2.15 \$ 7.17% RTSR - Network \$ 0.0073 297 \$ 2.17 \$ 0.0075 297 \$ 2.23 \$ 0.06 2.74% RTSR - Connection and/or Line and Transformation Connection \$ 0.0062 297 \$ 1.84 \$ 0.0063 297 \$ 1.87 \$ 0.03 1.61% Sub-Total C - Delivery (including Sub-Total B) \$ 34.03 \$ 36.27 \$ 2.24 6.58% Wholesale Market Service Charge (WMSC) \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% RRRP) \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% RRRP \$ 0.0650 185 \$ 1.204 \$ - 0.00% TOU - Off Peak \$ 0.0650 185 \$ 1.204 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ - 0.00% TOU - Off Peak \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 \$ 0.0940 48 4.55 | GA Rate Riders | \$ | - | 285 | \$ | - | \$ | - | 285 | \$ | - | \$ | - | |
| Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network \$ 0.0073 | | \$ | - | 285 | \$ | - | | | 285 | \$ | - | \$ | - | |
| Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - | Smart Meter Entity Charge (if applicable) | e | 0.57 | 1 | œ | 0.57 | | 0.57 | 4 | e | 0.57 | æ | | 0.00% |
| Additional Volumetric Rate Riders Sub-Total B - Distribution (includes \$ 30.02 \$ 32.17 \$ 2.15 7.17% | | Ψ | 0.57 | | φ | 0.57 | Φ | 0.57 | | Ψ | 0.57 | φ | - | 0.00 /6 |
| Sub-Total B - Distribution (includes \$ 30.02 \$ 32.17 \$ 2.15 7.17% | | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total A) Sub-Total A Sub-Total B Sub-Total B Sub-Total B Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Sub-Total B - Sub- | Additional Volumetric Rate Riders | | | 285 | \$ | - | \$ | - | 285 | \$ | - | \$ | - | |
| Sub-Total A RTSR - Network \$ 0.0073 297 \$ 2.17 \$ 0.0075 297 \$ 2.23 \$ 0.06 2.74% RTSR - Connection and/or Line and Transformation Connection \$ 0.0062 297 \$ 1.84 \$ 0.0063 297 \$ 1.87 \$ 0.03 1.61% Sub-Total C - Delivery (including Sub-Total B) \$ 34.03 \$ 36.27 \$ 2.24 6.58% Wholesale Market Service Charge (WMSC) \$ 0.0034 297 \$ 1.01 \$ 0.0034 297 \$ 1.01 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 185 \$ 12.04 \$ 0.0650 185 \$ 12.04 \$ - 0.00% TOU - Mid Peak \$ 0.0940 48 \$ 4.55 \$ 0.0940 48 \$ 4.55 \$ - 0.00% TOU - On Peak \$ 0.0340 51 \$ 6.87 \$ 0.1340 51 \$ 6.87 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 3.80% \$ 8% \$ (4.71) 8% \$ (4.89) \$ (0.18) \$ (9.89) \$ (9.89) \$ | Sub-Total B - Distribution (includes | | | | | 20.02 | | | | | 22.47 | • | 2.45 | 7 479/ |
| RTSR - Connection and/or Line and Transformation Connection \$ 0.0062 297 \$ 1.84 \$ 0.0063 297 \$ 1.87 \$ 0.03 1.61% | Sub-Total A) | | | | Þ | 30.02 | | | | Ф | 32.17 | Ф | 2.15 | 7.1770 |
| Transformation Connection \$ 0.0062 297 \$ 1.84 \$ 0.0063 297 \$ 1.87 \$ 0.03 1.61% | RTSR - Network | \$ | 0.0073 | 297 | \$ | 2.17 | \$ | 0.0075 | 297 | \$ | 2.23 | \$ | 0.06 | 2.74% |
| Sub-Total C - Delivery (including Sub-Total B) | RTSR - Connection and/or Line and | • | 0.0062 | 207 | • | 1.04 | | 0.0063 | 207 | | 4.07 | œ. | 0.02 | 1 610/ |
| Total B | Transformation Connection | P | 0.0062 | 297 | Ф | 1.04 | Ф | 0.0063 | 291 | Ф | 1.07 | Ф | 0.03 | 1.01% |
| Total Bill on TOU (before Taxes) | Sub-Total C - Delivery (including Sub- | | | | 4 | 24.02 | | | | 9 | 26 27 | 4 | 2 24 | £ 500/ |
| WMSC \$ 0.0034 297 \$ 1.01 \$ 0.0034 297 \$ 1.01 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 0.0036 \$ 0.0036 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ 0.0036 \$ | | | | | P | 34.03 | | | | Đ | 30.27 | Ψ | 2.24 | 0.36 /8 |
| Rural and Remote Rate Protection (RRRP) \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ - 0.00% | | e | 0.0024 | 207 | 9 | 1.01 | 4 | 0.0024 | 207 | 9 | 1.01 | 9 | | 0.00% |
| (RRRP) \$ 0.0005 297 \$ 0.15 \$ 0.0005 297 \$ 0.15 \$ 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 1 \$ 0.00% 0.00% 1 0.00% <td< td=""><td></td><td>Ψ</td><td>0.0034</td><td>251</td><td>φ</td><td>1.01</td><td>Ψ</td><td>0.0034</td><td>251</td><td>Ψ</td><td>1.01</td><td>φ</td><td></td><td>0.00 /8</td></td<> | | Ψ | 0.0034 | 251 | φ | 1.01 | Ψ | 0.0034 | 251 | Ψ | 1.01 | φ | | 0.00 /8 |
| Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 185 \$ 12.04 \$ 0.0650 185 \$ 12.04 \$ - 0.00% TOU - Mid Peak \$ 0.0940 48 \$ 4.55 \$ 0.0940 48 \$ 4.55 \$ - 0.00% TOU - On Peak \$ 0.1340 51 \$ 6.87 \$ 0.1340 51 \$ 6.87 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 58.91 \$ 6.115 \$ 2.24 \$ 3.80% HST 13% \$ 7.66 13% \$ 7.95 \$ 0.29 \$ 3.80% 8% Rebate 8% \$ (4.71) 8% \$ (4.89) \$ (0.18) \$ (0.18) \$ | Rural and Remote Rate Protection | • | 0.0005 | 207 | œ. | 0.15 | | 0.0005 | 207 | | 0.15 | œ. | | 0.000/ |
| TOU - Off Peak \$ 0.0650 185 \$ 12.04 \$ 0.0650 185 \$ 12.04 \$ - 0.00% TOU - Mid Peak \$ 0.0940 48 \$ 4.55 \$ 0.0940 48 \$ 4.55 \$ - 0.00% TOU - On Peak \$ 0.1340 51 \$ 6.87 \$ - 0.00% 5 0.1340 51 \$ 6.87 \$ - 0.00% 5 0.1340 51 \$ 5.891 | | Ψ | 0.0003 | 231 | φ | 0.13 | Ψ | 0.0003 | 251 | Ψ | 0.13 | φ | | 0.00 /8 |
| TOU - Mid Peak \$ 0.0940 48 \$ 4.55 \$ 0.0940 48 \$ 4.55 \$ - 0.00% TOU - On Peak \$ 0.1340 51 \$ 6.87 \$ 0.1340 51 \$ 6.87 \$ - 0.00% | | \$ | | 1 | \$ | | | | 1 | \$ | | | - | |
| TOU - On Peak \$ 0.1340 51 \$ 6.87 \$ 0.1340 51 \$ 6.87 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 58.91 \$ 61.15 \$ 2.24 3.80% HST \$ 13% \$ 7.66 13% \$ 7.95 \$ 0.29 3.80% 8% Rebate \$ 8% \$ (4.71) 8% \$ \$ (4.89) \$ (0.18) | TOU - Off Peak | \$ | 0.0650 | 185 | \$ | 12.04 | \$ | 0.0650 | 185 | \$ | 12.04 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) \$ 58.91 \$ 61.15 \$ 2.24 3.80% HST 13% \$ 7.66 13% \$ 7.95 \$ 0.29 3.80% 8% Rebate 8% \$ (4.71) 8% \$ (4.89) \$ (0.18) | TOU - Mid Peak | \$ | 0.0940 | 48 | \$ | 4.55 | \$ | 0.0940 | 48 | \$ | 4.55 | \$ | - | 0.00% |
| HST 13% \$ 7.66 13% \$ 7.95 \$ 0.29 3.80% 8% Rebate \$ 8% (4.71) 8% \$ (4.89) \$ (0.18) | TOU - On Peak | \$ | 0.1340 | 51 | \$ | 6.87 | \$ | 0.1340 | 51 | \$ | 6.87 | \$ | - | 0.00% |
| HST 13% \$ 7.66 13% \$ 7.95 \$ 0.29 3.80% 8% Rebate \$ 8% (4.71) 8% \$ (4.89) \$ (0.18) | | | | | | | | | | | | | | |
| HST 13% \$ 7.66 13% \$ 7.95 \$ 0.29 3.80% 8% Rebate \$ 8% (4.71) 8% \$ (4.89) \$ (0.18) | Total Bill on TOU (before Taxes) | | | | \$ | 58.91 | | | | \$ | 61.15 | \$ | 2.24 | 3.80% |
| | HST | | 13% | | \$ | 7.66 | | 13% | | \$ | 7.95 | \$ | 0.29 | 3.80% |
| | 8% Rebate | | 8% | | \$ | (4.71) | | 8% | | \$ | (4.89) | \$ | (0.18) | |
| | Total Bill on TOU | | | | \$ | 61.86 | | | | \$ | 64.21 | \$ | | 3.80% |
| | | | | | | | | | | | | _ | | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| 1,500 kWh | 1,500 kWh | 1,500 kWh | 2 kW |

| | | Current OE | B-Approved | | | | | | | lm | pact | | |
|---|-----|------------|------------|----|---------|----|--------|--------|----|---------|------|--------|----------|
| | Ra | | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$ | | | | (\$) | _ | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 26.57 | | \$ | | | 30.02 | | \$ | 30.02 | \$ | 3.45 | 12.98% |
| Distribution Volumetric Rate | \$ | 0.0045 | 1500 | | 6.75 | \$ | - | 1500 | | - | \$ | (6.75) | -100.00% |
| Fixed Rate Riders | \$ | 0.37 | 1 | \$ | 0.37 | \$ | 0.34 | 1 | \$ | 0.34 | \$ | (0.03) | -8.11% |
| Volumetric Rate Riders | \$ | 0.0008 | 1500 | | 1.13 | \$ | 0.0008 | 1500 | | 1.20 | | 0.08 | 6.67% |
| Sub-Total A (excluding pass through) | | | | \$ | 34.82 | | | | \$ | 31.56 | | (3.26) | -9.35% |
| Line Losses on Cost of Power | \$ | 0.0824 | 65 | \$ | 5.32 | \$ | 0.0824 | 65 | \$ | 5.32 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | e | | 1,500 | œ | | \$ | | 1,500 | ė | _ | \$ | | |
| Riders | a a | - | 1,300 | φ | • | φ | - | 1,500 | Ψ | - | φ | - | |
| CBR Class B Rate Riders | \$ | - | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| GA Rate Riders | \$ | - | 1,500 | \$ | - | \$ | - | 1,500 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | - | 1,500 | \$ | - | | | 1,500 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | | | | | 0.57 | | | | | | | | 0.000/ |
| , , , , , | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | _ | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | 1 | | 1,500 | \$ | - | \$ | _ | 1,500 | \$ | _ | \$ | - | |
| Sub-Total B - Distribution (includes | | | , | | | Ė | | , | | | | | |
| Sub-Total A) | | | | \$ | 40.71 | | | | \$ | 37.45 | \$ | (3.26) | -8.00% |
| RTSR - Network | \$ | 0.0073 | 1,565 | \$ | 11.42 | \$ | 0.0075 | 1,565 | \$ | 11.73 | \$ | 0.31 | 2.74% |
| RTSR - Connection and/or Line and | | | 4.505 | _ | 0.70 | | | 4.505 | | | _ | 0.40 | 4.040/ |
| Transformation Connection | \$ | 0.0062 | 1,565 | \$ | 9.70 | \$ | 0.0063 | 1,565 | \$ | 9.86 | \$ | 0.16 | 1.61% |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 61.83 | | | | \$ | 59.05 | | (2.79) | -4.51% |
| Total B) | | | | Ф | 01.03 | | | | Þ | 59.05 | Ф | (2.79) | -4.51% |
| Wholesale Market Service Charge | \$ | 0.0034 | 1.565 | \$ | 5.32 | \$ | 0.0034 | 1,565 | \$ | 5.32 | ¢ | | 0.00% |
| (WMSC) | Þ | 0.0034 | 1,565 | Ф | 5.32 | Þ | 0.0034 | 1,565 | Þ | 5.32 | Ф | - | 0.00% |
| Rural and Remote Rate Protection | | | 4.505 | | 0.70 | | | 4.505 | | | _ | | 0.000/ |
| (RRRP) | Þ | 0.0005 | 1,565 | Ф | 0.78 | \$ | 0.0005 | 1,565 | Þ | 0.78 | Ф | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | 975 | \$ | 63.38 | \$ | 0.0650 | 975 | \$ | 63.38 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.0940 | 255 | \$ | 23.97 | \$ | 0.0940 | 255 | \$ | 23.97 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1340 | 270 | \$ | 36.18 | \$ | 0.1340 | 270 | \$ | 36.18 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | s | 191.71 | | | | \$ | 188.92 | \$ | (2.79) | -1.45% |
| HST | | 13% | | \$ | 24.92 | | 13% | | \$ | 24.56 | | (0.36) | -1.45% |
| 8% Rebate | | 8% | | \$ | (15.34) | | 8% | | \$ | (15.11) | | 0.22 | 070 |
| Total Bill on TOU | | 0 70 | | \$ | 201.29 | | 370 | | \$ | 198.37 | | (2.92) | -1.45% |
| Total Bill Oil 100 | · | | | Ť | 201.23 | | | | ¥ | 130.37 | Ψ. | (2.32) | -1.4370 |
| | | | | | | | | | | | | | |

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | Non-RPP (Retailer) | | 750 | kWh | Demand | - | kW | Current Loss Factor | 1.0431 | | Proposed/Approved Loss Factor | 1.0431 | | Customer | C

| | Current OEB-Approved | | | Proposed | | | | | Impact | | | | |
|---|----------------------|--------|--------|----------|--------|----------|--------|--------|--------|--------|-----|--------|----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | _ | (\$) | | | (\$) | _ | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 26.57 | | \$ | 26.57 | | 30.02 | | \$ | 30.02 | \$ | 3.45 | 12.98% |
| Distribution Volumetric Rate | \$ | 0.0045 | 750 | \$ | 3.38 | \$ | - | 750 | \$ | - | \$ | (3.38) | -100.00% |
| Fixed Rate Riders | \$ | 0.37 | 1 | \$ | 0.37 | \$ | 0.34 | 1 | \$ | 0.34 | \$ | (0.03) | -8.11% |
| Volumetric Rate Riders | \$ | 0.0008 | 750 | | 0.56 | \$ | 0.0008 | 750 | | 0.60 | \$ | 0.04 | 6.67% |
| Sub-Total A (excluding pass through) | | | | \$ | 30.88 | <u> </u> | | | \$ | 30.96 | \$ | 0.08 | 0.27% |
| Line Losses on Cost of Power | \$ | 0.1197 | 32 | \$ | 3.87 | \$ | 0.1197 | 32 | \$ | 3.87 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | s | _ | 750 | \$ | _ | \$ | _ | 750 | \$ | _ | \$ | - | |
| Riders | T. | | | Ť | | LŤ | | | | | l Ť | | |
| CBR Class B Rate Riders | \$ | - | 750 | \$ | - | \$ | - | 750 | | - | \$ | - | |
| GA Rate Riders | \$ | - | 750 | \$ | - | \$ | - | 750 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | - | 750 | \$ | - | | | 750 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | | 0.00% |
| | * | 0.0. | | , | 0.07 | ľ | 0.01 | • | * | 0.0. | Ψ | | 0.0070 |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | 750 | \$ | - | \$ | - | 750 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | s | 35.32 | | | | \$ | 35.40 | \$ | 0.08 | 0.23% |
| Sub-Total A) | | | | * | | | | | * | | Τ. | | |
| RTSR - Network | \$ | 0.0073 | 782 | \$ | 5.71 | \$ | 0.0075 | 782 | \$ | 5.87 | \$ | 0.16 | 2.74% |
| RTSR - Connection and/or Line and | s | 0.0062 | 782 | ¢ | 4.85 | \$ | 0.0063 | 782 | • | 4.93 | ¢ | 0.08 | 1.61% |
| Transformation Connection | Ψ | 0.0002 | 702 | Ψ | 4.00 | Ψ | 0.0003 | 702 | Ψ | 4.55 | Ψ | 0.00 | 1.0170 |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 45.88 | | | | \$ | 46.20 | \$ | 0.32 | 0.69% |
| Total B) | | | | P | 45.00 | | | | Ф | 40.20 | P | 0.32 | 0.03/0 |
| Wholesale Market Service Charge | \$ | 0.0034 | 782 | 9 | 2.66 | \$ | 0.0034 | 782 | ¢ | 2.66 | \$ | | 0.00% |
| (WMSC) | Φ | 0.0034 | 702 | φ | 2.00 | Ψ | 0.0034 | 702 | Φ | 2.00 | φ | - | 0.00 /6 |
| Rural and Remote Rate Protection | s | 0.0005 | 782 | e e | 0.39 | \$ | 0.0005 | 782 | • | 0.39 | œ. | | 0.00% |
| (RRRP) | * | 0.0005 | 102 | Ф | 0.39 | Ф | 0.0005 | 102 | Ф | 0.39 | Ф | - | 0.00% |
| Standard Supply Service Charge | | | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1197 | 750 | \$ | 89.78 | \$ | 0.1197 | 750 | \$ | 89.78 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 138.70 | | | | \$ | 139.02 | \$ | 0.32 | 0.23% |
| HST | | 13% | | \$ | 18.03 | | 13% | | \$ | 18.07 | \$ | 0.04 | 0.23% |
| 8% Rebate | | 8% | | l . | | | 8% | | 1 | | 1 | · | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 156.74 | | | | \$ | 157.09 | \$ | 0.36 | 0.23% |
| | | | | | | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

Demand

1.0431 **Current Loss Factor** Proposed/Approved Loss Factor

| | | Current OEB-Approved | | | Proposed | | | | Impact | | | | |
|--|----|----------------------|--------|-----|----------|----|--------|--------|--------|--------|-----|--------|----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | L. | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ | 25.19 | | \$ | 25.19 | | 25.19 | - | \$ | 25.19 | | - | 0.00% |
| Distribution Volumetric Rate | \$ | 0.0145 | 2000 | \$ | 29.00 | \$ | 0.0145 | 2000 | \$ | 29.00 | \$ | - | 0.00% |
| Fixed Rate Riders | \$ | 3.99 | 1 | \$ | 3.99 | \$ | 3.99 | 1 | \$ | 3.99 | \$ | - | 0.00% |
| Volumetric Rate Riders | \$ | 0.0005 | 2000 | \$ | 1.00 | \$ | 0.0005 | 2000 | \$ | 1.00 | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 59.18 | | | | \$ | 59.18 | | - | 0.00% |
| Line Losses on Cost of Power | \$ | 0.1197 | 86 | \$ | 10.32 | \$ | 0.1197 | 86 | \$ | 10.32 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | s | - | 2,000 | \$ | - | \$ | _ | 2,000 | \$ | _ | \$ | _ | |
| Riders | 1* | | | | | ľ | | | ' | | Ι Ψ | | ı |
| CBR Class B Rate Riders | \$ | - | 2,000 | \$ | - | \$ | - | 2,000 | | - | \$ | - | ı |
| GA Rate Riders | \$ | - | | \$ | - | \$ | - | 2,000 | | - | \$ | - | |
| Low Voltage Service Charge | \$ | - | 2,000 | \$ | - | | | 2,000 | \$ | - | \$ | - | 1 |
| Smart Meter Entity Charge (if applicable) | | 0.57 | | s | 0.57 | \$ | 0.57 | | \$ | 0.57 | \$ | | 0.00% |
| | 3 | 0.57 | ' | Ф | 0.57 | Ф | 0.57 | | Ф | 0.57 | Ф | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | ı |
| Additional Volumetric Rate Riders | | | 2,000 | \$ | - | \$ | - | 2,000 | \$ | - | \$ | - | ı |
| Sub-Total B - Distribution (includes | | | | | 70.07 | | | | • | 70.07 | | | 0.000/ |
| Sub-Total A) | | | | \$ | 70.07 | | | | \$ | 70.07 | \$ | - | 0.00% |
| RTSR - Network | \$ | 0.0066 | 2,086 | \$ | 13.77 | \$ | 0.0068 | 2,086 | \$ | 14.19 | \$ | 0.42 | 3.03% |
| RTSR - Connection and/or Line and | | | | | | L | | | | | Ĺ | | |
| Transformation Connection | \$ | 0.0058 | 2,086 | \$ | 12.10 | \$ | 0.0059 | 2,086 | \$ | 12.31 | \$ | 0.21 | 1.72% |
| Sub-Total C - Delivery (including Sub- | | | | | | | | | | | | | |
| Total B) | | | | \$ | 95.94 | | | | \$ | 96.56 | \$ | 0.63 | 0.65% |
| Wholesale Market Service Charge | | | | | | | | | | | _ | | |
| (WMSC) | \$ | 0.0034 | 2,086 | \$ | 7.09 | \$ | 0.0034 | 2,086 | \$ | 7.09 | \$ | - | 0.00% |
| Rural and Remote Rate Protection | | | | | | ١. | | | | | ١. | | |
| (RRRP) | \$ | 0.0005 | 2,086 | \$ | 1.04 | \$ | 0.0005 | 2,086 | \$ | 1.04 | \$ | - | 0.00% |
| Standard Supply Service Charge | | | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1197 | 2,000 | s | 239.40 | \$ | 0.1197 | 2,000 | \$ | 239.40 | \$ | - | 0.00% |
| The state of the s | 1 | 001 | 2,000 | Ť | 200:10 | _ | 011101 | 2,000 | | 200.10 | Ψ | | 0.0070 |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 343.47 | T | | | \$ | 344.10 | \$ | 0.63 | 0.18% |
| HST | | 13% | | \$ | 44.65 | | 13% | | \$ | 44.73 | | 0.08 | 0.18% |
| 8% Rebate | | 8% | | Ι Ψ | 44.00 | | 8% | | Ψ | 44.75 | Ι Ψ | 0.00 | 5.1070 |
| Total Bill on Non-RPP Avg. Price | | 070 | | \$ | 388.12 | | 0 70 | | \$ | 388.83 | \$ | 0.71 | 0.18% |
| Total Bill of Non-Ki T Avg. File | | | | Ψ | 366.12 | | | | Ψ | 300.03 | Ψ | 0.71 | 0.10% |
| | | | | | | | | | | | | | |

| Customer Class: | Add additional | scenarios if required | |
|-------------------------------|----------------|-----------------------|--|
| RPP / Non-RPP: | | | |
| Consumption | | kWh | |
| Demand | | kW | |
| Current Loss Factor | | | |
| Proposed/Approved Loss Factor | | | |

| | | Current Of | B-Approve | d | | | | Proposed | | | | In | npact |
|---|------|------------|-----------|----|--------|----|--------|----------|----|--------|----|--------|----------|
| | Rate | | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | | (\$) | | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | | | 1 | \$ | - | | | 1 | \$ | - | \$ | - | _ |
| Distribution Volumetric Rate | | | 0 | | - | | | 0 | \$ | - | \$ | - | |
| Fixed Rate Riders | | | 1 | | - | | | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | | | 0 | Ψ | - | | | 0 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | | \$ | - | | | | \$ | - | \$ | - | |
| Line Losses on Cost of Power | \$ | 0.1101 | - | \$ | - | \$ | 0.1101 | - | \$ | - | \$ | - | |
| Total Deferral/Variance Account Rate | | | | \$ | | | | | \$ | | \$ | | |
| Riders | | | _ | | _ | | | - | Ψ | _ | 1 | _ | |
| CBR Class B Rate Riders | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| GA Rate Riders | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| Low Voltage Service Charge | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | s | _ | 1 | \$ | _ | \$ | _ | 1 | \$ | _ | \$ | | |
| | Ψ | _ | ' | | - | Ψ | _ | | Ψ | _ | Ψ | _ | |
| Additional Fixed Rate Riders | | | 1 | \$ | - | l | | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes | | | | s | _ | | | | \$ | _ | \$ | _ | |
| Sub-Total A) | | | | | | | | | 9 | | | | |
| RTSR - Network | | | - | \$ | - | | | - | \$ | - | \$ | - | |
| RTSR - Connection and/or Line and | | | _ | \$ | _ | | | _ | \$ | _ | \$ | | |
| Transformation Connection | | | _ | Ψ | | | | | 9 | | Ψ | | |
| Sub-Total C - Delivery (including Sub- | | | | \$ | _ | | | | \$ | _ | \$ | _ | |
| Total B) | | | | Ψ | | | | | 9 | | Ψ | | |
| Wholesale Market Service Charge | s | 0.0034 | _ | \$ | | \$ | 0.0034 | | \$ | _ | \$ | | |
| (WMSC) | Ι Ψ | 0.0004 | | Ψ | | Ψ. | 0.0004 | | Ψ | | Ψ | | |
| Rural and Remote Rate Protection | • | 0.0005 | | \$ | | \$ | 0.0005 | | \$ | _ | \$ | | |
| (RRRP) | Ι Ψ | | | | | 1 | | | | | 1 | | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0650 | - | \$ | - | \$ | 0.0650 | - | \$ | - | \$ | - | |
| TOU - Mid Peak | \$ | 0.0940 | - | \$ | - | \$ | 0.0940 | - | \$ | - | \$ | - | |
| TOU - On Peak | \$ | 0.1340 | - | \$ | - | \$ | 0.1340 | - | \$ | - | \$ | - | |
| Non-RPP Retailer Avg. Price | \$ | 0.1101 | - | \$ | - | \$ | 0.1101 | - | \$ | - | \$ | - | |
| Average IESO Wholesale Market Price | \$ | 0.1101 | - | \$ | - | \$ | 0.1101 | - | \$ | - | \$ | - | |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 0.25 | | | | \$ | 0.25 | | - | 0.00% |
| HST | | 13% | | \$ | 0.03 | | 13% | | \$ | 0.03 | | - | 0.00% |
| 8% Rebate | | 8% | | \$ | (0.02) | | 8% | | \$ | (0.02) | | - | |
| Total Bill on TOU | | | | \$ | 0.26 | | | | \$ | 0.26 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 0.25 | | | | \$ | 0.25 | | - | 0.00% |
| HST | | 13% | | \$ | 0.03 | | 13% | | \$ | 0.03 | \$ | - | 0.00% |
| 8% Rebate | | 8% | | | | | 8% | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 0.28 | | | | \$ | 0.28 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ | 0.25 | | | | \$ | 0.25 | | - | 0.00% |
| HST | | 13% | l | \$ | 0.03 | l | 13% | | \$ | 0.03 | \$ | - | 0.00% |
| 8% Rebate | | 8% | | | | | 8% | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ | 0.28 | | | | \$ | 0.28 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |

Appendix E

Proposed Tariff of Rates and Charges – Norfolk Power Distribution Inc.

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 37.19 |
|---|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of | | |
| Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| , , , , | | |

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix E Page 1 of 9

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 50.50 |
|---|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0158 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of | | |
| Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 248.13 |
|--|------------------|--------|
| Distribution Volumetric Rate | \$/kW | 4.0018 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider for Application of Tax Change - in effect until the effective date of | the next Cost of | |
| Service based Rate Order | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6308 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3595 |
| MONTHLY RATES AND CHARGES - Regulatory Component | ent | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| | | |

\$/kWh

0.0005

0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| \$ | 15.65 |
|--------|--|
| \$/kWh | 0.0088 |
| \$/kWh | 0.0008 |
| | |
| \$/kWh | 0.0002 |
| \$/kWh | 0.0065 |
| \$/kWh | 0.0034 |
| | |
| \$/kWh | 0.003 |
| \$/kWh | 0.0004 |
| | \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh |

\$/kWh

0.0005

0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 6.60 |
|---|--------|---------|
| Distribution Volumetric Rate | \$/kW | 19.6370 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of | | |
| Service based Rate Order | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9942 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0729 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| menning to men and the second to the second | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |

0.0005

0.25

\$/kWh

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection) | \$ | 1.99 |
|--|-----------------|--------|
| Distribution Volumetric Rate | \$/kW | 7.5049 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the | ne next Cost of | |
| Service based Rate Order | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9841 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0510 |
| MONTHLY RATES AND CHARGES - Regulatory Compone | nt | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| , | _ | |

0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

| | _ | |
|--|--------|--------|
| Service Charge (per connection) | \$ | 623.34 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 5.40 |
|---|------------|------------------|
| ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | \$/kW % | (0.60) (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Customer Administration Arrears certificate | \$ | 15.00 |
|---|----|--------|
| Statement of account | \$ | 15.00 |
| Pulling post-dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | | |
| | % | 1.50 |
| Collection - Reconnect at Meter – During Regular Hours | \$ | 65.00 |
| Collection - Reconnect at Meter – After Regular Hours | \$ | 185.00 |
| Collection - Reconnect at Pole – During Regular Hours | \$ | 185.00 |
| Collection - Reconnect at Pole – After Regular Hours | \$ | 415.00 |
| | | |
| Other | | |
| Service call - customer owned equipment | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Specific charge for access to the power poles - \$/pole/year | | |
| (with the exception of wireless attachments) | \$ | 44.28 |

Effective and Implementation Date January 1, 2020

This schedules upersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|---|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.5 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |
| | | |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |

Appendix F

Proposed Tariff of Rates and Charges – Haldimand County Hydro Inc.

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 35.66 |
|---|--------|--------|
| Rate Rider for Hydro One Network's Acquisition Agreement - effective until June 30, 2020 | \$ | (0.36) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix F Page 1 of 9

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 26.94 |
|--|------------------|------------------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.27) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0190 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.0002) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0002 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 83.61 |
|---|-------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (0.84) |
| Distribution Volumetric Rate | \$/kW | 3.9339 |
| Low Voltage Service Rate | \$/kW | 0.1550 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0393) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5827 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3669 |

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 19.51 |
|---|--------|-----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.20) |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kWh | (0.00003) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 14.23 |
|---|-------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.14) |
| Distribution Volumetric Rate | \$/kW | 36.7261 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.3673) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8749 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7359 |

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 5.70 |
|---|-------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020 | \$ | (0.06) |
| Distribution Volumetric Rate | \$/kW | 14.5882 |
| Low Voltage Service Rate | \$/kW | 0.1130 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.1459) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8655 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7004 |

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 464.17 |
|--|-------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$ | (4.64) |
| Distribution Wheeling Service Rate | \$/kW | 1.4304 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 | \$/kW | (0.0143) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0925 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.9634 |

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 5.40 |
|---|-------|--------|
| | | |
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

Norfolk pole rentals - billed

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Legal letter charge \$ 15.00 Credit reference/credit check (plus credit agency costs) 15.00 \$ Returned cheque (plus bank charges) 15.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) 30.00 Non-Payment of Account (see Note below) Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) 1.50 Collection - Reconnect at Meter - During Regular Hours 65.00 Collection - Reconnect at Meter - After Regular Hours \$ 185 00 Collection - Reconnect at Pole - During Regular Hours \$ 185.00 Collection - Reconnect at Pole - After Regular Hours 415.00 Temporary service install & remove - overhead - no transformer 500.00 Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) \$ 44 28 Bell Canada pole rentals \$ 18.08

28 61

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|---|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
|--|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1 0288 |

Appendix G

Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc.

Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix G Page 1 of 8

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 30.02 |
|---|--------|--------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.30) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the | | |
| effective date of the next cost of service based rate order | \$ | 0.64 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of | | |
| service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 25.19 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (0.25) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the | | |
| effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0145 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of | | |
| service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |

0.25

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 139.96 |
|---|--------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ | (1.40) |
| Distribution Volumetric Rate | \$/kW | 2.5777 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kW | (0.0258) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of | | |
| service based rate order | \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9186 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5239 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 518.85 |
|--|--------------|----------|
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, | , 2020 \$ | (5.19) |
| Distribution Volumetric Rate | \$/kW | 2.7398 |
| Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, | , 2020 \$/kW | (0.0274) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the n | next cost of | |
| service based rate order | \$/kW | 0.4795 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9186 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5239 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ \$ | 10.53 (0.11) |
|--|------------------|--------------------|
| Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$/kWh \$/kWh | 0.0122 (0.0001) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh | 0.0068 0.0059 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |

0.25

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 | \$ \$ \$/kW \$/kW | 3.09 (0.03) 12.4552 (0.1246) |
|---|----------------------------|---------------------------------------|
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW \$/kW | 0.2187 2.1540 1.8629 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |

0.25

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 5.40 |
|---|-------|--------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |
| SPECIFIC SERVICE CHARGES | | |

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Customer Administration | | |
|---|----|--------|
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Statement of account | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Non-Payment of Account (see Note below) | | |
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | | 1.50 |
| | % | 1.50 |
| Collection - Reconnect at Meter – During Regular Hours | \$ | 65.00 |
| Collection - Reconnect at Meter – After Regular Hours | \$ | 185.00 |
| Other | | |
| Special meter reads | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year | \$ | 44.28 |
| (with the exception of wireless attachments) | φ | 44.20 |

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

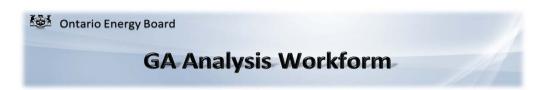
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|---|----------|-----------|
| Monthly fixed charge, per retailer | \$ | 40.00 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.00 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.60 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.60) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.50 |
| Processing fee, per request, applied to the requesting party | \$ | 1.00 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.00 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5.000 kW | 1.0044 |

Appendix H Global Adjustment Analysis Work Form 2015-2018



Filed: 2019-08-19 EB-2019-0044 2020 Rate Application Appendix H Page 1 of 5

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Note 1

| Input cells Drop down cells | |
|--|-------------------------|
| Utility Name | HYDRO ONE NETWORKS INC. |
| Please select "Ves" in column D for any year heing | |

Please select "Yes" in column D for any year being requested for disposition

| 2014 | |
|------|-----|
| 2015 | Yes |
| 2016 | |
| 2017 | Yes |
| 2018 | Yes |

Note 7 Summary of GA (if multiple years requested for disposition)

| | | | | | | | Unresolved |
|--------------------|---|-------------------------|-------------------|--------------------------|-----------------|-------------------|-----------------|
| | | | | | | | Difference as % |
| | | | | Adjusted Net Change in | | | of Expected GA |
| | | Net Change in Principal | | Principal Balance in the | Unresolved | \$ Consumption at | Payments to |
| Year | Annual Net Change in Expected GA Balance from GA Analysis | Balance in the GL | Reconciling Items | GL | Difference | Actual Rate Paid | IESO |
| 2015 | \$ 15,301,591 | \$ 49,093,751 | \$ (38,686,708) | \$ 10,407,043 | \$ (4,894,548) | \$ 677,213,274 | -0.7% |
| 2016 | \$ (6,206,664) | \$ 56,707,428 | \$ (60,952,604) | \$ (4,245,176) | \$ 1,961,489 | \$ 811,075,087 | 0.2% |
| 2017 | \$ (1,505,931) | | | \$ (7,371,814) | \$ (5,865,882) | \$ 677,037,383 | -0.9% |
| 2018 | \$ (21,185,071) | \$ (34,525,177) | \$ 8,502,105 | \$ (26,023,072) | \$ (4,838,001) | \$ 626,748,830 | -0.8% |
| Cumulative Balance | \$ (13,596,076) | \$ (78,664,134) | \$ 51,431,115 | \$ (27,233,019) | \$ (13,636,943) | \$ 2,792,074,574 | N/A |



| Year | | 2015 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 25,022,201,328 | kWh | 100% |
| RPP | A | 14,471,011,828 | kWh | 57.8% |
| Non RPP | B = D+E | 10,551,189,500 | kWh | 42.2% |
| Non-RPP Class A | D | 1,887,634,099 | kWh | 7.5% |
| Non-RPP Class B* | E | 8,663,555,401 | kWh | 34.6% |

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

A is billed on the

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

No

Note 4 Analysis of Expected GA Amount

| Year | 2015 | | | | | | | | |
|---|--|--|---------------|---|----------------------------|-------------------------------------|---------------------------------|------------------------------------|------------------------------|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) |
| | F | G | Н | I = F-G+H | J | K = I*J | L | M = I*L | =M-K |
| January | 766,295,574 | 784,073,169 | 838,129,749 | 820,352,154 | 0.05549 | \$ 45,521,341 | 0.05068 | \$ 41,575,447 | \$ (3,945,894) |
| February | 841,665,704 | 838,129,749 | 797,070,201 | 800,606,156 | 0.06981 | \$ 55,890,316 | 0.03961 | | |
| March | 787,273,034 | 797,070,201 | 910,365,920 | 900,568,752 | 0.03604 | \$ 32,456,498 | 0.06290 | | |
| April | 904,187,780 | 910,365,920 | 743,538,082 | 737,359,942 | 0.06705 | \$ 49,439,984 | 0.09559 | \$ 70,484,237 | \$ 21,044,253 |
| May | 740,735,790 | 743,538,082 | 671,840,222 | 669,037,930 | 0.09416 | \$ 62,996,612 | 0.09668 | \$ 64,682,587 | \$ 1,685,976 |
| June | 669,169,160 | 671,840,222 | 680,839,155 | 678,168,092 | 0.09228 | \$ 62,581,352 | 0.09540 | \$ 64,697,236 | \$ 2,115,884 |
| July | 671,117,960 | 680,839,155 | 643,764,619 | 634,043,424 | 0.08888 | \$ 56,353,780 | 0.07883 | \$ 49,981,643 | \$ (6,372,136) |
| August | 639,937,658 | 643,764,619 | 632,427,829 | 628,600,868 | 0.08805 | \$ 55,348,306 | 0.08010 | \$ 50,350,930 | \$ (4,997,377) |
| September | 622,836,675 | 632,427,829 | 652,976,342 | 643,385,188 | 0.08270 | \$ 53,207,955 | 0.06703 | \$ 43,126,109 | \$ (10,081,846) |
| October | 648,242,490 | 652,976,342 | 697,248,262 | 692,514,410 | 0.06371 | \$ 44,120,093 | 0.07544 | \$ 52,243,287 | \$ 8,123,194 |
| November | 695,274,141 | 697,248,262 | 653,841,109 | 651,866,988 | 0.07623 | \$ 49,691,821 | 0.11320 | \$ 73,791,343 | \$ 24,099,523 |
| December | 667,467,392 | 653,841,109 | 809,123,904 | 822,750,187 | 0.11462 | \$ 94,303,626 | 0.09471 | \$ 77,922,670 | \$ (16,380,956) |
| Net Change in Expected GA Balance in the Year (i.e. | | | | | | | | | |
| Transactions in the Year) | 8,654,203,358 | 8,706,114,657 | 8,731,165,392 | 8,679,254,093 | | \$ 661,911,683 | | \$ 677,213,274 | \$ 15,301,591 |

Calculated Loss Factor 1.0018

Note 5 Reconciling Items

| | Item | | Amount | Explanation | | Principal Adjustments | • | |
|----------|---|----|--------------|---|---|--|---------|---------------------------------------|
| let Chan | ge in Principal Balance in the GL (i.e. Transactions in the Year) | s | 49.093.751 | | Principal Adjustment on DVA Continuity Schedule | If "no", please provide an explanation | Adjustr | rincipal nent on DV itv Schedul |
| | True-up of GA Charges based on Actual Non-RPP | Ť | ,, | | Continuity Concust | скрішниціон | Continu | ny concue |
| 1a | Volumes - prior year | \$ | 2,226,942 | as titled | | | | |
| 11: | True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ | (1,161,221) | as titled | | | | |
| 20 | Remove prior year end unbilled to actual revenue differences | e | 6.516.042 | Remove Dec 2014 GA Unbilled estimated vs. Actual incurred in 2015 | Yes | | e | 6.516.04 |
| | Add current year end unbilled to actual revenue differences | \$ | -,,- | Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016 | Yes | | \$ | 7,854,88 |
| 3a | Remove difference between prior year accrual/forecast to actual from long term load transfers | | | | | | | |
| 3Ł | Add difference between current year accrual/forecast to actual from long term load transfers | | | | | | | |
| 4 | Remove GA balances pertaining to Class A customers | | | | | | | |
| 5 | Significant prior period billing adjustments recorded in current year | \$ | (21,675,258) | Disposition Rendered by OEB | No | EB Rendered dispositi | on | |
| | Differences in GA IESO posted rate and rate charged on IESO invoice | | | | | | | |
| | Differences in actual system losses and billed TLFs | | | | | | | |
| | Others as justified by distributor | \$ | | | | SO incorrect overchar | | (37,152,407 |
| | LDC Customers adjustment | \$ | | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | | tment to Note 4 balance | | 2,409,355 |
| 10 | Norfolk Integration Balance - Reg Liability | \$ | 2,294,958 | Norfolk Integrated Balance | | d balance needs to be | | |
| e 6 | Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per | \$ | 10,407,043 | Total Principal A | djustments on DVA C | ontinuity Schedule | \$ | (20,372,128 |
| | Analysis | e | 15 301 501 | | | | | |

Adjusted Net Change in Principal Balance in the GL
Net Change in Expected GA Balance in the Year Per
Analysis
Unresolved Difference
Unresolved Difference as % of Expected GA Payments
to IESO

10,407,043
\$
11,407,043
\$
15,301,591
\$
(4,894,548)

-0.7%



| Year | | 2016 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 25,032,857,011 | kWh | 100% |
| RPP | A | 14,481,667,511 | kWh | 57.9% |
| Non RPP | B = D+E | 10,551,189,500 | kWh | 42.1% |
| Non-RPP Class A | D | 2,257,156,894 | kWh | 9.0% |
| Non-RPP Class B* | E | 8,294,032,606 | kWh | 33.1% |

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

| Year | 2016 | | | | | | | | |
|---|--|--|--|---|----------------------------|-------------------------------------|---------------------------------|---------------------------------------|------------------------------|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) |
| | F | G | Н | I = F-G+H | J | K = I*J | L | M = I*L | =M-K |
| January | 752,984,725 | 820,933,267 | 877,884,783 | 809,936,242 | 0.08423 | | 0.09179 | | |
| February | 815,925,662 | 877,884,783 | 800,564,004 | 738,604,883 | 0.10384 | \$ 76,696,731 | 0.09851 | | |
| March | 682,794,480 | 800,564,004 | 878,031,279 | 760,261,754 | 0.09022 | \$ 68,590,815 | 0.10610 | | |
| April | 673,545,362 | 878,031,279 | 854,566,167 | 650,080,250 | 0.12115 | \$ 78,757,222 | 0.11132 | \$ 72,366,933 | \$ (6,390,289) |
| May | 624,974,610 | 854,566,167 | 917,841,327 | 688,249,769 | 0.10405 | \$ 71,612,388 | 0.10749 | \$ 73,979,968 | \$ 2,367,579 |
| June | 687,078,515 | 917,841,327 | 982,246,769 | 751,483,957 | 0.11650 | \$ 87,547,881 | 0.09545 | \$ 71,729,144 | \$ (15,818,737) |
| July | 617,830,892 | 982,246,769 | 1,017,228,194 | 652,812,318 | 0.07667 | \$ 50,051,120 | 0.08306 | \$ 54,222,591 | \$ 4,171,471 |
| August | 726,024,279 | 1,017,228,194 | 937,025,766 | 645,821,851 | 0.08569 | \$ 55,340,474 | 0.07103 | \$ 45,872,726 | \$ (9,467,748) |
| September | 723,882,957 | 937,025,766 | 857,812,315 | 644,669,506 | 0.07060 | \$ 45,513,667 | 0.09531 | \$ 61,443,451 | \$ 15,929,783 |
| October | 672,127,099 | 857,812,315 | 825,383,895 | 639,698,680 | 0.09720 | \$ 62,178,712 | 0.11226 | \$ 71,812,574 | \$ 9,633,862 |
| November | 705,142,752 | 825,383,895 | 736,872,159 | 616,631,016 | 0.12271 | \$ 75,666,792 | 0.11109 | \$ 68,501,540 | \$ (7,165,252) |
| December | 638,897,922 | 736,872,159 | 825,792,034 | 727,817,797 | 0.10594 | \$ 77,105,017 | 0.08708 | \$ 63,378,374 | \$ (13,726,644) |
| Net Change in Expected GA Balance in the Year (i.e. | | | | | | | | | |
| Transactions in the Year) | 8,321,209,256 | 10,506,389,925 | 10,511,248,692 | 8,326,068,023 | | \$ 817,281,751 | | \$ 811,075,087 | \$ (6,206,664) |

Calculated Loss Factor

Note 5 Reconciling Items

| | Item | | Amount | Explanation | | Principal Adjustment | S | |
|--------|--|----|--------------|---|--------------------------------|-------------------------------|------------|-----------|
| t Chan | nge in Principal Balance in the GL (i.e. Transactions in the | | | | Principal Adjustment on DVA | If "no", please provide an | Adjustme | |
| | Year) | \$ | 56,707,428 | | Continuity Schedule | explanation | Continuity | / Schedu |
| | True-up of GA Charges based on Actual Non-RPP | | | | | | | |
| 1a | Volumes - prior year | \$ | 1,161,221 | as titled | Yes | | \$ | 1,161,22 |
| | True-up of GA Charges based on Actual Non-RPP | | | | | | | |
| 1b | Volumes - current year | \$ | (13,320,535) | as titled | Yes | | \$ (| 1,445,579 |
| | Remove prior year end unbilled to actual revenue | | | | | | | |
| 2a | differences | \$ | (7,854,882) | Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016 | Yes | | \$ (| 7,854,882 |
| | | | | | | | | |
| 2b | Add current year end unbilled to actual revenue differences | \$ | (491,306) | Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017 | Yes | | \$ | (491,30) |
| | Remove difference between prior year accrual/forecast to | | | | | | | |
| 3a | actual from long term load transfers | | | | | | | |
| | Add difference between current year accrual/forecast to | | | | | | | |
| 3b | actual from long term load transfers | | | | | | | |
| | | | | | | | | |
| 4 | Remove GA balances pertaining to Class A customers | | | | | | | |
| | Significant prior period billing adjustments recorded in | | | | | | | |
| 5 | current year | | | | | | | |
| | Differences in GA IESO posted rate and rate charged on | | | | | | | |
| 6 | IESO invoice | | | | | | | |
| 7 | Differences in actual system losses and billed TLFs | | | | | | | |
| 8 | Others as justified by distributor | \$ | (38,729,360) | IESO incorrect Over Charge - part of \$121M | No | SO incorrect overchar | ge | |
| 9 | | \$ | | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | No | tment to Note 4 balance | e only | |
| 10 | | \$ | (583,890) | Woodstock and Haldimand Integrated Balance | No | d balance needs to be | disposed | |
| | | • | | Total Principal A | Adjustments on DVA (| Continuity Schedule | \$ (| 8,630,54 |
| 6 | Adjusted Net Change in Principal Balance in the GL | \$ | (4,245,176) | | | | | |
| | Net Change in Expected GA Balance in the Year Per | | | | | | | |
| | Analysis | \$ | (6,206,664) | | | | | |
| | Unresolved Difference | S | 1.961.489 | | | | | |

Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO 0.2%

| Year | | 2017 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 23,948,051,031 | kWh | 100% |
| RPP | A | 14,216,239,678 | kWh | 59.4% |
| Non RPP | B = D+E | 9,731,811,353 | kWh | 40.6% |
| Non-RPP Class A | D | 3,007,063,246 | kWh | 12.6% |
| Non-RPP Class B* | E | 6,724,748,107 | kWh | 28.1% |

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate Confirmed Note 3 GA Billing Rate

1st Estimate Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

2017

| | Non-RPP Class B Including Loss Factor Billed | Unbilled Loss Adjusted | Consumption | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted | | | GA Actual Rate Paid | \$ Consumption at | Expected GA |
|---|---|------------------------|---------------|---|----------|----------------|---------------------|-------------------|-----------------|
| Calendar Month | Consumption (kWh) | Consumption (kWh) | (kWh) | for Unbilled (kWh) | (\$/kWh) | GA Rate Billed | (\$/kWh) | Actual Rate Paid | Variance (\$) |
| | F | G | Н | I = F-G+H | J | K = I*J | L | M = I*L | =M-K |
| January | 628,121,832 | 825,792,035 | 809,469,298 | 611,799,096 | 0.06687 | \$ 40,911,006 | 0.08227 | \$ 50,332,712 | \$ 9,421,706 |
| February | 668,025,130 | 809,469,298 | 738,179,063 | 596,734,895 | 0.10559 | \$ 63,009,238 | 0.08639 | \$ 51,551,928 | \$ (11,457,310) |
| March | 610,621,864 | 738,179,063 | 759,823,449 | 632,266,250 | 0.08409 | \$ 53,167,269 | 0.07135 | \$ 45,112,197 | \$ (8,055,072) |
| April | 535,866,332 | 759,823,449 | 649,705,467 | 425,748,350 | 0.06874 | \$ 29,265,942 | 0.10778 | \$ 45,887,157 | \$ 16,621,216 |
| May | 510,204,407 | 649,705,467 | 687,852,980 | 548,351,920 | 0.10623 | \$ 58,251,424 | 0.12307 | \$ 67,485,671 | \$ 9,234,246 |
| June | 675,245,955 | 687,852,980 | 751,050,712 | 738,443,687 | 0.11954 | \$ 88,273,558 | 0.11848 | \$ 87,490,808 | \$ (782,750) |
| July | 665,357,176 | 751,050,712 | 652,435,959 | 566,742,423 | 0.10652 | \$ 60,369,403 | 0.11280 | \$ 63,928,545 | \$ 3,559,142 |
| August | 556,213,311 | 652,435,959 | 645,449,522 | 549,226,875 | 0.11500 | \$ 63,161,091 | 0.10109 | \$ 55,521,345 | \$ (7,639,746) |
| September | 549,530,182 | 645,449,522 | 644,297,841 | 548,378,501 | 0.12739 | \$ 69,857,937 | 0.08864 | \$ 48,608,270 | \$ (21,249,667) |
| October | 443,229,158 | 644,297,841 | 639,329,881 | 438,261,198 | 0.10212 | \$ 44,755,234 | 0.12563 | \$ 55,058,754 | \$ 10,303,521 |
| November | 491,196,619 | 639,329,881 | 616,275,517 | 468,142,254 | 0.11164 | \$ 52,263,401 | 0.09704 | \$ 45,428,524 | \$ (6,834,877) |
| December | 547,414,001 | 616,275,517 | 727,398,196 | 658,536,681 | 0.08391 | \$ 55,257,813 | 0.09207 | \$ 60,631,472 | \$ 5,373,659 |
| Net Change in Expected GA Balance in the Year (i.e. | | | | | | | | | |
| Transactions in the Year) | 6,881,025,968 | 8,419,661,725 | 8,321,267,886 | 6,782,632,129 | | \$ 678,543,315 | | \$ 677,037,383 | \$ (1,505,931) |

Calculated Loss Factor 1.0086

Note 5 Reconciling Items

| Item | 1 | Amount | Explanation | | Principal Adjustments | | |
|---|----|---------------|---|----------------------|-------------------------|------------------|------------|
| Item | | AIIIOUIII | Explanation | Principal | If "no", please | \$ Prin | cinal |
| Net Change in Principal Balance in the GL (i.e. Transactions in the | | | | Adjustment on DVA | provide an | Adjustment on DV | |
| Year) | e | (149,940,136) | | Continuity Schedule | explanation | Continuity | |
| True-up of GA Charges based on Actual Non-RPP | Ψ | (143,340,130) | | Continuity Scriedule | explanation | Continuity | Scriedule |
| 1a Volumes - prior year | e | 13,320,535 | no titlad | Yes | | | 3,320,535 |
| True-up of GA Charges based on Actual Non-RPP | J. | 13,320,333 | as med | 162 | | φ I | 3,320,333 |
| 1b Volumes - current year | e | 7,934,313 | on titled | Yes | | | 7,934,313 |
| Remove prior year end unbilled to actual revenue | J. | 7,834,313 | as med | 162 | | a . | 7,834,313 |
| 2a differences | | | | ., | | | |
| 2a differences | \$ | 491,306 | Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017 | Yes | | \$ | 491,306 |
| | | (0.000.004) | | ., | | | |
| 2b Add current year end unbilled to actual revenue differences | \$ | (2,679,871) | Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018 | Yes | | \$ (2 | 2,679,871) |
| Remove difference between prior year accrual/forecast to | | | | | | | |
| 3a actual from long term load transfers | | | | | | | |
| Add difference between current year accrual/forecast to | | | | | | | |
| 3b actual from long term load transfers | | | | | | | |
| | | | | | | | |
| 4 Remove GA balances pertaining to Class A customers | | | | | | | |
| Significant prior period billing adjustments recorded in | | | | | | | |
| 5 current year | | | | | | | |
| Differences in GA IESO posted rate and rate charged on | | | | | | | |
| 6 IESO invoice | | | | | | | |
| 7 Differences in actual system losses and billed TLFs | | | | | | | |
| 8 Others as justified by distributor | \$ | 121,789,486 | IESO refund incorrect Over Charge | No | SO incorrect overchar | je | |
| 9 LDC Customers adjustment | \$ | 1,712,553 | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | | tment to Note 4 balance | | |
| 10 | | | - | | | | 1 |

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO (7,371,814)

Total Principal Adjustments on DVA Continuity Schedule \$ 19,066,283

| Year | | 2018 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 25,626,589,193 | kWh | 100% |
| RPP | A | 15,223,236,928 | kWh | 59.4% |
| Non RPP | B = D+E | 10,403,352,265 | kWh | 40.6% |
| Non-RPP Class A | D | 3,469,922,835 | kWh | 13.5% |
| Non-RPP Class B* | E | 6,933,429,430 | kWh | 27.1% |

**Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate Confirmed

Note 3 GA Billing Rate

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount
Year

2018

| | Non-RPP Class B Including Loss Factor Billed | Deduct Previous Month Unbilled Loss Adjusted | | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted | GA Rate Billed | \$ Consumption at | GA Actual Rate Paid | \$ Consumption at | Expected GA |
|--|---|---|---------------|---|----------------|-------------------|---------------------|-------------------|-----------------|
| Calendar Month | Consumption (kWh) | Consumption (kWh) | (kWh) | for Unbilled (kWh) | (\$/kWh) | GA Rate Billed | (\$/kWh) | Actual Rate Paid | Variance (\$) |
| | F | G | Н | I = F-G+H | J | K = I*J | L | M = I*L | =M-K |
| January | 675,530,582 | 727,398,196 | 753,526,184 | 701,658,570 | 0.08777 | \$ 61,584,573 | 0.06736 | \$ 47,263,721 | \$ (14,320,851) |
| February | 673,396,843 | 753,526,184 | 710,428,855 | 630,299,514 | 0.07333 | \$ 46,219,863 | 0.08167 | \$ 51,476,561 | \$ 5,256,698 |
| March | 598,527,690 | 710,428,855 | 696,142,126 | 584,240,962 | 0.07877 | \$ 46,020,661 | 0.09481 | \$ 55,391,886 | \$ 9,371,225 |
| April | 604,855,534 | 696,142,126 | 657,508,299 | 566,221,707 | 0.09810 | \$ 55,546,349 | 0.09959 | \$ 56,390,020 | \$ 843,670 |
| May | 463,338,803 | 657,508,299 | 594,807,128 | 400,637,633 | 0.09392 | \$ 37,627,886 | 0.10793 | \$ 43,240,820 | \$ 5,612,933 |
| June | 514,554,137 | 594,807,128 | 613,367,702 | 533,114,711 | 0.13336 | \$ 71,096,178 | 0.11896 | \$ 63,419,326 | \$ (7,676,852) |
| July | 548,097,447 | 613,367,702 | 612,716,909 | 547,446,654 | 0.08502 | \$ 46,543,914 | 0.07737 | \$ 42,355,948 | \$ (4,187,967) |
| August | 623,924,783 | 612,716,909 | 611,791,261 | 622,999,136 | 0.07790 | \$ 48,531,633 | 0.07490 | \$ 46,662,635 | \$ (1,868,997) |
| September | 514,395,168 | 611,791,261 | 659,968,451 | 562,572,358 | 0.08424 | \$ 47,391,095 | 0.08584 | \$ 48,291,211 | \$ 900,116 |
| October | 481,585,279 | 659,968,451 | 616,852,411 | 438,469,238 | 0.08921 | \$ 39,115,841 | 0.12059 | \$ 52,875,005 | \$ 13,759,165 |
| November | 682,225,825 | 616,852,411 | 596,340,341 | 661,713,755 | 0.12235 | \$ 80,960,678 | 0.09855 | \$ 65,211,891 | \$ (15,748,787) |
| December | 599,329,412 | 596,340,341 | 728,639,869 | 731,628,940 | 0.09198 | \$ 67,295,230 | 0.07404 | \$ 54,169,807 | \$ (13,125,423) |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 6,979,761,504 | 7,850,847,863 | 7,852,089,535 | 6,981,003,176 | | \$ 647,933,901 | | \$ 626,748,830 | \$ (21,185,071) |

Calculated Loss Factor 1.0069

Note 5 Reconciling Items

| | Item | Amount | | Explanation | Principal Adjustments | | | |
|-----------|---|---|--------|--|---|--|--|-------------|
| Net Chang | ge in Principal Balance in the GL (i.e. Transactions in the Year) | \$ (34,525,177) | | · | Principal Adjustment on DVA Continuity Schedule | If "no", please provide an explanation | \$ Principal Adjustment on DVA Continuity Schedule | |
| | True-up of GA Charges based on Actual Non-RPP | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , | | | | | |
| 1a | Volumes - prior year | \$ (7,93 | 4,313) | as titled | Yes | | \$ | (7,934,313) |
| | True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ 5,2 | 94,211 | as titled | Yes | | \$ | 5,294,211 |
| | Remove prior year end unbilled to actual revenue differences | \$ 2,6 | 79,871 | Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018 | Yes | | \$ | 2,679,871 |
| 2b | Add current year end unbilled to actual revenue differences | \$ 3,8 | 50,740 | Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019 | Yes | | \$ | 3,850,740 |
| 3a | Remove difference between prior year accrual/forecast to actual from long term load transfers | | | | | | | |
| | Add difference between current year accrual/forecast to actual from long term load transfers | | | | | | | |
| | Remove GA balances pertaining to Class A customers Significant prior period billing adjustments recorded in | | | | | | | |
| | current year | | | | | | | |
| 6 | Differences in GA IESO posted rate and rate charged on IESO invoice | \$ 2,1 | | On the August 2018 IESO invoice, H1 received adjustment payment for past 7 years recalculation related Waubaushene TS (2018-2011) | No | oe disposed as part of | art of the principle | |
| | Differences in actual system losses and billed TLFs | | | | | | | |
| 8 | Others as justified by distributor | \$ 2,4 | 24,581 | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to | No | tment to Note 4 balance | ce only | |
| 9 | | | | | | | | |

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO (26,023,072) Total Principal Adjustments on DVA Continuity Schedule \$ 3,890,509