

September 5, 2019

BY RESS AND COURIER

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street 27th Floor, Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli;

RE: EB-2019-0018 Alectra Utilities Corporation ("Alectra Utilities") – Application for Distribution Rates and Other Charges Effective January 1, 2020 – Applicant Incentive Rate-Setting Mechanism Argument-in-Chief Addendum

Alectra Utilities Corporation ("Alectra Utilities") is the Applicant in the above-referenced proceeding. In accordance with Procedural Order No. 1, issued by the Ontario Energy Board on July 9, 2019, Alectra Utilities filed its Argument-in-Chief in respect of the IRM elements of the Application on August 26, 2019. In its Argument-in-Chief, Alectra Utilities proposed to file an addendum to its Argument-in-Chief submission by September 5, 2019, to provide the impact of the updated Regulatory Accounting and RPP Settlement guidance on its Account 1588 and Account 1589 balances for the 2018 period and prior years not disposed of on a final basis. The Argument-in-Chief Addendum has been filed on RESS; a copy has also been served on all parties via email.

Sincerely,

Original signed by

Indy J. Butany-DeSouza, MBA Vice President, Regulatory Affairs Alectra Utilities Corporation

cc: Charles Keizer, Torys LLP Jonathan Myers, Torys LLP

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IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Alectra Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2020.

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INCENTIVE RATE-SETTING MECHANISM ARGUMENT-IN-CHIEF ADDENDUM

September 5, 2019

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1.0 INTRODUCTION

- 13 Alectra Utilities Corporation ("Alectra Utilities" or the "Applicant") filed an Incentive Rate-setting
- Mechanism ("IRM") application with the Ontario Energy Board ("OEB" or the "Board") on May 28,
- 15 2019, under section 78 of the Ontario Energy Board Act, 1998, seeking approval for changes to its
- electricity distribution rates for each of its Horizon Utilities, Brampton, PowerStream, Enersource,
- and Guelph Hydro rate zones ("RZs") to be effective January 1, 2020 (the "Application").
- 18 As specified in Procedural Order ("PO") #1, the OEB will process the three elements of the
- 19 application: i.e., IRM; M-factor; and capitalization policy, in different stages. On August 26, 2019,
- Alectra Utilities filed its Argument-in-Chief ("AIC") in respect of the IRM elements of the Application.
- In the AIC, Alectra Utilities also proposed to file an addendum to the AIC submission by September
- 22 5, 2019, in order to be able to provide the impact of the OEB's updated Regulatory Accounting and
- 23 RPP Settlement Guidance on its Account 1588 and Account 1589 balances for the 2018 period
- and prior years not disposed of on a final basis.

2.0 ACCOUNTING GUIDANCE AND RPP SETTLEMENT UPDATE

- 26 On February 21, 2019, the OEB issued a letter to all rate-regulated electricity distributors re:
- 27 Accounting Guidance related to Accounts 1588 RSVA Power, and 1589 RSVA Global Adjustment.
- 28 The OEB provided an update to the Accounting Procedures Handbook ("APH"), standardizing
- 29 requirements for regulatory accounting and Regulated Price Plan ("RPP") settlements. Distributors
- are expected to implement the new guidance no later than August 31, 2019, retroactive to January
- 31 2019. As provided in response to interrogatory G-Staff-3, Alectra Utilities has incorporated the

updated regulatory accounting and RPP settlement guidance into its processes as of August 1, 2019 for its five rate zones. Alectra Utilities has completed its assessment of the impact of the updated regulatory accounting and RPP settlement guidance on its Account 1588 and Account 1589 balances for the 2018 period and prior years not disposed of on a final basis. Alectra Utilities implemented several process changes as a result of the updated regulatory accounting and RPP settlements guidance. The required process changes for the Brampton, Enersource, Horizon Utilities and PowerStream rate zones were similar, as each of these rate zones followed a consistent process in 2019. The required process changes for the Guelph RZ have been identified separately. A comparison of the revised OEB accounting guidance to Alectra Utilities' previous processes for the Brampton, Enersource, Horizon Utilities, PowerStream and Guelph rate zones was provided in Tables 2 and 3 in response to G-Staff-3, and is reproduced below.

1 Table 1 - Process Change Comparison due to OEB Accounting Guidance (BRZ, ERZ, HRZ,

2 **PRZ)**

Change Summary	New OEB Process	Old Alectra Process	Explanation of Impact
Reporting of True-up claims to IESO	Initial RPP Claim plus two RPP settlement true-up claims are done in a three-step process a) Initial RPP Claim b) 1 st True-up – GA and Power Price Change c) 2nd True-up – Actual Wholesale Power based on actual kWh sales	Initial RPP Claim plus true-up claim done in a one-step process for 1 st and 2 nd True-up monthly with a 2 month lag	Reporting related impact
Consumption data for True-up computation	Wholesale kWh purchase volumes apportioned based on actual calendar month kWh consumption volumes for RPP and Non RPP customers	Actual calendar month kWh consumption based on volumes obtained from Customer Information System	Timing impact, overall immaterial
Pricing Data - Energy	Average energy price data determined for both RPP and Non RPP customers	Average energy price data used for one final true-up calculation	Timing impact, overall immaterial
RPP vs. Non RPP Allocation Adjustment	RPP and Non RPP proportions are rebalanced (estimated and actual volumes) for amounts recorded in 4705 and 4707	RPP and Non RPP volumes updated for actual volumes and GA actual rates	Net impact immaterial, however OEB process has resulted in reclassification of variances between 4705 and 4707. No impact on the IESO power bill.
Reporting to the OEB	Annual GA Workform requires the reporting of 1 st and 2 nd True up and RPP vs. Non RPP allocation adjustment	Annual GA Workform True-up amounts are reported while RPP vs. Non RPP allocation adjustments were not reported	Reporting related impact

Table 2 - Process Change Comparison due to OEB Accounting Guidance GRZ

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Change Summary	New OEB Process	Old GRZ Process	Explanation of Impact
Reporting of True- up claims to IESO	Initial RPP Claim plus two RPP settlement true-up claims are done in a three-step process a) Initial RPP Claim b) 1 st True-up – GA and Power Price Change c) 2nd True-up – Actual Wholesale Power based on actual kWh sales	Initial RPP Claim based on billed kWh plus true-up claim for RPP GA portion only done for 2nd True-up monthly with a 2-month lag	Timing impact for RPP energy settlement
Consumption data for True-up computation	Wholesale kWh purchase volumes apportioned based on actual calendar month kWh consumption volumes for RPP and Non RPP customers	Actual calendar month RPP kWh consumption based on volumes obtained from Customer Information System was used only for GA true-up to Actual GA rate	Timing impact for RPP energy settlement
Pricing Data - Energy	Average energy price data determined for both RPP and Non RPP customers	Average energy price data used for billed RPP consumption	Timing impact for RPP energy settlement
RPP vs. Non RPP Allocation Adjustment	RPP and Non RPP proportions are rebalanced (estimated and actual volumes) for amounts recorded in 4705 and 4707	RPP and Non RPP volumes updated for actual volumes and GA actual rates in 4707	Timing impact for RPP energy settlement, however OEB process has resulted in reclassification of variances between 4705 and 4707. No material impact on IESO power bill.
Reporting to the OEB	Annual GA Workform requires the reporting of 1st and 2nd True up and RPP vs. Non RPP allocation adjustment	Annual GA Workform True- up amounts are reported while RPP vs. Non RPP allocation adjustment was not reported	Reporting related impact

1 Alectra Utilities received approval for interim disposition of 2017 Group 1 account balances for the 2 Horizon Utilities, Brampton, PowerStream and Enersource rate zones in Alectra Utilities' 2019 Rate 3 Application (EB-2018-0016), and in Alectra Utilities' predecessor, Guelph Hydro's 2019 Rate 4 Application (EB-2018-0036). In accordance with the OEB's Q&A's for Accounting Guidance on 5 Accounts 1588 and 1589, issued July 11, 2019, "If utilities have reviewed the historical balances 6 (including the 2018 balance) in the context of the new accounting guidance and are confident that 7 there are no systemic issues with their RPP settlement and related accounting processes, they 8 may request final disposition of account balances in their next rate application". Further, the OEB 9 identified that the materiality threshold to be used in assessing total adjustments to historical 10 balances of each commodity account is 0.5% of annual Global Adjustment ("GA") and Cost of 11 Power from the year pertaining to the balance requested for disposition.

Alectra Utilities' materiality threshold for each of its rate zones for 2017 and 2018 is provided in Tables 3 and 4, below. The annual GA and Cost of Power balances were based on Alectra Utilities' and Guelph Hydro's 2017 and 2018 Reporting and Record Keeping Requirements ("RRR") filings.

Table 3 – 2017 Accounting Guidance Materiality Threshold

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USofA	Account	ERZ	HRZ	BRZ	PRZ	GRZ
4705 Energy	2017 RRR	\$ 299,720,196	\$ 236,373,860	\$ 191,521,877	\$ 432,693,218	\$ 126,442,921
4707 GA	2017 RRR	\$ 376,696,418	\$ 191,802,567	\$ 211,396,941	\$ 445,380,145	\$ 44,780,581
	Threshold	0.50%	0.50%	0.50%	0.50%	0.50%
	Threshold	0.50%	0.50%	0.50%	0.50%	0.50%
4705 Energy	Threshold \$	0.50% \$ 1,498,601	0.50% \$ 1,181,869	0.50% \$ 957,609	0.50% \$ 2,163,466	0.50% \$ 632,215

17 Table 4 – 2018 Accounting Guidance Materiality Threshold

USofA	Account	ERZ	HRZ	BRZ	PRZ	GRZ
4705 Energy	2018 RRR	\$ 303,403,469	\$ 248,525,420	\$ 202,232,910	\$ 425,972,501	\$ 93,136,364
4707 GA	2018 RRR	\$ 333,964,432	\$ 164,813,542	\$ 179,400,898	\$ 374,044,804	\$ 82,228,769
	Threshold	0.50%	0.50%	0.50%	0.50%	0.50%
	Threshold	0.50%	0.50%	0.50%	0.50%	0.50%
4705 Energy	Threshold \$	0.50% \$ 1,517,017	0.50% \$ 1,242,627	0.50% \$ 1,011,165	0.50% \$ 2,129,863	0.50% \$ 465,682

A summary of the 2017 and 2018 Accounting Guidance and RPP Settlements impact by rate zone, for Account 1588 and Account 1589 is provided in Tables 5 and 6, below.

Table 5 – 2017 RPP Settlement and Regulatory Accounting Impact

2017 Impact	ERZ	HRZ	BRZ	PRZ	GRZ
Account 1588	\$ (2,083,770)	\$ 211,564	\$ -	\$ (2,151,401)	\$ 579,392
Account 1589	\$ 1,140,596	\$ (815,959)	\$ -	\$ 1,124,209	\$ (2,301,444)
Total Impact	\$ (943,174)	\$ (604,394)	\$ -	\$ (1,027,192)	\$ (1,722,053)

Table 6 – 2018 RPP Settlement and Regulatory Accounting Impact

2018 Impact	ERZ	HRZ	BRZ	PRZ	GRZ
Account 1588	\$ 1,847,509	\$ 639,635	\$ 208,975	\$ 2,052,196	\$ 1,157,460
Account 1589	\$ (1,824,671)	\$ 157,536	S \$ -	\$ (810,714)	\$ 2,277,705
Total Impact	\$ 22,838	\$ 797,17	\$ 208,975	\$ 1,241,482	\$ 3,435,166

5 Alectra Utilities has compared the cumulative 2017 and 2018 impact of the Accounting Guidance

6 and RPP Settlements on its Energy and GA balances, to an average materiality threshold based

on 2017 and 2018 RRR balances in Accounts 4705 Energy and 4707 GA, to determine whether an

adjustment is required to its 2018 Continuity Schedules.

9 Table 7 – Comparison of Total Net Impact to the Materiality Threshold by RZ

2017/2018 Impact	ERZ	HRZ	BRZ	PRZ	GRZ
Account 1588	\$ (236,261)	\$ 851,199	\$ 208,975	\$ (99,206)	\$ 1,736,852
Account 1589	\$ (684,075)	\$ (658,423)	\$ -	\$ 313,495	\$ (23,739)
Total Impact	\$ (920,336)	\$ 192,776	\$ 208,975	\$ 214,289	\$ 1,713,113
4705 Threshold	\$ 1,507,809	\$ 1,212,248	\$ 984,387	\$ 2,146,664	\$ 548,948
4707 Threshold	\$ 1,776,652	\$ 891,540	\$ 976,995	\$ 2,048,562	\$ 317,523

Alectra Utilities proposes to adjust its Account 1588 and Account 1589 balances in the Guelph RZ by \$1,736,852 and (\$23,739), respectively, as the impact to Account 1588 exceeds the materiality threshold. In accordance with the Accounting Guidance Q&A's (Q.29), in the case where an adjustment affects both accounts, but only adjustments to one account is above the materiality threshold, the adjustment to both accounts must be made to ensure that the books are balanced upon making any adjustments. Alectra Utilities has updated the continuity schedule in the 2020 IRM Model for the Guelph RZ to reflect these adjustments. An updated IRM Model for the Guelph RZ is filed as Attachment 1 to this Addendum.

- 1 Alectra Utilities has not updated the continuity schedules for the Enersource, Horizon Utilities,
- 2 Brampton or PowerStream rate zones, as the cumulative impact of the adjustments on Account
- 3 1588 and Account 1589 for each of these rate zones are within the defined materiality thresholds
- 4 for each respective account.
- 5 Alectra Utilities requests final disposition of its 2017 and 2018 Group 1 Account balances for its
- 6 PowerStream and Enersource RZs. As identified in its Argument-in-Chief filed on August 26, 2019,
- 7 the Horizon Utilities and Brampton rate zones do not meet the pre-set disposition threshold of
- 8 \$0.001/kWh. Alectra Utilities' Guelph RZ no longer meets the pre-set disposition threshold as a
- 9 result of the inclusion of the above adjustments to Accounts 1588 and 1589; therefore, Alectra
- 10 Utilities does not request disposition of its Group 1 balances in the Guelph RZ.

11 **3.0 ACCOUNTING**

Disposition of Group 1 Deferral and Variance Account Balances – Guelph RZ

- 13 In its August 26, 2019 Argument-in-Chief submission, Alectra Utilities identified Group 1 Account
- Balances that were updated in response to interrogatories. The updated 2020 IRM models for each
- rate zone were provided in response to G-Staff-1. Alectra Utilities provides a further update to its
- Group 1 Account balances in the Guelph RZ based on the above-mentioned adjustments resulting
- 17 from its review and implementation of the new Accounting Guidance and RPP Settlements
- 18 process.

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19 Disposition of Group 1 Deferral and Variance Account Balances – Guelph RZ

- 20 Alectra Utilities' Group 1 Deferral and Variance Accounts balances for the Guelph RZ relate to
- variances accumulated in 2018. More particularly, Alectra Utilities' adjusted Group 1 balances,
- 22 which have been updated in response to interrogatories and the impact of the new Accounting
- 23 Guidance and RPP Settlements, is as follows:
 - For the Guelph RZ Group 1 balances of (\$438,399), identified in the updated 2020 IRM Model provided as Attachment 1 to this Addendum.
- As discussed in the pre-filed evidence, in order to determine the amount for disposition, Alectra
- 27 Utilities made the following adjustments to the Group 1 balances for each of the rate zones: 1

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¹ Refer to Exhibit 3, Tab 1, Schedule 7

- Only residual balances in Account 1595 for which rate riders have expired are included;
- RPP settlement true-up claims for a given fiscal year that have not been included in the
 audited financial statements have been identified separately as an adjustment to the
 balance requested for disposition as directed in the OEB's letter dated May 23, 2017 on the
 "Guidance on the Disposition of Accounts 1588 and 1589". Consequently, the account
 balances on Tab 3. Continuity Schedule differ from the annual RRR filing;
- Only Class B Capacity Based Recovery ("CBR") amounts are to be disposed of through this
 rate proceeding as directed by the OEB in its Accounting Guidance on Capacity Based
 Recovery issued July 25, 2016, and Chapter 3 Filing Requirements; and
 - Projected carrying charges for each Group 1 Account balance to the proposed rate rider implementation date are included (i.e., the amount for disposition includes 2019 projected carrying charges).
- Alectra Utilities has requested disposition of the Group 1 balances for the rate zones that meet the OEB's pre-set disposition threshold. Alectra Utilities has applied the appropriate calculations in determining the disposition threshold:
 - For the Guelph Hydro RZ, based on the updated adjusted Group 1 balances to be (\$0.0003)/kWh, which does not meet the pre-set disposition threshold of \$0.001/kWh, Alectra Utilities does not request disposition of its Group 1 balances in the Guelph RZ.

4.0 CONCLUSION

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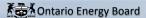
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- 20 For the reasons identified above, Alectra Utilities submits that its electricity distribution rates should
- 21 be approved as filed, or as revised.

All of which is respectfully submitted this 5th day of September, 2019.

ALECTRA UTILITIES CORPORATION

Indy J. Butany-DeSouza, MBA Vice President, Regulatory Affairs



Pale green cells represent input cells.

Pale grey cell represent auto-populated RRR data.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

2.0

Version Alectra Utilities Corporation Guelph Rate Zone Service Territory EB-2019-0018 Assigned EB Number Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs Name of Contact and Title Phone Number 905-821-5727 Email Address indy.butany@alectrautilities.com We are applying for rates effective January-01-20 Rate-Setting Method Price Cap IR 1. Select the last Cost of Service rebasing year 2016 2. Select the year that the balances of Accounts 1588 and 1589 were last approved for (e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017) 3. Select the year that the balances of the remaining Group 1 DVAs were last approved for 2017 disposition 2013 4. Select the earliest vintage year in which there is a balance in Account 1595 (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016) 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested Yes for disposition)? 6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the Yes balance was last disposed to the year requested for disposition)? 7. Retail Transmission Service Rates: Alectra Utilities Corporation is: Transmission Connected 8. Have you transitioned to fully fixed rates? Yes

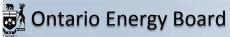
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Red cells represents flags to identify either non-matching values or incorrect user selections.

White cells contain fixed values, automatically generated values or formulae.



Alectra Utilities Corporation Guelph Rate Zone

Effective and Implementation Date January 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

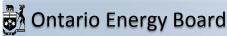
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.22
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)	\$/kWh	0.0058
- effective until December 31, 2019	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition and Recovery/Refund of Regulatory Balances Control Account (2019) Applicable only for Non-RPP Customers - effective until December 31, 2019		
- Approved on a Interim Basis	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 y, Year



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

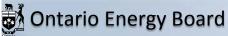
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	16.94
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0142
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0058
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition and Recovery/Refund of Regulatory Balances Control Account (2019) Applicable only for Non-RPP Customers - effective until December 31, 2019		
- Approved on a Interim Basis	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Service Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	183.66
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.7982
Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)	\$/kWh	0.0058
- effective until December 31, 2019	\$/kW	0.0693
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants - Approved on a Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.4033)
- Approved on a Interim Basis	\$/kW	0.7679
Rate Rider for Disposition and Recovery/Refund of Regulatory Balances Control Account (2019) Applicable only for Customers who were in Class B classification as at December 31, 2016, excluding Wholesale Market Participants - effective until December 31, 2019		
- Approved on a Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6001
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6970
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3084
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3950
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable) 2. Current Tariff Schedule	\$	0.25 Issued Month day, Year



GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	580.97
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.1063
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0058
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0727
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kW	0.4756
Rate Rider for Disposition and Recovery/Refund of Regulatory Balances Control Account (2019) Applicable only for Customers who were in Class B classification as at December 31, 2016		
- effective until December 31, 2019 - Approved on a Interim Basis	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6970
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3950
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,116.83
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.7908
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.7230
- Approved on a Interim Basis	\$/kW	0.4765
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2570
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8919
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

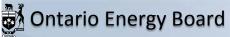
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.96
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0226
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.67
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.4893
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kW	0.3598
Rate Rider for Disposition and Recovery/Refund of Regulatory Balances Control Account (2019) Applicable only for Non-RPP Customers - effective until December 31, 2019		
- Approved on a Interim Basis	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9906
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7675
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	0.44
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.4080
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers - Approved on a Interim Basis	\$/kWh	0.0058
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	(0.7203)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on a Interim Basis	\$/kW	0.3604
Rate Rider for Disposition and Recovery/Refund of Regulatory Balances Control Account (2019) Applicable only for Non-RPP Customers - effective until December 31, 2019		
- Approved on a Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3954
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1267
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at meter - after regular hours	\$	50.00
Disconnect/reconnect at pole - during regular hours	\$	50.00
Disconnect/reconnect at pole - after regular hours	\$	95.00
Other		
Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	φ	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		

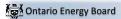
Electronic Business Transaction (EBT) system, applied to the requesting party

no charge Up to twice a year More than twice a year, per request (plus incremental delivery costs) \$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550					C					0
Smart Metering Entity Charge Variance Account	1551					C					0
RSVA - Wholesale Market Service Charge ⁵	1580					C					0
Variance WMS – Sub-account CBR Class A ⁵	1580					C					0
Variance WMS – Sub-account CBR Class B ⁵	1580					Ċ					0
RSVA - Retail Transmission Network Charge	1584					Ċ					0
RSVA - Retail Transmission Connection Charge	1586					C					0
RSVA - Power ⁴	1588					C					0
RSVA - Global Adjustment ⁴	1589					C					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					C)				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					C)				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					C)				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					Ċ)				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					Ċ)				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595										0
	1000										Ü
Disposition and Recovery/Refund of Regulatory Balances (2019)3											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					C					0
RSVA - Global Adjustment	1589	0	(0	C) (-	-	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(C				0	-
Total Group 1 Balance		0	() 0	0	C) (0	0	0	0
	4500										
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	() (0	() (0	0	0	0



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	C				0
Smart Metering Entity Charge Variance Account	1551	0				0	C				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	C				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	C				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	C				0
RSVA - Retail Transmission Network Charge	1584	0				0	C				0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power ⁴	1588	0				0	C				0
RSVA - Global Adjustment ⁴	1589	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	3,135,998	2,822,103	3	313,895	C	(40,003)	351,100		(391,103)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	C				0
RSVA - Global Adjustment	1589	0	() (0	0	C	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment	7000	0	3,135,998		. 0	313,895	C		351.100	0	(391,103)
Total Group 1 Balance		Ö	3,135,998			313,895	Ċ		351,100	0	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				912,188	912,188				18,920	18,920
Total including Account 1568		0	3,135,998	3 2,822,103	912,188	1,226,083		(40.003)	351,100	18,920	(372,183)



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				c
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				C
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				C
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				, c
RSVA - Retail Transmission Connection Charge	1586	0				0	0				C
RSVA - Power ⁴	1588	0				0	0				C
RSVA - Global Adjustment ⁴	1589	0				0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	313,895	56,659			370,555	(391,103)	4,561			(386,542)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(6,317,168)	(6,347,694)		30,526	0	36,518	(618,186)		654,704
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0)			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				c
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				
	1000	ŭ				Ŭ					
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				C
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	(0 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		313,895	(6,260,509)	(6,347,694)	0	401,080	(391,103)	41,079	(618,186)	(268,162
Total Group 1 Balance		313,895	(6,260,509)	(6,347,694)	0	401,080	(391,103)	41,079	(618,186)	(268,162
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	912,188	645,351			1,557,539	18,920	14,181			33,10
Total including Account 1568		1,226,083	(5,615,158)	(6,347,694)	0	1,958,619	(372,183)	55,260	(618,186)	(0 301,26



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	o l				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	370,555	31	313,895		56,690	(386,542)	911	(387,360)		1,729
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	30,526	(97,851)			(67,325)	654,704	(888)			653,816
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(2,181,664)	(3,096,832)		915,168	0		364,632		(343,990)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	(,,,,,,,,	(-,,,		0	0		,,,,,		0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
	1000	Ü				Ü	ŭ				ŭ
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	C	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		401,080	(2,279,484)	(2,782,937)	0	904,533	268,162	20,665	(22,728)	C	311,555
Total Group 1 Balance		401,080	(2,279,484)	(2,782,937)	0	904,533	268,162	20,665	(22,728)	C	311,555
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,557,539	393,177	288,941	(239,788)	1,421,987	33,101	13,299	13,680	47	32,767
Total including Account 1568		1,958,619	(1,886,307)	(2,493,996)	(239,788)	2,326,520	301,263	33,964	(9,048)	47	344,322



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			158,123	158,123	0			1,971	1,971
Smart Metering Entity Charge Variance Account	1551	0			(28,945)	(28,945)	0			(454)	(454)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(3,209,072)	(3,209,072)	0			(45,741)	(45,741)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			50	50
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(71,555)	(71,555)	0			6.144	6.144
RSVA - Retail Transmission Network Charge	1584	0			1,044,937	1,044,937	0			(1,051)	(1,051)
RSVA - Retail Transmission Connection Charge	1586	0			1,301,188	1,301,188	0			6,191	6,191
RSVA - Power ⁴	1588	0			(1,173,419)	(1,173,419)	0			(36,365)	(36,365)
RSVA - Global Adjustment ⁴	1589	0			6,417,996	6,417,996	0			109,103	109,103
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	56,690		56,659		31	1,729		1,441		288
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(67,325)		30,526		(97,851)	653,816	(1,146)	655,040		(2,370)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	915,168	(33,201)		171,801	1,053,768	(343,990)	11,053		7,702	(325,235)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	5,342,267	6,225,622		(883,355)	0	(38,495)	(581,504)		543,009
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	5,5,	5,225,622		0	0		(==:,==:,		0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	6,417,996	6,417,996	0	0	0	109,103	109,103
Total Group 1 Balance excluding Account 1589 - Global Adjustment		904,533	5,309,066	6,312,807	(1,806,943)	(1,906,150)	311,555	(28,588)	74,977	(61,551)	146,438
Total Group 1 Balance		904,533	5,309,066	6,312,807	4,611,053	4,511,846	311,555	(28,588)	74,977	47,552	255,541
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,421,987	606,218	1,028,810		999,395	32,767	9,430	30,785	(1,543)	9,869
Total including Account 1568		2,326,520	5,915,284	7,341,617	4,611,053	5,511,241	344,322	(19,159)	105,762	46,009	265,410



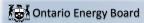
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	158,123	66,742	81,768		143,096	1,971	2,135	1,348		2,758
Smart Metering Entity Charge Variance Account	1551	(28,945)	(65,318)	(20,636)		(73,627)	(454)	(1,100)	(323)		(1,231)
RSVA - Wholesale Market Service Charge ⁵	1580	(3,209,072)	(315,340)	(1,627,076)	69,504	(1,827,832)	(45,741)	(33,936)	(25,742)		(53,935)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0		0	50		0		50
Variance WMS – Sub-account CBR Class B ⁵	1580	(71,555)	(16,417)	(62,618)		(25,354)	6,144	(502)	(1,165)		6,807
RSVA - Retail Transmission Network Charge	1584	1,044,937	(40,471)	(641,050)		1,645,515	(1,051)				38,185
RSVA - Retail Transmission Connection Charge	1586	1,301,188	674,437	(258,199)		2,233,824	6,191	35,845	(2,777)		44,813
RSVA - Power ⁴	1588	(1,173,419)	(45,719)	(1,031,019)	1,736,852	1,548,734	(36,365)	(2,656)	(28,453)		(10,568)
RSVA - Global Adjustment ⁴	1589	6,417,996	(2,229,900)	3,285,963	37,365	939,498	109,103	36,021	79,013		66,111
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	31				31	288				288
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(97,851)		(97,851)		(0)	(2,370)		(2,300)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	1,053,768	0	(* /** /		1,053,768	(325,235)				(308,809)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(883,355)	84.444			(798,911)	543.009				528,267
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	29,369	(22,458)		51.827	0	936			17,617
	1000	ŭ	20,000	(EE, 100)		01,021	ŭ	000	(10,001)		,
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	6,417,996	(2,229,900)	3,285,963	37,365	939,498	109,103	36,021	79,013		0 66,111
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,906,150)	371,727	(3,679,139)	1,806,356	3,951,072	146,438	32,483	(85,320)		0 264,241
Total Group 1 Balance		4,511,846	(1,858,173)	(393,176)	1,843,721	4,890,570	255,541	68,504	(6,307)		330,352
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	999,395	782,938	393,177		1,389,156	9,869	19,021	6,307		22,582
Total including Account 1568		5,511,241	(1,075,235)	1	1,843,721	6,279,726	265,410	87,525	0		0 352,935



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

		2019				Projected Interest on Dec-31-18 Balances					2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2018	Variance RRR vs. 2018 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550	76,354	1,992	66,742	766	1,500		2,266	69,008		145,855	0
Smart Metering Entity Charge Variance Account	1551	(8,309)	(280)	(65,318)	(951)	(1,468)		(2,419)	(67,737)		(74,858)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(1,581,996)	(48,356)	(245,836)	(5,579)	(5,525)		(11,104)	(256,939)		(2,013,655)	(131,888)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	50	0		50	0		50	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(8,937)	7,149	(16,417)	(342)	(369)		(711)	(17,128)		(25,668)	(7,120)
RSVA - Retail Transmission Network Charge	1584	1,685,987	38,400	(40,471)	(214)	(910)		(1,124)	(41,595)		1,683,701	Ó
RSVA - Retail Transmission Connection Charge	1586	1,559,387	36,920	674,437	7,892	15,158		23,050	697,487		2,278,637	0
RSVA - Power ⁴	1588	(142,399)	(10,465)	1,691,133	(103)	38,008		37,905	1,729,038	Yes	(198,686)	(1,736,852)
RSVA - Global Adjustment ⁴	1589	3,132,033	86,232	(2,192,535)	(20,120)	(49,277)		(69,398)	(2,261,933)	Yes	699,639	(305,970)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			31	288	1		288	0	No	0	(319)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(0)	(0)	(0)		(0)	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	1,053,768	(306,347)	0	(2,462)	0		(2,462)	0	No	744,959	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(798,911)	528,267	(17,956)		510,311	(288,600)	Yes	(270,644)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			51,827	17.617	1,165		18,782	0	No	69,762	318
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	(6,372,106)	180,327	6,372,106	(180,327)	143,213		(37,114)	0	No		
Not to be disposed of until a year after rate rider has expired and that balance has been addited	1595	(6,372,106)	180,327	6,372,106	(180,327)	143,213		(37,114)	U			U
RSVA - Global Adjustment	1589	3,132,033	86,232	(2,192,535)	(20,120)	(49,277)	0	(69,398)	(2,261,933)		699,639	(305,970)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,738,251)	(100,660)	7,689,324	364,901	172,818	0	537,719	1,823,534		2,365,070	(1,850,243)
Total Group 1 Balance		5,765,888	(14,428)	5,496,789	344,781	123,540	0	468,321	(438,399)		3,064,709	(2,156,214)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	606,218	14,428	782,938	8,154	17,597		25,751	808,689		1,411,739	0
Total including Account 1568		6,372,106	(0)	6,279,727	352,935	141,137	0	494,072	370,290		4,476,448	(2,156,213)



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA halance

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	384,041,745	0	11,061,065	0	0	0	384,041,745	0	22%		50,914
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	142,209,076	0	24,681,089	0	0	0	142,209,076	0	8%		4,134
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	402,350,218	1,097,499	355,315,128	967,344	6,050,229	12,911	396,299,989	1,084,588	22%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	540,417,878	1,135,425	539,909,081	1,127,783	508,797	7,642	539,909,081	1,127,783	31%		
LARGE USE SERVICE CLASSIFICATION	kW	197,428,962	423,180	197,428,962	423,180	0	0	197,428,962	423,180	16%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,810,678	0	376,374	0	0	0	1,810,678	0	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	18,189	51	0	0	0	0	18,189	51	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,182,750	28,425	10,182,750	28,424	0	0	10,182,750	28,425	1%		
	Total	1,678,459,496	2,684,580	1,138,954,449	2,546,731	6,559,026	20,553	1,671,900,470	2,664,027	100%	808,689	55,048

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 or the 2019 Filing Requirements for Electricity
Distribution Rate Applications, an applicant may elect to dispose of the
Group 1 account balances below the threshold. If doing so, please select
YES from the adjacent drop-down cell and also indicate so in the
Manager's Summary. If not, please select NO.

\$370,290 (\$438,399)

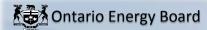
(\$0.0003) Claim does not meet the threshold test.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

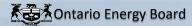


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			ocated based on Total less WMP			cated based on Total less WMP		
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	22.9%	92.5%	23.0%								0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	7.5%	8.5%								0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	24.0%	0.0%	23.7%								0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	32.2%	0.0%	32.3%								0
LARGE USE SERVICE CLASSIFICATION	11.8%	0.0%	11.8%								0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%								0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%								0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%								0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%								0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

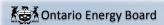
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deletial/ variation		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) ²	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	384,041,745	0	384,041,745	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	142,209,076	0	142,209,076	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	402,350,218	1,097,499	396,299,989	1,084,588	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	540,417,878	1,135,425	539,909,081	1,127,783	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	197,428,962	423,180	197,428,962	423,180	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,810,678	0	1,810,678	0	0		0.0000	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	18,189	51	18,189	51	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,182,750	28,425	10,182,750	28,425	0		0.0000	0.0000	0.0000	

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	2016	2020
OEB-Approved Rate Base	\$ 151,391,730	\$ 151,391,730
OEB-Approved Regulatory Taxable Income	\$ 2,671,866	\$ 2,671,866
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0% 11.5%
Ontario General Rate Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 400,780
Provincial Taxes Payable		\$ 307,265
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 708,044	\$ 708,044
OEB-Approved Total Tax Credits (enter as positive number)	\$ 199,000	\$ 199,000
Income Tax Provision	\$ 509,044	\$ 509,044
Grossed-up Income Taxes	\$ 692,578	\$ 692,578
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$

Notes

- Regarding the small business deduction, if applicable,
 a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 b. If taxable capital is below \$10 million, the small business rate would be applicable.
 c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

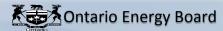


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Volumetric Rate Revenue	Volumetric Rate Revenue	Requirement from	Service Charge	Volumetric Rate % Revenue	Rate Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,242	386,643,528	0	18.93	0.0144	0.0000	11,412,931	5,567,667	0	16,980,598	67.2%	32.8%	0.0%	57.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,101	152,157,763	0	16.33	0.0137	0.0000	803,606	2,084,561	0	2,888,168	27.8%	72.2%	0.0%	9.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	567	401,243,062	1,046,605	177.03	0.0000	2.6971	1,205,209	0	2,822,797	4,028,007	29.9%	0.0%	70.1%	13.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	42	564,253,257	1,196,727	560.00	0.0000	2.9942	280,941	0	3,583,241	3,864,182	7.3%	0.0%	92.7%	13.1%
LARGE USE SERVICE CLASSIFICATION	kW	5	278,656,832	499,880	1076.53	0.0000	2.6901	59,391	0	1,344,728	1,404,119	4.2%	0.0%	95.8%	4.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545	1,700,939	0	4.78	0.0218	0.0000	31,268	37,080	0	68,348	45.7%	54.3%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	6	21,457	60	7.39	0.0000	8.1829	532	0	493	1,025	51.9%	0.0%	48.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,172	9,628,070	26,693	0.42	0.0000	10.0324	71,427	0	267,795	339,222	21.1%	0.0%	78.9%	1.1%
Total		69,680	1,794,304,908	2,769,965				13,865,306	7,689,309	8,019,053	29,573,668				100.0%

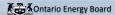
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	384,041,745		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	142,209,076		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	402,350,218	1,097,499	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	540,417,878	1,135,425	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	197,428,962	423,180	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,810,678		0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	18,189	51	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,182,750	28,425	0	0.0000	kW
Total		1 678 //59 //96	2 684 580	ŚŊ		



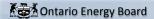
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	384,041,745	0	1.0260	394,026,830
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	384,041,745	0	1.0260	394,026,830
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	142,209,076	0	1.0260	145,906,512
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	142,209,076	0	1.0260	145,906,512
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6001	347,100,188	946,792		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6970	55,250,030	150,707		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3084	347,100,188	946,792		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	d \$/kW	2.3950	55,250,030	150,707		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6970	540,417,878	1,135,425		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	d \$/kW	2.3950	540,417,878	1,135,425		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2570	197,428,962	423,180		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	d \$/kW	2.8919	197,428,962	423,180		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	1,810,678	0	1.0260	1,857,756
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	1,810,678	0	1.0260	1,857,756
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9906	18,189	51		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7675	18,189	51		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3954	10,182,750	28,425		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1267	10,182,750	28,425		

Applicable Loss Adjusted



Uniform Transmission Rates	Unit	2018		(Jan	2019 1 - June 30)	(Julv	2019 1 - Dec 31)		2020
Rate Description		Rate			Rate				Rate
Network Service Rate	kW	\$	3.61	\$	3.71	\$	3.83	\$	3.83
Line Connection Service Rate	kW	\$	0.95	\$	0.94	\$	0.96	\$	0.96
Transformation Connection Service Rate	kW	\$	2.34	\$	2.25	\$	2.30	\$	2.30
Hydro One Sub-Transmission Rates	Unit	2018		(Jan	2019 1 - June 30)	(Julv	2019 1 - Dec 31)		2020
Rate Description		Rate			Rate		Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$	3.2915	\$	3.2915
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$	0.7877	\$	0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$	1.9755	\$	1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$	2.7632	\$	2.7632
If needed, add extra host here. (I)	Unit	2018			2019				2020
Rate Description		Rate			Rate				Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$				\$	-
If needed, add extra host here. (II)	Unit	2018			2019				2020
Rate Description		Rate			Rate				Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-			\$	
Low Voltage Switchgear Credit (if applicable, enter as a negative		Historical 201	8	Cu	rrent 2019			For	recast 2020
value)	\$								



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		1 is	ne Connect	ion	Transfor	mation Co	onnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	240,556	\$3.61	\$ 868,407	253,204	\$0.95	\$ 240,544	231,285	\$2.34	\$ 541,207	\$ 781,7
February	239,796	\$3.61	\$ 865,664	244,346	\$0.95	\$ 232,129	224,250	\$2.34	\$ 524,745	\$ 756,8
March	234,324	\$3.61	\$ 845,910	237,538	\$0.95	\$ 225,661	218,083	\$2.34	\$ 510,314	\$ 735,9
April	227,084	\$3.61	\$ 819,773	231,348	\$1.29	\$ 298,978	210,637	\$3.22	\$ 678,010	\$ 976,9
May	254,148	\$3.61	\$ 917,474	264,966	\$0.95	\$ 251,718	240,835	\$2.34	\$ 563,554	\$ 815,2
June	242,018	\$3.61	\$ 873,685	275,860	\$0.95	\$ 262,067	252,410	\$2.34	\$ 590,639	\$ 852,7
July	262,119	\$3.61	\$ 946,250	281,871	\$0.95	\$ 267,777	258,498	\$2.34	\$ 604,885	\$ 872,6
August September	268,738 286,494	\$3.61 \$3.61	\$ 970,144 \$ 1,034,243	277,185 294,209	\$0.95 \$0.95	\$ 263,326 \$ 279,499	252,750 267,920	\$2.34 \$2.34	\$ 591,435 \$ 626,933	\$ 854,7 \$ 906,4
October	236,206	\$3.61	\$ 852,704	242,548	\$0.95	\$ 230,421	221,262	\$2.34	\$ 517,753	\$ 748,1
November	238,946	\$3.61	\$ 862,595	249,571	\$0.95	\$ 237,092	229,641	\$2.34	\$ 537,360	\$ 774,4
December	234,566	\$3.61	\$ 846,783	243,849	\$0.95	\$ 231,657	223,283	\$2.34	\$ 522,482	\$ 754,1
Total	2,964,995	3.61	1 \$ 10,703,632	3,096,495	\$ 0.98	\$ 3,020,867	2,830,854	\$ 2.41	\$ 6,809,318	\$ 9,830,1
Hydro One		Network		Lii	ne Connect	ion	Transfo	mation Co	onnection	Total Connection
	** ** P** 1									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,172	\$3.1942	\$ 13,326	4,542	\$0.7710	\$ 3,502	4,542	\$1.7493	\$ 7,944	\$ 11,4
February	3,770	\$3.1942	\$ 12,043	3,929	\$0.7710	\$ 3,030	3,929	\$1.7493	\$ 6,874	\$ 9,9
March	3,348	\$3.1942	\$ 10,694	3,551	\$0.7710	\$ 2,738	3,551	\$1.7493	\$ 6,211	\$ 8,9
April	3,167	\$3.1942	\$ 10,115	3,683	\$0.7710	\$ 2,840	3,683	\$1.7493	\$ 6,443	\$ 9,2
May	4,815	\$3.1942	\$ 15,379	4,815	\$0.7710	\$ 3,712	4,815	\$1.7493	\$ 8,422	\$ 12,1
June	5,036	\$3.1942	\$ 16,087 \$ 17,676	5,467 5,565	\$0.7710 \$0.7710	\$ 4,215 \$ 4,291	5,467	\$1.7493	\$ 9,563 \$ 9,735	\$ 13,7 \$ 14,0
July	5,534	\$3.1942 \$3.1942	\$ 17,676 \$ 16,484		\$0.7710 \$0.7710		5,565 5,161	\$1.7493 \$1.7493		\$ 14,0 \$ 13,0
August September	5,161 5,618	\$3.1942 \$3.1942	\$ 16,484 \$ 17,944	5,161 5,618	\$0.7710	\$ 3,979 \$ 4,331	5,161 5,618	\$1.7493	\$ 9,027 \$ 9,827	\$ 13,0 \$ 14,1
October	3,177	\$3.1942 \$3.1942	\$ 17,944	3,498	\$0.7710	\$ 2,697	3,498	\$1.7493	\$ 9,827	\$ 14,1
November	3,627	\$3.1942 \$3.1942	\$ 10,150	3,498		\$ 2,697	3,498	\$1.7493		\$ 8,8
December	3,955	\$3.1942	\$ 12,634			\$ 3,303	4,284	\$1.7493		\$ 10,7
Total	51,380	3.1942	2 \$ 164,118	54,042	\$ 0.7710	\$ 41,666	54,042	\$ 1.7493	\$ 94,535	\$ 136,2
Add Extra Host Here (I)		Network		Lie	ne Connect	ion	Transfo	mation Co	onnection	Total Connection
(if needed) Month	Units Billed	Pato	Amount	Units Billed	Pato	Amount	Units Billed	Pato	Amount	
Worth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-			\$ -			\$ -		\$ -
February		-			\$ -			\$ -		\$ -
March		-			\$ -			\$ -		\$ -
April		5 -			\$ -			\$ -		\$ -
May		- ¢			\$ -			\$ -		\$ - \$ -
June		-			5 -			ф -		\$ - \$ -
July August		р - \$ -			Φ -			\$ -		\$ -
September		p -			Φ -			φ - ¢ -		\$ -
October		, -			φ - ¢ -			\$ -		\$ -
November		5 -			\$ -			\$ -		\$ -
December		ŝ -			\$ -			\$ -		\$ -
2000111201		•						*		
Total		· -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total Add Extra Host Here (II)		•	\$ -	- Li	\$ - ne Connect		Transfo	Ť	\$ -	\$ Total Connection
Total		5 -	\$ -	- Li Units Billed			- Transfor	Ť		
Total Add Extra Host Here (II) (if needed) Month	- S	Network Rate			ne Connect Rate	ion		mation Co	onnection	Total Connection
Total Add Extra Host Here (II) (if needed) Month January	- S	Network Rate			Rate	ion		Rate	onnection	Total Connection Amount
Total Add Extra Host Here (II) (if needed) Month January February	- S	Network Rate			Rate	ion		Rate	onnection	Amount
Total Add Extra Host Here (II) (if needed) Month January February March	- S	Network Rate			Rate	ion		Rate	onnection	Amount \$ - \$ - \$ -
Total Add Extra Host Here (II) (if needed) Month January February March April	- S	Network Rate			Rate \$ - \$ - \$ - \$ - \$ -	ion		Rate \$ - \$ - \$ - \$ - \$ -	onnection	Amount \$ - \$ - \$ - \$ - \$ -
Total Add Extra Host Here (II) (if needed) Month January February March April May	Units Billed	Network Rate			Rate	ion		Rate	onnection	Amount \$ - \$ - \$ -
Total Add Extra Host Here (II) (if needed) Month January February March April May June	Units Billed	Network Rate			Rate \$ - \$ - \$ - \$ - \$ - \$ -	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ -	onnection	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection	Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June	Units Billed	Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection	Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August	Units Billed	Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection	Total Connection Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection	Total Connection Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	Units Billed	Network Rate 5			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ion		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection	Total Connection Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Network Rate 5			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ion		Rate	onnection	Total Connection Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	Network Rate 5	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed	Rate S -	Amount	Total Connection Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	Network Rate 5	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed	Rate S -	Amount	Total Connection Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month	Units Billed	Network Rate 5	Amount	Units Billed	Rate \$ -	Amount \$ -	Units Billed Transfor Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total Connection Amount S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January	Units Billed Units Billed	Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Amount \$ Amount 9 \$ 881,733	Units Billed Lit Units Billed 257,746	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ ion Amount \$ 444,045	Units Billed Transfol Units Billed 235,827	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total Connection Amount S
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February	Units Billed Units Billed 244,728 243,566	Network Rate 5	Amount \$	Units Billed Li Units Billed 257,746 248,275	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ ion Amount \$ 244,045 \$ 235,158	Units Billed Transfor Units Billed 235,827 228,179	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total Connection
Total Add Extra Host Here (II) (if needed) (if needed) Month January February March April May June July August September October November December Total Total Month January February	Units Billed Units Billed 244,728 243,566 237,672	Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Amount S - Amount 9 \$ 881,733 \$ 877,707 \$ 856,604	Units Billed Units Billed 257,746 248,275 241,089	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ tion Amount \$ 244,045 \$ 228,158 \$ 228,399	Units Billed Transfor Units Billed 235,827 228,179 221,634	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ onnection Amount \$ onnection Amount \$ 549,151 \$ 531,619 \$ 516,526	Total Connection Amount \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Month January February March April	Units Billed Units Billed 244,728 243,566 237,672 230,251	Network Rate S	Amount \$	Units Billed Li Units Billed 257,746 248,275 241,089 235,031	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transfo Units Billed 235,827 228,179 221,634 214,320	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ connection Amount \$ 549,151 \$ 531,619 \$ 516,526 \$ 684,453	Total Connection S
Total Add Extra Host Here (II) (if needed) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed Units Billed 244,728 243,566 237,672 230,251 258,963	Network Rate 5	Amount Amount S 881,733 S 877,707 S 856,604 S 829,888 S 829,888	Units Billed Units Billed 257,746 248,275 241,089 235,031 269,781	Rate \$ -	\$	Units Billed Transfor Units Billed 235,827 228,179 221,634 214,320 245,650	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Total Connection \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 244,728 243,566 237,672 230,251 258,963 247,054	Network Rate	Amount \$ \$81,733 6 \$877,707 1 \$86,604 3 \$829,888 5 \$932,853 5 \$89,772	Units Billed Lii Units Billed 257,746 248,275 241,089 235,031 269,781 281,327	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ ion Amount \$ 244,045 \$ 225,189 \$ 301,818 \$ 301,818 \$ 206,282 \$ 266,282	Units Billed Transfol Units Billed 235,827 228,179 221,634 214,320 245,650 257,877	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ connection Amount \$ 549,151 \$ 531,619 \$ \$ 516,96 \$ \$ 684,453 \$ 571,976 \$ \$ 600,202	Total Connection Amount \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed 244,728 (243,566 237,672 230,251 258,963 247,054 267,653 3	Network Rate S	Amount S 881,733 S 877,707 S 856,604 S 829,888 S 932,853 S 889,772 Amount	Units Billed Little Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transfor Units Billed 235,827 228,179 221,634 214,320 245,650 257,877 264,063	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Total Connection Amount \$
Total Add Extra Host Here (II) (if needed) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed Units Billed 244,728 243,566 237,672 230,251 258,963 247,054 267,653 273,899	Network Rate S - S - S - S - S - S - S - S - S - S	Amount Amount Amount Amount S 881,733 S 877,707 S 856,604 S 829,888 S 932,853 S 889,772 S 889,772 S 86,628	Units Billed Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436 282,346	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ S 244,045 \$ 225,158 \$ 301,818 \$ 266,282 \$ 272,088 \$ 267,305	Units Billed Transfor Units Billed 235,827 228,179 221,634 214,320 245,650 257,877 264,063 257,911	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ connection Amount \$ 5-49,151 \$ 531,619 \$ 516,526 \$ 684,453 \$ 571,619 \$ 516,526 \$ 684,453 \$ 600,202 \$ 614,621 \$ 600,462 \$ 640,462	Total Connection Amount \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November December Total Total September Month January February March April May June July August September	Units Billed Units Billed 244,728 243,566 237,672 230,251 258,963 247,063 273,899 292,112	Network Rate S	Amount S 881,733 S 877,707 S 56,604 S 829,888 S 932,853 S 889,772 4 9 963,926 5 889,772 4 9 963,926 5 886,28 5 1,052,187	Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436 282,346 299,827	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ ion Amount \$ 244,045 \$ 225,158 \$ 228,399 \$ 301,818 \$ 255,430 \$ 272,068 \$ 272,068 \$ 272,068 \$ 272,068 \$ 273,055 \$ 283,830	Transfor Units Billed 235,827 228,179 221,634 214,320 245,650 257,877 264,063 257,911 273,538	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ connection Amount \$ 549,151 \$ 531,619 \$ 516,526 \$ 684,453 \$ 571,976 \$ 564,453 \$ 571,976 \$ 600,402 \$ 614,621 \$ 600,402 \$ 636,760	Total Connection Amount \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed Units Billed 244,728 243,566 237,672 230,251 258,963 247,054 267,653 273,899 292,112 239,383	Network Rate 5	Amount Amount Amount S 881,733 S 877,707 S 856,604 S 829,888 S 932,853 S 889,772 S 889,772 S 986,628 D 5 1,052,187 S 862,853	Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436 282,346 299,827	Rate \$ -	\$	Units Billed Transfol Units Billed 235,827 228,179 221,634 214,320 245,650 257,877 264,063 257,911 273,538 224,760	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Total Connection \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed Units Billed 244,728 243,566 237,672 230,251 258,963 247,054 267,653 273,899 292,112 239,383	Network Rate S - S - S - S - S - S - S - S - S - S	Amount S 881,733 S 877,707 S 56,604 S 829,888 S 932,853 S 889,772 4 963,926 S 986,628 D \$ 1,052,187 S 10,52,187 S 862,853 S 874,811	Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436 299,827 246,046 253,500	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ ion Amount \$ 244,045 \$ 225,158 \$ 228,399 \$ 301,818 \$ 255,430 \$ 272,068 \$ 272,068 \$ 272,068 \$ 272,068 \$ 273,055 \$ 283,830	Units Billed Transfor Units Billed 235,827 228,179 221,634 214,320 245,650 257,877 264,063 257,911 273,538 224,760 233,570	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ connection Amount \$ connection Amount \$ 549,151 \$ 531,619 \$ 531,619 \$ 50,202 \$ 684,453 \$ 670,202 \$ 610,621 \$ 636,760 \$ 523,872 \$ 544,233	Total Connection \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 244,728 243,566 237,672 230,251 258,963 247,054 267,653 273,899 292,112 239,383 242,573 238,521	Network Rate S - S - S - S - S - S - S - S - S - S	Amount Amount S 881,733 S 877,707 S 856,604 S 829,888 S 932,853 S 889,772 S 866,28 S 963,926 S 986,628 S 1,052,187 S 862,853 S 74,181 S 859,418	Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436 299,827 246,046 253,500 248,133	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ S 244,045 \$ 225,158 \$ 225,158 \$ 266,282 \$ 272,088 \$ 267,305 \$ 268,231 \$ 264,045 \$ 244,045	Transfor Units Billed 235,827 228,179 221,634 214,320 245,650 257,877 264,063 257,911 273,538 224,760 233,570 227,567	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ connection Amount \$ 549,151 \$ 531,619 \$ 516,526 \$ 684,453 \$ 571,619 \$ 516,526 \$ 684,453 \$ 571,619 \$ 516,526 \$ 686,462 \$ 636,760 \$ 600,202 \$ 614,621 \$ 600,462 \$ 636,760 \$ 523,872 \$ 544,233 \$ 529,977	Total Connection Amount \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October October October November December Total Total Month January February March April May June July August September October November	Units Billed Units Billed 244,728 243,566 237,672 230,251 258,963 247,054 267,653 273,899 292,112 239,383 242,573	Network Rate S - S - S - S - S - S - S - S - S - S	Amount Amount S 881,733 S 877,707 S 856,604 S 829,888 S 932,853 S 889,772 S 866,28 S 963,926 S 986,628 S 1,052,187 S 862,853 S 74,181 S 859,418	Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436 299,827 246,046 253,500	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transfol Units Billed 235,827 228,179 221,634 214,320 245,650 257,817 264,063 257,911 273,538 224,760 233,570 227,567	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Total Connection Amount \$
Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 244,728 243,566 237,672 230,251 258,963 247,054 267,653 273,899 292,112 239,383 242,573 238,521	Network Rate S - S - S - S - S - S - S - S - S - S	Amount Amount S 881,733 S 877,707 S 856,604 S 829,888 S 932,853 S 889,772 S 866,28 S 963,926 S 986,628 S 1,052,187 S 862,853 S 74,181 S 859,418	Units Billed 257,746 248,275 241,089 235,031 269,781 281,327 287,436 299,827 246,046 253,500 248,133	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Transfor Units Billed 235,827 228,179 221,634 214,320 245,650 257,877 264,063 257,911 273,538 224,760 233,570 227,567	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Total Connection Amount \$



		Network		Lin	e Connection	n	Transfo	rmation Cor	nnection	Total Conne
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	240,556 \$		\$ 892,463			\$ 238,012	231,285		\$ 520,391	\$ 7
February	239,796 \$		\$ 889,643			\$ 229,685	224,250	\$ 2.2500	\$ 504,563	\$ 7
March	234,324 \$		\$ 869,342			\$ 223,286	218,083	\$ 2.2500	\$ 490,687	\$ 7
April May	227,084 \$ 254,148 \$		\$ 842,482 \$ 942,889			\$ 217,467 \$ 249,068	210,637 240.835	\$ 2.2500 \$ 2.2500	\$ 473,933 \$ 541,879	\$ 6 \$ 7
June	242,018 \$		\$ 897,887			\$ 259,308	252,410	\$ 2.2500	\$ 567,923	\$ 8
July	262,119 \$		\$ 1,003,916			\$ 270,596	258,498	\$ 2.3000	\$ 594,545	\$ 8
August	268,738 \$		\$ 1,029,267	277,185		\$ 266,098	252,750	\$ 2.3000	\$ 581,325	\$ 8
September	286,494 \$		\$ 1,097,272			\$ 282,441	267,920		\$ 616,216	\$ 8
October	236,206 \$		\$ 904,669			\$ 232,846	221,262		\$ 508,903	\$ 7
November December	238,946 \$		\$ 915,163			\$ 239,588	229,641		\$ 528,174	\$ 7
December	234,566 \$	3.8300	\$ 898,388	243,849	\$ 0.9600	\$ 234,095	223,283	\$ 2.3000	\$ 513,551	\$ 7
Total	2,964,995 \$	3.77	\$ 11,183,380	3,096,495	\$ 0.95	\$ 2,942,490	2,830,854	\$ 2.28	\$ 6,442,089	\$ 9,3
Hydro One		Network		Lin	e Connection	n	Transfo	rmation Cor	nnection	Total Conne
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	4,172 \$	3.1942	\$ 13,326	4,542	\$ 0.7710	\$ 3,502	4,542	\$ 1.7493	\$ 7,944	\$
February	3,770 \$		\$ 12,043			\$ 3,030	3,929	\$ 1.7493	\$ 6,874	\$
March	3,348 \$		\$ 10,694			\$ 2,738	3,551	\$ 1.7493	\$ 6,211	\$
April	3,167 \$		\$ 10,115			\$ 2,840	3,683	\$ 1.7493	\$ 6,443	\$
May	4,815 \$		\$ 15,379			\$ 3,712	4,815	\$ 1.7493	\$ 8,422	\$
June July	5,036 \$ 5,534 \$		\$ 16,087 \$ 18,215			\$ 4,215 \$ 4,384	5,467 5,565	\$ 1.7493 \$ 1.9755	\$ 9,563 \$ 10,994	\$ \$
August	5,534 \$ 5,161 \$		\$ 16,986			\$ 4,384 \$ 4,065	5,565	\$ 1.9755	\$ 10,994 \$ 10,195	\$
September	5,618 \$		\$ 18,490			\$ 4,065 \$ 4,425	5,618	\$ 1.9755	\$ 10,195	\$
October	3,177 \$		\$ 10,459			\$ 2,755	3,498		\$ 6,910	\$
November	3,627 \$	3.2915	\$ 11,939		\$ 0.7877	\$ 3,095	3,929		\$ 7,762	\$
December	3,955 \$		\$ 13,019			\$ 3,375	4,284		\$ 8,464	\$
Total	51,380 \$	3.25	\$ 166,752	54,042	\$ 0.78	\$ 42,135	54,042	\$ 1.87	\$ 100,881	\$ 1
dd Extra Host Here (I)	σ1,000 φ	Network	ψ 100,10 <u>2</u>		e Connection			rmation Cor		Total Conne
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	- \$		\$ -	_		\$ -		\$ -	\$ -	\$
February	- \$ - \$	-	\$ -			ъ - \$ -		\$ -	\$ -	\$
March	- \$		\$ -			\$ -		\$ -	\$ -	\$
April	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$
May	- \$	-	\$ -			\$ -	-	\$ -	\$ -	\$
June	- \$	-	\$ -		+	\$ -	-	\$ -	\$ -	\$
July	- \$	-	\$ -			\$ -		\$ -	\$ -	\$
August	- \$ - \$	-	\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$
September October	- \$	-	\$ - \$ -		+	ъ - \$ -		\$ - \$ -	\$ -	\$
November	- \$		\$ -			\$ - \$ -		\$ -	\$ -	\$
December	- \$	-	\$ -			\$ -		\$ -	\$ -	\$
-	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$
Total	- \$				e Connection	n	Transfo	rmation Cor	nnection	Total Conne
	- \$	Network		Lin						
dd Extra Host Here (II) Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
dd Extra Host Here (II)	·	Rate	Amount	Units Billed					Amount	Amoun
dd Extra Host Here (II) Month January February	Units Billed	Rate - -	\$ - \$ -	Units Billed	\$ - \$ -	Amount \$ - \$ -		Rate \$ - \$ -	\$ - \$ -	\$ \$
Month January February March	Units Billed	Rate - -	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$
Month January February March April	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - -	\$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$
Month January February March April May	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - -	\$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$
Month January February March April May June	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - -	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - : : : : : : : : : : : : : : : : : :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$
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Month January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - -	\$ - \$ -	Units Billed	\$ - : : : : : : : : : : : : : : : : : :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ 5 - \$ 7 - 5	* * * * * * * * *
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Month January February March April May June July August September October November December	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate		Units Billed		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$		****
Month January February March April May June July August September October November December	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate		Units Billed	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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Month January February March April May June July August September October November December Total Total Month January February March	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Rate	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2.2404 \$ 2.2414	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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IESO		Network		Lir	ne Connectio	n	Transfo	mation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	240,556	\$ 3.8300	\$ 921,329	253,204	\$ 0.9600	\$ 243,076	231,285	\$ 2.3000	\$ 531,956	\$	775,031
February			\$ 918,419			\$ 234,572	224,250		\$ 515,775	\$	750,347
March			\$ 897,461	237,538		\$ 228,036	218,083	\$ 2.3000	\$ 501,591	\$	729,627
April			\$ 869,732	231,348		\$ 222,094	210,637	\$ 2.3000	\$ 484,465	\$	706,559
May			\$ 973,387 \$ 926,929	264,966 275,860		\$ 254,367 \$ 264,826	240,835 252,410	\$ 2.3000 \$ 2.3000	\$ 553,921 \$ 580,543	\$ \$	808,288 845,369
June July			\$ 926,929 \$ 1,003,916	281,871		\$ 270,596	258,498	\$ 2.3000	\$ 594,545	\$	865,142
August	268,738		\$ 1,029,267			\$ 266,098	252,750	\$ 2.3000	\$ 581,325	\$	847,423
September	286,494		\$ 1,097,272	294,209		\$ 282,441	267,920	\$ 2.3000	\$ 616,216	\$	898,657
October			\$ 904,669			\$ 232,846	221,262	\$ 2.3000	\$ 508,903	\$	741,749
November			\$ 915,163			\$ 239,588	229,641		\$ 528,174	\$	767,762
December	234,566	\$ 3.8300	\$ 898,388	243,849	\$ 0.9600	\$ 234,095	223,283	\$ 2.3000	\$ 513,551	\$	747,646
Total	2,964,995	\$ 3.83	\$ 11,355,931	3,096,495	\$ 0.96	\$ 2,972,635	2,830,854	\$ 2.30	\$ 6,510,964	\$	9,483,599
Hudro One	2,001,000	Network	*,		ne Connectio			mation Cor			I Connection
Hydro One	Heiro Billod									1012	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	4,172		\$ 13,732		\$ 0.7877		4,542		\$ 8,972	\$	12,549
February			\$ 12,410 \$ 11,020	3,929		\$ 3,095 \$ 2,797	3,929	\$ 1.9755	\$ 7,763 \$ 7,015	\$ \$	10,858
March								\$ 1.9755			9,812
April May			\$ 10,423 \$ 15,847			\$ 2,901 \$ 3,792		\$ 1.9755 \$ 1.9755	\$ 7,277 \$ 9,511	\$ \$	10,178 13,304
June			\$ 16,577			\$ 4,306	5,467	\$ 1.9755	\$ 10,799	\$	15,106
July			\$ 18,215			\$ 4,384	5,565	\$ 1.9755	\$ 10,994	\$	15,378
August	5,161	\$ 3.2915	\$ 16,986	5,161	\$ 0.7877	\$ 4,065	5,161	\$ 1.9755	\$ 10,195	\$	14,260
September		\$ 3.2915	\$ 18,490	5,618	\$ 0.7877	\$ 4,425	5,618	\$ 1.9755	\$ 11,097	\$	15,522
October	3,177		\$ 10,459	3,498		\$ 2,755	3,498	\$ 1.9755	\$ 6,910	\$	9,666
November	3,627		\$ 11,939			\$ 3,095	3,929	\$ 1.9755	\$ 7,762	\$	10,857
December	3,955	\$ 3.2915	\$ 13,019	4,284	\$ 0.7877	\$ 3,375	4,284	\$ 1.9755	\$ 8,464	\$	11,839
Total	51,380	\$ 3.29	\$ 169,117	54,042	\$ 0.79	\$ 42,569	54,042	\$ 1.98	\$ 106,759	\$	149,328
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	mation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$	
February			\$ - \$ -			» - \$ -		\$ -	\$ -	э \$	
March			\$ -			\$ -		\$ -	\$ -	\$	-
April		\$ -	\$ -		T.	\$ -		\$ -	\$ -	\$	-
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-		\$ -		\$ -	\$ -	\$	-
July		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
August		\$ -	\$ -		+	\$ -		\$ -	\$ -	\$	-
September	-	\$ - \$ -	\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
October November		\$ -	\$ - \$ -			» - \$ -		\$ - \$ -	\$ -	Ф \$	
	-	\$ -	\$ - \$ -			э - \$ -		\$ - \$ -	\$ -	э \$	
December					Ψ	Ψ		Ψ	Ψ	Ψ	
December		Ψ									-
Total Total	-	*	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$	
		*	\$ -		\$ -			\$ - rmation Cor			I Connection
Total	- - Units Billed	\$ -	\$ -		•						I Connection
Total Add Extra Host Here (II)		\$ - Network		Lir	ne Connectio	n	Transfo	mation Cor	nection		
Total Add Extra Host Here (II) Month		\$ - Network Rate \$ -	Amount	Lir	Rate	Amount	Transfo	rmation Cor	Amount	Tota	
Total Add Extra Host Here (II) Month January February March		\$ - Network Rate \$ - \$ -	Amount \$ - \$ - \$ -	Lir	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	Transfo	rmation Cor Rate	Amount \$ - \$ - \$ - \$ -	Tota	
Total Add Extra Host Here (II) Month January February March April		\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Lir	Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ -	Transfo	Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Tota	
Total Add Extra Host Here (II) Month January February March April May		\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lir	Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount \$ -	Tota	
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Total Add Extra Host Here (II) Month January February March April May June July		\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Lir	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	**************************************	
Total Add Extra Host Here (II) Month January February March April May June July August		\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lir	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	Total	
Total Add Extra Host Here (II) Month January February March April May June July August September		\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Lir	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	* * * * * * * * * * * * * * * * * * *	
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Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed	Network Rate	Amount \$	Lin Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$	**************************************	**************************************	Amount
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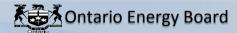
Total including deduction for Low Voltage Switchgear Credit \$9,632,927



The purpose of this table is to re-align the current	RTS Network Rates to recover current wholesale network costs.								
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	394,026,830	0	2,679,382	24.4%	2,771,607	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	145,906,512	0	904,620	8.2%	935,757	0.0064
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6001		946,792	2,461,754	22.4%	2,546,488	2.6896
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6970		150,707	406,456	3.7%	420,446	2.7898
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6970		1,135,425	3,062,241	27.9%	3,167,643	2.7898
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2570		423,180	1,378,297	12.6%	1,425,738	3.3691
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	1,857,756	0	11,518	0.1%	11,915	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9906		51	102	0.0%	105	2.0591
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3954		28,425	68,089	0.6%	70,433	2.4778
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	394,026,830	0	2,442,966	24.9%	2,373,640	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	145,906,512	0	802.486	8.2%	779.713	0.0053
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3084		946.792	2.185.575	22.3%	2,123,553	2.2429
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3950		150.707	360,942	3.7%	350,699	2.3270
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3950		1,135,425	2,719,343	27.7%	2,642,173	2.3270
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8919		423.180	1,223,794	12.5%	1,189,065	2.8098
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	1.857.756	0	10,218	0.1%	9,928	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7675	.,,	51	90	0.0%	88	1.7173
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1267		28,425	60,451	0.6%	58,736	2.0663
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
.,.,								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	394,026,830	0	2,771,607	24.4%	2,814,320	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	145,906,512	0	935,757	8.2%	950,178	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6896		946,792	2,546,488	22.4%	2,585,731	2.7310
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7898		150,707	420,446	3.7%	426,925	2.8328
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7898		1,135,425	3,167,643	27.9%	3,216,460	2.8328
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3691		423,180	1,425,738	12.6%	1,447,710	3.4210
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	1,857,756	0	11,915	0.1%	12,098	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0591		51	105	0.0%	107	2.0908
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4778		28,425	70,433	0.6%	71,518	2.5160
The purpose of this table is to update the re-aligne	d RTS Connection Rates to recover future wholesale connection costs.							_	

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	394,026,830	0	2,373,640	24.9%	2,399,882	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	145,906,512	0	779,713	8.2%	788,333	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2429		946,792	2,123,553	22.3%	2,147,029	2.2677
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3270		150,707	350,699	3.7%	354,577	2.3528
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3270		1,135,425	2,642,173	27.7%	2,671,384	2.3528
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8098		423,180	1,189,065	12.5%	1,202,211	2.8409
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	1,857,756	0	9,928	0.1%	10,037	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7173		51	88	0.0%	89	1.7362
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0663		28,425	58,736	0.6%	59,385	2.0892

Forecast Proposed



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III.	Price Cap Index	0.90%
Associated Stretch Factor Value	0.30%		

		MFC Adjustment	Current Volumetric		Price Cap Index to be Applied to MFC		Proposed Volumetric
Rate Class	Current MFC	from R/C Model	Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.22				0.90%	29.48	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.94		0.0142		0.90%	17.09	0.0143
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	183.66		2.7982		0.90%	185.31	2.8234
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	580.97		3.1063		0.90%	586.20	3.1343
LARGE USE SERVICE CLASSIFICATION	1116.83		2.7908		0.90%	1,126.88	2.8159
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	4.96		0.0226		0.90%	5.00	0.0228
STANDBY POWER SERVICE CLASSIFICATION	0				0.90%	0.00	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	7.67		8.4893		0.90%	7.74	8.5657
STREET LIGHTING SERVICE CLASSIFICATION	0.44		10.408		0.90%	0.44	10.5017
microFIT SERVICE CLASSIFICATION	5.4					5.4	



Update the following rates if an OEB Decision has been issued at the time of completing this application

regeratory emerges			
Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019						
Off-Peak	\$/kWh	0.0650						
Mid-Peak	\$/kWh	0.0940						
On-Peak	\$/kWh	0.1340						

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under		
the Distribution Rate Protection program):	ć	36.96

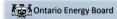
Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.20%	44.15

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.20%	101.20
Monthly fixed charge, per retailer	\$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.20%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	\$	2.00	1.20%	2.02

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description substances to begin with "Rate Rider for".
In column B, chose the associated unit from the drop-down menu.
In column B, chose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places.
In column B, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places.
In column B, enter the expiry date (e.g., April 30, 2020) or description of the expiry date in text (e.g., the effective date of the next cost of service-based rate order).
In column C, a sub-total (A or B) soult-ord (A or B). Sub-Total A refers to rates/rate riders that Not considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION Rate Rider for Recovery of Incremental Capital	UNIT \$	RATE 0.03		DATE (EG: April 30, 2020) next cost of service based rate order	SUB-TOTAL
			 effective until effective until 		
			- effective until		
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.02	 effective until effective until 	next cost of service based rate order	A
			 effective until effective until 		
			- effective until		
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION Rate Rider for Recovery of Incremental Capital	UNIT	RATE 0.19	- effective until	DATE (EG: April 30, 2020) next cost of service based rate order	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0029	 effective until 	next cost of service based rate order	Α
			 effective until effective until 		
			 effective until effective until 		
			 effective until 		
			 effective until effective until 		
			- effective until		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital Rate Rider for Recovery of Incremental Capital	\$ \$/kW	0.60 0.0032		next cost of service based rate order next cost of service based rate order	A
			 effective until effective until 		
			 effective until 		
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$ \$/kW	1.15 0.0029		next cost of service based rate order	A
Rate Rider for Recovery of Incremental Capital	\$/KW	0.0029	- effective until	next cost of service based rate order	
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
			 effective until effective until 		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.01	 effective until effective until 	next cost of service based rate order	A
			- effective until		
			 effective until effective until 		
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital Rate Rider for Recovery of Incremental Capital	\$ \$/kW	0.01		next cost of service based rate order next cost of service based rate order	A
or necessary or meaning capital	\$/KW	0.0000	- effective until	Soot or service pased rate order	
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
			 effective until effective until 		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE /50: 4	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0108		DATE (EG: April 30, 2020) next cost of service based rate order	Α
			 effective until effective until 		
			 effective until effective until 		
			- effective until		
			- effective until		
			- effective until - effective until -		
			- effective until - effective until - effective until		
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (FG: April 30, 2020)	
microFIT SERVICE CLASSIFICATION	UNIT	RATE	 effective until effective until effective until 	DATE (EG: April 30, 2020)	SUB-TOTAL
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL
microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (EG: April 30, 2020)	SUB-TOTAL

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.48
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$	0.03
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.09
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$	0.02
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	185.31
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$	0.19
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8234
Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$/kW	0.0029
Retail Transmission Rate - Network Service Rate	\$/kW	2.7310
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0005

0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	586.20
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$	0.60
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.1343
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$/kW	0.0032
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
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\$/kWh

\$/kWh

0.0004

0.0005

0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	1,126.88
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$	1.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8159
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$/kW	0.0029
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh	5.00 0.01 (0.05) 0.0228 0.0065 0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection) Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW	7.74 0.01 (0.11) 8.5657 0.0089 0.0088 2.0908 1.7362
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0030 0.0004 0.0005

\$

0.25

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

\$/kWh

\$/kWh

0.0004

0.0005

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	0.44
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.5017
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Recovery of Incremental Capital - effective until next cost of service based rate order	\$/kW	0.0108
Retail Transmission Rate - Network Service Rate	\$/kW	2.5160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing		
demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at meter - after regular hours	\$	50.00
Disconnect/reconnect at pole - during regular hours	\$	50.00
Disconnect/reconnect at pole - after regular hours	\$	95.00
Other		
Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	44.15
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

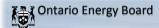
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.20
Monthly Fixed Charge, per retailer	\$	40.48
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.05
Notice of switch letter charge, per letter	\$	2.02

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Tuble T								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.026	1.026	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.026	1.026	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.026	1.026	189,800	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.026	1.026	489,100	1,000	EMAND - INTERVA	\L
LARGE USE SERVICE CLASSIFICATION		Non-RPP (Other)	1.0137	1.0137	4,215,750	7,500	EMAND - INTERVA	\L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.026	1.026	750		CONSUMPTION	15
STANDBY POWER SERVICE CLASSIFICATION		Non-RPP (Other)	1.026	1.026			DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.026	1.026	140	2	DEMAND	3
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.026	1.026	800,000	2,200	DEMAND	13,494
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				

Table 2

DATE OF ACCES (CATEOORIES			Total				
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α		В	С	Total Bi	ı
		\$	%	\$ %	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)							
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP							
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)							
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP							
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)							
							1
						1	1

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Transformation Connection

Sub-Total C - Delivery (including Sub-

Total B)

Wholesale Market Service Charge (WMSC)

Consumption

750 kWh - kW 1.0260 Demand **Current Loss Factor** Proposed/Approved Loss Factor 1.0260

		Current Of	B-Approved	d				Proposed				pact	
		Rate	Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	29.22	1	\$	29.22	\$	29.48	1	\$	29.48	\$	0.26	0.89%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	(0.18)	1	\$	(0.18)	\$	(0.15)	1	\$	(0.15)	\$	0.03	-16.67%
Volumetric Rate Riders	\$	0.0004	750	\$	0.30	\$	-	750	\$	-	\$	(0.30)	-100.00%
Sub-Total A (excluding pass through)				\$	29.34				\$	29.33	\$	(0.01)	-0.03%
Line Losses on Cost of Power	\$	0.0824	20	\$	1.61	\$	0.0824	20	\$	1.61	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0010	750	\$	0.75	e	_	750	¢		œ	(0.75)	-100.00%
Riders	•	0.0010	750	Ф	0.75	Þ	-	750	Ф	-	Ф	(0.75)	-100.00%
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.57		•	0.57		0.57	4	•	0.57	\$		0.00%
	•	0.57	'	Ф	0.57	Þ	0.57		Ф	0.57	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	0.0018	750	\$	1.35	\$	-	750	\$	-	\$	(1.35)	-100.00%
Sub-Total B - Distribution (includes Sub-					33.62				6	31.51	6	(2.11)	-6.28%
Total A)				Þ	33.02				Ð	31.31	Ð	(2.11)	-0.20%
RTSR - Network	\$	0.0068	770	\$	5.23	\$	0.0071	770	\$	5.46	\$	0.23	4.41%
RTSR - Connection and/or Line and	e	0.0062	770	æ	4.77	\$	0.0061	770	¢	4.69	œ	(0.08)	-1.61%

2.62 \$

\$

4.77

43.62

0.0061

0.0034

770

770

41.66 \$

2.62 \$

4.69

(0.08)

(1.96)

-1.61%

-4.48%

0.00%

770

770

0.0062

0.0034

4.41% In the manager's summary, discuss the reason

Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 108.63			\$ 106.68	\$ (1.96)	-1.80%
Total Bill on TOU (before Taxes) HST	13%		\$ 108.63 \$ 14.12			\$ 106.68 \$ 13.87	\$ (1.96) \$ (0.25)	
	13%			13%			\$ (0.25)	-1.80%
HST			\$ 14.12	13% 8%		\$ 13.87	\$ (0.25) \$ 0.16	-1.80%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption Demand

- kW 1.0260 1.0260 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OF	B-Approved	d				Proposed	t		Π	Im	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				
	_	(\$)			(\$)	.	(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	16.94	1	\$		\$	17.09	1	Ψ.	17.09		0.15	0.89%	
Distribution Volumetric Rate	\$	0.0142	2000	\$	28.40	\$	0.0143	2000	\$	28.60		0.20	0.70%	
Fixed Rate Riders	\$	(0.50)	1	\$	(0.50)		(0.48)	1	\$	(0.48)		0.02	-4.00%	
Volumetric Rate Riders	\$	0.0004	2000		0.80	\$	-	2000			\$	(0.80)	-100.00%	
Sub-Total A (excluding pass through)				\$	45.64				\$	45.21	\$	(0.43)	-0.94%	
Line Losses on Cost of Power	\$	0.0824	52	\$	4.28	\$	0.0824	52	\$	4.28	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.0010	2,000	\$	2.00	\$	_	2,000	\$	_	\$	(2.00)	-100.00%	
Riders	1	0.00.0			2.00	i .		·	Τ.		1	(2.00)	100.0070	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	¢	0.57	1	\$	0.57	\$	0.57	4	•	0.57	\$		0.00%	
	Ψ	0.57		Ψ	0.57	Ψ	0.57	'	Ψ	0.57	1	-	0.0070	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	0.0006	2,000	\$	1.20	\$	-	2,000	\$	-	\$	(1.20)	-100.00%	
Sub-Total B - Distribution (includes Sub-				\$	53.69				\$	50.06	\$	(3.63)	-6.76%	
Total A)				9					_		ļ.,		-0.70%	
RTSR - Network	\$	0.0062	2,052	\$	12.72	\$	0.0065	2,052	\$	13.34	\$	0.62	4.84%	In the manager's summ
RTSR - Connection and/or Line and	e	0.0055	2,052	\$	11.29	\$	0.0054	2,052	\$	11.08	\$	(0.21)	-1.82%	
Transformation Connection	a a	0.0055	2,052	φ	11.25	φ	0.0034	2,032	Φ	11.00	Φ	(0.21)	-1.02/0	
Sub-Total C - Delivery (including Sub-				\$	77.70				\$	74.48	\$	(3.22)	-4.14%	
Total B)				Þ	77.70				Þ	74.40	Þ	(3.22)	-4.14%	
Wholesale Market Service Charge		0.0034	2,052	\$	6.98	\$	0.0034	2,052	\$	6.98	\$		0.00%	
(WMSC)	Þ	0.0034	2,052	Ф	0.90	Þ	0.0034	2,032	Ф	0.90	Ф	-	0.00%	
Rural and Remote Rate Protection	_	2 2225	0.050	_	4.00			0.050		4.00	_		0.000/	
(RRRP)	>	0.0005	2,052	\$	1.03	\$	0.0005	2,052	\$	1.03	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%	
TOU - On Peak	s .	0.1340	360	\$	48.24	\$	0.1340	360	\$	48.24		-	0.00%	
											Ť			
Total Bill on TOU (before Taxes)				s	250.65	T			\$	247.43	\$	(3.22)	-1.28%	1
HST		13%		Š	32.58		13%		\$	32.17			-1.28%	
8% Rebate		8%		ŝ	(20.05)		8%		\$	(19.79)		0.26	2070	
Total Bill on TOU		078		\$	263.19		0 78		\$	259.81		(3.38)	-1.28%	
Total bill on 100				Ť	203.13				Ψ	233.01	ļΨ	(3.30)	-1.2070	i
														ı

mmary, discuss the reason

Customer Class: | GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | RPP / Non-RPP (Other) | Consumption | 189,800 | kWh | Lemma | 500 | kW | KW

1.0260 1.0260

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	d				Proposed	i			lm	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	183.66	1	\$	183.66		185.31		\$	185.31	\$	1.65	0.90%	
Distribution Volumetric Rate	\$	2.7982	500	\$	1,399.10		2.8234	500	\$	1,411.70	\$	12.60	0.90%	
Fixed Rate Riders	\$	(3.80)	1	\$	(3.80)	\$	(3.61)	1	\$	(3.61)	\$	0.19	-5.00%	
Volumetric Rate Riders	\$	0.0693	500		34.65	\$	0.0029	500	\$	1.45	\$	(33.20)	-95.82%	
Sub-Total A (excluding pass through)				\$	1,613.61				\$	1,594.85	\$	(18.76)	-1.16%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	0.3646	500	s	182.30	ė		500	e	_	•	(182.30)	-100.00%	
Riders	a a	0.3040	300	Φ	102.30	Ψ	-	300	φ	-	φ	(102.30)	-100.00%	
CBR Class B Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-		
GA Rate Riders	\$	0.0058		\$	1,100.84	\$	-	189,800	\$	-	\$	(1,100.84)	-100.00%	
Low Voltage Service Charge	\$	0.0121	500	\$	6.05	\$	0.0121	500	\$	6.05	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)				•			_	4			¢.			
	P	-		Ф	-	Þ	-		\$	-	Ф	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	-\$	0.0002	500	\$	(0.10)	\$	-	500	\$	-	\$	0.10	-100.00%	
Sub-Total B - Distribution (includes Sub-				e	2,902.70				\$	1,600.90	\$	(1,301.80)	-44.85%	
Total A)				ð	· ·				*	•	٠	` '		
RTSR - Network	\$	2.6001	500	\$	1,300.05	\$	2.7310	500	\$	1,365.50	\$	65.45	5.03%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	e	2.3084	500	œ	1,154.20	ė	2.2677	500	¢	1,133.85	Ф	(20.35)	-1.76%	
Transformation Connection	P	2.3004	500	φ	1,134.20	9	2.2011	300	P	1,133.03	9	(20.33)	-1.70/0	
Sub-Total C - Delivery (including Sub-					5.356.95				\$	4.100.25	4	(1,256.70)	-23.46%	
Total B)				Þ	5,356.95				Þ	4,100.25	Þ	(1,236.70)	-23.40%	
Wholesale Market Service Charge	•	0.0034	194,735	•	662.10	4	0.0034	194,735	•	662.10	¢		0.00%	
(WMSC)	a a	0.0034	194,733	φ	002.10	Ψ	0.0034	194,733	φ	002.10	φ	-	0.00 /6	
Rural and Remote Rate Protection		0.0005	194,735	•	97.37		0.0005	194,735		97.37	Φ.		0.00%	
(RRRP)	a a	0.0005	194,735	Ф	91.31	Þ	0.0005	194,735	Ф	91.31	Ф	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1121	194,735	\$	21,829.77	\$	0.1121	194,735	\$	21,829.77	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	27,946.44				\$	26,689.74	\$	(1,256.70)	-4.50%	
HST		13%		\$	3,633.04		13%		\$	3,469,67	\$	(163.37)	-4.50%	
Total Bill on Average IESO Wholesale Market Price		1070		\$	31,579.47		1070		\$	30,159.40	\$	(1,420.07)	-4.50%	
The state of the s					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Ĺ	,	Ė	, , ,		

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 489,100 kWh
Demand 1,000 kW

1.0260 Current Loss Factor Proposed/Approved Loss Factor

	Curre	ent OEB-	-Approved	d				Proposed	i		Impact			
	Rate	١ ١	Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge		0.97		\$	580.97	\$	586.20		\$	586.20	\$	5.23	0.90%	
Distribution Volumetric Rate	\$ 3.4	1063	1000	\$	3,106.30	\$	3.1343	1000	\$	3,134.30	\$	28.00	0.90%	
Fixed Rate Riders	\$ (4	6.33)	1	\$	(46.33)	\$	(45.73)	1	\$	(45.73)	\$	0.60	-1.30%	
Volumetric Rate Riders	\$ 0.0	0727	1000	\$	72.70	\$	0.0032	1000	\$	3.20	\$	(69.50)	-95.60%	
Sub-Total A (excluding pass through)				\$	3,713.64				\$	3,677.97	\$	(35.67)	-0.96%	
ine Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	ا د	4756	1.000	\$	475.60	\$	_	1,000	\$	_	\$	(475.60)	-100.00%	
Riders	J ***	7730	1,000	Ψ	475.00	Ψ	-	1,000	Ψ	=	Ψ	(47 3.00)	-100.0070	
CBR Class B Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-		
GA Rate Riders	\$ 0.0	0058	489,100	\$	2,836.78	\$	-	489,100	\$	-	\$	(2,836.78)	-100.00%	
_ow Voltage Service Charge	\$	-	1,000	\$	-			1,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	•	_	1	œ.	_	•	_	1	•	_	¢	_		
	*	-	'	Ψ	-	Ψ	-		Ψ	_	Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$ 0.0	0025	1,000	\$	2.50	\$	-	1,000	\$	-	\$	(2.50)	-100.00%	
Sub-Total B - Distribution (includes Sub-				s	7.028.52				\$	3,677.97	\$	(3,350.55)	-47.67%	
Total A)				*	,				*	<u> </u>				
RTSR - Network	\$ 2.0	6970	1,000	\$	2,697.00	\$	2.8328	1,000	\$	2,832.80	\$	135.80	5.04%	
RTSR - Connection and/or Line and	9	3950	1.000	\$	2.395.00	\$	2.3528	1,000	\$	2,352.80	\$	(42.20)	-1.76%	
Fransformation Connection	¥ 2	5550	1,000	Ψ	2,000.00	Ψ	2.0020	1,000	Ψ	2,002.00	Ψ	(42.20)	1.7070	
Sub-Total C - Delivery (including Sub-				\$	12,120.52				\$	8,863.57	\$	(3,256.95)	-26.87%	
Total B)				•	.2,.20.02				Ť	0,000.01	*	(0,200.00)	20.0.7	
Wholesale Market Service Charge	s 0.0	0034	501,817	\$	1,706.18	\$	0.0034	501,817	\$	1,706.18	\$	_	0.00%	
WMSC)	1,		,011	Ť	.,,,,,,,,,	~	2.300 .	201,011	1	1,100110	*		0.0070	
Rural and Remote Rate Protection	s 0.0	0005	501,817	\$	250.91	\$	0.0005	501,817	\$	250.91	\$	_	0.00%	
(RRRP)	•		,011					· ·	1					
Standard Supply Service Charge		0.25	1	\$	0.25	\$	0.25	1	Ψ.	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$ 0.	1121	501,817	\$	56,253.64	\$	0.1121	501,817	\$	56,253.64	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	70,331.50				\$	67,074.55		(3,256.95)	-4.63%	
HST		13%		\$	9,143.09		13%		\$	8,719.69		(423.40)	-4.63%	
Total Bill on Average IESO Wholesale Market Price				\$	79,474.59				\$	75,794.24	\$	(3,680.35)	-4.63%	

anager's summary, discuss the reason

1.0137 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approved	t		Proposed						Im	pact
	Rate		Volume		Charge		Rate	Volume	Cha	rge			
	(\$)				(\$)		(\$)		(\$	5)	\$	Change	% Change
Monthly Service Charge	\$	1,116.83	1	\$	1,116.83	\$	1,126.88	1	\$	1,126.88	\$	10.05	0.90%
Distribution Volumetric Rate	\$	2.7908	7500	\$	20,931.00	\$	2.8159	7500	\$	21,119.25	\$	188.25	0.90%
Fixed Rate Riders	\$	(151.18)	1	\$	(151.18)	\$	(150.03)	1	\$	(150.03)	\$	1.15	-0.76%
Volumetric Rate Riders	\$	0.7230	7500	\$	5,422.50	\$	0.0029	7500		21.75	\$	(5,400.75)	-99.60%
Sub-Total A (excluding pass through)				\$	27,319.15				\$	22,117.85	\$	(5,201.30)	-19.04%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e	0.4765	7,500	œ.	3,573.75	\$	_	7,500	\$		\$	(3,573.75)	-100.00%
Riders	ð	0.4703	7,500	φ	3,373.73	Φ	-	7,300	Φ		φ	(3,573.73)	-100.0076
CBR Class B Rate Riders	\$	-	7,500	\$	-	\$	-	7,500	\$	-	\$	-	
GA Rate Riders	\$	-	4,215,750	\$	-	\$	-	4,215,750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	7,500	\$	-			7,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	_	1	\$		\$	_	1	\$		æ		
	ð	-		φ	-	Φ	-		Φ		φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	7,500	\$	-	\$	-	7,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	30,892.90				\$	22.117.85	¢	(8,775.05)	-28.40%
Total A)				•					•	,	Ŧ		
RTSR - Network	\$	3.2570	7,500	\$	24,427.50	\$	3.4210	7,500	\$	25,657.50	\$	1,230.00	5.04%
RTSR - Connection and/or Line and	e	2.8919	7,500	\$	21,689.25	\$	2.8409	7,500	e ·	21,306.75	Φ.	(382.50)	-1.76%
Transformation Connection	¥	2.0313	7,500	¥	21,009.25	9	2.0403	7,300	Ψ	21,300.73	Ψ	(302.30)	-1.7070
Sub-Total C - Delivery (including Sub-				\$	77,009.65				\$	69,082.10	\$	(7,927.55)	-10.29%
Total B)				٠	11,000.00				•	00,002.10	۳	(1,021.00)	10.2370
Wholesale Market Service Charge	\$	0.0034	4,273,506	\$	14,529.92	\$	0.0034	4,273,506	\$	14,529.92	\$	_	0.00%
(WMSC)	*	0.000	1,270,000	Ψ	. 1,020.02	_	0.000	.,2.0,000	*	,020.02	Ψ.		0.0070
Rural and Remote Rate Protection	\$	0.0005	4,273,506	\$	2,136.75	\$	0.0005	4,273,506	\$	2,136.75	\$	_	0.00%
(RRRP)	*		1,270,000	Ψ				.,2.0,000	•	•	Ψ.		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1121	4,273,506	\$	479,060.00	\$	0.1121	4,273,506	\$ 4	79,060.00	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	572,736.57					64,809.02		(7,927.55)	-1.38%
HST		13%		\$	74,455.75		13%		\$	73,425.17	\$	(1,030.58)	-1.38%
Total Bill on Average IESO Wholesale Market Price				\$	647,192.32				\$ 6	38,234.19	\$	(8,958.13)	-1.38%

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

 Consumption
 750 kWh

 Demand

 Current Loss Factor
 1.0260

 Proposed/Approved Loss Factor
 1.0260

		Current OEB-Approved				Proposed	I	Impact			
		Rate	Volume	Charge	Rate	Volume	Charge				
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	4.96	15						0.81%		
Distribution Volumetric Rate	\$	0.0226	750					\$ 0.15	0.88%		
Fixed Rate Riders	\$	(0.05)	1	\$ (0.05			\$ (0.04)	\$ 0.01	-20.00%		
Volumetric Rate Riders	\$	-	750		\$ -	750		\$ -			
Sub-Total A (excluding pass through)				\$ 91.30			\$ 92.06	\$ 0.76	0.83%		
Line Losses on Cost of Power	\$	0.0824	20	\$ 1.61	\$ 0.0824	20	\$ 1.61	\$ -	0.00%		
Total Deferral/Variance Account Rate	\$	0.0010	750	\$ 0.75	s -	750	\$ -	\$ (0.75)	-100.00%		
Riders	•	0.0010		•	*		*	. ,	100.0070		
CBR Class B Rate Riders	\$	-	750	\$ -	\$ -	750	\$ -	\$ -			
GA Rate Riders	\$	-	750	\$ -	\$ -	750	\$ -	\$ -			
Low Voltage Service Charge	\$	-	750	\$ -		750	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)	•	_	1	s -	s -	1	s -	s -			
	"			*			*	Ť			
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$ -	750	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-				\$ 93.66			\$ 93.67	\$ 0.01	0.01%		
Total A)				•			,	•			
RTSR - Network	\$	0.0062	770	\$ 4.77	\$ 0.0065	770	\$ 5.00	\$ 0.23	4.84%		
RTSR - Connection and/or Line and	•	0.0055	770	\$ 4.23	\$ 0.0054	770	\$ 4.16	\$ (0.08)	-1.82%		
Transformation Connection	۳	0.0000	770	Ψ 4.20	ψ 0.0004	110	Ψ.10	ψ (0.00)	1.0270		
Sub-Total C - Delivery (including Sub-				\$ 102.66			\$ 102.82	\$ 0.16	0.16%		
Total B)				.02.00			· · · · · · · · · · · · · · · · · · ·	v 00	0.1070		
Wholesale Market Service Charge	•	0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%		
(WMSC)	•	0.0004	770	Ψ 2.02	ψ 0.0004	110	Ψ 2.02	Ψ	0.0070		
Rural and Remote Rate Protection	•	0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%		
(RRRP)	•		770	,	*		•	Ψ			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25			V 0.20	\$ -	0.00%		
TOU - Off Peak	\$	0.0650	488	\$ 31.69					0.00%		
TOU - Mid Peak	\$	0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%		
TOU - On Peak	\$	0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 167.67			\$ 167.84		0.10%		
HST		13%		\$ 21.80	139	6	\$ 21.82	\$ 0.02	0.10%		
Total Bill on TOU				\$ 189.47			\$ 189.66	\$ 0.19	0.10%		

In the manager's summary, discuss the reason

Customer Class: STANDBY POWER SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

- kWh Consumption Demand

Current Loss Factor	
Proposed/Approved Loss Factor	1.0260

	Current OEB-Approved					Proposed						Impact		
	Rate		Volume		Charge		Rate	Volume	Charge				i	
	(\$)				(\$)		(\$)			(\$)	\$ C	hange	% Change	
Monthly Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Distribution Volumetric Rate	\$	-	0	\$	-	\$	-	0	\$	-	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	-				\$	-	\$	-		
Line Losses on Cost of Power	\$	0.1121	-	\$	-	\$	0.1121	-	\$	-	\$	-		
Total Deferral/Variance Account Rate				•					•		\$			
Riders	Þ	-	-	Э	-	Þ	-	-	Þ	-	Э	-		
CBR Class B Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
GA Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Low Voltage Service Charge	s ·	_	-	\$	-	1		_	\$	_	\$	-		
Smart Meter Entity Charge (if applicable)	l .					l .								
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	_	1	s	_	\$	_	1	\$	_	\$			
Additional Volumetric Rate Riders	Š	_	- '	Š	_	\$	_	_ `	Š	_	\$			
Sub-Total B - Distribution (includes Sub-	•					Ť			•					
Total A)				\$	-				\$	-	\$	-		
RTSR - Network	\$	-	-	\$	-	\$	-		\$	-	\$	-		
RTSR - Connection and/or Line and				•										
Transformation Connection	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Sub-Total C - Delivery (including Sub-														
Total B)				\$	-				\$	-	\$	-		
Wholesale Market Service Charge	•	0.0034		\$		s	0.0034		s		\$			
(WMSC)	•	0.0034	-	Ф	-	Þ	0.0034	-	Þ	-	Ф	-		
Rural and Remote Rate Protection		0.0005		•		\$	0.0005		•		•			
(RRRP)	Þ	0.0005	-	\$	-	Þ	0.0005	-	Þ	-	\$	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1121	-	\$	-	\$	0.1121	_	\$	-	\$	-		
				Ì					Ė		•			
Total Bill on Average IESO Wholesale Market Price				\$	0.25				\$	0.25	\$	-	0.00%	
HST		13%		Š	0.03		13%		\$	0.03	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price		. 370		\$	0.28		. 370		\$	0.28	-	_	0.00%	
Total Dill of 700 ago into Wildiosale Market Fried				Ť	0.20				Ť	0.20	Ť		0.007	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 140 kWh
Demand 2 kW

		Current OEB-Approved					Proposed					Impact		
	Rate		Volume	Charge		Rate		Volume	Charge					
		(\$)		(\$)		_	(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	7.67	3	\$	23.01	\$	7.74	3	\$	23.22		0.21	0.91%	
Distribution Volumetric Rate	\$	8.4893	2	\$	16.98	\$	8.5657	2	\$	17.13		0.15	0.90%	
Fixed Rate Riders	\$	(0.11)	1	\$	(0.11)	\$	(0.10)	1	\$	(0.10)		0.01	-9.09%	
Volumetric Rate Riders	\$	-	2	\$		\$	0.0088	2	\$	0.02		0.02		
Sub-Total A (excluding pass through)				\$	39.88	_			\$	40.27	\$	0.39	0.98%	
Line Losses on Cost of Power	\$	0.0824	4	\$	0.30	\$	0.0824	4	\$	0.30	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.3598	2	\$	0.72	\$	-	2	\$	_	\$	(0.72)	-100.00%	
Riders					-						i.	(-)		
CBR Class B Rate Riders	\$	-	2	\$	-	\$	-	2	\$	-	\$	-		
GA Rate Riders	\$		140	\$	-	\$		140	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0089	2	\$	0.02	\$	0.0089	2	\$	0.02	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	•	_	1	¢	_	•	_	1	\$	_	\$			
Additional Volumetric Rate Riders	-\$	0.0004	,	\$	(0.00)	¢	_	2	\$		\$	0.00	-100.00%	
Sub-Total B - Distribution (includes Sub-	7	0.0004		•	, /	Ψ	_		*		Ψ			
Total A)				\$	40.91				\$	40.59	\$	(0.33)	-0.80%	
RTSR - Network	\$	1.9906	2	\$	3.98	\$	2.0908	2	\$	4.18	\$	0.20	5.03%	
RTSR - Connection and/or Line and		4 7075		•	0.54		4 7000			0.47		(0.00)	4 770/	
Transformation Connection	\$	1.7675	2	\$	3.54	\$	1.7362	2	\$	3.47	\$	(0.06)	-1.77%	
Sub-Total C - Delivery (including Sub-				\$	48.43				\$	48.24	\$	(0.19)	-0.39%	
Total B)				•	.00				*	.0.2	*	(0)	0.0070	
Wholesale Market Service Charge	\$	0.0034	144	\$	0.49	\$	0.0034	144	\$	0.49	\$	-	0.00%	
(WMSC)	Ť			*		*			*		Ť		******	
Rural and Remote Rate Protection	\$	0.0005	144	\$	0.07	\$	0.0005	144	\$	0.07	\$	-	0.00%	
(RRRP)	T.			Ĭ					Ţ		1			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%	
TOU - Off Peak	\$	0.0650	91	\$	5.92		0.0650	91	\$	5.92		-	0.00%	
TOU - Mid Peak	\$	0.0940	24	\$	2.24	\$	0.0940	24	\$	2.24		-	0.00%	
TOU - On Peak	\$	0.1340	25	\$	3.38	\$	0.1340	25	\$	3.38	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	60.77				\$	60.58		(0.19)	-0.31%	
HST		13%		\$	7.90		13%		\$	7.88		(0.02)	-0.31%	
Total Bill on TOU				\$	68.67				\$	68.46	\$	(0.22)	-0.31%	

In the manager's summary, discuss the reason

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 800,000 kWh

 Demand
 2,200 kW

1.0260 Current Loss Factor Proposed/Approved Loss Factor

		i	T		Proposed	Impact				
	Rate		Volume	Charge	Rate		Volume	Charge		
	(\$	5)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	0.44	13494			0.44	13494		\$ -	0.00%
Distribution Volumetric Rate	\$	10.4080	2200	\$ 22,897.60	\$	10.5017	2200	\$ 23,103.74	\$ 206.14	0.90%
Fixed Rate Riders	\$	(0.01)	1	\$ (0.01)) \$	(0.01)	1	\$ (0.01)	\$ -	0.00%
Volumetric Rate Riders	-\$	0.7203	2200	\$ (1,584.66) \$	0.0108	2200	\$ 23.76	\$ 1,608.42	-101.50%
Sub-Total A (excluding pass through)				\$ 27,250.29				\$ 29,064.85	\$ 1,814.56	6.66%
Line Losses on Cost of Power	\$	-	-	\$ -	\$		-	\$ -	\$ -	
Total Deferral/Variance Account Rate		0.3604	2,200	\$ 792.88	\$		2,200	e	\$ (792.88)	-100.00%
Riders	a a	0.3004	2,200	φ 192.00	Ψ	-	2,200		φ (192.00)	-100.00%
CBR Class B Rate Riders	\$	-	2,200	\$ -	\$	-	2,200	\$ -	\$ -	
GA Rate Riders	\$	0.0058	800,000	\$ 4,640.00	\$	-	800,000	\$ -	\$ (4,640.00)	-100.00%
Low Voltage Service Charge	\$	0.0107	2,200	\$ 23.54	\$	0.0107	2,200	\$ 23.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				•			4	s -	œ.	
	•	-	'	3 -	Þ	-		a -	Φ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$	0.0002	2,200	\$ (0.44)) \$	-	2,200	\$ -	\$ 0.44	-100.00%
Sub-Total B - Distribution (includes Sub-				\$ 32,706.27				\$ 29.088.39	\$ (3,617.88)	-11.06%
Total A)								•		
RTSR - Network	\$	2.3954	2,200	\$ 5,269.88	\$	2.5160	2,200	\$ 5,535.20	\$ 265.32	5.03%
RTSR - Connection and/or Line and		2.1267	2,200	\$ 4.678.74	s	2.0892	2,200	\$ 4.596.24	\$ (82.50)	-1.76%
Transformation Connection	Ψ	2.1207	2,200	Ψ,070.74	Ψ	2.0032	2,200	Ψ 4,330.24	Ψ (02.50)	-1.7078
Sub-Total C - Delivery (including Sub-				\$ 42,654.89				\$ 39,219.83	\$ (3,435.06)	-8.05%
Total B)				Ψ 42,004.00				Ψ 05,215.00	ψ (0,400.00)	0.0070
Wholesale Market Service Charge	\$	0.0034	820,800	\$ 2,790.72	\$	0.0034	820,800	\$ 2,790.72	\$ -	0.00%
(WMSC)	*	0.0004	020,000	Ψ 2,730.72	Ψ.	0.0004	020,000	Ψ 2,730.72	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0005	820,800	\$ 410.40	\$	0.0005	820,800	\$ 410.40	\$ -	0.00%
(RRRP)	Ψ	0.0003	020,000	¥ +10.40	Ψ.	0.0003	020,000	Ψ 410.40	Ψ -	0.0078
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1121	820,800	\$ 92,011.68	\$	0.1121	820,800	\$ 92,011.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 137,867.94				\$ 134,432.88	\$ (3,435.06)	-2.49%
HST		13%		\$ 17,922.83		13%		\$ 17,476.27	\$ (446.56)	-2.49%
Total Bill on Average IESO Wholesale Market Price				\$ 155,790.77				\$ 151,909.15	\$ (3,881.62)	-2.49%
	•				-					

In the manager's summary, discuss the reason