

Aiken & Associates

578 McNaughton Ave. West
Chatham, Ontario, N7L 4J6

Phone: (519) 351-8624
E-mail: randy.aiken@sympatico.ca

Sept. 6, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

RE: EB-2019-0137 – Consultation to Review Natural Gas Supply Plans – Questions of London Property Management Association

Please find attached questions from the London Property Management Association ("LPMA") in the above noted consultation process for Enbridge Gas Inc.

Sincerely,

Randy Aiken

Randy Aiken
Aiken & Associates

cc: EGI Regulatory Proceedings (by e-mail)

QUESTIONS OF THE
LONDON PROPERTY MANAGEMENT ASSOCIATION

Question #1

Ref: Page 29

What is the approximate break down of number of customers and annual volume for each of the six types of service offered to EGD rate zone customers?

Question #2

Ref: Pages 33-37

What type of scenario analysis does EGI undertake with respect to each of the annual demand forecast and design day demand forecast for the EGD rate zone in terms of heating degree days and other factors that affect the forecasts?

Question #3

Ref: Pages 31-37

EGI has provided the estimated sensitivities of the annual demand forecast for a number of factors (pages 31-32). What are the sensitivities of the design day demand forecast for the factors included in the regression analysis shown on page 36?

Question #4

Ref: Page 36

- a) Why are there no coefficients shown in the general form equation shown on page 36, other than the constant term?
- b) Please provide the coefficients on each of the factors shown in the equation for each weather zone.

Question #5

Ref: Page 68

What is the approximate break down of number of customers and annual volume for each of the three types of service offered to Union rate zone customers?

Question #6

Ref: Pages 69-76

What type of scenario analysis does EGI undertake with respect to each of the annual demand forecast and design day demand forecast for the EGD rate zone in terms of heating degree days and other factors that affect the forecasts?

Question #7

Ref: Page 73

Does EGI use windspeed or any other weather variable in the regression analysis noted on page 73 for the Union rate zones? If not, please explain why windspeed, in particular, is not used.

Question #8

Ref: Pages 72 and 76

The Union South annual volumes are forecast to decline between 2019/20 and 2023/24 by about 1% but the peak demand is forecast to increase over this period by about 7.6% over this period. The explanation is that the peak demand increase is the result of growth.

Please explain the apparent disconnect between the forecasts of annual volumes and the peak demand. Is the increase in the peak demand primarily related to one or a few market segments such as greenhouses?

Question #9

Ref: ICF Report, Page 6

Please confirm that the third line under the title Impact of Weather on Ontario Gas Demand that reads in part “with demand peaking in the summer months” should read “with demand peaking in the winter months”.