

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by EPCOR Natural Gas Limited Partnership (ENGLP) for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of October 1, 2019;

**AND IN THE MATTER OF** the Quarterly Rate Adjustment Mechanism.

**APPLICATION**

1. As part of the EB-2019-0162 Decision and Interim Rate Order dated June 20, 2019, the Ontario Energy Board (“Board”) approved a PGCVA reference price of \$0.166782 per m<sup>3</sup> and a gas supply charge of \$0.168882 per m<sup>3</sup>, both effective July 1, 2019.
2. Based on actual and forecast natural gas prices for the October, 2018 through September, 2019 period the PGCVA balance is projected to be a charge of approximately \$2.08 per residential customer.
3. ENGLP hereby applies to the Board for further orders effective October 1, 2019 as follows:
  - a) an order changing the reference price authorized by the Board’s EB-2019-0162 Decision and Interim Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by \$0.026946 per m<sup>3</sup> from the Board approved level of \$0.166782 per m<sup>3</sup> to \$0.139836 per m<sup>3</sup>;

- b) an order changing the rates and other charges from those authorized by the Board's EB-2019-0106 Decision and Interim Rate Order to reflect a projected \$0.019893 per m<sup>3</sup> change in the gas supply charge from the Board approved level of \$0.168882 per m<sup>3</sup> to a projected cost of \$0.148989 per m<sup>3</sup>. This change is the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account and the continuation of the system gas supply cost approved in EB-2010-0018.
4. This application will be supported by written evidence that will be pre-filed with the Board and intervenors of record in EB-2018-0336.
5. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application:
- \* Parties to this proceeding wishing to make comments on the application may do so by filing such submissions with the Board Secretary (two hard copies plus an electronic copy by e-mail) and ENGLP no later than 4:45 p.m. five calendar days following the filing of the QRAM application;
  - \* ENGLP shall reply to any comments received by filing such replies with the Board Secretary (two hard copies plus an electronic copy by e-mail) and serving a copy on all parties who make submissions no later than 4:45 p.m. three calendar days following receipt of comments;
  - \* The Board issues its Decision and Order by the 25th of the month for implementation effective October 1, 2019.
7. The address of service for EPCOR Natural Gas Limited Partnership is:

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Dated at Toronto, Ontario, this 12<sup>th</sup> day of September, 2019.

**EPCOR Natural Gas Limited Partnership**

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Vince Cooney  
Senior Manager, Regulatory Affairs, Ontario  
EPCOR Utilities Inc.

# **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

## **INTRODUCTION**

As part of the EB-2019-0162 Decision and Interim Rate Order dated June 20, 2019 the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”) reference price of \$0.166782 per m<sup>3</sup> and a gas commodity charge of \$0.168882 per m<sup>3</sup>, both effective July 1, 2019 for EPCOR Natural Gas Limited Partnership (“ENGLP”).

In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP’s PGCVA reference price. This account was maintained in the EB-2010-0018 Rate Order date February 17, 2011. In EB-2019-0162, the Board approved a GPRA rate of \$0.001737 per m<sup>3</sup>.

ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference price effective October 1, 2019 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

## **PGCVA**

### **Updated Forecasts**

Based on actual and forecast costs, the PGCVA account balance totals a charge of \$2.08 per average residential customer for the twelve-month period ending September, 2019 (Schedule 2).

The current forecast reflects the forecast for natural gas prices over the relevant period. These gas prices reflect current market conditions, including alternative energy prices, demand for natural gas, the weather outlook and the impact of current storage levels.

**June, 2019**

1 These impacts are reflected in the concurrent QRAM application for the Union South rate  
2 zone filed by Enbridge Gas Inc. (“Enbridge”).

3  
4 The PGCVA balance has been calculated using the most recent information available,  
5 including actual volumes and costs through July, 2019. The remaining months in the  
6 twelve-month period ending September, 2019 are calculated using estimated prices and  
7 volumes based on the best information available at the time of filing.

8  
9 Forecast prices have been used for the period October, 2019, through September, 2020  
10 period, except where actual contracted prices are available.

#### 11 12 Gas Supply Portfolio

13 The gas supply portfolio reflects the current and forecasted mix of delivery points utilized  
14 by ENGLP for system gas purchases.

15  
16 Effective November 1, 2016, ENGLP’s gas supply portfolio includes local production  
17 and the purchase of system gas from Enbridge.

#### 18 19 System Gas Purchases

20 As noted above, ENGLP is a system gas customer on the Enbridge system on behalf of  
21 its own system gas customers. ENGLP continues to have direct purchase customers on its  
22 system and will continue to ensure that they continue to balance their supply and demand.

23  
24 In addition to the system gas from Enbridge described above, ENGLP purchases gas from  
25 a local producer in its franchise area.

26  
27 The composition of the gas supply portfolio volumes for the October, 2018 through  
28 September, 2019 period is shown on the top of Schedule 3. This schedule shows the  
29 monthly volume of gas purchased or forecast to be purchased from local producers and

1 from Enbridge. Similarly, the composition of the gas supply portfolio volumes for the  
2 October, 2019 through September, 2020 period is shown on the top of Schedule 6.

3  
4 Gas Costs

5 ENGLP's actual and forecast gas costs for the October, 2018 through September, 2019  
6 period, by source of supply, are shown in Schedule 4 in \$/GJ. These prices are also  
7 shown in the middle section of Schedule 3 in \$/m<sup>3</sup>. The bottom section of Schedule 3  
8 shows the composition of the total system gas costs. The conversion factor used is based  
9 on the heat values used by Enbridge in their calculation of ENGLP's Banked Gas  
10 Account balances. These conversion factors are shown in Schedule 4. All prices and  
11 costs shown are actual prices paid in October, 2018 through July, 2019. Prices for the  
12 remaining months in this period are based on estimated prices to be paid in those months.  
13 The costs shown for these remaining months are based on both the estimated prices to be  
14 paid and the estimated volumes to be purchased.

15  
16 Forecast gas prices for each of the sources of supply for the October, 2019 through  
17 September, 2020 period are described below.

18  
19 Local Production Pricing

20 The first source of supply noted in Schedules 4 and 7 is "Local Production (A)" and  
21 "Local Production (B)". This refers to gas that is produced in ENGLP's franchise area  
22 and purchased from a local producer, 2661031 Ontario Inc. NRG Corp. recently sold its  
23 production facilities to 2661031 Ontario Inc. ENGLP's contract with NRG Corp. was  
24 transferred to 2661031 Ontario Inc. as well.

25  
26 The Board issued a Decision and Order - Phase 2 for EB-2010-0018 dated May 17, 2012  
27 in which the Board indicated that ENGLP would be permitted to recover from ratepayers  
28 a maximum annual quantity of 1.0 million cubic metres of natural gas at a rate of \$8.486  
29 per mcf (or \$0.3012/m<sup>3</sup>). This price, as set by the Board, can be seen in the line labeled  
30 "Local Production (A)" of the price section of Schedule 3.

1 The remaining gas purchased from the local producer is shown in the line labeled "Local  
2 Production (B)". This gas was priced at the approved Union Gas ("Union") Ontario  
3 landed reference price for each quarter, as per the Board EB-2010-0018 Decision and  
4 Order dated December 6, 2010. However, as of the beginning of 2017, Union no longer  
5 calculated an Ontario landed reference price. In the absence of this reference price,  
6 ENGLP began using Union's Dawn Reference Price for these volumes. The October,  
7 2018 through December, 2018 price was \$0.132809, reflecting the Board's Decision and  
8 Interim Rate Order in EB-2018-0253, dated September 11, 2018. The January, 2019  
9 through March, 2019 price was \$0.150971, reflecting the Board's Decision and Interim  
10 Rate Order in EB-2018-0315, dated December 20, 2018. The April, 2019 through June,  
11 2019 price was \$0.135144, reflecting the Board's Decision and Interim Rate Order in  
12 EB-2019-0095, dated March 25, 2019. The July, 2019 through September, 2019 price  
13 was \$0.130232, reflecting the Board's Decision and Interim Rate Order in EB-2019-  
14 0155, dated June 20, 2019. These prices are shown in Schedule 3.

15

16 The local producer prices over the October, 2019 through September, 2020 period shown  
17 in Schedule 6 reflect the Board approved price of \$0.301200 per m<sup>3</sup> for 1,000,000 m<sup>3</sup> as  
18 shown on the Local Production (A) line. The remaining gas forecast to be purchased  
19 from the local producer is shown on the Local Production (B) line. As noted above, the  
20 Board approved the price for this gas at the approved Union Gas Ontario landed reference  
21 price for each quarter. These volumes are shown in Schedule 6.

22

23 As explained in Union's EB-2016-0334 QRAM application, Union no longer calculates  
24 an Ontario landed reference price. This reference price has been replaced by the Dawn  
25 reference price. This is described on pages 5-6 and 10-11 of Tab 1 of the Union evidence  
26 in EB-2016-0334, as well as in the table and notes that follow the table on page 2 of the  
27 application.

28

1 The Board approved the use of the Dawn Reference Price for ENGLP, on an interim  
2 basis in EB-2016-0341 and indicated that this matter should be brought forward in  
3 ENGLP's 2017-2021 rates application.

4  
5 In the EB-2018-0336 Decision and Interim Rate Order dated July 4, 2019, the Board  
6 approved the Settlement Proposal that was re-filed on June 10, 2019 in its entirety  
7 including the cost consequences of ENGLP's gas supply plan. In particular, the Board  
8 approved ENGLP's proposal to use the Dawn Reference Price to determine the cost of  
9 gas purchases in excess of 1.0 million m<sup>3</sup> from the local producer noted earlier in this  
10 evidence and found that the use of this reference price for period January 1, 2017 through  
11 December 31, 2019 was appropriate. As part of the Settlement Proposal accepted by the  
12 Board, the Parties agreed that the QRAM pricing that became interim as of January 1,  
13 2017 as a result of the replacement reference price should be made final.

14  
15 ENGLP has used the Dawn reference price of \$0.113900 per m<sup>3</sup> for the gas in excess of  
16 1,000,000 m<sup>3</sup> per year forecast to be purchased from the local producer. This figure can  
17 be found in Enbridge's current QRAM (EB-2019-0193) application, dated September 11,  
18 2019 at Exhibit A, Tab 2, Schedule 1, page 4.

19  
20 At the time this application was prepared the Enbridge QRAM price for October 1, 2019  
21 rates was not yet approved by the Board. Any differences between the applied for and  
22 Board Approved Dawn reference price for Enbridge will be reflected in ENGLP's next  
23 QRAM application and evidence.

#### 24 25 Enbridge Gas Inc. System Gas Pricing

26 As noted earlier, ENGLP returned to system gas purchases on the Union Gas (now  
27 Enbridge) system on November 1, 2016.

28  
29 The price forecast for this gas has been taken from Enbridge's QRAM application in EB-  
30 2019-0193 dated September 11, 2019, where the gas supply commodity charge has been



1 forecast as \$0.133356 per m<sup>3</sup> and is shown in the Enbridge Gas line on ENGLP's  
2 Schedule 6 and in \$/GJ on Schedule 7. The \$0.133356 per m<sup>3</sup> figure is taken from  
3 Enbridge's EB-2019-0193 application on line 4 in Exhibit E, Tab 2, Schedule 7,  
4 Appendix A, page 6 of 16. This is Enbridge's Total Gas Supply Commodity Charge for  
5 Utility Sales in the Union South operating area.

6

7 At the time this application was prepared the Enbridge gas supply commodity charge for  
8 October 1, 2019 rates was not yet approved by the Board. Any differences between the  
9 applied for and Board approved gas supply commodity charge for Enbridge will be  
10 reflected in ENGLP's next QRAM application and evidence.

11

#### 12 Other Forecast Assumptions

13 The heat value used to convert GJ to m<sup>3</sup> is 38.98 GJ/10<sup>3</sup> m<sup>3</sup>. This is consistent with the  
14 figure used by Enbridge in their QRAM application. It is found in Exhibit E, Tab 2,  
15 Schedule 1 in EB-2019-0193, at Note 1. ENGLP uses this conversion factor to calculate  
16 the cost in \$/GJ.

17

#### 18 PGCVA Balance

19 The projected September, 2019 balance in the PGCVA is a debit of \$28,541.75 including  
20 a debit of \$67,602.22 in accumulated interest, based on the Board's prescribed interest  
21 rate. This estimate is based on actual and forecasted purchases and the balance brought  
22 forward from September, 2018. The PGCVA debit amounts to a charge of approximately  
23 \$2.08 for a typical residential customer consuming approximately 2,134.3 m<sup>3</sup> per year.  
24 These figures are shown on Schedule 2.

25

#### 26 Proposed PGCVA Rate Changes

27 ENGLP proposes to adjust the reference price effective October 1, 2019 based on the  
28 projected accumulated balance in the PGCVA as of the end of September, 2019 and the  
29 forecasted cost of gas over the twelve-month period beginning October 1, 2019 and

1 ending September, 2020. The reference price is set such that the projected PGCVA  
2 balance at the end of September, 2020 is close to zero.

3  
4 ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the  
5 need for retroactive adjustments. This is consistent with ENGLP's past proposals in  
6 QRAM applications, which have been accepted by the Board.

7  
8 ENGLP proposes to change the reference price by \$0.026946 per m<sup>3</sup> effective October 1,  
9 2019, from \$0.166782 per m<sup>3</sup> to \$0.139836 per m<sup>3</sup>. The derivation of this rate is shown  
10 in Schedule 5. This is the reference price required to bring the PGCVA balance close to  
11 zero on a twelve-month forecast basis. This change will also be reflected in the gas  
12 commodity charge.

### 13 14 **GAS PURCHASE REBALANCING ACCOUNT**

15 The impact on the GPRA of the proposed October, 1, 2019 PGCVA reference price  
16 change from \$0.166782 per m<sup>3</sup> to \$0.139836 per m<sup>3</sup> is a debit of 210,733.79, as shown on  
17 Schedule 8. This figure is shown in column (J) of Schedule 8 on the September, 2019  
18 line. It is calculated as the change in the PGCVA reference price between September,  
19 2019 and October, 2019, multiplied by the cumulative inventory balance at the end of  
20 September. This cumulative inventory balance is the sum of the actual monthly  
21 inventory balances for July, 2019 and forecasts for the subsequent months. These  
22 forecasts will be replaced with actual balances for these months in subsequent QRAM  
23 applications as this information becomes available. As well, the monthly inventory  
24 balances are based on a deemed level of unaccounted for gas ("UFG") of the total  
25 throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board  
26 approved level of UFG from EB-2010-0018.

27  
28 ENGLP proposes to adjust the gas commodity charge effective October 1, 2019 based on  
29 the projected accumulated balance in the GPRA. The adjustment to the gas commodity  
30 charge will be set such that the projected GPRA balance at the end of September, 2020

1 will be close to zero. The rate required to achieve this is shown in column (K) on  
 2 Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based  
 3 on this rate of \$0.008790 per m<sup>3</sup> over the October, 2019 through September, 2020 period.

4  
 5 ENGLP's proposal will clear the GPRA balance on a prospective basis, eliminating the  
 6 need for retroactive adjustments. This is consistent with ENGLP's proposal for the  
 7 continued prospective clearance of the PGCVA. This change will also be reflected in the  
 8 gas commodity charge.

### 10 **GAS COMMODITY CHARGE**

11 The system gas supply cost of \$0.000363 per m<sup>3</sup> will be maintained at the level approved  
 12 in EB-2010-0018. This figure represents the incremental costs over and above the  
 13 commodity and transportation costs that form the PGCVA reference price to the gas  
 14 supply function. These incremental costs are portions of administrative and general  
 15 expenses, regulatory and consulting fees associated with the QRAM applications, return  
 16 on rate base (working cash allowance related to gas commodity) and income taxes. This  
 17 functionalization is unchanged from that approved in EB-2010-0018.

18  
 19 The change in the gas commodity charge proposed for October 1, 2019 is summarized  
 20 below. The change in the gas commodity charge reflects both the change in the PGCVA  
 21 reference price and the change in the recovery of the inventory revaluation amount in the  
 22 GPRA. The change in the gas commodity charge is as follows:

	EB-2019-0162 July 1, 2019	Proposed Oct. 1, 2019	Difference
24 PGCVA Reference Price	\$0.166782	\$0.139836	\$(0.026946)
25 GPRA Recovery	\$0.001737	\$0.008790	\$0.007053
26 System Gas Supply Cost	<u>\$0.000363</u>	<u>\$0.000363</u>	<u>\$0.000000</u>
27 Gas Commodity Charge	\$0.168882	\$0.148989	\$(0.019893)

1 **SUMMARY**

2 In summary, ENGLP proposes to change the reference price for amounts to be recorded  
3 in the Purchased Gas Commodity Variance Account from \$0.166782 by \$0.026946 to  
4 \$0.139836 per m<sup>3</sup> effective October 1, 2019. Appendix B contains the accounting entries  
5 related to the PGCVA.

6

7 ENGLP also proposes to change the gas supply charge from \$0.168882 to \$0.148989 per  
8 m<sup>3</sup> effective October 1, 2019. This change reflects the change in the PGCVA reference  
9 price, as described above, the change related to the recovery of the GPRA balance, also  
10 as described above, and the continuation of the system gas supply cost. These changes  
11 apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.

12

13 The proposed rate schedules are attached as Appendix A. The proposed customer notices  
14 are attached as Appendix C.

15

16 Schedule 9 provides a bill comparison showing the impact of the proposed changes on a  
17 year over year basis for the appropriate quarter as well as the annual bill impact of the  
18 most recent quarterly change for an average residential customer. The annual bill impact  
19 related to the change in the commodity charges on a customer consuming approximately  
20 2,009 m<sup>3</sup> is a decrease of \$39.97.

21

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE**

**HISTORICAL TWELVE MONTH PERIOD - OCTOBER, 2018 TO SEPTEMBER, 2019**

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Actual/Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	October	396,378	2,534,952	0.156365	0.159076	0.002711	6,872.26	4,837.23	-3.68	-68,711.95	6,868.58	-63,874.72	124.2	2.17%
Actual	November	690,395	4,485,682	0.153911	0.159076	0.005165	23,169.16	28,006.39	8.75	-68,703.20	23,177.91	-40,696.81	308.8	2.17%
Actual	December	568,223	3,683,491	0.154262	0.159076	0.004814	17,732.33	45,738.72	50.64	-68,652.56	17,782.97	-22,913.84	230.3	2.17%
Actual	January	847,785	4,640,682	0.182685	0.186050	0.003365	15,614.12	61,352.84	93.38	-68,559.18	15,707.50	-7,206.34	406.5	2.45%
Actual	February	743,047	4,058,771	0.183072	0.186050	0.002978	12,086.94	73,439.78	125.26	-68,433.92	12,212.20	5,005.86	327.6	2.45%
Actual	March	666,051	3,632,581	0.183355	0.186050	0.002695	9,790.36	83,230.14	149.94	-68,283.98	9,940.30	14,946.16	285.6	2.45%
Actual	April	375,919	2,124,975	0.176905	0.174859	(0.002046)	-4,348.28	78,881.86	151.20	-68,132.78	-4,197.08	10,749.08	173.6	2.18%
Actual	May	202,614	1,108,264	0.182822	0.174859	(0.007963)	-8,824.59	70,057.27	143.30	-67,989.48	-8,681.29	2,067.79	85.2	2.18%
Actual	June	116,695	598,997	0.194817	0.174859	(0.019958)	-11,954.73	58,102.54	127.27	-67,862.21	-11,827.46	-9,759.67	51.1	2.18%
Actual	July	91,986	465,230	0.197720	0.166782	(0.030938)	-14,393.49	43,709.05	105.55	-67,756.66	-14,287.94	-24,047.61	40.1	(3) 2.18%
Forecast	August	125,578	738,532	0.170037	0.166782	(0.003255)	-2,403.77	41,305.28	79.40	-67,677.26	-2,324.37	-26,371.98	42.8	2.18%
Forecast	September	<u>205,755</u>	<u>1,220,220</u>	<u>0.168622</u>	0.166782	(0.001840)	<u>-2,244.81</u>	<u>39,060.47</u>	<u>75.04</u>	<u>-67,602.22</u>	<u>-2,169.77</u>	<u>-28,541.75</u>	<u>58.5</u>	2.18%
	Total	5,030,427	29,292,378	0.171732			41,095.50	39,060.47	1,106.05	-67,602.22	42,201.55	-28,541.75	2,134.3	

PGCVA Balance per M\*3 Purchased (\$/M\*3) (\$0.000974)  
Forecast Average Residential Consumption per Customer 2,134.3 M\*3  
Estimated Impact on Average Residential Customer \$2.08 Customer Charge

- (1) Includes balance of -2,035.03 as of September, 2018  
(2) Includes balance of -68,708.27 as of September, 2018  
(3) Average Residential Consumption is forecast

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - OCTOBER, 2018 TO SEPTEMBER, 2019

	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Local Production (A)	83,677	74,568	69,868	87,984	89,942	89,002	92,680	98,787	108,679	116,990	37,822	50,000	1,000,000
Local Production (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	<u>2,451,275</u>	<u>4,411,114</u>	<u>3,613,623</u>	<u>4,552,698</u>	<u>3,968,829</u>	<u>3,543,579</u>	<u>2,032,295</u>	<u>1,009,476</u>	<u>490,318</u>	<u>348,241</u>	<u>700,710</u>	<u>1,170,220</u>	<u>28,292,378</u>
Total	2,534,952	4,485,682	3,683,491	4,640,682	4,058,771	3,632,581	2,124,975	1,108,264	598,997	465,230	738,532	1,220,220	29,292,378
<b><u>Price (\$/m3)</u></b>													
Local Production (A)	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200
Local Production (B)	0.132809	0.132809	0.132809	0.150971	0.150971	0.150971	0.135144	0.135144	0.135144	0.130232	0.130232	0.130232	0.130232
Dawn Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Western Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Enbridge Gas	0.151421	0.151421	0.151421	0.180395	0.180395	0.180395	0.171237	0.171237	0.171237	0.162957	0.162957	0.162957	0.162957
<b><u>Total Gas Cost (\$)</u></b>													
Local Production (A)	25,204	22,460	21,044	26,501	27,090	26,807	27,915	29,755	32,734	35,237	11,392	15,060	301,200
Local Production (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	371,175	667,935	547,178	821,284	715,957	639,244	348,004	172,860	83,961	56,748	114,186	190,695	4,729,227
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	396,378	690,395	568,223	847,785	743,047	666,051	375,919	202,614	116,695	91,986	125,578	205,755	5,030,427

EPCOR NATURAL GAS LIMITED PARTNERSHIP

ACTUAL AND FORECAST GAS PRICES

HISTORICAL TWELVE MONTH PERIOD - OCTOBER, 2018 TO SEPTEMBER, 2019

	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>
<u>Local Production</u>												
Local Production (A) (\$/GJ)	7.670	7.653	7.681	7.678	7.675	7.655	7.669	7.708	7.769	6.156	7.727	7.727
Local Production (B) (\$/GJ)	3.382	3.375	3.387	3.848	3.847	3.837	3.441	3.459	3.486	2.662	3.341	3.341
<u>Dawn</u> (\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<u>Parkway</u> (\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<u>Western Deliveries</u> (\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Fuel Ratio (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>TCPL Transportation</u> (\$/GJ)												
TCPL Toll	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GJ/day (TCPL)	0	0	0	0	0	0	0	0	0	0	0	0
Delivery Commitment Credit (\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GJ/day (Obligated)	0	0	0	0	0	0	0	0	0	0	0	0
<u>Enbridge Gas</u> (\$/GJ)	3.856	3.847	3.862	4.599	4.597	4.585	4.360	4.382	4.417	3.330	4.181	4.181
Heat Value (GJ/103m3)	39.27	39.36	39.21	39.23	39.24	39.35	39.27	39.07	38.77	48.93	38.98	38.98

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

**PROJECTED TWELVE MONTH FORWARD PERIOD - OCTOBER, 2019 TO SEPTEMBER, 2020**

**(WITH CHANGE IN REFERENCE PRICE)**

Month	Purchase Cost (\$'s)	M*3	Forecast Price (\$/M*3)	Reference Price (\$/M*3)	Unit Rate Difference (\$/M*3)	Monthly PGCVA (\$'s)	Y-T-D PGCVA (\$'s) (1)	Monthly Interest (\$'s)	Y-T-D Interest (\$'s) (2)	Total PGCVA (\$'s)	Total Y-T-D PGCVA (\$'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
October	343,062	2,465,635	0.139138	0.139836	0.000698	1,721.01	40,781.48	70.96	-67,531.26	1,791.97	-26,749.78	118.7	2.18%
November	600,500	4,399,533	0.136492	0.139836	0.003344	14,712.04	55,493.52	74.09	-67,457.17	14,786.13	-11,963.65	202.7	2.18%
December	530,186	3,868,824	0.137041	0.139836	0.002795	10,813.36	66,306.88	100.81	-67,356.36	10,914.17	-1,049.48	321.8	2.18%
January	658,638	4,832,049	0.136306	0.139836	0.003530	17,057.13	83,364.01	120.46	-67,235.90	17,177.59	16,128.11	355.2	2.18%
February	546,857	3,994,270	0.136910	0.139836	0.002926	11,687.23	95,051.24	151.44	-67,084.46	11,838.67	27,966.78	293.2	2.18%
March	443,977	3,222,361	0.137780	0.139836	0.002056	6,625.17	101,676.41	172.68	-66,911.78	6,797.85	34,764.63	246.2	2.18%
April	299,029	2,138,885	0.139806	0.139836	0.000030	64.17	101,740.58	184.71	-66,727.07	248.88	35,013.51	186.6	2.18%
May	175,877	1,211,958	0.145118	0.139836	(0.005282)	-6,401.56	95,339.02	184.83	-66,542.24	-6,216.73	28,796.78	89.7	2.18%
June	172,781	1,192,192	0.144927	0.139836	(0.005091)	-6,069.45	89,269.57	173.20	-66,369.04	-5,896.25	22,900.53	53.1	2.18%
July	80,257	494,932	0.162159	0.139836	(0.022323)	-11,048.37	78,221.20	162.17	-66,206.87	-10,886.20	12,014.33	40.9	2.18%
August	139,029	935,642	0.148592	0.139836	(0.008756)	-8,192.48	70,028.72	142.10	-66,064.77	-8,050.38	3,963.95	42.8	2.18%
September	<u>185,108</u>	<u>1,294,536</u>	<u>0.142992</u>	0.139836	(0.003156)	<u>-4,085.56</u>	<u>65,943.16</u>	<u>127.22</u>	<u>-65,937.55</u>	<u>-3,958.34</u>	<u>5.61</u>	<u>58.5</u>	2.18%
Total	4,175,301	30,050,817	0.138941			26,882.69	65,943.16	1,664.67	-65,937.55	28,547.36	5.61	2,009.4	

PGCVA Balance per M\*3 Purchased (\$/M\*3)

\$0.000000

Forecast Average Residential Consumption per Customer

2,009.4 M\*3

Estimated Impact on Average Residential Customer

\$0.00 Customer Rebate

(1) Includes Sept., 2018 year-to-date balance of

\$39,060.47 (See Schedule 2)

(2) Includes Sept., 2018 year-to-date balance of

(\$67,602.22) (See Schedule 2)



EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - OCTOBER, 2019 TO SEPTEMBER, 2020

	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>	<u>Apr-20</u>	<u>May-20</u>	<u>Jun-20</u>	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Local Production (A)	84,932	82,192	84,932	84,932	84,584	84,932	82,192	84,932	82,192	84,932	84,932	74,317	1,000,000
Local Production (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	<u>2,380,704</u>	<u>4,317,341</u>	<u>3,783,892</u>	<u>4,747,117</u>	<u>3,909,686</u>	<u>3,137,429</u>	<u>2,056,693</u>	<u>1,127,026</u>	<u>1,110,000</u>	<u>410,000</u>	<u>850,710</u>	<u>1,220,220</u>	<u>29,050,817</u>
Total	2,465,635	4,399,533	3,868,824	4,832,049	3,994,270	3,222,361	2,138,885	1,211,958	1,192,192	494,932	935,642	1,294,536	30,050,817
<b><u>Price (\$/m3)</u></b>													
Local Production (A)	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	0.301200	
Local Production (B)	0.113900	0.113900	0.113900	0.113900	0.113900	0.113900	0.113900	0.113900	0.113900	0.113900	0.113900	0.113900	
Dawn Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Western Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Enbridge Gas	0.133356	0.133356	0.133356	0.133356	0.133356	0.133356	0.133356	0.133356	0.133356	0.133356	0.133356	0.133356	
<b><u>Total Gas Cost (\$)</u></b>													
Local Production (A)	25,581	24,756	25,582	25,582	25,477	25,582	24,756	25,582	24,756	25,582	25,582	22,384	301,200
Local Production (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Western Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	317,481	575,743	504,605	633,057	521,380	418,395	274,272	150,296	148,025	54,676	113,447	162,724	3,874,101
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	343,062	600,500	530,186	658,638	546,857	443,977	299,029	175,877	172,781	80,257	139,029	185,108	4,175,301



EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

OCTOBER, 2018 THROUGH SEPTEMBER, 2020

Month	Purchase Volume (M <sup>3</sup> ) A	Throughput Volume (M <sup>3</sup> ) B	Direct Purchase Volume (M <sup>3</sup> ) C	System Sales Volume (M <sup>3</sup> ) D=B-C	Deemed U.F.G. (M <sup>3</sup> ) E	System Sales + U.F.G. (M <sup>3</sup> ) F=D+E	Monthly Inventory Balance (M <sup>3</sup> ) G=A-F	Cumulative Inventory (M <sup>3</sup> ) H (1)	Reference Price (\$/M <sup>3</sup> ) I	Inventory Revaluation (\$'s) J	Inventory Rate (\$/M <sup>3</sup> ) K	Inventory Recovery (\$'s) L=KxH	Y-T-D GPRA Balance (\$'s) M (2)	Monthly Interest (\$'s) N	Y-T-D Interest (\$'s) O (3)	Total Y-T-D GPRA (\$'s) P=M+O	Monthly Interest Rate
October	2,534,952	7,925,074	5,373,582	2,551,492	0	2,551,492	-16,540	7,375,919	0.159076	0.00	0.001065	2,717.34	-26,899.21	-53.56	-3,816.44	-30,715.65	2.17%
November	4,485,682	10,317,048	5,885,083	4,431,965	0	4,431,965	53,717	7,429,637	0.159076	0.00	0.001065	4,720.04	-22,179.17	-48.64	-3,865.08	-26,044.25	2.17%
December	3,683,491	9,416,764	5,734,837	3,681,927	0	3,681,927	1,564	7,431,201	0.159076	200,449.22	0.001065	3,921.25	182,191.30	-40.11	-3,905.19	178,286.11	2.17%
January	4,640,682	10,854,233	6,089,705	4,764,528	0	4,764,528	-123,846	7,307,355	0.186050	0.00	(0.006778)	-32,293.97	149,897.33	371.97	-3,533.22	146,364.11	2.45%
February	4,058,771	9,042,639	5,139,072	3,903,567	0	3,903,567	155,204	7,462,559	0.186050	0.00	(0.006778)	-26,458.38	123,438.95	306.04	-3,227.18	120,211.77	2.45%
March	3,632,581	9,122,791	5,791,227	3,331,564	0	3,331,564	301,017	7,763,576	0.186050	-86,882.18	(0.006778)	-22,581.34	13,975.42	252.02	-2,975.16	11,000.26	2.45%
April	2,124,975	8,113,804	5,991,783	2,122,021	0	2,122,021	2,954	7,766,530	0.174859	0.00	(0.000856)	-1,816.45	12,158.97	25.39	-2,949.77	9,209.20	2.18%
May	1,108,264	7,025,169	5,921,207	1,103,962	0	1,103,962	4,302	7,770,832	0.174859	0.00	(0.000856)	-944.99	11,213.98	22.09	-2,927.68	8,286.30	2.18%
June	598,997	6,265,647	5,677,804	587,843	0	587,843	11,154	7,781,986	0.174859	-62,855.10	(0.000856)	-503.19	-52,144.31	20.37	-2,907.31	-55,051.62	2.18%
July	465,230	5,588,961	5,162,342	426,620	0	426,620	38,610	7,820,597	0.166782	0.00	0.001737	741.04	-51,403.27	-94.73	-3,002.04	-54,405.31	2.18%
August	738,532	5,778,532	5,040,000	738,532	0	738,532	0	7,820,597	0.166782	0.00	0.001737	1,282.83	-50,120.44	-93.38	-3,095.42	-53,215.86	2.18%
September	1,220,220	6,260,220	5,040,000	1,220,220	0	1,220,220	0	7,820,597	0.166782	-210,733.79	0.001737	2,119.52	-258,734.71	-91.05	-3,186.47	-261,921.18	2.18%
October	2,465,635	7,715,635	5,250,000	2,465,635	0	2,465,635	0	7,820,597	0.139836	0.00	0.008790	21,672.93	-237,061.78	-470.03	-3,656.50	-240,718.28	2.18%
November	4,399,533	9,899,533	5,500,000	4,399,533	0	4,399,533	0	7,820,597	0.139836	0.00	0.008790	38,671.90	-198,389.88	-430.66	-4,087.16	-202,477.04	2.18%
December	3,868,824	9,218,824	5,350,000	3,868,824	0	3,868,824	0	7,820,597	0.139836	0.00	0.008790	34,006.96	-164,382.92	-360.41	-4,447.57	-168,830.49	2.18%
January	4,832,049	10,282,049	5,450,000	4,832,049	0	4,832,049	0	7,820,597	0.139836	0.00	0.008790	42,473.71	-121,909.21	-298.63	-4,746.20	-126,655.41	2.18%
February	3,994,270	9,244,270	5,250,000	3,994,270	0	3,994,270	0	7,820,597	0.139836	0.00	0.008790	35,109.63	-86,799.58	-221.47	-4,967.67	-91,767.25	2.18%
March	3,222,361	8,522,361	5,300,000	3,222,361	0	3,222,361	0	7,820,597	0.139836	0.00	0.008790	28,324.55	-58,475.03	-157.69	-5,125.36	-63,600.39	2.18%
April	2,138,885	7,338,885	5,200,000	2,138,885	0	2,138,885	0	7,820,597	0.139836	0.00	0.008790	18,800.80	-39,674.23	-106.23	-5,231.59	-44,905.82	2.18%
May	1,211,958	6,311,958	5,100,000	1,211,958	0	1,211,958	0	7,820,597	0.139836	0.00	0.008790	10,653.11	-29,021.12	-72.07	-5,303.66	-34,324.78	2.18%
June	1,192,192	6,232,192	5,040,000	1,192,192	0	1,192,192	0	7,820,597	0.139836	0.00	0.008790	10,479.37	-18,541.75	-52.72	-5,356.38	-23,898.13	2.18%
July	494,932	5,534,932	5,040,000	494,932	0	494,932	0	7,820,597	0.139836	0.00	0.008790	4,350.45	-14,191.30	-33.68	-5,390.06	-19,581.36	2.18%
August	935,642	5,975,642	5,040,000	935,642	0	935,642	0	7,820,597	0.139836	0.00	0.008790	8,224.29	-5,967.01	-25.78	-5,415.84	-11,382.85	2.18%
September	1,294,536	6,334,536	5,040,000	1,294,536	0	1,294,536	0	7,820,597	0.139836	0.00	0.008790	11,378.97	5,411.96	-10.84	-5,426.68	-14.72	2.18%

(1) Includes balance of 7,392,459 as of September, 2018  
(2) Includes balance of -29,616.55 as of September, 2018  
(3) Includes balance of -3,762.88 as of September, 2018

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Oct-18 <u>EB-2018-0261</u>	Quarter Starting 01-Oct-19 <u>EB-2019-0212</u>	\$ Change	Percent Change
Average Residential Consumption for Quarter	643.2	643.2		
Monthly Charges	\$40.50	\$49.50	\$9.00	22.2%
Delivery Charges	\$104.40	\$102.58	(\$1.82)	-1.7%
Total Commodity Charges	<u>\$103.24</u>	<u>\$95.83</u>	<u>(\$7.41)</u>	<u>-7.2%</u>
Total Customer Charges	\$248.14	\$247.91	(\$0.22)	-0.1%

ANNUAL BILL IMPACT

	01-Jul-19 <u>EB-2019-0162</u>	01-Oct-19 <u>EB-2019-0212</u>	\$ Change	Percent Change
Average Residential Consumption	2,009.4	2,009.4		
Monthly Charges	\$198.00	\$198.00	\$0.00	0.0%
Delivery Charges	\$320.47	\$320.47	\$0.00	0.0%
Total Commodity Charges	<u>\$339.35</u>	<u>\$299.38</u>	<u>(\$39.97)</u>	<u>-11.8%</u>
Total Customer Charges	\$857.82	\$817.85	(\$39.97)	-4.7%

RATES USED

	01-Oct-18 <u>EB-2018-0261</u>	(1)(2) 01-Jul-19 <u>EB-2019-0162</u>	(2) 01-Oct-19 <u>EB-2019-0212</u>
Monthly Charge	13.50	16.50	16.50
Delivery Charge	0.162312	0.159486	0.159486
Total Commodity Charge	0.160504	0.168882	0.148989

(1) July, 2019 rates reflect the approved Monthly Charge and Delivery Charge from the EB-2018-0235 Decision and Rate Order dated December 6, 2018. The rates shown do not include any rate riders.

(2) Monthly charge has been increased by one dollar to reflect Bill 32 and Ontario Regulation 24/19.

**APPENDIX "A" TO  
DECISION AND INTERIM RATE ORDER  
BOARD FILE No. EB-2019-0212  
DATED SEPTEMBER XX, 2019**

## EPCOR NATURAL GAS LIMITED PARTNERSHIP

### RATE 1 - General Service Rate

#### Rate Availability

The entire service area of the Company.

#### Eligibility

All customers.

#### Rate

a)	Monthly Fixed Charge <sup>(1)</sup>	\$16.50
	Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.1084
	Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.0271
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50
	Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$1.8140
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	15.9486 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	11.3519 cents per m <sup>3</sup>
	Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.2221 cents per m <sup>3</sup>
	Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m <sup>3</sup>
	Rate Riders for Cap and Trade Deferral and Variance Account Disposition – effective for 3 months starting October 1, 2019 and ending December 31, 2019	
	- Cap and Trade customer-Related Charge (if applicable)	(2.1216) cents per m <sup>3</sup>
	- Cap and Trade facility-Related Charge	(0.0067) cents per m <sup>3</sup>
	- Cap and Trade GGEIDA	2.7606 cents per m <sup>3</sup>
c)	Carbon Charges	
	- Federal Carbon Charge (if applicable)	3.9100 cents per m <sup>3</sup>
	- Facility Carbon Charge	0.0017 cents per m <sup>3</sup>
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**RATE 2 - Seasonal Service**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers.

**Rate**

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge <sup>(1)</sup>	\$18.25	\$18.25
Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.6908	\$0.6908
Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.1727	\$0.1727
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50	\$1.50
Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$11.5587	\$11.5587
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	17.2765 cents per m <sup>3</sup>	21.7767 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	9.4826 cents per m <sup>3</sup>	15.6960 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	6.1698 cents per m <sup>3</sup>	15.2899 cents per m <sup>3</sup>
Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.1223 cents per m <sup>3</sup>	0.1223 cents per m <sup>3</sup>
Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m <sup>3</sup>	(1.7172) cents per m <sup>3</sup>
Rate Riders for Cap and Trade Deferral and Variance Account Disposition – effective for 3 months starting October 1, 2019 and ending December 31, 2019		
- Cap and Trade customer-Related Charge (if applicable)		(2.4977) cents per m <sup>3</sup>
- Cap and Trade facility-Related Charge		(0.0081) cents per m <sup>3</sup>
- Cap and Trade GGEIDA		1.8452 cents per m <sup>3</sup>
c) Carbon Charges		
- Federal Carbon Charge (if applicable)		3.9100 cents per m <sup>3</sup>
- Facility Carbon Charge		0.0017 cents per m <sup>3</sup>
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.



### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

## EPCOR NATURAL GAS LIMITED PARTNERSHIP

### RATE 3 - Special Large Volume Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge<sup>(1)</sup>:

A Monthly Customer Charge of \$173.50 for firm or interruptible customers; or  
A Monthly Customer Charge of \$202.25 for combined (firm and interruptible) customers.

Rate Rider for 2019 Shared Tax Changes \$5.6243  
– effective for 12 months ending December 31, 2019

Rate Rider for Oct-Dec 2018 Shared Tax Changes \$1.4061  
– effective for 12 months ending December 31, 2019

Rate Rider for REDA Recovery \$1.50  
– effective for 12 months ending December 31, 2019

Rate Rider for 2019 Rate Base Rebalancing \$94.1034  
– effective for 12 months ending December 31, 2019

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

- c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 4.3127 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment 0.0920 cents per m<sup>3</sup>  
– effective for 12 months ending December 31, 2019

Rate Rider for PGTVA disposal (1.7172) cents per m<sup>3</sup>  
– effective for 12 months ending December 31, 2019

Rate Riders for Cap and Trade Deferral and Variance Account Disposition  
– effective for 3 months starting October 1, 2019 and ending December 31, 2019

- Cap and Trade customer-Related Charge (if applicable)	(2.1573) cents per m <sup>3</sup>
- Cap and Trade facility-Related Charge	(0.0067) cents per m <sup>3</sup>
- Cap and Trade GGEIDA	1.5096 cents per m <sup>3</sup>

- d) Carbon Charges

- Federal Carbon Charge (if applicable) 3.9100 cents per m<sup>3</sup>  
- Facility Carbon Charge 0.0017 cents per m<sup>3</sup>

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

<sup>(1)</sup> Aggregated within Monthly Customer Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR.

Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

## EPCOR NATURAL GAS LIMITED PARTNERSHIP

### RATE 4 - General Service Peaking

#### Rate Availability

The entire service area of the company.

#### Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

#### Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge <sup>(1)</sup>	\$18.25	\$18.25
Rate Rider for 2019 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.8522	\$0.8522
Rate Rider for Oct-Dec 2018 Shared Tax Changes – effective for 12 months ending December 31, 2019	\$0.2131	\$0.2131
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2019	\$1.50	\$1.50
Rate Rider for 2019 Rate Base Rebalancing – effective for 12 months ending December 31, 2019	\$14.2590	\$14.2590
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	17.1487 cents per m <sup>3</sup>	21.8770 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.5218 cents per m <sup>3</sup>	16.9052 cents per m <sup>3</sup>
Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment – effective for 12 months ending December 31, 2019	0.1633 cents per m <sup>3</sup>	0.1633 cents per m <sup>3</sup>
Rate Rider for PGTVA disposal – effective for 12 months ending December 31, 2019	(1.7172) cents per m <sup>3</sup>	(1.7172) cents per m <sup>3</sup>
Rate Riders for Cap and Trade Deferral and Variance Account Disposition – effective for 3 months starting October 1, 2019 and ending December 31, 2019		
- Cap and Trade customer-Related Charge (if applicable)		(0.8785) cents per m <sup>3</sup>
- Cap and Trade facility-Related Charge		(0.0028) cents per m <sup>3</sup>
- Cap and Trade GGEIDA		0.4088 cents per m <sup>3</sup>
c) Carbon Charges		
- Federal Carbon Charge (if applicable)		3.9100 cents per m <sup>3</sup>
- Facility Carbon Charge		0.0017 cents per m <sup>3</sup>
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

## EPCOR NATURAL GAS LIMITED PARTNERSHIP

### RATE 5 - Interruptible Peaking Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

- |    |   |                                   |
|----|---|-----------------------------------|
| a) | Monthly Fixed Charge <sup>(1)</sup>   | \$173.50                          |
|    | Rate Rider for 2019 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019  | \$2.4643                          |
|    | Rate Rider for Oct-Dec 2018 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019  | \$0.6161                          |
|    | Rate Rider for REDA Recovery<br>– effective for 12 months ending December 31, 2019  | \$1.50                            |
|    | Rate Rider for 2019 Rate Base Rebalancing<br>– effective for 12 months ending December 31, 2019   | \$41.2315                         |
| b) | A Monthly Delivery Charge:  |                                   |
|    | A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m <sup>3</sup> and not to be less than 5.4612 per m <sup>3</sup> . |                                   |
|    | Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment<br>– effective for 12 months ending December 31, 2019  | 0.0865 cents per m <sup>3</sup>   |
|    | Rate Rider for PGTVA disposal<br>– effective for 12 months ending December 31, 2019   | (1.7172) cents per m <sup>3</sup> |
|    | Rate Riders for Cap and Trade Deferral and Variance Account Disposition<br>– effective for 3 months starting October 1, 2019 and ending December 31, 2019   |                                   |
|    | - Cap and Trade customer-Related Charge (if applicable)   | (1.2867) cents per m <sup>3</sup> |
|    | - Cap and Trade facility-Related Charge   | (0.0042) cents per m <sup>3</sup> |
|    | - Cap and Trade GGEIDA  | 1.0096 cents per m <sup>3</sup>   |
| c) | Carbon Charges  |                                   |
|    | - Federal Carbon Charge (if applicable)   | 3.9100 cents per m <sup>3</sup>   |
|    | - Facility Carbon Charge  | 0.0017 cents per m <sup>3</sup>   |
| d) | Gas Supply Charge and System Gas Refund Rate Rider (if applicable)  | Schedule A                        |
| e) | Overrun Gas Charge:   |                                   |

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.3503 cents per m<sup>3</sup> for interruptible gas.

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212



## EPCOR NATURAL GAS LIMITED PARTNERSHIP

### RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

#### Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### Rate

1. Bills will be rendered monthly and shall be the total of:

a) Fixed Monthly Charge<sup>(1)</sup> of \$93,491.62 for firm services

Rate Rider for 2019 Shared Tax Changes	\$375.0371
– effective for 12 months ending December 31, 2019	

Rate Rider for Oct-Dec 2018 Shared Tax Changes	\$93.7593
– effective for 12 months ending December 31, 2019	

Rate Rider for REDA Recovery	\$0.04
– effective for 12 months ending December 31, 2019	

Rate Riders for Cap and Trade Deferral And Variance Account Disposition	
– effective for 3 months starting October 1, 2019 and ending December 31, 2019	
- Cap and Trade customer-Related Charge (if applicable)	does not apply
- Cap and Trade facility-Related Charge	(\$248) per month
- Cap and Trade GGEIDA	\$11,177 per month

b) Carbon Charges	
- Facility Carbon Charge	0.0017 cents per m <sup>3</sup>

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A
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d) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

<sup>(1)</sup> Aggregated within Fixed Monthly Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

#### **Purchased Gas Transportation Charges**

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

#### **Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

Entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2019-0212(Interim))	13.9836 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2019-0212(Interim))	0.8790 cents per m <sup>3</sup>
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>14.8989</u> cents per m <sup>3</sup>

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**RATE BT1 – Bundled Direct Purchase Contract Rate**

**Availability**

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

**Eligibility**

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

**Rate**

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**Transmission Service**

**Availability**

Transmission Service charges shall be applied to Natural Resource Gas Corp.

**Eligibility**

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

**Rate**

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2019-0212

**APPENDIX "B" TO  
DECISION AND INTERIM ORDER  
BOARD FILE No. EB-2019-0212  
DATED SEPTEMBER XX, 2019**

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**Accounting Entries for the Purchased Gas Commodity Variance Account**

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)

Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)

Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**APPENDIX "C" TO  
DECISION AND INTERIM ORDER  
BOARD FILE No. EB-2019-0212  
DATED SEPTEMBER XX, 2019**



## **IMPORTANT INFORMATION ABOUT YOUR GAS BILL**

### Gas Commodity:

On all bills rendered by EPCOR NATURAL GAS LIMITED PARTNERSHIP on or after October 1, 2019, the price we charge for the gas commodity and transportation portion of your bill will be decreasing by \$0.019893 per cubic meter to \$0.148989 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of September, 2020. On your gas bill this cost is on the line entitled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark up or 'profit'. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

How will the price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 2,009 cubic meters of gas annually, this price change will cause your annual heating costs to decrease by approximately \$40 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

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If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.