

August 30, 2019

BY RESS, EMAIL AND COURIER

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EB-2018-0331 – Enbridge Gas Inc. – 2016-2018 Cap-and-Trade Deferral & Variance Account Disposition – Draft Rate Order**

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On February 21, 2019, Enbridge Gas Inc. (“Enbridge Gas”) filed an application and evidence concerning the disposition and recovery of certain 2016-2018 Cap-and-Trade-related year-end deferral and variance account balances for Enbridge Gas rate zones with the Ontario Energy Board (“OEB”).

Pursuant to the OEB’s Decision and Order on Enbridge Gas’s 2016-2018 Cap-and-Trade Deferral and Variance Account Disposition application, dated August 22, 2019, Enbridge Gas is filing the attached draft Rate Order for the Enbridge Gas Distribution (“EGD”) rate zone (Tab 1) and the Union Gas (“Union”) rate zones (Tab 2).

The attached draft Rate Order is consistent with the disposition period directed by the OEB,<sup>1</sup> with the historical methodologies employed for the EGD rate zone and the Union rate zones and with Enbridge Gas’s application.<sup>2</sup> As noted in Enbridge Gas’s 2018 Disposition of Deferral & Variance Account Balances and 2018 Utility Earnings application,

*“As Enbridge Gas is in the early stages of integrating internal systems and processes between legacy EGD and Union, Enbridge Gas is not able to introduce any further commonality to the disposition approaches at this time. A common approach could be proposed once integrated systems and processes are implemented.”<sup>3</sup>*

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<sup>1</sup> EB-2018-0331 OEB Decision and Order, August 22, 2019, p. 12.

<sup>2</sup> EB-2018-0331 Exhibit D.

<sup>3</sup> EB-2019-0105 Exhibit A, Tab 3, p. 4.

The attached draft Rate Order is comprised of:

EGD Rate Zone - Tab 1

- Appendix A – Summary of Allocation of Cap-and-Trade Deferral Accounts; and
- Appendix B – Cap-and-Trade Final Clearance Unit Rates.

Union Rate Zones – Tab 2

- Appendix A – Summary of Changes to Rates;
- Appendix B – General Service Rate Schedules;
- Appendix C – Summary of Allocation of Cap-and-Trade Deferral Accounts; and
- Appendix D – Cap-and-Trade Final Clearance Unit Rates.

If you have any questions or concerns with respect to this submission please contact me at 519-436-4558.

Sincerely,

[original signed by]

Adam Stiers  
Technical Manager, Regulatory Applications

c.c.: Dennis O'Leary (Aird & Berlis)  
Laurie Klein (OEB Staff)  
Lawren Murray (OEB Staff)  
EB-2018-0331 Intervenors

Enbridge Gas Inc.  
(Enbridge Gas Distribution Rate Zone)

EB-2018-0331

Tab 1

**EGD Rate Zone**  
**EB-2018-0331**  
**Index of Appendices**

Appendix A	Summary of Allocation of Cap-and-Trade Deferral Accounts
Appendix B	Cap-and-Trade Final Clearance Unit Rates

EGD RATE ZONE

SUMMARY OF ALLOCATION OF CAP-AND-TRADE DEFERRAL ACCOUNTS

		Col. 1	Col. 2	Col. 3	Col. 4
Line	Rate	Customer-Related <sup>1</sup>	Facility-Related <sup>2</sup>	GGEIDA <sup>3</sup>	Total
					(Col. 1 + Col. 2 + Col. 3)
		(\$)	(\$)	(\$)	(\$)
1.1	1	(1,115,003)	547,995	(629,257)	(1,196,265)
1.2	6	(519,612)	556,586	(75,197)	(38,224)
1.3	9	(79)	(3)	(1)	(82)
1.4	100	3,957	341	(164)	4,134
1.5	110	205,478	75,475	(33)	280,921
1.6	115	(48,067)	39,175	25	(8,868)
1.7a	125	(2,991,877)	(11,562)	5	(3,003,434)
1.7b	125D	(1,583,469)	(1,280)	5	(1,584,744)
1.8	135	121,022	3,969	(2)	124,989
1.9	145	21,290	4,425	23	25,738
1.10	170	(226,584)	36,297	(6)	(190,293)
1.11	200	0	19,010	2	19,012
1.12	300	(1,928)	26	2	(1,899)
1.13	315	0	(61)	0	(61)
1.14	325	0	(10,484)	0	(10,484)
1.15	332	0	(16,409)	0	(16,409)
1	Total	(6,134,872)	1,243,501	(704,598)	(5,595,969)

Notes:

- (1) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 2, Col. 10.  
(2) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 4, Col. 10.  
(3) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 6, Col. 11.

## EGD RATE ZONE

CAP-AND-TRADE FINAL CLEARANCE UNIT RATE SUMMARY BY RATE CLASSCLEARING IN OCTOBER, NOVEMBER AND DECEMBER 2019

The following adjustment is applicable to consumption volumes for the period January 1, 2018 to December 31, 2018.

Rate Class	Non-Large Final Emitter ( $\phi/m^3$ )				Large Final Emitter ( $\phi/m^3$ ) <sup>1</sup>			
	Total <sup>2</sup>	Oct-19	Nov-19	Dec-19	Total <sup>2</sup>	Oct-19	Nov-19	Dec-19
Rate 1	(0.0232)	(0.0077)	(0.0077)	(0.0077)	(0.0016)	(0.0005)	(0.0005)	(0.0005)
Rate 6	(0.0011)	(0.0004)	(0.0004)	(0.0004)	0.0093	0.0031	0.0031	0.0031
Rate 9	(0.6636)	(0.2212)	(0.2212)	(0.2212)	(0.0314)	(0.0105)	(0.0105)	(0.0105)
Rate 100	0.2003	0.0668	0.0668	0.0668	0.0085	0.0028	0.0028	0.0028
Rate 110	0.0576	0.0192	0.0192	0.0192	0.0090	0.0030	0.0030	0.0030
Rate 115	(0.0290)	(0.0097)	(0.0097)	(0.0097)	0.0079	0.0026	0.0026	0.0026
Rate 125 <sup>3</sup>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Rate 125 Dedicated <sup>3</sup>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Rate 135	0.1996	0.0665	0.0665	0.0665	0.0063	0.0021	0.0021	0.0021
Rate 145	0.0664	0.0221	0.0221	0.0221	0.0106	0.0035	0.0035	0.0035
Rate 170	(0.4469)	(0.1490)	(0.1490)	(0.1490)	0.0111	0.0037	0.0037	0.0037
Rate 200	0.0103	0.0034	0.0034	0.0034	0.0103	0.0034	0.0034	0.0034
Rate 300	(0.4540)	(0.1513)	(0.1513)	(0.1513)	0.0069	0.0023	0.0023	0.0023
Rate 300 Interruptible	(0.4540)	(0.1513)	(0.1513)	(0.1513)	0.0069	0.0023	0.0023	0.0023
Rate 315	(0.0142)	(0.0047)	(0.0047)	(0.0047)	(0.0142)	(0.0047)	(0.0047)	(0.0047)
Rate 325	(0.0039)	(0.0013)	(0.0013)	(0.0013)	(0.0039)	(0.0013)	(0.0013)	(0.0013)
Rate 332	(0.0005)	(0.0002)	(0.0002)	(0.0002)	(0.0005)	(0.0002)	(0.0002)	(0.0002)

(1) Includes Voluntary Participants and Other Exempt Gas Volumes.

(2) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 7.

(3) The final disposition of remaining balances for Rate 125 customers was determined on an account specific basis.

Enbridge Gas Inc.  
(Union Gas Rate Zones)

EB-2018-0331

Tab 2

**Union Rate Zones**  
**EB-2018-0331**  
**Index of Appendices**

Appendix A	Summary of Changes to Rates
Appendix B	General Service Rate Schedules
Appendix C	Summary of Allocation of Cap-and-Trade Deferral Accounts
Appendix D	Cap-and-Trade Final Clearance Unit Rates



ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge - All Zones	\$22.00		\$22.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	9.3678		9.3678
3	Next 200 m <sup>3</sup>	9.1279		9.1279
4	Next 200 m <sup>3</sup>	8.7486		8.7486
5	Next 500 m <sup>3</sup>	8.4004		8.4004
6	Over 1,000 m <sup>3</sup>	8.1127		8.1127
7	Delivery - Price Adjustment (All Volumes)	(0.8249) (1)	(0.0281)	(0.8530) (2)
	Carbon Charges			
8	Federal Carbon Charge (if applicable)	3.9100		3.9100
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
8	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	(0.0173)	(0.0173) (3)
9	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0130	0.0130 (4)
	Gas Transportation Service			
10	Union North West Zone	5.6705		5.6705
11	Union North East Zone	2.1220		2.1220
12	Transportation - Price Adjustment (Union North West)	0.0310 (5)		0.0310 (5)
13	Transportation - Price Adjustment (Union North East)	(1.5284) (5)		(1.5284) (5)
	Storage Service			
14	Union North West Zone	2.0866		2.0866
15	Union North East Zone	5.2529		5.2529
16	Storage - Price Adjustment (Union North West)	-		-
17	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
18	Union North West Zone	10.4839		10.4839
19	Union North East Zone	13.2125		13.2125
20	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (5)		(0.9848) (5)
21	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (5)		3.8134 (5)
22	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary credit of (0.8249) cents/m<sup>3</sup> expiring December 31, 2019.
- (2) Includes a temporary credit of (0.8249) cents/m<sup>3</sup> expiring December 31, 2019, and a temporary credit of (0.0281) cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Includes a temporary credit of (0.0173) cents/m<sup>3</sup> expiring December 31, 2019.
- (4) Includes a temporary charge of 0.0130 cents/m<sup>3</sup> expiring December 31, 2019.
- (5) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge - All Zones	\$71.00		\$71.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	7.8947		7.8947
3	Next 9,000 m <sup>3</sup>	6.4091		6.4091
4	Next 20,000 m <sup>3</sup>	5.7383		5.7383
5	Next 70,000 m <sup>3</sup>	5.1791		5.1791
6	Over 100,000 m <sup>3</sup>	3.0606		3.0606
7	Delivery - Price Adjustment (All Volumes)	(0.9298) (1)	0.0034	(0.9264) (2)
	Carbon Charges			
8	Federal Carbon Charge (if applicable)	3.9100		3.9100
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
8	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	0.1934	0.1934 (3)
9	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0055	0.0055 (4)
	Gas Transportation Service			
10	Union North West Zone	4.9620		4.9620
11	Union North East Zone	1.9417		1.9417
12	Transportation - Price Adjustment (Union North West)	0.0310 (5)		0.0310 (5)
13	Transportation - Price Adjustment (Union North East)	(1.5284) (5)		(1.5284) (5)
	Storage Service			
14	Union North West Zone	1.5744		1.5744
15	Union North East Zone	3.7539		3.7539
16	Storage - Price Adjustment (Union North West)	-		-
17	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
18	Union North West Zone	10.4839		10.4839
19	Union North East Zone	13.2125		13.2125
20	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (5)		(0.9848) (5)
21	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (5)		3.8134 (5)
22	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary credit of (0.9298) cents/m<sup>3</sup> expiring December 31, 2019.
- (2) Includes a temporary credit of (0.9298) cents/m<sup>3</sup> expiring December 31, 2019, and a temporary charge of 0.0034 cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Includes a temporary charge of 0.1934 cents/m<sup>3</sup> expiring December 31, 2019.
- (4) Includes a temporary charge of 0.0055 cents/m<sup>3</sup> expiring December 31, 2019.
- (5) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge	\$861.69		\$861.69
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	28.6515		28.6515
3	All over 70,000 m <sup>3</sup>	16.8485		16.8485
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.5372		0.5372
5	All over 852,000 m <sup>3</sup>	0.3831		0.3831
	Carbon Charges			
6	Federal Carbon Charge (if applicable)	3.9100		3.9100
7	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
	Monthly Gas Supply Demand Charge			
8	Union North West Zone	49.1542		49.1542
9	Union North East Zone	40.3465		40.3465
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Union North West Zone	3.0048		3.0048
12	Union North East Zone	1.3505		1.3505
13	Transportation 1 - Price Adjustment (Union North West)	0.0303 (1)		0.0303 (1)
14	Transportation 1 - Price Adjustment (Union North East)	(1.5291) (1)		(1.5291) (1)
	Commodity Transportation 2			
15	Union North West Zone	-		-
16	Union North East Zone	-		-
	Commodity Cost of Gas and Fuel			
17	Union North West Zone	10.1960		10.1960
18	Union North East Zone	12.8483		12.8483
19	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (1)		(0.9848) (1)
20	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (1)		3.8134 (1)
	Bundled Storage Service (\$/GJ)			
21	Monthly Demand Charge	16.336		16.336
22	Commodity Charge	0.207		0.207
23	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge	\$1,342.41		\$1,342.41
2	Delivery Demand Charge All Zones	15.0877		15.0877
3	Delivery Commodity Charge All Zones	0.2200		0.2200
4	Carbon Charges			
5	Federal Carbon Charge (if applicable)	3.9100		3.9100
5	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
6	Monthly Gas Supply Demand Charge Union North West Zone	93.7716		93.7716
7	Union North East Zone	129.3014		129.3014
8	Gas Supply Demand - Price Adjustment (All Zones)	-		-
9	Commodity Transportation 1 Union North West Zone	5.2625		5.2625
10	Union North East Zone	7.3978		7.3978
11	Transportation 1 - Price Adjustment (Union North West)	-		-
12	Transportation 1 - Price Adjustment (Union North East)	-		-
13	Commodity Transportation 2 Union North West Zone	-		-
14	Union North East Zone	-		-
15	Commodity Cost of Gas and Fuel Union North West Zone	10.1960		10.1960
16	Union North East Zone	12.8483		12.8483
17	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (1)		(0.9848) (1)
18	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (1)		3.8134 (1)
19	Bundled Storage Service (\$/GJ) Monthly Demand Charge	16.336		16.336
20	Commodity Charge	0.207		0.207
21	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.  
Union North  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$289.76		\$289.76
2	Delivery Charge - All Zones (1) Maximum	5.2381		5.2381
3	Carbon Charges Federal Carbon Charge (if applicable)	3.9100		3.9100
4	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
5	Gas Supply Charges - All Zones Minimum	1.4848		1.4848
6	Maximum	675.9484		675.9484

Notes:

(1) Refer to Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	12.9301		12.9301
2	Commodity and Fuel - Price Adjustment	3.3656 (1)		3.3656 (1)
3	Transportation	-		-
4	Total Gas Supply Commodity Charge	<u>16.2957</u>	<u>-</u>	<u>16.2957</u>
	<u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	0.1893		0.1893
	<u>M4 / M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	0.1893		0.1893
	<u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 &amp; Rate T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	46.946		46.946
8	Firm backstop gas	1.469		1.469
	Commodity charges:			
9	Gas supply	3.341		3.341
10	Backstop gas	3.785		3.785
11	Reasonable Efforts Backstop Gas	4.809		4.809
12	Supplemental Inventory	Note (2)		Note (2)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	15.9691		15.9691
14	Failure to Deliver	2.819		2.819
15	Discretionary Gas Supply Service (DGSS)	Note (3)		Note (3)

Notes:

- (1) Prospective Recovery of gas supply deferral accounts.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>Rate M1 - Small Volume General Service Rate</u>			
1	Monthly Charge	\$22.00		\$22.00
2	First 100 m <sup>3</sup>	5.0755		5.0755
3	Next 150 m <sup>3</sup>	4.8117		4.8117
4	All over 250 m <sup>3</sup>	4.1300		4.1300
5	Delivery - Price Adjustment (All Volumes)	0.4203 (1)	(0.0129)	0.4074 (2)
	Carbon Charges			
6	Federal Carbon Charge (if applicable)	3.9100		3.9100
7	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
6	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	0.0757	0.0757 (3)
7	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0054	0.0054 (4)
8	Storage Service	0.7331		0.7331
9	Storage - Price Adjustment	-		-
10	System Expansion Surcharge (if applicable)	23.0000		23.0000
	<u>Rate M2 - Large Volume General Service Rate</u>			
11	Monthly Charge	\$71.00		\$71.00
12	First 1,000 m <sup>3</sup>	5.0492		5.0492
13	Next 6,000 m <sup>3</sup>	4.9534		4.9534
14	Next 13,000 m <sup>3</sup>	4.7720		4.7720
15	All over 20,000 m <sup>3</sup>	4.4215		4.4215
16	Delivery - Price Adjustment (All Volumes)	(0.4525) (5)	(0.0022)	(0.4547) (6)
	Carbon Charges			
17	Federal Carbon Charge (if applicable)	3.9100		3.9100
18	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
17	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	0.0688	0.0688 (7)
18	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0028	0.0028 (8)
19	Storage Service	0.6483		0.6483
20	Storage - Price Adjustment	-		-
21	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary charge of 0.4203 cents/m<sup>3</sup> expiring December 31, 2019.
- (2) Includes a temporary charge of 0.4203 cents/m<sup>3</sup> expiring December 31, 2019, and a temporary credit of (0.0129) cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0757 cents/m<sup>3</sup> expiring December 31, 2019.
- (4) Includes a temporary charge of 0.0054 cents/m<sup>3</sup> expiring December 31, 2019.
- (5) Includes a temporary credit of (0.4525) cents/m<sup>3</sup> expiring December 31, 2019.
- (6) Includes a temporary credit of (0.4525) cents/m<sup>3</sup> expiring December 31, 2019, and a temporary credit of (0.0022) cents/m<sup>3</sup> expiring December 31, 2019.
- (7) Includes a temporary charge of 0.0688 cents/m<sup>3</sup> expiring December 31, 2019.
- (8) Includes a temporary charge of 0.0028 cents/m<sup>3</sup> expiring December 31, 2019.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>Rate M4 - Firm comm/ind contract rate</u>			
	Monthly demand charge:			
1	First 8,450 m <sup>3</sup>	61.6807		61.6807
2	Next 19,700 m <sup>3</sup>	27.6561		27.6561
3	All over 28,150 m <sup>3</sup>	23.2349		23.2349
	Monthly delivery commodity charge:			
4	First block	1.5466		1.5466
5	All remaining use	0.5885		0.5885
6	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
7	Federal Carbon Charge (if applicable)	3.9100		3.9100
8	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
9	Minimum annual firm delivery commodity charge	1.7359		1.7359
	<u>Interruptible contracts (1)</u>			
10	Monthly Charge	\$645.34		\$645.34
	Daily delivery commodity charge:			
11	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.0234		3.0234
12	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.8935		2.8935
13	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.8252		2.8252
14	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.7773		2.7773
15	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
16	Federal Carbon Charge (if applicable)	3.9100		3.9100
17	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
18	Minimum annual interruptible delivery commodity charge	3.2127		3.2127
	<u>Rate M5A - interruptible comm/ind contract</u>			
	<u>Firm contracts (1)</u>			
19	Monthly demand charge	34.4858		34.4858
20	Monthly delivery commodity charge	2.3393		2.3393
21	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
22	Federal Carbon Charge (if applicable)	3.9100		3.9100
23	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
	<u>Interruptible contracts (1)</u>			
24	Monthly Charge	\$645.34		\$645.34
	Daily delivery commodity charge:			
25	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.0234		3.0234
26	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.8935		2.8935
27	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.8252		2.8252
28	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.7773		2.7773
29	Delivery - Price Adjustment (All Volumes)	-		-
	Carbon Charges			
30	Federal Carbon Charge (if applicable)	3.9100		3.9100
31	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
32	Minimum annual interruptible delivery commodity charge	3.2127		3.2127

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.



ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>Rate M7 - Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	34.6517		34.6517
2	Monthly delivery commodity charge	0.3364		0.3364
3	Delivery - Price Adjustment	-		-
	<u>Interruptible (1)</u>			
4	Monthly delivery commodity charge: Maximum	6.4326		6.4326
5	Delivery - Price Adjustment	-		-
	<u>Seasonal (1)</u>			
6	Monthly delivery commodity charge: Maximum	6.1885		6.1885
7	Delivery - Price Adjustment	-		-
	<u>Carbon Charges</u>			
8	Federal Carbon Charge (if applicable)	3.9100		3.9100
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
	<u>Rate M9 - Large wholesale service</u>			
10	Monthly demand charge	23.5428		23.5428
11	Monthly delivery commodity charge	0.1567		0.1567
12	Delivery - Price Adjustment	-		-
13	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
	<u>Rate M10 - Small wholesale service</u>			
14	Monthly delivery commodity charge	7.1543		7.1543
15	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T1 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.441		1.441
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
	Commodity charges:			
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 28,150 m <sup>3</sup>	40.5921		40.5921
12	Monthly demand charge next 112,720 m <sup>3</sup>	28.0445		28.0445
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.1491		0.1491
14	Customer provides compressor fuel - All volumes	0.1070		0.1070
	Interruptible commodity charges: (1)			
15	Maximum - Union provides compressor fuel	6.4326		6.4326
16	Maximum - customer provides compressor fuel	6.3905		6.3905
	Carbon Charges			
17	Federal Carbon Charge (if applicable)	3.9100		3.9100
18	Facility Carbon Charge (in addition to Transportation Commodity Charge(s))	0.0084		0.0084
19	Transportation fuel ratio - customer provides fuel	0.323%		0.323%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.085		0.085
21	Customer provides compressor fuel	0.055		0.055
22	Transportation commodity charge (cents/m <sup>3</sup> )	1.4836		1.4836
23	Customer provides compressor fuel	1.4415		1.4415
	Carbon Charges			
24	Federal Carbon Charge (if applicable)	3.910		3.9100
25	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
26	<u>Monthly Charge</u>	\$1,897.28		\$1,897.28

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T2 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.441		1.441
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
	Commodity charges:			
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 140,870 m <sup>3</sup>	32.0198		32.0198
12	Monthly demand charge all over 140,870 m <sup>3</sup>	16.9369		16.9369
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.0629		0.0629
14	Customer provides compressor fuel - All volumes	0.0245		0.0245
	Interruptible commodity charges: (1)			
15	Maximum - Union provides compressor fuel	6.4326		6.4326
16	Maximum - customer provides compressor fuel	6.3942		6.3942
	Carbon Charges			
17	Federal Carbon Charge (if applicable)	3.9100		3.9100
18	Facility Carbon Charge (in addition to Transportation Commodity Charge(s))	0.0084		0.0084
19	Transportation fuel ratio - customer provides fuel	0.295%		0.295%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.085		0.085
21	Customer provides compressor fuel	0.055		0.055
22	Transportation commodity charge (cents/m <sup>3</sup> )	1.1156		1.1156
23	Customer provides compressor fuel	1.0772		1.0772
	Carbon Charges			
24	Federal Carbon Charge (if applicable)	3.910		3.9100
25	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
26	<u>Monthly Charge</u>	\$5,441.88		\$5,441.88

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>Rate T3 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.441		1.441
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
	Commodity charges:			
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge	17.9898		17.9898
12	Union provides compressor fuel - All volumes	0.1138		0.1138
13	Customer provides compressor fuel - All volumes	0.0601		0.0601
	Carbon Charges			
14	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
15	Transportation fuel ratio - Customer provides fuel	0.412%		0.412%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
16	Injection / Withdrawals	0.085		0.085
17	Customer provides compressor fuel	0.055		0.055
18	Transportation commodity charge (cents/m <sup>3</sup> )	0.7052		0.7052
19	Customer provides compressor fuel	0.6515		0.6515
20	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
	<u>Monthly Charge</u>			
21	City of Kitchener	\$19,843.96		\$19,843.96
22	Natural Resource Gas	\$3,046.25		\$3,046.25
23	Six Nations	\$1,015.42		\$1,015.42

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Unbundled Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.023		0.023
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.114		0.114
3	Incremental firm injection right	1.028		1.028
4	Incremental firm withdrawal right	1.028		1.028
	Commodity charges:			
5	Injection customer provides compressor fuel	0.026		0.026
6	Withdrawal customer provides compressor fuel	0.026		0.026
7	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.060		0.060
9	Withdrawal customer provides compressor fuel	0.060		0.060

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>M12 Transportation Service</u>			
	<u>Firm transportation</u>			
	Monthly demand charges:			
1	Dawn to Kirkwall	3.154		3.154
2	Dawn to Parkway	3.716		3.716
3	Kirkwall to Parkway	0.561		0.561
4	F24-T	0.070		0.070
	<u>M12-X Firm Transportation</u>			
5	Between Dawn, Kirkwall and Parkway	4.590		4.590
	Commodity charges:			
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002
9	Parkway (TCPL / EGT) to Parkway (Cons) / Lisgar	Note (1)		Note (1)
	<u>Limited Firm/Interruptible</u>			
	Monthly demand charges:			
10	Maximum	8.918		8.918
	Commodity charges :			
11	Others	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation commodity charges:			
	Easterly:			
12	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Parkway - Union supplied fuel	Note (1)		Note (1)
14	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
15	Dawn to Kirkwall - Shipper supplied fuel	0.104 (1)		0.104 (1)
16	Dawn to Parkway - Shipper supplied fuel	0.122 (1)		0.122 (1)
17	Kirkwall to Parkway - Shipper supplied fuel	0.018 (1)		0.018 (1)
	M12-X Firm Transportation			
18	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
19	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.151 (1)		0.151 (1)
20	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002
	<u>M13 Transportation of Locally Produced Gas</u>			
21	Monthly fixed charge per customer station	\$957.58		\$957.58
22	Transmission commodity charge to Dawn	0.035		0.035
23	Commodity charge - Union supplies fuel	0.005		0.005
24	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
25	Facility Carbon Charge (in addition to Commodity Charge)	0.002		0.002
26	Authorized Overrun - Union supplies fuel	0.135		0.135
27	Authorized Overrun - Shipper supplies fuel	0.130 (2)		0.130 (2)
28	Facility Carbon Charge (in addition to Authorized Overrun Charge)	0.002		0.002

Notes:

- (1) Monthly fuel rates and fuel ratios per Schedule "C".  
(2) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>M16 Storage Transportation Service</u>			
1	Monthly fixed charge per customer station	\$1,523.40		\$1,523.40
	Monthly demand charges:			
2	East of Dawn	0.774		0.774
3	West of Dawn	2.888		2.888
4	Transmission commodity charge to Dawn	0.035		0.035
	Transportation Fuel Charges to Dawn:			
5	East of Dawn - Union supplied fuel	0.005		0.005
6	West of Dawn - Union supplied fuel	0.005		0.005
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	Transportation Fuel Charges to Pools:			
9	East of Dawn - Union supplied fuel	0.006		0.006
10	West of Dawn - Union supplied fuel	0.015		0.015
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
13	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.002		0.002
	<u>Authorized Overrun</u>			
	Transportation Fuel Charges to Dawn:			
14	East of Dawn - Union supplied fuel	0.066		0.066
15	West of Dawn - Union supplied fuel	0.135		0.135
16	East of Dawn - Shipper supplied fuel	0.060 (1)		0.060 (1)
17	West of Dawn - Shipper supplied fuel	0.130 (1)		0.130 (1)
	Transportation Fuel Charges to Pool :			
18	East of Dawn - Union supplied fuel	0.032		0.032
19	West of Dawn - Union supplied fuel	0.110		0.110
20	East of Dawn - Shipper supplied fuel	0.025 (1)		0.025 (1)
21	West of Dawn - Shipper supplied fuel	0.095 (1)		0.095 (1)
22	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.002		0.002
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service</u>			
	Monthly demand charges:			
23	St. Clair / Bluewater & Dawn	2.888		2.888
24	Ojibway & Dawn	2.888		2.888
25	Parkway to Dawn	0.874		0.874
26	Parkway to Kirkwall	0.874		0.874
27	Kirkwall to Dawn	1.542		1.542
28	Dawn to Kirkwall	3.154		3.154
29	Dawn to Parkway	3.716		3.716
30	Kirkwall to Parkway	0.561		0.561
31	Dawn to Dawn-Vector	0.030		0.030
32	Dawn to Dawn-TCPL	0.139		0.139
	Commodity Charges:			
33	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.009		0.009
34	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.007		0.007
35	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.010		0.010
36	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.015		0.015
37	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
38	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.010		0.010
39	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
40	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.005		0.005
41	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.026		0.026
42	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.011		0.011
43	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.035		0.035
44	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.020		0.020
45	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.015		0.015
46	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.014		0.014

Notes:

(1) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.  
Union South  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service cont'd</u>			
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
19	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
20	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002
21	Interruptible and Short Term (1 year or less) Firm Transportation: Maximum	75.00		75.00
	<u>Authorized Overrun</u>			
	Commodity Charges:			
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.104		0.104
23	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.102		0.102
24	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.105		0.105
25	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.110		0.110
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.148		0.148
27	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.153		0.153
28	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.077		0.077
29	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.077		0.077
30	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.150		0.150
31	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.135		0.135
32	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.178		0.178
33	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.162		0.162
34	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.054		0.054
35	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.053		0.053
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
37	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
39	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
41	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.122 (1)		0.122 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.051 (1)		0.051 (1)
43	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.051 (1)		0.051 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.104 (1)		0.104 (1)
45	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.104 (1)		0.104 (1)
46	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
47	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.122 (1)		0.122 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (1)		0.018 (1)
49	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.018 (1)		0.018 (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.001 (1)		0.001 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.005 (1)		0.005 (1)
53	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.005 (1)		0.005 (1)
54	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002

Notes:

(1) Plus customer supplied fuel per rate schedule.



ENBRIDGE GAS INC.  
UNION NORTH  
RATE 01 - SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

**MONTHLY RATES AND CHARGES**

	<u>Union North West</u>	<u>Union North East</u>
<u>APPLICABLE TO ALL SERVICES</u>		
<u>MONTHLY CHARGE</u>	\$22.00	\$22.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	9.3678	9.3678
Next 200 m <sup>3</sup> per month @	9.1279	9.1279
Next 200 m <sup>3</sup> per month @	8.7486	8.7486
Next 500 m <sup>3</sup> per month @	8.4004	8.4004
Over 1,000 m <sup>3</sup> per month @	8.1127	8.1127
Delivery-Price Adjustment (All Volumes) (1)	(0.8530)	(0.8530)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable)	3.9100	3.9100
Facility Carbon Charge (in addition to Delivery Charge)	0.0084	0.0084
Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2)	(0.0173)	(0.0173)
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3)	0.0130	0.0130

Notes:

(1) Includes a temporary credit of (0.8249) cents/m<sup>3</sup> expiring December 31, 2019, and a temporary credit of (0.0281) cents/m<sup>3</sup> expiring December 31, 2019.

(2) Includes a temporary credit of (0.0173) cents/m<sup>3</sup> expiring December 31, 2019.

(3) Includes a temporary charge of 0.0130 cents/m<sup>3</sup> expiring December 31, 2019.

ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2019  
Implemented October 1, 2019  
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.

ENBRIDGE GAS INC.  
UNION NORTH  
RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

**(a) Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

**(b) Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

**(c) Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

**MONTHLY RATES AND CHARGES**

	<u>Union North West</u>	<u>Union North East</u>
<u>APPLICABLE TO ALL SERVICES</u>		
<u>MONTHLY CHARGE</u>	\$71.00	\$71.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	7.8947	7.8947
Next 9,000 m <sup>3</sup> per month @	6.4091	6.4091
Next 20,000 m <sup>3</sup> per month @	5.7383	5.7383
Next 70,000 m <sup>3</sup> per month @	5.1791	5.1791
Over 100,000 m <sup>3</sup> per month @	3.0606	3.0606
Delivery-Price Adjustment (All Volumes) (1)	(0.9264)	(0.9264)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable)	3.9100	3.9100
Facility Carbon Charge (in addition to Delivery Charge)	0.0084	0.0084
Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2)	0.1934	0.1934
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3)	0.0055	0.0055

Notes:

- (1) Includes a temporary credit of (0.9298) cents/m<sup>3</sup> expiring December 31, 2019, and a temporary charge of 0.0034 cents/m<sup>3</sup> expiring December 31, 2019.
- (2) Includes a temporary charge of 0.1934 cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0055 cents/m<sup>3</sup> expiring December 31, 2019.

ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2019  
Implemented October 1, 2019  
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.

ENBRIDGE GAS INC.  
UNION SOUTH  
SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge			\$22.00	
b) Delivery Charge				
First	100 m <sup>3</sup>	5.0755	¢ per m <sup>3</sup>	
Next	150 m <sup>3</sup>	4.8117	¢ per m <sup>3</sup>	
All Over	250 m <sup>3</sup>	4.1300	¢ per m <sup>3</sup>	
Delivery - Price Adjustment (All Volumes) (1)		0.4074	¢ per m <sup>3</sup>	
c) Carbon Charges				
Federal Carbon Charge (if applicable)		3.9100	¢ per m <sup>3</sup>	
Facility Carbon Charge (in addition to Delivery Charge)		0.0084	¢ per m <sup>3</sup>	
Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2)		0.0757	¢ per m <sup>3</sup>	
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3)		0.0054	¢ per m <sup>3</sup>	
d) Storage Charge (if applicable)		0.7331	¢ per m <sup>3</sup>	
Storage - Price Adjustment (All Volumes)		-	¢ per m <sup>3</sup>	

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary charge of 0.4203 cents/m<sup>3</sup> expiring December 31, 2019, and a temporary credit of (0.0129) cents/m<sup>3</sup> expiring December 31, 2019.
- (2) Includes a temporary charge of 0.0757 cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0054 cents/m<sup>3</sup> expiring December 31, 2019.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	5.8086	¢ per m <sup>3</sup>
Federal Carbon Charge (if applicable)	3.9100	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0084	¢ per m <sup>3</sup>

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>		<u>Assumed Atmospheric Pressure kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective October 1, 2019  
Implemented October 1, 2019  
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.

ENBRIDGE GAS INC.  
UNION SOUTH  
LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge \$71.00

b) Delivery Charge

First	1 000 m <sup>3</sup>	5.0492	¢ per m <sup>3</sup>
Next	6 000 m <sup>3</sup>	4.9534	¢ per m <sup>3</sup>
Next	13 000 m <sup>3</sup>	4.7720	¢ per m <sup>3</sup>
All Over	20 000 m <sup>3</sup>	4.4215	¢ per m <sup>3</sup>

Delivery – Price Adjustment (All Volumes) (1) (0.4547) ¢ per m<sup>3</sup>

c) Carbon Charges

Federal Carbon Charge (if applicable) 3.9100 ¢ per m<sup>3</sup>  
Facility Carbon Charge (in addition to Delivery Charge) 0.0084 ¢ per m<sup>3</sup>

Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2) 0.0688 ¢ per m<sup>3</sup>  
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3) 0.0028 ¢ per m<sup>3</sup>

d) Storage Charge (if applicable) 0.6483 ¢ per m<sup>3</sup>

Storage - Price Adjustment (All Volumes) - ¢ per m<sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary credit of (0.4525) cents/m<sup>3</sup> expiring December 31, 2019, and a temporary credit of (0.0022) cents/m<sup>3</sup> expiring December 31, 2019.
- (2) Includes a temporary charge of 0.0688 cents/m<sup>3</sup> expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0028 cents/m<sup>3</sup> expiring December 31, 2019.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	5.6975	¢ per m <sup>3</sup>
Federal Carbon Charge (if applicable)	3.9100	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0084	¢ per m <sup>3</sup>

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>		<u>Assumed Atmospheric Pressure kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective October 1, 2019  
Implemented October 1, 2019  
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.



UNION RATE ZONES  
Summary of Allocation of Cap-and-Trade Deferral Accounts

Line No.	Particulars (\$000's)	Greenhouse Gas Emissions Impact Deferral Account 179-152 (1) (a)	Greenhouse Gas Emissions Compliance Obligation Customer-Related Deferral Account 179-154 (2) (b)	Greenhouse Gas Emissions Compliance Obligation Facility-Related Deferral Account 179-155 (3) (c)	Total (d) = (a+b+c)
	<u>Union South In-Franchise</u>				
1	Rate M1	(120)	700	50	630
2	Rate M2	(8)	254	11	257
3	Rate M4	13	24	(1)	36
4	Rate M5	16	1	(0)	16
5	Rate M7	4	1	(1)	3
6	Rate M9	1	-	(0)	1
7	Rate M10	0	-	0	0
8	Rate T1	9	2	2	13
9	Rate T2	26	20	22	68
10	Rate T3	3	-	0	3
11	Total South In-Franchise	<u>(56)</u>	<u>1,001</u>	<u>82</u>	<u>1,027</u>
	<u>Union North In-Franchise</u>				
12	Rate 01	(85)	(52)	39	(99)
13	Rate 10	4	199	6	209
14	Rate 20	15	4	3	23
15	Rate 25	8	1	1	10
16	Rate 100	5	5	12	21
17	Total North In-Franchise	<u>(54)</u>	<u>157</u>	<u>62</u>	<u>165</u>
	<u>Ex-Franchise</u>				
18	Rate M12	69	-	(26)	43
19	Rate M13	0	-	1	1
20	Rate M16	0	-	1	1
21	Rate C1	1	-	69	71
22	Excess Utility Storage Space	-	-	-	-
23	Total Ex-Franchise	<u>71</u>	<u>-</u>	<u>44</u>	<u>115</u>
24	Total In-Franchise & Ex-Franchise	<u>(40)</u>	<u>1,158</u>	<u>188</u>	<u>1,307</u>

Notes:

- (1) Exhibit D, Tab 2, Schedule 2, p. 1, column (f).
- (2) Exhibit D, Tab 2, Schedule 3, p. 1, column (f).
- (3) Exhibit D, Tab 2, Schedule 4, p. 1, column (f).

UNION RATE ZONES  
General Service Unit Rates for Prospective Recovery/(Refund)  
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (2) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (c) = (a / b)*100
<b><u>Delivery - GGEIDA</u></b>					
	<u>Union North</u>				
1	Small Volume General Service	01	(85)	303,815	(0.0281)
2	Large Volume General Service	10	4	105,922	0.0034
	<u>Union South</u>				
3	Small Volume General Service	M1	(120)	924,797	(0.0129)
4	Large Volume General Service	M2	(8)	379,118	(0.0022)
5	Total General Service		<u>(210)</u>		
<b><u>Cap-and-Trade Customer-Related</u></b>					
	<u>Union North</u>				
6	Small Volume General Service	01	(52)	303,809	(0.0173)
7	Large Volume General Service	10	199	103,130	0.1934
	<u>Union South</u>				
8	Small Volume General Service	M1	700	924,507	0.0757
9	Large Volume General Service	M2	254	369,661	0.0688
10	Total General Service		<u>1,101</u>		
<b><u>Cap-and-Trade Facility-Related</u></b>					
	<u>Union North</u>				
11	Small Volume General Service	01	39	303,815	0.0130
12	Large Volume General Service	10	6	105,922	0.0055
	<u>Union South</u>				
13	Small Volume General Service	M1	50	924,797	0.0054
14	Large Volume General Service	M2	11	379,118	0.0028
15	Total General Service		<u>106</u>		

**Notes:**

- (1) Exhibit D, Tab 2, Schedule 2-4, p. 1, column (f).
- (2) Forecast volume for the period October 1, 2019 to December 31, 2019.

UNION RATE ZONES  
Contract Unit Rates for Disposition - Delivery  
Greenhouse Gas Emissions Impact Deferral Account Disposition  
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral	Volume (10 <sup>3</sup> m <sup>3</sup> ) (b)	Total Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b)*100	Unit Rate (2)		
			Balance for Disposition (\$000's) (1) (a)			Oct-19 (cents/m <sup>3</sup> ) (d) = (c) / 3	Nov-19 (cents/m <sup>3</sup> ) (e) = (c) / 3	Dec-19 (cents/m <sup>3</sup> ) (f) = (c) / 3
<b>2016</b>								
<u>Union North</u>								
1	Medium Volume Firm Service	20	(0)	565,469	0.0000	0.0000	0.0000	0.0000
2	Large Volume High Load Factor	100	0	1,365,541	0.0000	0.0000	0.0000	0.0000
3	Large Volume Interruptible	25	0	116,365	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
4	Firm Com/Ind Contract	M4	(0)	472,042	0.0000	0.0000	0.0000	0.0000
5	Interruptible Com/Ind Contract	M5	(0)	194,195	0.0000	0.0000	0.0000	0.0000
6	Special Large Volume Contract	M7	(0)	475,225	0.0000	0.0000	0.0000	0.0000
7	Large Wholesale	M9	(0)	72,275	0.0000	0.0000	0.0000	0.0000
8	Small Wholesale	M10	(0)	247	0.0000	0.0000	0.0000	0.0000
9	Contract Carriage Service	T1	(0)	447,213	0.0000	0.0000	0.0000	0.0000
10	Contract Carriage Service	T2	1	4,213,980	0.0000	0.0000	0.0000	0.0000
11	Contract Carriage- Wholesale	T3	0	250,167	0.0000	0.0000	0.0000	0.0000
12	Total Contract Service		<hr/> 1					
<b>2017</b>								
<u>Union North</u>								
13	Medium Volume Firm Service	20	(0)	551,582	0.0000	0.0000	0.0000	0.0000
14	Large Volume High Load Factor	100	0	1,205,971	0.0000	0.0000	0.0000	0.0000
15	Large Volume Interruptible	25	(0)	109,767	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
16	Firm Com/Ind Contract	M4	(0)	574,169	0.0000	0.0000	0.0000	0.0000
17	Interruptible Com/Ind Contract	M5	(0)	141,409	0.0000	0.0000	0.0000	0.0000
18	Special Large Volume Contract	M7	0	518,206	0.0000	0.0000	0.0000	0.0000
19	Large Wholesale	M9	0	69,559	0.0000	0.0000	0.0000	0.0000
20	Small Wholesale	M10	(0)	276	0.0000	0.0000	0.0000	0.0000
21	Contract Carriage Service	T1	(0)	459,910	0.0000	0.0000	0.0000	0.0000
22	Contract Carriage Service	T2	(0)	4,488,220	0.0000	0.0000	0.0000	0.0000
23	Contract Carriage- Wholesale	T3	0	258,356	0.0000	0.0000	0.0000	0.0000
24	Total Contract Service		<hr/> (0)					
<b>2018</b>								
<u>Union North</u>								
25	Medium Volume Firm Service	20	15	347,374	0.0045	0.0015	0.0015	0.0015
26	Large Volume High Load Factor	100	4	777,250	0.0005	0.0002	0.0002	0.0002
27	Large Volume Interruptible	25	8	116,894	0.0066	0.0022	0.0022	0.0022
<u>Union South</u>								
28	Firm Com/Ind Contract	M4	13	474,792	0.0028	0.0009	0.0009	0.0009
29	Interruptible Com/Ind Contract	M5	16	51,645	0.0306	0.0102	0.0102	0.0102
30	Special Large Volume Contract	M7	4	375,356	0.0009	0.0003	0.0003	0.0003
31	Large Wholesale	M9	1	48,651	0.0012	0.0004	0.0004	0.0004
32	Small Wholesale	M10	0	267	0.0439	0.0146	0.0146	0.0146
33	Contract Carriage Service	T1	10	350,266	0.0028	0.0009	0.0009	0.0009
34	Contract Carriage Service	T2	25	3,138,550	0.0008	0.0003	0.0003	0.0003
35	Contract Carriage- Wholesale	T3	3	190,175	0.0015	0.0005	0.0005	0.0005
36	Total Contract Service		<hr/> 99					

**Notes:**

- (1) Exhibit D, Tab 2, Schedule 2, p. 2-4, column (e).
- (2) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.

UNION RATE ZONES  
Contract Unit Rates for Disposition - Cap-and-Trade Customer-Related  
Greenhouse Gas Emissions Compliance Obligation - Customer-Related Variance Account Disposition  
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral	Volume	Total	Unit Rate (2)		
			Balance			Oct-19	Nov-19	Dec-19
			for					
			Disposition	(10³m³)	Unit Rate	(cents/m³)	(cents/m³)	(cents/m³)
			(\$000's) (1)	(b)	(c) = (a / b)*100	(d) = (c) / 3	(e) = (c) / 3	(f) = (c) / 3
			(a)					
<b><u>2017</u></b>								
<u>Union North</u>								
1	Medium Volume Firm Service	20	(5)	159,512	(0.0030)	(0.0010)	(0.0010)	(0.0010)
2	Large Volume High Load Factor	100	(4)	147,183	(0.0030)	(0.0010)	(0.0010)	(0.0010)
3	Large Volume Interruptible	25	(1)	21,101	(0.0030)	(0.0010)	(0.0010)	(0.0010)
<u>Union South</u>								
4	Firm Com/Ind Contract	M4	(13)	443,673	(0.0030)	(0.0010)	(0.0010)	(0.0010)
5	Interruptible Com/Ind Contract	M5	(3)	112,268	(0.0030)	(0.0010)	(0.0010)	(0.0010)
6	Special Large Volume Contract	M7	(1)	36,954	(0.0030)	(0.0010)	(0.0010)	(0.0010)
7	Large Wholesale	M9	-	-	-	-	-	-
8	Small Wholesale	M10	-	-	-	-	-	-
9	Contract Carriage Service	T1	(1)	39,627	(0.0030)	(0.0010)	(0.0010)	(0.0010)
10	Contract Carriage Service	T2	(12)	388,347	(0.0030)	(0.0010)	(0.0010)	(0.0010)
11	Contract Carriage- Wholesale	T3	-	-	-	-	-	-
12	Total Contract Service		(41)					
<b><u>2018 (Jan 1 - Jul 3)</u></b>								
<u>Union North</u>								
13	Medium Volume Firm Service	20	9	69,864	0.0130	0.0043	0.0043	0.0043
14	Large Volume High Load Factor	100	9	69,716	0.0130	0.0043	0.0043	0.0043
15	Large Volume Interruptible	25	2	15,720	0.0130	0.0043	0.0043	0.0043
<u>Union South</u>								
16	Firm Com/Ind Contract	M4	37	286,149	0.0130	0.0043	0.0043	0.0043
17	Interruptible Com/Ind Contract	M5	5	34,971	0.0130	0.0043	0.0043	0.0043
18	Special Large Volume Contract	M7	2	12,559	0.0130	0.0043	0.0043	0.0043
19	Large Wholesale	M9	-	-	-	-	-	-
20	Small Wholesale	M10	-	-	-	-	-	-
21	Contract Carriage Service	T1	3	21,648	0.0130	0.0043	0.0043	0.0043
22	Contract Carriage Service	T2	31	240,074	0.0130	0.0043	0.0043	0.0043
23	Contract Carriage- Wholesale	T3	-	-	-	-	-	-
24	Total Contract Service		97					
<b><u>2018 (Jul 4 - Sep 30)</u></b>								
<u>Union North</u>								
25	Medium Volume Firm Service	20	0	37,042	0.0000	0.0000	0.0000	0.0000
26	Large Volume High Load Factor	100	0	25,779	0.0000	0.0000	0.0000	0.0000
27	Large Volume Interruptible	25	0	3,539	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
28	Firm Com/Ind Contract	M4	0	76,547	0.0000	0.0000	0.0000	0.0000
29	Interruptible Com/Ind Contract	M5	0	16,123	0.0000	0.0000	0.0000	0.0000
30	Special Large Volume Contract	M7	0	5,116	0.0000	0.0000	0.0000	0.0000
31	Large Wholesale	M9	-	-	-	-	-	-
32	Small Wholesale	M10	-	-	-	-	-	-
33	Contract Carriage Service	T1	0	6,871	0.0000	0.0000	0.0000	0.0000
34	Contract Carriage Service	T2	0	251,088	0.0000	0.0000	0.0000	0.0000
35	Contract Carriage- Wholesale	T3	-	-	-	-	-	-
36	Total Contract Service		0					

**Notes:**

- (1) Exhibit D, Tab 2, Schedule 3, p. 2-4, column (e).
- (2) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.

UNION RATE ZONES  
Contract Unit Rates for Disposition - Cap-and-Trade Facility-Related  
Greenhouse Gas Emissions Compliance Obligation - Facility-Related Variance Account Disposition  
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral Balance for Disposition	Volume (10 <sup>3</sup> m <sup>3</sup> )	Total Unit Rate (cents/m <sup>3</sup> )	Unit Rate (2)		
			(\$000's) (1)			Oct-19 (cents/m <sup>3</sup> )	Nov-19 (cents/m <sup>3</sup> )	Dec-19 (cents/m <sup>3</sup> )
			(a)	(b)	(c) = (a / b)*100	(d) = (c) / 3	(e) = (c) / 3	(f) = (c) / 3
<b><u>2017</u></b>								
<u>Union North</u>								
1	Medium Volume Firm Service	20	2	551,582	0.0003	0.0001	0.0001	0.0001
2	Large Volume High Load Factor	100	8	1,205,971	0.0007	0.0002	0.0002	0.0002
3	Large Volume Interruptible	25	1	109,767	0.0006	0.0002	0.0002	0.0002
<u>Union South</u>								
4	Firm Com/Ind Contract	M4	(3)	574,169	(0.0006)	(0.0002)	(0.0002)	(0.0002)
5	Interruptible Com/Ind Contract	M5	(1)	141,409	(0.0005)	(0.0002)	(0.0002)	(0.0002)
6	Special Large Volume Contract	M7	(3)	518,206	(0.0006)	(0.0002)	(0.0002)	(0.0002)
7	Large Wholesale	M9	(0)	69,559	(0.0005)	(0.0002)	(0.0002)	(0.0002)
8	Small Wholesale	M10	(0)	276	(0.0005)	(0.0002)	(0.0002)	(0.0002)
9	Contract Carriage Service	T1	0	459,910	0.0000	0.0000	0.0000	0.0000
10	Contract Carriage Service	T2	9	4,488,220	0.0002	0.0001	0.0001	0.0001
11	Contract Carriage- Wholesale	T3	(1)	258,356	(0.0004)	(0.0001)	(0.0001)	(0.0001)
12	Total Contract Service		11					
<b><u>2018 (Jan 1 - Jul 3)</u></b>								
<u>Union North</u>								
13	Medium Volume Firm Service	20	2	260,402	0.0007	0.0002	0.0002	0.0002
14	Large Volume High Load Factor	100	4	542,144	0.0007	0.0002	0.0002	0.0002
15	Large Volume Interruptible	25	1	84,056	0.0007	0.0002	0.0002	0.0002
<u>Union South</u>								
16	Firm Com/Ind Contract	M4	2	372,423	0.0007	0.0002	0.0002	0.0002
17	Interruptible Com/Ind Contract	M5	0	35,480	0.0007	0.0002	0.0002	0.0002
18	Special Large Volume Contract	M7	2	283,648	0.0007	0.0002	0.0002	0.0002
19	Large Wholesale	M9	0	38,042	0.0007	0.0002	0.0002	0.0002
20	Small Wholesale	M10	0	262	0.0007	0.0002	0.0002	0.0002
21	Contract Carriage Service	T1	2	262,522	0.0007	0.0002	0.0002	0.0002
22	Contract Carriage Service	T2	14	2,083,798	0.0007	0.0002	0.0002	0.0002
23	Contract Carriage- Wholesale	T3	1	170,047	0.0007	0.0002	0.0002	0.0002
24	Total Contract Service		27					
<b><u>2018 (Jul 4 - Sep 30)</u></b>								
<u>Union North</u>								
25	Medium Volume Firm Service	20	(0)	86,972	0.0000	0.0000	0.0000	0.0000
26	Large Volume High Load Factor	100	(0)	235,105	0.0000	0.0000	0.0000	0.0000
27	Large Volume Interruptible	25	(0)	32,839	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
28	Firm Com/Ind Contract	M4	(0)	102,369	0.0000	0.0000	0.0000	0.0000
29	Interruptible Com/Ind Contract	M5	(0)	16,164	0.0000	0.0000	0.0000	0.0000
30	Special Large Volume Contract	M7	(0)	91,708	0.0000	0.0000	0.0000	0.0000
31	Large Wholesale	M9	(0)	10,609	0.0000	0.0000	0.0000	0.0000
32	Small Wholesale	M10	(0)	5	0.0000	0.0000	0.0000	0.0000
33	Contract Carriage Service	T1	(0)	87,745	0.0000	0.0000	0.0000	0.0000
34	Contract Carriage Service	T2	(0)	1,054,752	0.0000	0.0000	0.0000	0.0000
35	Contract Carriage- Wholesale	T3	(0)	20,129	0.0000	0.0000	0.0000	0.0000
36	Total Contract Service		(0)					

**Notes:**

- (1) Exhibit D, Tab 2, Schedule 4, p. 2-4, column (e).  
(2) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.

UNION RATE ZONES  
Ex-Franchise Unit Rates for Disposition  
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars (\$000's) (1)	Rate Class	Deferral Balance	Volume (GJ) (b)	Billing Units	Total Unit Rate (\$/GJ) (3) (c) = (a / b)*1000	Unit Rate (5)		
			Disposition (\$000's) (2) (a)				Oct-19 (cents/m³) (d) = (c) / 3	Nov-19 (cents/m³) (e) = (c) / 3	Dec-19 (cents/m³) (f) = (c) / 3
<b><u>Delivery - GGEIDA</u></b>									
<b><u>2016</u></b>									
1	Storage and Transportation	M12	(0)	4,971,980	GJ/d	0.000	0.000	0.000	0.000
2	Local Production	M13	(0)	3,572,414	GJ	0.000	0.000	0.000	0.000
3	Short-Term Cross Franchise	C1	(0)	1,263,867	GJ/d	0.000	0.000	0.000	0.000
4	Storage Transportation Service	M16	(0)	17,846	GJ/d	0.000	0.000	0.000	0.000
5	Total Ex-Franchise		(0)						
<b><u>2017</u></b>									
6	Storage and Transportation	M12	(0)	5,288,926	GJ/d	0.000	0.000	0.000	0.000
7	Local Production	M13	(0)	3,215,208	GJ	0.000	0.000	0.000	0.000
8	Short-Term Cross Franchise	C1	(0)	1,731,175	GJ/d	0.000	0.000	0.000	0.000
9	Storage Transportation Service	M16	(0)	17,846	GJ/d	0.000	0.000	0.000	0.000
10	Total Ex-Franchise		(0)						
<b><u>2018</u></b>									
11	Storage and Transportation	M12	70	5,526,387	GJ/d	0.013	0.004	0.004	0.004
12	Local Production	M13	0	2,149,658	GJ	0.000	0.000	0.000	0.000
13	Short-Term Cross Franchise	C1	2	2,113,262	GJ/d	0.001	0.000	0.000	0.000
14	Storage Transportation Service	M16	0	18,002	GJ/d	0.005	0.002	0.002	0.002
15	Total Ex-Franchise		71						
<b><u>Cap-and-Trade Facility-Related</u></b>									
<b><u>2017</u></b>									
16	Storage and Transportation	M12	(96)	654,363,508	GJ	Note (4)	Note (4)	Note (4)	Note (4)
17	Local Production	M13	0	3,215,208	GJ	Note (4)	Note (4)	Note (4)	Note (4)
18	Short-Term Cross Franchise	C1	51	133,338,258	GJ	Note (4)	Note (4)	Note (4)	Note (4)
19	Storage Transportation Service	M16	0	10,576,730	GJ	Note (4)	Note (4)	Note (4)	Note (4)
20	Total Ex-Franchise		(45)						
<b><u>2018 (Jan 1 - Jul 3)</u></b>									
21	Storage and Transportation	M12	71	421,341,667	GJ	0.000	0.000	0.000	0.000
22	Local Production	M13	0	1,417,612	GJ	0.000	0.000	0.000	0.000
23	Short-Term Cross Franchise	C1	19	87,128,299	GJ	0.000	0.000	0.000	0.000
24	Storage Transportation Service	M16	1	6,082,760	GJ	0.000	0.000	0.000	0.000
25	Total Ex-Franchise		91						
<b><u>2018 (Jul 4 - Sep 30)</u></b>									
26	Storage and Transportation	M12	(1)	105,562,624	GJ	(0.000)	(0.000)	(0.000)	(0.000)
27	Local Production	M13	(0)	700,238	GJ	(0.000)	(0.000)	(0.000)	(0.000)
28	Short-Term Cross Franchise	C1	(1)	52,107,052	GJ	(0.000)	(0.000)	(0.000)	(0.000)
29	Storage Transportation Service	M16	(0)	4,221,213	GJ	(0.000)	(0.000)	(0.000)	(0.000)
30	Total Ex-Franchise		(2)						

**Notes:**

- (1) GGEIDA balances per Exhibit D, Tab 2, Schedule 2, p. 2-4, column (e) and facility-related balances per Exhibit D, Tab 2, Schedule 4, p. 2-4, column (e).
- (2) Ex-franchise M12, M13, M16 and C1 customer specific amounts determined using approved deferral account allocation methodologies.
- (3) Final unit rates will be set to recover the deferral balance for disposition in column (a).
- (4) 2017 unit rate for disposition to be calculated based on each path.
- (5) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.