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Our File No. 339583-000265

By electronic filing

September 6, 2019

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2701
Toronto ON M4P 1E4

Dear Ms. Walli

**Re: Enbridge Gas Inc. ("EGI")
5 Year Gas Supply Plan
Board File No.: EB-2019-0137**

Please find attached the Written Questions submitted by Canadian Manufacturers & Exporters ("CME") in the above-noted proceeding.

Yours very truly

Borden Ladner Gervais LLP

A handwritten signature in blue ink, appearing to read 'Scott Pollock', is written over a light blue horizontal line.

Scott Pollock

Encl.
c. EB-2019-0137 Intervenors
Alex Greco (CME)

OTT01: 9975562: v1

ONTARIO ENERGY BOARD

ENBRIDGE GAS INC.

5 Year Gas Supply Plan

**WRITTEN QUESTIONS OF
CANADIAN MANUFACTURERS & EXPORTERS (“CME”)
TO ENBRIDGE GAS INC. (“EGI”)**

CME # 1

Ref: Page 39

At Page 39 EGI states: “EGI is currently in the process of developing a voluntary RNG program in response to this (provincial government) policy.

At this time, EGI does not hold any RNG supply in its Plan. However, EGI remains committed to working with the provincial and federal governments, as well as other organizations, to offer services that will support government policies and objectives.”

- (a) What is the current status of EGI's efforts to develop a voluntary RNG program?
- (b) Does EGI anticipate that the voluntary RNG program will be operational during the term of this gas supply plan?
- (c) Will RNG (either through the voluntary program or otherwise) have an impact on EGI's gas supply planning during the next five years? If yes, please describe.

CME # 2

Ref: Page 7

At page 7, EGI states: “EGI is aware of this responsibility, and understands the Board's clarification in the Framework that “the assessment of gas supply plans will not result in a decision on the costs or cost recovery. That would be the subject of related applications.” Based on the above, EGI understands the Board's assessment of the Plan will not be an assessment of prudence, or an assessment of the appropriateness of the cost consequences of the Plan.”

- (a) Through what application(s) does EGI plan on proffering their gas supply plans for costs or cost recovery?

CME # 3

Ref: Page 10

At page 10, EGI states: “ATP supply presents an alternative to Empress and AECO/NIT for procuring WCSB natural gas. This supply can be transported on the Alliance Pipeline to the

Chicago market hub where it meets the Vector Pipeline. EGI does not currently procure supplies at the ATP.”

- (a) Please describe why EGI does not currently procure supplies at the ATP.
- (b) Does EGI anticipate procuring supplies at the ATP in the foreseeable future? Why or why not?

CME # 4

Ref: Page 11

At page 11, EGI states: “Gas produced locally within Ontario is minimal, and presently does not provide a reasonable alternative for managing demand requirements within the Plan.”

- (a) What amount of production would be required for EGI to consider Ontario gas to be a reasonable alternative for managing demand requirements?
- (b) Is the quantity of Ontario-produced natural gas the only reason why EGI does not procure it? If no, what other factors does EGI consider?