



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

DECISION AND RATE ORDER

EB-2018-0331

**Applications for the Disposition of Cap and Trade-
Related Deferral and Variance Accounts for the period
2016-2018**

ENBRIDGE GAS INC.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

BEFORE: Susan Frank
Presiding Member

Michael Janigan
Member

September 12, 2019

1 INTRODUCTION

On December 7, 2018, the Ontario Energy Board (OEB) issued a Notice of Hearing and Procedural Order No. 1 for a combined hearing to review the cap and trade-related deferral and variance account balances for Enbridge Gas Inc.¹ (Enbridge Gas) and EPCOR Natural Gas Limited Partnership (EPCOR Gas) (collectively, the Gas Utilities) under section 36 of the *Ontario Energy Board Act, 1998*.

In this proceeding, the Gas Utilities were requesting approval to dispose of the 2016-2018 cap and trade-related deferral and variance account balances relating to the discontinuance of the provincial cap and trade program. These balances are contained in three separate accounts:

- Greenhouse Gas Emissions Impact Deferral Account (GGEIDA)
- Greenhouse Gas Emissions Compliance Obligation – Customer-Related (GGECO-Customer-Related)
- Greenhouse Gas Emissions Compliance Obligation – Facility-Related (GGECO-Facility-Related)

On August 22, 2019, the OEB issued its Decision and Order in this proceeding. The OEB approved the balances for disposition except for EPCOR Gas' GGEIDA balance which was reduced by \$25,182 in relation to the 2016 cap and trade administration costs. The OEB also determined that the approved balances would be disposed over a 3-month period from October 1 to December 31, 2019.

¹ Effective January 1, 2019, Enbridge Gas Distribution Inc. and Union Gas Limited amalgamated into Enbridge Gas Inc.

2 PROCESS

The OEB directed Enbridge Gas and EPCOR Gas to each file a draft Rate Order that reflected the Decision and Order. The Decision and Order also made provisions for intervenors and OEB staff to provide comments on the draft Rate Orders.

Enbridge Gas and EPCOR Gas filed their draft Rate Orders on August 30, 2019.

EPCOR Gas filed an updated draft Rate Order on September 5, 2019.

On September 6, 2019, OEB staff² submitted that Enbridge Gas' draft Rate Order should be approved as filed as it accurately reflects the Decision and Order.

For EPCOR Gas' updated draft Rate Order, OEB staff submitted that the tariff sheets for Rates 1 to 5 should be approved as filed. OEB staff also submitted that there appears to be two typographical errors that EPCOR Gas needed to correct with respect to the tariff sheet for Rate 6 (on page 20):

- Cap and Trade facility-related charge should be **(\$248)** per month, not \$248 per month as this is a refund as per Appendices A and B
- Cap and Trade GGEIDA should be \$11,177 per month, not \$10,929 per month as per Appendices A and B

On September 6, 2019, EPCOR Gas filed a revised draft Rate Order that corrected for the two typographical errors raised by OEB staff.

² No intervenors filed submissions on Enbridge Gas' and EPCOR Gas' draft Rate Orders.

OEB FINDINGS

The OEB approves the tariff sheets for Enbridge Gas and EPCOR Gas as they accurately reflect the Decision and Order in this proceeding.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The tariff sheets for Enbridge Gas attached in Schedule A to this Decision and Rate Order are approved.
2. The tariff sheets for EPCOR Gas attached in Schedule B to this Decision and Rate Order are approved.
3. A decision regarding cost awards will be issued at a later date. Intervenors shall file with the OEB and forward to Enbridge Gas and EPCOR Gas their respective cost claims by **September 26, 2019**. Cost claims must be prepared in accordance with the OEB's *Practice Direction on Cost Awards*.
4. Enbridge Gas and EPCOR Gas will have until **October 11, 2019** to object to any aspect of the cost claims. A copy of the objection must be filed with the OEB and one copy must be served on the party against whose claim the objection is being made.
5. Any intervenor whose cost claim was objected to will have until **October 25, 2019** to make a reply submission as to why the cost claim should be allowed. One copy of the submission must be filed with the OEB and one copy is to be served on the gas utility who objected to the intervenor's cost claim.
6. Enbridge Gas and EPCOR Gas shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

All filings to the OEB must quote the file number, **EB-2018-0331** and be made electronically in searchable/unrestricted PDF format through the OEB's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/>. Two paper copies must also be filed. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <https://www.oeb.ca/industry>. If the web portal is not available, parties may email their documents to the address below.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Laurie Klein at Laurie.Klein@oeb.ca and OEB Counsel, Lawren Murray, at Lawren.murray@oeb.ca.

ADDRESS

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P.O. Box 2319
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E-mail: boardsec@oeb.ca
Tel: 1-888-632-6273 (Toll free)
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DATED at Toronto, September 12, 2019

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

**SCHEDULE A TO
DECISION AND RATE ORDER
OEB FILE NO. EB-2018-0331
DATED: September 12, 2019**

Enbridge Gas Inc.
(Enbridge Gas Distribution Rate Zone)

EB-2018-0331

Tab 1

EGD Rate Zone
EB-2018-0331
Index of Appendices

Appendix A	Summary of Allocation of Cap-and-Trade Deferral Accounts
Appendix B	Cap-and-Trade Final Clearance Unit Rates

EGD RATE ZONE

SUMMARY OF ALLOCATION OF CAP-AND-TRADE DEFERRAL ACCOUNTS

		Col. 1	Col. 2	Col. 3	Col. 4
Line	Rate	Customer-Related ¹	Facility-Related ²	GGEIDA ³	Total
					(Col. 1 + Col. 2 + Col. 3)
		(\$)	(\$)	(\$)	(\$)
1.1	1	(1,115,003)	547,995	(629,257)	(1,196,265)
1.2	6	(519,612)	556,586	(75,197)	(38,224)
1.3	9	(79)	(3)	(1)	(82)
1.4	100	3,957	341	(164)	4,134
1.5	110	205,478	75,475	(33)	280,921
1.6	115	(48,067)	39,175	25	(8,868)
1.7a	125	(2,991,877)	(11,562)	5	(3,003,434)
1.7b	125D	(1,583,469)	(1,280)	5	(1,584,744)
1.8	135	121,022	3,969	(2)	124,989
1.9	145	21,290	4,425	23	25,738
1.10	170	(226,584)	36,297	(6)	(190,293)
1.11	200	0	19,010	2	19,012
1.12	300	(1,928)	26	2	(1,899)
1.13	315	0	(61)	0	(61)
1.14	325	0	(10,484)	0	(10,484)
1.15	332	0	(16,409)	0	(16,409)
1	Total	(6,134,872)	1,243,501	(704,598)	(5,595,969)

Notes:

- (1) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 2, Col. 10.
(2) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 4, Col. 10.
(3) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 6, Col. 11.

EGD RATE ZONE

CAP-AND-TRADE FINAL CLEARANCE UNIT RATE SUMMARY BY RATE CLASS
CLEARING IN OCTOBER, NOVEMBER AND DECEMBER 2019

The following adjustment is applicable to consumption volumes for the period January 1, 2018 to December 31, 2018.

Rate Class	Non-Large Final Emitter (ϕ/m^3)				Large Final Emitter (ϕ/m^3) ¹			
	Total ²	Oct-19	Nov-19	Dec-19	Total ²	Oct-19	Nov-19	Dec-19
Rate 1	(0.0232)	(0.0077)	(0.0077)	(0.0077)	(0.0016)	(0.0005)	(0.0005)	(0.0005)
Rate 6	(0.0011)	(0.0004)	(0.0004)	(0.0004)	0.0093	0.0031	0.0031	0.0031
Rate 9	(0.6636)	(0.2212)	(0.2212)	(0.2212)	(0.0314)	(0.0105)	(0.0105)	(0.0105)
Rate 100	0.2003	0.0668	0.0668	0.0668	0.0085	0.0028	0.0028	0.0028
Rate 110	0.0576	0.0192	0.0192	0.0192	0.0090	0.0030	0.0030	0.0030
Rate 115	(0.0290)	(0.0097)	(0.0097)	(0.0097)	0.0079	0.0026	0.0026	0.0026
Rate 125 ³	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Rate 125 Dedicated ³	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Rate 135	0.1996	0.0665	0.0665	0.0665	0.0063	0.0021	0.0021	0.0021
Rate 145	0.0664	0.0221	0.0221	0.0221	0.0106	0.0035	0.0035	0.0035
Rate 170	(0.4469)	(0.1490)	(0.1490)	(0.1490)	0.0111	0.0037	0.0037	0.0037
Rate 200	0.0103	0.0034	0.0034	0.0034	0.0103	0.0034	0.0034	0.0034
Rate 300	(0.4540)	(0.1513)	(0.1513)	(0.1513)	0.0069	0.0023	0.0023	0.0023
Rate 300 Interruptible	(0.4540)	(0.1513)	(0.1513)	(0.1513)	0.0069	0.0023	0.0023	0.0023
Rate 315	(0.0142)	(0.0047)	(0.0047)	(0.0047)	(0.0142)	(0.0047)	(0.0047)	(0.0047)
Rate 325	(0.0039)	(0.0013)	(0.0013)	(0.0013)	(0.0039)	(0.0013)	(0.0013)	(0.0013)
Rate 332	(0.0005)	(0.0002)	(0.0002)	(0.0002)	(0.0005)	(0.0002)	(0.0002)	(0.0002)

(1) Includes Voluntary Participants and Other Exempt Gas Volumes.

(2) EB-2018-0331, Exhibit D, Tab 1, Appendix A, Page 7.

(3) The final disposition of remaining balances for Rate 125 customers was determined on an account specific basis.

Enbridge Gas Inc.
(Union Gas Rate Zones)

EB-2018-0331

Tab 2

Union Rate Zones
EB-2018-0331
Index of Appendices

Appendix A	Summary of Changes to Rates
Appendix B	General Service Rate Schedules
Appendix C	Summary of Allocation of Cap-and-Trade Deferral Accounts
Appendix D	Cap-and-Trade Final Clearance Unit Rates

ENBRIDGE GAS INC.
 Union North
 Summary of Changes to Sales Rates
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge - All Zones	\$22.00		\$22.00
	Monthly Delivery Charge - All Zones			
2	First 100 m ³	9.3678		9.3678
3	Next 200 m ³	9.1279		9.1279
4	Next 200 m ³	8.7486		8.7486
5	Next 500 m ³	8.4004		8.4004
6	Over 1,000 m ³	8.1127		8.1127
7	Delivery - Price Adjustment (All Volumes)	(0.8249) (1)	(0.0281)	(0.8530) (2)
	Carbon Charges			
8	Federal Carbon Charge (if applicable)	3.9100		3.9100
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
8	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	(0.0173)	(0.0173) (3)
9	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0130	0.0130 (4)
	Gas Transportation Service			
10	Union North West Zone	5.6705		5.6705
11	Union North East Zone	2.1220		2.1220
12	Transportation - Price Adjustment (Union North West)	0.0310 (5)		0.0310 (5)
13	Transportation - Price Adjustment (Union North East)	(1.5284) (5)		(1.5284) (5)
	Storage Service			
14	Union North West Zone	2.0866		2.0866
15	Union North East Zone	5.2529		5.2529
16	Storage - Price Adjustment (Union North West)	-		-
17	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
18	Union North West Zone	10.4839		10.4839
19	Union North East Zone	13.2125		13.2125
20	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (5)		(0.9848) (5)
21	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (5)		3.8134 (5)
22	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary credit of (0.8249) cents/m³ expiring December 31, 2019.
- (2) Includes a temporary credit of (0.8249) cents/m³ expiring December 31, 2019, and a temporary credit of (0.0281) cents/m³ expiring December 31, 2019.
- (3) Includes a temporary credit of (0.0173) cents/m³ expiring December 31, 2019.
- (4) Includes a temporary charge of 0.0130 cents/m³ expiring December 31, 2019.
- (5) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.
Union North
Summary of Changes to Sales Rates
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge - All Zones	\$71.00		\$71.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m ³	7.8947		7.8947
3	Next 9,000 m ³	6.4091		6.4091
4	Next 20,000 m ³	5.7383		5.7383
5	Next 70,000 m ³	5.1791		5.1791
6	Over 100,000 m ³	3.0606		3.0606
7	Delivery - Price Adjustment (All Volumes)	(0.9298) (1)	0.0034	(0.9264) (2)
	Carbon Charges			
8	Federal Carbon Charge (if applicable)	3.9100		3.9100
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
8	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	0.1934	0.1934 (3)
9	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0055	0.0055 (4)
	Gas Transportation Service			
10	Union North West Zone	4.9620		4.9620
11	Union North East Zone	1.9417		1.9417
12	Transportation - Price Adjustment (Union North West)	0.0310 (5)		0.0310 (5)
13	Transportation - Price Adjustment (Union North East)	(1.5284) (5)		(1.5284) (5)
	Storage Service			
14	Union North West Zone	1.5744		1.5744
15	Union North East Zone	3.7539		3.7539
16	Storage - Price Adjustment (Union North West)	-		-
17	Storage - Price Adjustment (Union North East)	-		-
	Commodity Cost of Gas and Fuel			
18	Union North West Zone	10.4839		10.4839
19	Union North East Zone	13.2125		13.2125
20	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (5)		(0.9848) (5)
21	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (5)		3.8134 (5)
22	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary credit of (0.9298) cents/m³ expiring December 31, 2019.
- (2) Includes a temporary credit of (0.9298) cents/m³ expiring December 31, 2019, and a temporary charge of 0.0034 cents/m³ expiring December 31, 2019.
- (3) Includes a temporary charge of 0.1934 cents/m³ expiring December 31, 2019.
- (4) Includes a temporary charge of 0.0055 cents/m³ expiring December 31, 2019.
- (5) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.
 Union North
 Summary of Changes to Sales Rates
 Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge	\$861.69		\$861.69
	Delivery Demand Charge			
2	First 70,000 m ³	28.6515		28.6515
3	All over 70,000 m ³	16.8485		16.8485
	Delivery Commodity Charge			
4	First 852,000 m ³	0.5372		0.5372
5	All over 852,000 m ³	0.3831		0.3831
	Carbon Charges			
6	Federal Carbon Charge (if applicable)	3.9100		3.9100
7	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
	Monthly Gas Supply Demand Charge			
8	Union North West Zone	49.1542		49.1542
9	Union North East Zone	40.3465		40.3465
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Union North West Zone	3.0048		3.0048
12	Union North East Zone	1.3505		1.3505
13	Transportation 1 - Price Adjustment (Union North West)	0.0303 (1)		0.0303 (1)
14	Transportation 1 - Price Adjustment (Union North East)	(1.5291) (1)		(1.5291) (1)
	Commodity Transportation 2			
15	Union North West Zone	-		-
16	Union North East Zone	-		-
	Commodity Cost of Gas and Fuel			
17	Union North West Zone	10.1960		10.1960
18	Union North East Zone	12.8483		12.8483
19	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (1)		(0.9848) (1)
20	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (1)		3.8134 (1)
	Bundled Storage Service (\$/GJ)			
21	Monthly Demand Charge	16.336		16.336
22	Commodity Charge	0.207		0.207
23	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.
 Union North
 Summary of Changes to Sales Rates
 Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	Monthly Charge	\$1,342.41		\$1,342.41
2	Delivery Demand Charge All Zones	15.0877		15.0877
3	Delivery Commodity Charge All Zones	0.2200		0.2200
4	Carbon Charges			
5	Federal Carbon Charge (if applicable)	3.9100		3.9100
5	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
6	Monthly Gas Supply Demand Charge Union North West Zone	93.7716		93.7716
7	Union North East Zone	129.3014		129.3014
8	Gas Supply Demand - Price Adjustment (All Zones)	-		-
9	Commodity Transportation 1 Union North West Zone	5.2625		5.2625
10	Union North East Zone	7.3978		7.3978
11	Transportation 1 - Price Adjustment (Union North West)	-		-
12	Transportation 1 - Price Adjustment (Union North East)	-		-
13	Commodity Transportation 2 Union North West Zone	-		-
14	Union North East Zone	-		-
15	Commodity Cost of Gas and Fuel Union North West Zone	10.1960		10.1960
16	Union North East Zone	12.8483		12.8483
17	Commodity and Fuel - Price Adjustment (Union North West)	(0.9848) (1)		(0.9848) (1)
18	Commodity and Fuel - Price Adjustment (Union North East)	3.8134 (1)		3.8134 (1)
19	Bundled Storage Service (\$/GJ) Monthly Demand Charge	16.336		16.336
20	Commodity Charge	0.207		0.207
21	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

ENBRIDGE GAS INC.
 Union North
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$289.76		\$289.76
2	Delivery Charge - All Zones (1) Maximum	5.2381		5.2381
3	Carbon Charges Federal Carbon Charge (if applicable)	3.9100		3.9100
4	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
5	Gas Supply Charges - All Zones Minimum	1.4848		1.4848
6	Maximum	675.9484		675.9484

Notes:

(1) Refer to Appendix C.

ENBRIDGE GAS INC.
 Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>Utility Sales</u>				
1	Commodity and Fuel	12.9301		12.9301
2	Commodity and Fuel - Price Adjustment	3.3656 (1)		3.3656 (1)
3	Transportation	-		-
4	Total Gas Supply Commodity Charge	16.2957	-	16.2957
 <u>M4 Firm Commercial/Industrial</u>				
5	Minimum annual gas supply commodity charge	0.1893		0.1893
 <u>M4 / M5A Interruptible Commercial/Industrial</u>				
6	Minimum annual gas supply commodity charge	0.1893		0.1893
 <u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3</u>				
		<u>\$/GJ</u>		<u>\$/GJ</u>
Monthly demand charges: (\$/GJ)				
7	Firm gas supply service	46.946		46.946
8	Firm backstop gas	1.469		1.469
Commodity charges:				
9	Gas supply	3.341		3.341
10	Backstop gas	3.785		3.785
11	Reasonable Efforts Backstop Gas	4.809		4.809
12	Supplemental Inventory	Note (2)		Note (2)
13	Supplemental Gas Sales Service (cents/m ³)	15.9691		15.9691
14	Failure to Deliver	2.819		2.819
15	Discretionary Gas Supply Service (DGSS)	Note (3)		Note (3)

Notes:

- (1) Prospective Recovery of gas supply deferral accounts.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

ENBRIDGE GAS INC.
 Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>Rate M1 - Small Volume General Service Rate</u>				
1	Monthly Charge	\$22.00		\$22.00
2	First 100 m ³	5.0755		5.0755
3	Next 150 m ³	4.8117		4.8117
4	All over 250 m ³	4.1300		4.1300
5	Delivery - Price Adjustment (All Volumes)	0.4203 (1)	(0.0129)	0.4074 (2)
Carbon Charges				
6	Federal Carbon Charge (if applicable)	3.9100		3.9100
7	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
6	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	0.0757	0.0757 (3)
7	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0054	0.0054 (4)
8	Storage Service	0.7331		0.7331
9	Storage - Price Adjustment	-		-
10	System Expansion Surcharge (if applicable)	23.0000		23.0000
<u>Rate M2 - Large Volume General Service Rate</u>				
11	Monthly Charge	\$71.00		\$71.00
12	First 1,000 m ³	5.0492		5.0492
13	Next 6,000 m ³	4.9534		4.9534
14	Next 13,000 m ³	4.7720		4.7720
15	All over 20,000 m ³	4.4215		4.4215
16	Delivery - Price Adjustment (All Volumes)	(0.4525) (5)	(0.0022)	(0.4547) (6)
Carbon Charges				
17	Federal Carbon Charge (if applicable)	3.9100		3.9100
18	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
17	Cap-and-Trade Customer-Related Charge - Price Adjustment	-	0.0688	0.0688 (7)
18	Cap-and-Trade Facility-Related Charge - Price Adjustment	-	0.0028	0.0028 (8)
19	Storage Service	0.6483		0.6483
20	Storage - Price Adjustment	-		-
21	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary charge of 0.4203 cents/m³ expiring December 31, 2019.
- (2) Includes a temporary charge of 0.4203 cents/m³ expiring December 31, 2019, and a temporary credit of (0.0129) cents/m³ expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0757 cents/m³ expiring December 31, 2019.
- (4) Includes a temporary charge of 0.0054 cents/m³ expiring December 31, 2019.
- (5) Includes a temporary credit of (0.4525) cents/m³ expiring December 31, 2019.
- (6) Includes a temporary credit of (0.4525) cents/m³ expiring December 31, 2019, and a temporary credit of (0.0022) cents/m³ expiring December 31, 2019.
- (7) Includes a temporary charge of 0.0688 cents/m³ expiring December 31, 2019.
- (8) Includes a temporary charge of 0.0028 cents/m³ expiring December 31, 2019.

ENBRIDGE GAS INC.
Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>Rate M4 - Firm comm/ind contract rate</u>				
Monthly demand charge:				
1	First 8,450 m ³	61.6807		61.6807
2	Next 19,700 m ³	27.6561		27.6561
3	All over 28,150 m ³	23.2349		23.2349
Monthly delivery commodity charge:				
4	First block	1.5466		1.5466
5	All remaining use	0.5885		0.5885
6	Delivery - Price Adjustment (All Volumes)	-		-
Carbon Charges				
7	Federal Carbon Charge (if applicable)	3.9100		3.9100
8	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
9	Minimum annual firm delivery commodity charge	1.7359		1.7359
<u>Interruptible contracts (1)</u>				
10	Monthly Charge	\$645.34		\$645.34
Daily delivery commodity charge:				
11	2,400 m ³ to 17,000 m ³	3.0234		3.0234
12	17,000 m ³ to 30,000 m ³	2.8935		2.8935
13	30,000 m ³ to 50,000 m ³	2.8252		2.8252
14	50,000 m ³ to 60,000 m ³	2.7773		2.7773
15	Delivery - Price Adjustment (All Volumes)	-		-
Carbon Charges				
16	Federal Carbon Charge (if applicable)	3.9100		3.9100
17	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
18	Minimum annual interruptible delivery commodity charge	3.2127		3.2127
<u>Rate M5A - interruptible comm/ind contract</u>				
<u>Firm contracts (1)</u>				
19	Monthly demand charge	34.4858		34.4858
20	Monthly delivery commodity charge	2.3393		2.3393
21	Delivery - Price Adjustment (All Volumes)	-		-
Carbon Charges				
22	Federal Carbon Charge (if applicable)	3.9100		3.9100
23	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
<u>Interruptible contracts (1)</u>				
24	Monthly Charge	\$645.34		\$645.34
Daily delivery commodity charge:				
25	2,400 m ³ to 17,000 m ³	3.0234		3.0234
26	17,000 m ³ to 30,000 m ³	2.8935		2.8935
27	30,000 m ³ to 50,000 m ³	2.8252		2.8252
28	50,000 m ³ to 60,000 m ³	2.7773		2.7773
29	Delivery - Price Adjustment (All Volumes)	-		-
Carbon Charges				
30	Federal Carbon Charge (if applicable)	3.9100		3.9100
31	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
32	Minimum annual interruptible delivery commodity charge	3.2127		3.2127

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

ENBRIDGE GAS INC.
 Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>Rate M7 - Special large volume contract</u>				
<u>Firm</u>				
1	Monthly demand charge	34.6517		34.6517
2	Monthly delivery commodity charge	0.3364		0.3364
3	Delivery - Price Adjustment	-		-
<u>Interruptible (1)</u>				
4	Monthly delivery commodity charge: Maximum	6.4326		6.4326
5	Delivery - Price Adjustment	-		-
<u>Seasonal (1)</u>				
6	Monthly delivery commodity charge: Maximum	6.1885		6.1885
7	Delivery - Price Adjustment	-		-
<u>Carbon Charges</u>				
8	Federal Carbon Charge (if applicable)	3.9100		3.9100
9	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
<u>Rate M9 - Large wholesale service</u>				
10	Monthly demand charge	23.5428		23.5428
11	Monthly delivery commodity charge	0.1567		0.1567
12	Delivery - Price Adjustment	-		-
13	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084
<u>Rate M10 - Small wholesale service</u>				
14	Monthly delivery commodity charge	7.1543		7.1543
15	Facility Carbon Charge (in addition to Delivery Charge)	0.0084		0.0084

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

ENBRIDGE GAS INC.
Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>Contract Carriage Service</u>				
<u>Rate T1 - Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.011		0.011
Firm Injection/Withdrawal Right				
2	Union provides deliverability inventory	1.441		1.441
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
Commodity charges:				
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
<u>Transportation (cents / m³)</u>				
11	Monthly demand charge first 28,150 m ³	40.5921		40.5921
12	Monthly demand charge next 112,720 m ³	28.0445		28.0445
Firm commodity charges:				
13	Union provides compressor fuel - All volumes	0.1491		0.1491
14	Customer provides compressor fuel - All volumes	0.1070		0.1070
Interruptible commodity charges: (1)				
15	Maximum - Union provides compressor fuel	6.4326		6.4326
16	Maximum - customer provides compressor fuel	6.3905		6.3905
Carbon Charges				
17	Federal Carbon Charge (if applicable)	3.9100		3.9100
18	Facility Carbon Charge (in addition to Transportation Commodity Charge(s))	0.0084		0.0084
19	Transportation fuel ratio - customer provides fuel	0.323%		0.323%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges				
20	Injection / Withdrawals	0.085		0.085
21	Customer provides compressor fuel	0.055		0.055
22	Transportation commodity charge (cents/m ³)	1.4836		1.4836
23	Customer provides compressor fuel	1.4415		1.4415
Carbon Charges				
24	Federal Carbon Charge (if applicable)	3.910		3.9100
25	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
26	<u>Monthly Charge</u>	\$1,897.28		\$1,897.28

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.
Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>Contract Carriage Service</u>				
<u>Rate T2 - Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.011		0.011
Firm Injection/Withdrawal Right				
2	Union provides deliverability inventory	1.441		1.441
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
Commodity charges:				
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
<u>Transportation (cents / m³)</u>				
11	Monthly demand charge first 140,870 m ³	32.0198		32.0198
12	Monthly demand charge all over 140,870 m ³	16.9369		16.9369
Firm commodity charges:				
13	Union provides compressor fuel - All volumes	0.0629		0.0629
14	Customer provides compressor fuel - All volumes	0.0245		0.0245
Interruptible commodity charges: (1)				
15	Maximum - Union provides compressor fuel	6.4326		6.4326
16	Maximum - customer provides compressor fuel	6.3942		6.3942
Carbon Charges				
17	Federal Carbon Charge (if applicable)	3.9100		3.9100
18	Facility Carbon Charge (in addition to Transportation Commodity Charge(s))	0.0084		0.0084
19	Transportation fuel ratio - customer provides fuel	0.295%		0.295%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges				
20	Injection / Withdrawals	0.085		0.085
21	Customer provides compressor fuel	0.055		0.055
22	Transportation commodity charge (cents/m ³)	1.1156		1.1156
23	Customer provides compressor fuel	1.0772		1.0772
Carbon Charges				
24	Federal Carbon Charge (if applicable)	3.910		3.9100
25	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
26	<u>Monthly Charge</u>	\$5,441.88		\$5,441.88

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

ENBRIDGE GAS INC.
 Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>Rate T3 - Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.011		0.011
Firm Injection/Withdrawal Right				
2	Union provides deliverability inventory	1.441		1.441
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
Commodity charges:				
6	Withdrawal	0.022		0.022
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.022		0.022
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
<u>Transportation (cents / m³)</u>				
11	Monthly demand charge	17.9898		17.9898
12	Union provides compressor fuel - All volumes	0.1138		0.1138
13	Customer provides compressor fuel - All volumes	0.0601		0.0601
Carbon Charges				
14	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
15	Transportation fuel ratio - Customer provides fuel	0.412%		0.412%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges				
16	Injection / Withdrawals	0.085		0.085
17	Customer provides compressor fuel	0.055		0.055
18	Transportation commodity charge (cents/m ³)	0.7052		0.7052
19	Customer provides compressor fuel	0.6515		0.6515
20	Facility Carbon Charge (in addition to Transportation Commodity Charge)	0.0084		0.0084
<u>Monthly Charge</u>				
21	City of Kitchener	\$19,843.96		\$19,843.96
22	Natural Resource Gas	\$3,046.25		\$3,046.25
23	Six Nations	\$1,015.42		\$1,015.42

ENBRIDGE GAS INC.
 Union South
Summary of Changes to Unbundled Rates

Line No.	Particulars (cents/m ³)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.023		0.023
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.114		0.114
3	Incremental firm injection right	1.028		1.028
4	Incremental firm withdrawal right	1.028		1.028
	Commodity charges:			
5	Injection customer provides compressor fuel	0.026		0.026
6	Withdrawal customer provides compressor fuel	0.026		0.026
7	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.060		0.060
9	Withdrawal customer provides compressor fuel	0.060		0.060

ENBRIDGE GAS INC.
Union South
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>M12 Transportation Service</u>				
<u>Firm transportation</u>				
Monthly demand charges:				
1	Dawn to Kirkwall	3.154		3.154
2	Dawn to Parkway	3.716		3.716
3	Kirkwall to Parkway	0.561		0.561
4	F24-T	0.070		0.070
<u>M12-X Firm Transportation</u>				
5	Between Dawn, Kirkwall and Parkway	4.590		4.590
Commodity charges:				
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002
9	Parkway (TCPL / EGT) to Parkway (Cons) / Lisgar	Note (1)		Note (1)
<u>Limited Firm/Interruptible</u>				
Monthly demand charges:				
10	Maximum	8.918		8.918
Commodity charges :				
11	Others	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Transportation commodity charges:				
Easterly:				
12	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Parkway - Union supplied fuel	Note (1)		Note (1)
14	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
15	Dawn to Kirkwall - Shipper supplied fuel	0.104 (1)		0.104 (1)
16	Dawn to Parkway - Shipper supplied fuel	0.122 (1)		0.122 (1)
17	Kirkwall to Parkway - Shipper supplied fuel	0.018 (1)		0.018 (1)
M12-X Firm Transportation				
18	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
19	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.151 (1)		0.151 (1)
20	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002
<u>M13 Transportation of Locally Produced Gas</u>				
21	Monthly fixed charge per customer station	\$957.58		\$957.58
22	Transmission commodity charge to Dawn	0.035		0.035
23	Commodity charge - Union supplies fuel	0.005		0.005
24	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
25	Facility Carbon Charge (in addition to Commodity Charge)	0.002		0.002
26	Authorized Overrun - Union supplies fuel	0.135		0.135
27	Authorized Overrun - Shipper supplies fuel	0.130 (2)		0.130 (2)
28	Facility Carbon Charge (in addition to Authorized Overrun Charge)	0.002		0.002

Notes:

- (1) Monthly fuel rates and fuel ratios per Schedule "C".
(2) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.
Union South
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>M16 Storage Transportation Service</u>				
1	Monthly fixed charge per customer station	\$1,523.40		\$1,523.40
Monthly demand charges:				
2	East of Dawn	0.774		0.774
3	West of Dawn	2.888		2.888
4	Transmission commodity charge to Dawn	0.035		0.035
Transportation Fuel Charges to Dawn:				
5	East of Dawn - Union supplied fuel	0.005		0.005
6	West of Dawn - Union supplied fuel	0.005		0.005
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
Transportation Fuel Charges to Pools:				
9	East of Dawn - Union supplied fuel	0.006		0.006
10	West of Dawn - Union supplied fuel	0.015		0.015
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
13	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.002		0.002
<u>Authorized Overrun</u>				
Transportation Fuel Charges to Dawn:				
14	East of Dawn - Union supplied fuel	0.066		0.066
15	West of Dawn - Union supplied fuel	0.135		0.135
16	East of Dawn - Shipper supplied fuel	0.060 (1)		0.060 (1)
17	West of Dawn - Shipper supplied fuel	0.130 (1)		0.130 (1)
Transportation Fuel Charges to Pool :				
18	East of Dawn - Union supplied fuel	0.032		0.032
19	West of Dawn - Union supplied fuel	0.110		0.110
20	East of Dawn - Shipper supplied fuel	0.025 (1)		0.025 (1)
21	West of Dawn - Shipper supplied fuel	0.095 (1)		0.095 (1)
22	Facility Carbon Charge (in addition to Transportation Fuel Charges)	0.002		0.002
<u>C1 - Cross Franchise Transportation Service</u>				
<u>Transportation service</u>				
Monthly demand charges:				
23	St. Clair / Bluewater & Dawn	2.888		2.888
24	Ojibway & Dawn	2.888		2.888
25	Parkway to Dawn	0.874		0.874
26	Parkway to Kirkwall	0.874		0.874
27	Kirkwall to Dawn	1.542		1.542
28	Dawn to Kirkwall	3.154		3.154
29	Dawn to Parkway	3.716		3.716
30	Kirkwall to Parkway	0.561		0.561
31	Dawn to Dawn-Vector	0.030		0.030
32	Dawn to Dawn-TCPL	0.139		0.139
Commodity Charges:				
33	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.009		0.009
34	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.007		0.007
35	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.010		0.010
36	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.015		0.015
37	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
38	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.010		0.010
39	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
40	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.005		0.005
41	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.026		0.026
42	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.011		0.011
43	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.035		0.035
44	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.020		0.020
45	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.015		0.015
46	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.014		0.014

Notes:

(1) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.
Union South
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0205 Approved August 1, 2019 Rate (a)	Rate Change (b)	EB-2018-0331 Approved October 1, 2019 Rate (c)
<u>C1 - Cross Franchise Transportation Service</u>				
<u>Transportation service cont'd</u>				
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
19	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
20	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002
21	Interruptible and Short Term (1 year or less) Firm Transportation: Maximum	75.00		75.00
<u>Authorized Overrun</u>				
Commodity Charges:				
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.104		0.104
23	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.102		0.102
24	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.105		0.105
25	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.110		0.110
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.148		0.148
27	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.153		0.153
28	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.077		0.077
29	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.077		0.077
30	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.150		0.150
31	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.135		0.135
32	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.178		0.178
33	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.162		0.162
34	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.054		0.054
35	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.053		0.053
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
37	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
39	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
41	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.122 (1)		0.122 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.051 (1)		0.051 (1)
43	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.051 (1)		0.051 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.104 (1)		0.104 (1)
45	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.104 (1)		0.104 (1)
46	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
47	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.122 (1)		0.122 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (1)		0.018 (1)
49	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.018 (1)		0.018 (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.001 (1)		0.001 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.005 (1)		0.005 (1)
53	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.005 (1)		0.005 (1)
54	Facility Carbon Charge (in addition to Commodity Charges)	0.002		0.002

Notes:

(1) Plus customer supplied fuel per rate schedule.

ENBRIDGE GAS INC.
UNION NORTH
RATE 01 - SMALL VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's North West and North East Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

MONTHLY RATES AND CHARGES

<u>APPLICABLE TO ALL SERVICES</u>	<u>Union North West</u>	<u>Union North East</u>
<u>MONTHLY CHARGE</u>	\$22.00	\$22.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 100 m ³ per month @	9.3678	9.3678
Next 200 m ³ per month @	9.1279	9.1279
Next 200 m ³ per month @	8.7486	8.7486
Next 500 m ³ per month @	8.4004	8.4004
Over 1,000 m ³ per month @	8.1127	8.1127
Delivery-Price Adjustment (All Volumes) (1)	(0.8530)	(0.8530)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable)	3.9100	3.9100
Facility Carbon Charge (in addition to Delivery Charge)	0.0084	0.0084
Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2)	(0.0173)	(0.0173)
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3)	0.0130	0.0130

Notes:

(1) Includes a temporary credit of (0.8249) cents/m³ expiring December 31, 2019, and a temporary credit of (0.0281) cents/m³ expiring December 31, 2019.

(2) Includes a temporary credit of (0.0173) cents/m³ expiring December 31, 2019.

(3) Includes a temporary charge of 0.0130 cents/m³ expiring December 31, 2019.

ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m³)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2019
Implemented October 1, 2019
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.

ENBRIDGE GAS INC.
UNION NORTH
RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's North West and North East Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

MONTHLY RATES AND CHARGES

<u>APPLICABLE TO ALL SERVICES</u>	<u>Union North West</u>	<u>Union North East</u>
<u>MONTHLY CHARGE</u>	\$71.00	\$71.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 1,000 m ³ per month @	7.8947	7.8947
Next 9,000 m ³ per month @	6.4091	6.4091
Next 20,000 m ³ per month @	5.7383	5.7383
Next 70,000 m ³ per month @	5.1791	5.1791
Over 100,000 m ³ per month @	3.0606	3.0606
Delivery-Price Adjustment (All Volumes) (1)	(0.9264)	(0.9264)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable)	3.9100	3.9100
Facility Carbon Charge (in addition to Delivery Charge)	0.0084	0.0084
Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2)	0.1934	0.1934
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3)	0.0055	0.0055

Notes:

- (1) Includes a temporary credit of (0.9298) cents/m³ expiring December 31, 2019, and a temporary charge of 0.0034 cents/m³ expiring December 31, 2019.
- (2) Includes a temporary charge of 0.1934 cents/m³ expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0055 cents/m³ expiring December 31, 2019.

ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m³)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m³ per day must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2019
Implemented October 1, 2019
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.

ENBRIDGE GAS INC.
UNION SOUTH
SMALL VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is equal to or less than 50,000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge			\$22.00	
b) Delivery Charge				
First	100 m ³		5.0755	¢ per m ³
Next	150 m ³		4.8117	¢ per m ³
All Over	250 m ³		4.1300	¢ per m ³
Delivery - Price Adjustment (All Volumes) (1)			0.4074	¢ per m ³
c) Carbon Charges				
Federal Carbon Charge (if applicable)			3.9100	¢ per m ³
Facility Carbon Charge (in addition to Delivery Charge)			0.0084	¢ per m ³
Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2)			0.0757	¢ per m ³
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3)			0.0054	¢ per m ³
d) Storage Charge (if applicable)			0.7331	¢ per m ³
Storage - Price Adjustment (All Volumes)			-	¢ per m ³

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m³)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary charge of 0.4203 cents/m³ expiring December 31, 2019, and a temporary credit of (0.0129) cents/m³ expiring December 31, 2019.
- (2) Includes a temporary charge of 0.0757 cents/m³ expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0054 cents/m³ expiring December 31, 2019.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

(E) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

Overrun Delivery Charge	5.8086	¢ per m ³
Federal Carbon Charge (if applicable)	3.9100	¢ per m ³
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0084	¢ per m ³

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>		<u>Assumed Atmospheric Pressure kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective October 1, 2019
Implemented October 1, 2019
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.

ENBRIDGE GAS INC.
UNION SOUTH
LARGE VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is greater than 50,000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge		\$71.00
b) Delivery Charge		
First	1 000 m ³	5.0492 ¢ per m ³
Next	6 000 m ³	4.9534 ¢ per m ³
Next	13 000 m ³	4.7720 ¢ per m ³
All Over	20 000 m ³	4.4215 ¢ per m ³
Delivery – Price Adjustment (All Volumes) (1)		(0.4547) ¢ per m ³
c) Carbon Charges		
Federal Carbon Charge (if applicable)		3.9100 ¢ per m ³
Facility Carbon Charge (in addition to Delivery Charge)		0.0084 ¢ per m ³
Cap-and-Trade Customer-Related - Price Adjustment (if applicable, in addition to Delivery-Price Adjustment) (2)		0.0688 ¢ per m ³
Cap-and-Trade Facility-Related - Price Adjustment (in addition to Delivery-Price Adjustment) (3)		0.0028 ¢ per m ³
d) Storage Charge (if applicable)		0.6483 ¢ per m ³
Storage - Price Adjustment (All Volumes)		- ¢ per m ³

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m³)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary credit of (0.4525) cents/m³ expiring December 31, 2019, and a temporary credit of (0.0022) cents/m³ expiring December 31, 2019.
- (2) Includes a temporary charge of 0.0688 cents/m³ expiring December 31, 2019.
- (3) Includes a temporary charge of 0.0028 cents/m³ expiring December 31, 2019.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

(E) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

Overrun Delivery Charge	5.6975	¢ per m ³
Federal Carbon Charge (if applicable)	3.9100	¢ per m ³
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0084	¢ per m ³

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	Assumed Atmospheric Pressure <u>kPa</u>		Assumed Atmospheric Pressure <u>kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective October 1, 2019
Implemented October 1, 2019
O.E.B. Order # EB-2018-0331

Supersedes EB-2019-0205 Rate Schedule effective August 1, 2019.

UNION RATE ZONES
Summary of Allocation of Cap-and-Trade Deferral Accounts

Line No.	Particulars (\$000's)	Greenhouse Gas Emissions Impact Deferral Account 179-152 (1) (a)	Greenhouse Gas Emissions Compliance Obligation Customer-Related Deferral Account 179-154 (2) (b)	Greenhouse Gas Emissions Compliance Obligation Facility-Related Deferral Account 179-155 (3) (c)	Total (d) = (a+b+c)
<u>Union South In-Franchise</u>					
1	Rate M1	(120)	700	50	630
2	Rate M2	(8)	254	11	257
3	Rate M4	13	24	(1)	36
4	Rate M5	16	1	(0)	16
5	Rate M7	4	1	(1)	3
6	Rate M9	1	-	(0)	1
7	Rate M10	0	-	0	0
8	Rate T1	9	2	2	13
9	Rate T2	26	20	22	68
10	Rate T3	3	-	0	3
11	Total South In-Franchise	<u>(56)</u>	<u>1,001</u>	<u>82</u>	<u>1,027</u>
<u>Union North In-Franchise</u>					
12	Rate 01	(85)	(52)	39	(99)
13	Rate 10	4	199	6	209
14	Rate 20	15	4	3	23
15	Rate 25	8	1	1	10
16	Rate 100	5	5	12	21
17	Total North In-Franchise	<u>(54)</u>	<u>157</u>	<u>62</u>	<u>165</u>
<u>Ex-Franchise</u>					
18	Rate M12	69	-	(26)	43
19	Rate M13	0	-	1	1
20	Rate M16	0	-	1	1
21	Rate C1	1	-	69	71
22	Excess Utility Storage Space	-	-	-	-
23	Total Ex-Franchise	<u>71</u>	<u>-</u>	<u>44</u>	<u>115</u>
24	Total In-Franchise & Ex-Franchise	<u>(40)</u>	<u>1,158</u>	<u>188</u>	<u>1,307</u>

Notes:

- (1) Exhibit D, Tab 2, Schedule 2, p. 1, column (f).
- (2) Exhibit D, Tab 2, Schedule 3, p. 1, column (f).
- (3) Exhibit D, Tab 2, Schedule 4, p. 1, column (f).

UNION RATE ZONES
 General Service Unit Rates for Prospective Recovery/(Refund)
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	Forecast Volume (10 ³ m ³) (2) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (c) = (a / b)*100
<u>Delivery - GGEIDA</u>					
<u>Union North</u>					
1	Small Volume General Service	01	(85)	303,815	(0.0281)
2	Large Volume General Service	10	4	105,922	0.0034
<u>Union South</u>					
3	Small Volume General Service	M1	(120)	924,797	(0.0129)
4	Large Volume General Service	M2	(8)	379,118	(0.0022)
5	Total General Service		(210)		
<u>Cap-and-Trade Customer-Related</u>					
<u>Union North</u>					
6	Small Volume General Service	01	(52)	303,809	(0.0173)
7	Large Volume General Service	10	199	103,130	0.1934
<u>Union South</u>					
8	Small Volume General Service	M1	700	924,507	0.0757
9	Large Volume General Service	M2	254	369,661	0.0688
10	Total General Service		1,101		
<u>Cap-and-Trade Facility-Related</u>					
<u>Union North</u>					
11	Small Volume General Service	01	39	303,815	0.0130
12	Large Volume General Service	10	6	105,922	0.0055
<u>Union South</u>					
13	Small Volume General Service	M1	50	924,797	0.0054
14	Large Volume General Service	M2	11	379,118	0.0028
15	Total General Service		106		

Notes:

- (1) Exhibit D, Tab 2, Schedule 2-4, p. 1, column (f).
- (2) Forecast volume for the period October 1, 2019 to December 31, 2019.

UNION RATE ZONES
 Contract Unit Rates for Disposition - Delivery
 Greenhouse Gas Emissions Impact Deferral Account Disposition
 Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	Volume (10 ³ m ³) (b)	Total Unit Rate (cents/m ³) (c) = (a / b)*100	Unit Rate (2)		
						Oct-19 (cents/m ³) (d) = (c) / 3	Nov-19 (cents/m ³) (e) = (c) / 3	Dec-19 (cents/m ³) (f) = (c) / 3
2016								
<u>Union North</u>								
1	Medium Volume Firm Service	20	(0)	565,469	0.0000	0.0000	0.0000	0.0000
2	Large Volume High Load Factor	100	0	1,365,541	0.0000	0.0000	0.0000	0.0000
3	Large Volume Interruptible	25	0	116,365	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
4	Firm Com/Ind Contract	M4	(0)	472,042	0.0000	0.0000	0.0000	0.0000
5	Interruptible Com/Ind Contract	M5	(0)	194,195	0.0000	0.0000	0.0000	0.0000
6	Special Large Volume Contract	M7	(0)	475,225	0.0000	0.0000	0.0000	0.0000
7	Large Wholesale	M9	(0)	72,275	0.0000	0.0000	0.0000	0.0000
8	Small Wholesale	M10	(0)	247	0.0000	0.0000	0.0000	0.0000
9	Contract Carriage Service	T1	(0)	447,213	0.0000	0.0000	0.0000	0.0000
10	Contract Carriage Service	T2	1	4,213,980	0.0000	0.0000	0.0000	0.0000
11	Contract Carriage- Wholesale	T3	0	250,167	0.0000	0.0000	0.0000	0.0000
12	Total Contract Service		1					
2017								
<u>Union North</u>								
13	Medium Volume Firm Service	20	(0)	551,582	0.0000	0.0000	0.0000	0.0000
14	Large Volume High Load Factor	100	0	1,205,971	0.0000	0.0000	0.0000	0.0000
15	Large Volume Interruptible	25	(0)	109,767	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
16	Firm Com/Ind Contract	M4	(0)	574,169	0.0000	0.0000	0.0000	0.0000
17	Interruptible Com/Ind Contract	M5	(0)	141,409	0.0000	0.0000	0.0000	0.0000
18	Special Large Volume Contract	M7	0	518,206	0.0000	0.0000	0.0000	0.0000
19	Large Wholesale	M9	0	69,559	0.0000	0.0000	0.0000	0.0000
20	Small Wholesale	M10	(0)	276	0.0000	0.0000	0.0000	0.0000
21	Contract Carriage Service	T1	(0)	459,910	0.0000	0.0000	0.0000	0.0000
22	Contract Carriage Service	T2	(0)	4,488,220	0.0000	0.0000	0.0000	0.0000
23	Contract Carriage- Wholesale	T3	0	258,356	0.0000	0.0000	0.0000	0.0000
24	Total Contract Service		(0)					
2018								
<u>Union North</u>								
25	Medium Volume Firm Service	20	15	347,374	0.0045	0.0015	0.0015	0.0015
26	Large Volume High Load Factor	100	4	777,250	0.0005	0.0002	0.0002	0.0002
27	Large Volume Interruptible	25	8	116,894	0.0066	0.0022	0.0022	0.0022
<u>Union South</u>								
28	Firm Com/Ind Contract	M4	13	474,792	0.0028	0.0009	0.0009	0.0009
29	Interruptible Com/Ind Contract	M5	16	51,645	0.0306	0.0102	0.0102	0.0102
30	Special Large Volume Contract	M7	4	375,356	0.0009	0.0003	0.0003	0.0003
31	Large Wholesale	M9	1	48,651	0.0012	0.0004	0.0004	0.0004
32	Small Wholesale	M10	0	267	0.0439	0.0146	0.0146	0.0146
33	Contract Carriage Service	T1	10	350,266	0.0028	0.0009	0.0009	0.0009
34	Contract Carriage Service	T2	25	3,138,550	0.0008	0.0003	0.0003	0.0003
35	Contract Carriage- Wholesale	T3	3	190,175	0.0015	0.0005	0.0005	0.0005
36	Total Contract Service		99					

Notes:

- (1) Exhibit D, Tab 2, Schedule 2, p. 2-4, column (e).
- (2) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.

UNION RATE ZONES
 Contract Unit Rates for Disposition - Cap-and-Trade Customer-Related
 Greenhouse Gas Emissions Compliance Obligation - Customer-Related Variance Account Disposition
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1)	Volume (10 ³ m ³) (b)	Total Unit Rate (cents/m ³) (c) = (a / b)*100	Unit Rate (2)		
						Oct-19 (cents/m ³) (d) = (c) / 3	Nov-19 (cents/m ³) (e) = (c) / 3	Dec-19 (cents/m ³) (f) = (c) / 3
2017								
<u>Union North</u>								
1	Medium Volume Firm Service	20	(5)	159,512	(0.0030)	(0.0010)	(0.0010)	(0.0010)
2	Large Volume High Load Factor	100	(4)	147,183	(0.0030)	(0.0010)	(0.0010)	(0.0010)
3	Large Volume Interruptible	25	(1)	21,101	(0.0030)	(0.0010)	(0.0010)	(0.0010)
<u>Union South</u>								
4	Firm Com/Ind Contract	M4	(13)	443,673	(0.0030)	(0.0010)	(0.0010)	(0.0010)
5	Interruptible Com/Ind Contract	M5	(3)	112,268	(0.0030)	(0.0010)	(0.0010)	(0.0010)
6	Special Large Volume Contract	M7	(1)	36,954	(0.0030)	(0.0010)	(0.0010)	(0.0010)
7	Large Wholesale	M9	-	-	-	-	-	-
8	Small Wholesale	M10	-	-	-	-	-	-
9	Contract Carriage Service	T1	(1)	39,627	(0.0030)	(0.0010)	(0.0010)	(0.0010)
10	Contract Carriage Service	T2	(12)	388,347	(0.0030)	(0.0010)	(0.0010)	(0.0010)
11	Contract Carriage- Wholesale	T3	-	-	-	-	-	-
12	Total Contract Service		(41)					
2018 (Jan 1 - Jul 3)								
<u>Union North</u>								
13	Medium Volume Firm Service	20	9	69,864	0.0130	0.0043	0.0043	0.0043
14	Large Volume High Load Factor	100	9	69,716	0.0130	0.0043	0.0043	0.0043
15	Large Volume Interruptible	25	2	15,720	0.0130	0.0043	0.0043	0.0043
<u>Union South</u>								
16	Firm Com/Ind Contract	M4	37	286,149	0.0130	0.0043	0.0043	0.0043
17	Interruptible Com/Ind Contract	M5	5	34,971	0.0130	0.0043	0.0043	0.0043
18	Special Large Volume Contract	M7	2	12,559	0.0130	0.0043	0.0043	0.0043
19	Large Wholesale	M9	-	-	-	-	-	-
20	Small Wholesale	M10	-	-	-	-	-	-
21	Contract Carriage Service	T1	3	21,648	0.0130	0.0043	0.0043	0.0043
22	Contract Carriage Service	T2	31	240,074	0.0130	0.0043	0.0043	0.0043
23	Contract Carriage- Wholesale	T3	-	-	-	-	-	-
24	Total Contract Service		97					
2018 (Jul 4 - Sep 30)								
<u>Union North</u>								
25	Medium Volume Firm Service	20	0	37,042	0.0000	0.0000	0.0000	0.0000
26	Large Volume High Load Factor	100	0	25,779	0.0000	0.0000	0.0000	0.0000
27	Large Volume Interruptible	25	0	3,539	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
28	Firm Com/Ind Contract	M4	0	76,547	0.0000	0.0000	0.0000	0.0000
29	Interruptible Com/Ind Contract	M5	0	16,123	0.0000	0.0000	0.0000	0.0000
30	Special Large Volume Contract	M7	0	5,116	0.0000	0.0000	0.0000	0.0000
31	Large Wholesale	M9	-	-	-	-	-	-
32	Small Wholesale	M10	-	-	-	-	-	-
33	Contract Carriage Service	T1	0	6,871	0.0000	0.0000	0.0000	0.0000
34	Contract Carriage Service	T2	0	251,088	0.0000	0.0000	0.0000	0.0000
35	Contract Carriage- Wholesale	T3	-	-	-	-	-	-
36	Total Contract Service		0					

Notes:

- (1) Exhibit D, Tab 2, Schedule 3, p. 2-4, column (e).
- (2) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.

UNION RATE ZONES
 Contract Unit Rates for Disposition - Cap-and-Trade Facility-Related
 Greenhouse Gas Emissions Compliance Obligation - Facility-Related Variance Account Disposition
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	Volume (10 ³ m ³) (b)	Total Unit Rate (cents/m ³) (c) = (a / b)*100	Unit Rate (2)		
						Oct-19 (cents/m ³) (d) = (c) / 3	Nov-19 (cents/m ³) (e) = (c) / 3	Dec-19 (cents/m ³) (f) = (c) / 3
2017								
<u>Union North</u>								
1	Medium Volume Firm Service	20	2	551,582	0.0003	0.0001	0.0001	0.0001
2	Large Volume High Load Factor	100	8	1,205,971	0.0007	0.0002	0.0002	0.0002
3	Large Volume Interruptible	25	1	109,767	0.0006	0.0002	0.0002	0.0002
<u>Union South</u>								
4	Firm Com/Ind Contract	M4	(3)	574,169	(0.0006)	(0.0002)	(0.0002)	(0.0002)
5	Interruptible Com/Ind Contract	M5	(1)	141,409	(0.0005)	(0.0002)	(0.0002)	(0.0002)
6	Special Large Volume Contract	M7	(3)	518,206	(0.0006)	(0.0002)	(0.0002)	(0.0002)
7	Large Wholesale	M9	(0)	69,559	(0.0005)	(0.0002)	(0.0002)	(0.0002)
8	Small Wholesale	M10	(0)	276	(0.0005)	(0.0002)	(0.0002)	(0.0002)
9	Contract Carriage Service	T1	0	459,910	0.0000	0.0000	0.0000	0.0000
10	Contract Carriage Service	T2	9	4,488,220	0.0002	0.0001	0.0001	0.0001
11	Contract Carriage- Wholesale	T3	(1)	258,356	(0.0004)	(0.0001)	(0.0001)	(0.0001)
12	Total Contract Service		11					
2018 (Jan 1 - Jul 3)								
<u>Union North</u>								
13	Medium Volume Firm Service	20	2	260,402	0.0007	0.0002	0.0002	0.0002
14	Large Volume High Load Factor	100	4	542,144	0.0007	0.0002	0.0002	0.0002
15	Large Volume Interruptible	25	1	84,056	0.0007	0.0002	0.0002	0.0002
<u>Union South</u>								
16	Firm Com/Ind Contract	M4	2	372,423	0.0007	0.0002	0.0002	0.0002
17	Interruptible Com/Ind Contract	M5	0	35,480	0.0007	0.0002	0.0002	0.0002
18	Special Large Volume Contract	M7	2	283,648	0.0007	0.0002	0.0002	0.0002
19	Large Wholesale	M9	0	38,042	0.0007	0.0002	0.0002	0.0002
20	Small Wholesale	M10	0	262	0.0007	0.0002	0.0002	0.0002
21	Contract Carriage Service	T1	2	262,522	0.0007	0.0002	0.0002	0.0002
22	Contract Carriage Service	T2	14	2,083,798	0.0007	0.0002	0.0002	0.0002
23	Contract Carriage- Wholesale	T3	1	170,047	0.0007	0.0002	0.0002	0.0002
24	Total Contract Service		27					
2018 (Jul 4 - Sep 30)								
<u>Union North</u>								
25	Medium Volume Firm Service	20	(0)	86,972	0.0000	0.0000	0.0000	0.0000
26	Large Volume High Load Factor	100	(0)	235,105	0.0000	0.0000	0.0000	0.0000
27	Large Volume Interruptible	25	(0)	32,839	0.0000	0.0000	0.0000	0.0000
<u>Union South</u>								
28	Firm Com/Ind Contract	M4	(0)	102,369	0.0000	0.0000	0.0000	0.0000
29	Interruptible Com/Ind Contract	M5	(0)	16,164	0.0000	0.0000	0.0000	0.0000
30	Special Large Volume Contract	M7	(0)	91,708	0.0000	0.0000	0.0000	0.0000
31	Large Wholesale	M9	(0)	10,609	0.0000	0.0000	0.0000	0.0000
32	Small Wholesale	M10	(0)	5	0.0000	0.0000	0.0000	0.0000
33	Contract Carriage Service	T1	(0)	87,745	0.0000	0.0000	0.0000	0.0000
34	Contract Carriage Service	T2	(0)	1,054,752	0.0000	0.0000	0.0000	0.0000
35	Contract Carriage- Wholesale	T3	(0)	20,129	0.0000	0.0000	0.0000	0.0000
36	Total Contract Service		(0)					

Notes:

- (1) Exhibit D, Tab 2, Schedule 4, p. 2-4, column (e).
- (2) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.

UNION RATE ZONES
Ex-Franchise Unit Rates for Disposition
Cap and Trade Final Clearance Unit Rates

Line No.	Particulars (\$000's) (1)	Rate Class	Deferral Balance for Disposition (\$000's) (2)	Volume (GJ) (b)	Billing Units	Total Unit Rate (\$/GJ) (3)	Unit Rate (5)		
							Oct-19 (cents/m ³) (d) = (c) / 3	Nov-19 (cents/m ³) (e) = (c) / 3	Dec-19 (cents/m ³) (f) = (c) / 3
Delivery - GGEIDA									
2016									
1	Storage and Transportation	M12	(0)	4,971,980	GJ/d	0.000	0.000	0.000	0.000
2	Local Production	M13	(0)	3,572,414	GJ	0.000	0.000	0.000	0.000
3	Short-Term Cross Franchise	C1	(0)	1,263,867	GJ/d	0.000	0.000	0.000	0.000
4	Storage Transportation Service	M16	(0)	17,846	GJ/d	0.000	0.000	0.000	0.000
5	Total Ex-Franchise		(0)						
2017									
6	Storage and Transportation	M12	(0)	5,288,926	GJ/d	0.000	0.000	0.000	0.000
7	Local Production	M13	(0)	3,215,208	GJ	0.000	0.000	0.000	0.000
8	Short-Term Cross Franchise	C1	(0)	1,731,175	GJ/d	0.000	0.000	0.000	0.000
9	Storage Transportation Service	M16	(0)	17,846	GJ/d	0.000	0.000	0.000	0.000
10	Total Ex-Franchise		(0)						
2018									
11	Storage and Transportation	M12	70	5,526,387	GJ/d	0.013	0.004	0.004	0.004
12	Local Production	M13	0	2,149,658	GJ	0.000	0.000	0.000	0.000
13	Short-Term Cross Franchise	C1	2	2,113,262	GJ/d	0.001	0.000	0.000	0.000
14	Storage Transportation Service	M16	0	18,002	GJ/d	0.005	0.002	0.002	0.002
15	Total Ex-Franchise		71						
Cap-and-Trade Facility-Related									
2017									
16	Storage and Transportation	M12	(96)	654,363,508	GJ	Note (4)	Note (4)	Note (4)	Note (4)
17	Local Production	M13	0	3,215,208	GJ	Note (4)	Note (4)	Note (4)	Note (4)
18	Short-Term Cross Franchise	C1	51	133,338,258	GJ	Note (4)	Note (4)	Note (4)	Note (4)
19	Storage Transportation Service	M16	0	10,576,730	GJ	Note (4)	Note (4)	Note (4)	Note (4)
20	Total Ex-Franchise		(45)						
2018 (Jan 1 - Jul 3)									
21	Storage and Transportation	M12	71	421,341,667	GJ	0.000	0.000	0.000	0.000
22	Local Production	M13	0	1,417,612	GJ	0.000	0.000	0.000	0.000
23	Short-Term Cross Franchise	C1	19	87,128,299	GJ	0.000	0.000	0.000	0.000
24	Storage Transportation Service	M16	1	6,082,760	GJ	0.000	0.000	0.000	0.000
25	Total Ex-Franchise		91						
2018 (Jul 4 - Sep 30)									
26	Storage and Transportation	M12	(1)	105,562,624	GJ	(0.000)	(0.000)	(0.000)	(0.000)
27	Local Production	M13	(0)	700,238	GJ	(0.000)	(0.000)	(0.000)	(0.000)
28	Short-Term Cross Franchise	C1	(1)	52,107,052	GJ	(0.000)	(0.000)	(0.000)	(0.000)
29	Storage Transportation Service	M16	(0)	4,221,213	GJ	(0.000)	(0.000)	(0.000)	(0.000)
30	Total Ex-Franchise		(2)						

Notes:

- (1) GGEIDA balances per Exhibit D, Tab 2, Schedule 2, p. 2-4, column (e) and facility-related balances per Exhibit D, Tab 2, Schedule 4, p. 2-4, column (e).
- (2) Ex-franchise M12, M13, M16 and C1 customer specific amounts determined using approved deferral account allocation methodologies.
- (3) Final unit rates will be set to recover the deferral balance for disposition in column (a).
- (4) 2017 unit rate for disposition to be calculated based on each path.
- (5) Consistent with the EB-2018-0331 Decision, final disposition of the account balances will occur over a 3-month disposition period from October 1 to December 31, 2019.

**SCHEDULE B TO
DECISION AND RATE ORDER
OEB FILE NO. EB-2018-0331
DATED: September 12, 2019**

**EPCOR Natural Gas LP
Rate Schedules and Appendices
OEB File Number: EB-2018-0331
Effective: October 1, 2019**

Index of Appendices

Appendix A	Summary of Allocation of Cap-and-Trade Deferral Accounts including Forecast Volumes
Appendix B	Cap-and-Trade Final Clearance Unit Rates for LFEs
Appendix C	Rate Schedules

Appendix A

Summary of Allocation of Cap-and-Trade Deferral Accounts including Forecast Volumes

1 Allocation of GGEIDA (179-40)

		<u>2016¹</u>	<u>2017¹</u>	<u>2018¹</u>	<u>Total</u>	<u>Allocation</u>
Rate 1	Res	-	82,259	69,411	151,670	65.9%
	Comm	-	8,675	7,320	15,995	6.9%
	Ind	-	2,989	2,522	5,510	2.4%
Rate 2		-	4,477	3,778	8,255	3.6%
Rate 3		-	3,572	3,014	6,586	2.9%
Rate 4		-	1,868	1,576	3,444	1.5%
Rate 5		-	2,860	2,414	5,274	2.3%
Rate 6		-	18,186	15,346	33,532	14.6%
		-	124,886	105,380	230,266	100.0%

**2 Allocation of Greenhouse Gas Emissions Obligations
 Customer-Related Deferral Account (179-50)**

		<u>2016</u>	<u>2017²</u>	<u>2018²</u>	<u>Total</u>	<u>Allocation</u>
Rate 1	Res	-	53,163	(146,922)	(93,759)	55.9%
	Comm	-	16,343	(44,536)	(28,193)	16.8%
	Ind	-	6,049	(17,189)	(11,141)	6.6%
Rate 2		-	4,870	(16,045)	(11,175)	6.7%
Rate 3		-	5,708	(15,119)	(9,411)	5.6%
Rate 4		-	3,880	(11,281)	(7,401)	4.4%
Rate 5		-	2,603	(9,324)	(6,721)	4.0%
		-	92,616	(260,416)	(167,800)	100.0%

**3 Allocation of Greenhouse Gas Emissions Obligations
 Facility-Related Deferral Account (179-51)**

		<u>2016</u>	<u>2017²</u>	<u>2018²</u>	<u>Total</u>	<u>Allocation</u>
Rate 1	Res	-	222	(516)	(294)	23.1%
	Comm	-	68	(156)	(88)	6.9%
	Ind	-	25	(60)	(35)	2.8%
Rate 2		-	20	(56)	(36)	2.8%
Rate 3		-	24	(53)	(29)	2.3%
Rate 4		-	16	(40)	(23)	1.8%
Rate 5		-	11	(33)	(22)	1.7%
Rate 6		-	525	(1,270)	(744)	58.5%
		-	913	(2,185)	(1,272)	

Note 1: Total cost allocated to each rate class in proportion to the last Board Approved Admin and General Expenses (EB-2010-0018)

Note 2: Total cost allocated to each rate class in proportion to actual volumes

Account balances and Forecast Volumes for Allocation:

	1	2	3	4	5
	GGEIDA	Customer	Facility	Balance for	Forecast
	<u>179-49</u>	<u>179-50</u>	<u>179-51</u>	<u>Disposition</u>	<u>Volume¹</u>
Rate 1	173,176	(133,093)	(417)	39,666	6,273,108
Rate 2	8,255	(11,175)	(36)	(2,955)	447,403
Rate 3	6,586	(9,411)	(29)	(2,855)	436,245
Rate 4	3,444	(7,401)	(23)	(3,980)	842,403
Rate 5	5,274	(6,721)	(22)	(1,469)	522,374
Rate 6	33,532	-	(744)	32,787	<u>na- fixed monthly</u>
	230,266	(167,800)	(1,272)	61,194	

Note 1 - Volume for 3 month recovery period based on EB-2018-0235,
 2018 IRM Application Exhibit C, revised October 24, 2018

Recovery amounts for each rate rider at columns 6, 7, and 8, with total at column 9.

	5	6	7	8	9
	Forecast	Unit Rate for Prospective Recovery/ (Refund)			
	<u>Volume¹</u>	<u>GGEIDA</u>	<u>Customer</u>	<u>Facility</u>	<u>Total</u>
Rate 1	6,273,108	2.76060	(2.12164)	(0.00665)	0.63232 cents/ m3
Rate 2	447,403	1.84520	(2.49770)	(0.00805)	(0.66055) cents/ m3
Rate 3	436,245	1.50961	(2.15729)	(0.00670)	(0.65438) cents/ m3
Rate 4	842,403	0.40878	(0.87852)	(0.00278)	(0.47252) cents/ m3
Rate 5	522,374	1.00959	(1.28666)	(0.00419)	(0.28126) cents/ m3
Rate 6	<u>na- fixed monthly</u>	11,177	-	(248)	10,929 \$ per month

Note 1 - Volume for 3 month recovery period based on EB-2018-0235,
 2018 IRM Application Exhibit C, revised October 24, 2018

Appendix B

Cap-and-Trade Final Clearance Unit Rates for LFEs

Unit Rate for Prospective Recovery/ (Refund)					
	<u>GHGEIDA</u>	<u>Customer</u>	<u>Facility</u>	<u>Total</u>	
Rate 6 (1)	11,177	-	(248)	10,929	\$ per month

Note 1 - IGPC is the only customer in Rate 6 and the only large final emitter across all rate classes

Appendix C

**EPCOR Natural Gas LP
Rate Schedules
OEB File Number: EB-2018-0331
Effective: October 1, 2019**

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$16.50
	Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.1084
	Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.0271
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50
	Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$1.8140
b)	Delivery Charge	
	First 1,000 m ³ per month	15.9486 cents per m ³
	All over 1,000 m ³ per month	11.3519 cents per m ³
	Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.2221 cents per m ³
	Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m ³
	Rate Riders for Cap and Trade Deferral and Variance Account Disposition – effective for 3 months starting October 1, 2019 and ending December 31, 2019	
	- Cap and Trade customer-Related Charge (if applicable)	(2.1216) cents per m ³
	- Cap and Trade facility-Related Charge	(0.0067) cents per m ³
	- Cap and Trade GGEIDA	2.7606 cents per m ³
c)	Carbon Charges	
	- Federal Carbon Charge (if applicable)	3.9100 cents per m ³
	- Facility Carbon Charge	0.0017 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate

the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November1 through March 31:
a) Monthly Fixed Charge ⁽¹⁾	\$18.25	\$18.25
Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.6908	\$0.6908
Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.1727	\$0.1727
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50	\$1.50
Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$11.5587	\$11.5587
b) Delivery Charge		
First 1,000 m ³ per month	17.2765 cents per m ³	21.7767 cents per m ³
Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.1223 cents per m ³	0.1223 cents per m ³
Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m ³	(1.7172) cents per m ³
Rate Riders for Cap and Trade Deferral and Variance Account Disposition – effective for 3 months starting October 1, 2019 and ending December 31, 2019		
- Cap and Trade customer-Related Charge (if applicable)		(2.4977) cents per m ³
- Cap and Trade facility-Related Charge		(0.0081) cents per m ³
- Cap and Trade GGEIDA		1.8452 cents per m ³
c) Carbon Charges		
- Federal Carbon Charge (if applicable)		3.9100 cents per m ³
- Facility Carbon Charge		0.0017 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge⁽¹⁾:

A Monthly Customer Charge of \$173.50 for firm or interruptible customers; or
 A Monthly Customer Charge of \$202.25 for combined (firm and interruptible) customers.

Rate Rider for 2019 Shared Tax Changes \$5.6243
 – effective for 12 months ending December 31, 2019

Rate Rider for Oct-Dec 2018 Shared Tax Changes \$1.4061
 – effective for 12 months ending December 31, 2019

Rate Rider for REDA Recovery \$1.50
 – effective for 12 months ending December 31, 2019

Rate Rider for 2019 Rate Base Rebalancing \$94.1034
 – effective for 12 months ending December 31, 2019

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.3127 cents per m³,

- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment 0.0920 cents per m³
 – effective for 12 months ending December 31, 2019

Rate Rider for PGTVA disposal (1.7172) cents per m³
 – effective for 12 months ending December 31, 2019

Rate Riders for Cap and Trade Deferral and Variance Account Disposition
 – effective for 3 months starting October 1, 2019 and ending December 31, 2019

- Cap and Trade customer-Related Charge (if applicable) (2.1573) cents per m³

- Cap and Trade facility-Related Charge (0.0067) cents per m³
- Cap and Trade GGEIDA 1.5096 cents per m³

- d) Carbon Charges
 - Federal Carbon Charge (if applicable) 3.9100 cents per m³
 - Facility Carbon Charge 0.0017 cents per m³

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not

contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Customer Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge ⁽¹⁾	\$18.25	\$18.25
Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.8522	\$0.8522
Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.2131	\$0.2131
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50	\$1.50
Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$14.2590	\$14.2590
b) Delivery Charge		
First 1,000 m ³ per month	17.1487 cents per m ³	21.8770 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.1633 cents per m ³	0.1633 cents per m ³
Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m ³	(1.7172) cents per m ³
Rate Riders for Cap and Trade Deferral and Variance Account Disposition – effective for 3 months starting October 1, 2019 and ending December 31, 2019		
- Cap and Trade customer-Related Charge (if applicable)		(0.8785) cents per m ³
- Cap and Trade facility-Related Charge		(0.0028) cents per m ³
- Cap and Trade GGEIDA		0.4088 cents per m ³
c) Carbon Charges		
- Federal Carbon Charge (if applicable)		3.9100 cents per m ³
- Facility Carbon Charge		0.0017 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

a)	Monthly Fixed Charge ⁽¹⁾	\$173.50
	Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$2.4643
	Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.6161
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50
	Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$41.2315
b)	A Monthly Delivery Charge:	
	A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m ³ and not to be less than 5.4612 per m ³ .	
	Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.0865 cents per m ³
	Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m ³
	Rate Riders for Cap and Trade Deferral and Variance Account Disposition – effective for 3 months starting October 1, 2019 and ending December 31, 2019	
	- Cap and Trade customer-Related Charge (if applicable)	(1.2867) cents per m ³
	- Cap and Trade facility-Related Charge	(0.0042) cents per m ³
	- Cap and Trade GGEIDA	1.0096 cents per m ³
c)	Carbon Charges	
	- Federal Carbon Charge (if applicable)	3.9100 cents per m ³
	- Facility Carbon Charge	0.0017 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

e) **Overrun Gas Charge:**

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.3503 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Fixed Monthly Charge⁽¹⁾ of \$93,491.62 for firm services

Rate Rider for 2019 Shared Tax Changes \$375.0371
– effective for 12 months ending December 31, 2019

Rate Rider for Oct-Dec 2018 Shared Tax Changes \$93.7593
– effective for 12 months ending December 31, 2019

Rate Rider for REDA Recovery \$0.04
– effective for 12 months ending December 31, 2019

Rate Riders for Cap and Trade Deferral And Variance Account Disposition
– effective for 3 months starting October 1, 2019 and ending December 31, 2019

- Cap and Trade customer-Related Charge (if applicable) does not apply
- Cap and Trade facility-Related Charge (\$248) per month
- Cap and Trade GGEIDA \$11,177 per month

b) Carbon Charges
- Facility Carbon Charge 0.0017 cents per m³

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

d) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

⁽¹⁾ Aggregated within Fixed Monthly Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2019-0162(Interim))	16.6782 cents per m ³
GPRA Recovery Rate	(EB-2019-0162(Interim))	0.1737 cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>16.8882</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0331