

Meeting Ontario's Capacity Needs 2020-2024 Stakeholder Engagement Session May 6, 2019

Minutes of Meeting

Date held: May 6, 2019	Time held: 10:00 am to 12:00 pm	Location held: Webinar
Invited/Attended	Company Name	Attendance Status (WebEx) Attended via WebEx
Lam, Justin	Abundant Solar Energy	WebEx
Cai, David	ADG	WebEx
Doyle, Paul	Atlantic Packaging	WebEx
Forget, Ryan	Atlantic Power	WebEx
Gillespie, Sean	Atlantic Power	WebEx
Finnerty, Neil	Brighton Beach Power	WebEx
Wu, Julian	Brookfield	WebEx
Zhang, Alvin	Bruce Power	WebEx
Cavan, Peter	Centrica	WebEx
Hourihan, Mike	CPower Energy Management	WebEx
Louukkonen, Paul	Customized Energy Solutions	WebEx
Withrow, David	Customized Energy Solutions	WebEx
Raghavan, Raman	Eastern Power	WebEx
Williams, Lynn	EDA	WebEx
Thronton, David	EDF Renewables	WebEx
Furgeson, David	Emera Energy	WebEx
Calibani, Marco	Essex Energy	WebEx
Ray, Steve	Essex Energy	WebEx
Tracey, Sheldon	Essex Energy	WebEx
Spence, Garry	Evergreen Energy	WebEx
He, Kevin	Goreway Power Station	WebEx
Lin, Jane	GTAA	WebEx
Boily, Jacques	Hidromaga Services	WebEx
Belanger, Frederic	HQEM	WebEx
Mozeyyan, Ronak	Jupiter Energy Advisors	WebEx
Adi, Sana	Ministry of Energy	WebEx
Zerek, Peter	Ministry of Energy	WebEx
Gray, Ken	New Market Hydro	WebEx

Zajmalowski, Mike	Northland Power	WebEx
Briggs, Kara	NRG	WebEx
Norris, Paul	Ontario Power Water Association	WebEx
Davella, Lucy	OPG	WebEx
Kim, Jin	OPG	WebEx
Pohlod, Michael	PeakPower	WebEx
Simmons, Sarah	Power Advisory	WebEx
Laslamme, Serge	Rayonier	WebEx
Carey, Robert	Resolute Forest Product	WebEx
Goddard, Rick	Rodan	WebEx
Watson, Mark	S&P Global Platts	WebEx
Lampe, Aaron	Southcott Ventures	WebEx
Brouillette, Marc	Strategic Policy Economics	WebEx
Gray, Robin	Sussex Strategy Group	WebEx
Hilt, Bonnie	Sussex Strategy Group	WebEx
Marzoughi, Rei	Toronto Hydro	WebEx
Shutt, Tony	Transalta	WebEx
Luthra, Amit	TransCanada Energy	WebEx
Grav, Jorgen	Voltus	WebEx
Lorenz, Kelly	Voltus	WebEx
Schuler, Fabio	Whitby Co Gen	WebEx
Jayapalan, Jennifer	WorkBench	WebEx
Sears, Heather	WorkBench	WebEx
Klein, Meir	WSP Canada Inc	WebEx
Krause, Don	WSP Canada Inc	WebEx
Ahadi, Amir	IESO	WebEx
Aloussis, Carrie	IESO	WebEx
Cumming, Adam	IESO	WebEx
Desai, Shilpan	IESO	WebEx
Falvo, Michael	IESO	WebEx
Fitzgerald, Dale	IESO	WebEx
King, Ryan	IESO	WebEx
Lafoyiannis, Anna	IESO	WebEx
Oliinyk, Irene	IESO	WebEx
Romeo, Rick	IESO	WebEx
Short, David	IESO	WebEx
Switalski, Julie	IESO	WebEx
Tam, Samantha	IESO	WebEx
Tang, Jessica	IESO	WebEx
Yauch, Brady	IESO	WebEx
Scribe: Julie Switalski. Please report any corrections, additions or deletions e-mail to scribe.		

Transitional Capacity Auction (TCA) Phase I Design – Generator Availability Performance Assessment - May 6, 2019

Introduction – Dale Fitzgerald, IESO

The IESO welcomed the participants on the line and introduced the webinar presenter- Ryan King.

Generator Availability Performance Assessment – Ryan King, IESO

The IESO thanked the participants for joining the webinar to discuss how availability performance could be assessed for Eligible Generators with capacity obligations in Phase I. Ryan, thereafter explained the material provided in the presentation.

A participant commented that given self-scheduling generators are similar to Hourly Demand Resources (HDR), should they be allowed to participant in the first TCA?

The IESO replied Phase I is limited to eligible dispatchable generators. The IESO is interested in potentially expanding eligibility resources to include self-scheduling generators in the next phase.

The participant followed up by asking the IESO to explain why generators will be restricted to exclude self-scheduling generators?

The IESO replied the restriction is due to implementation timelines for the IESO's settlement tools and activities.

A participant asked what if a generator is scheduled in PD-3 but runs into an issue for start-up and cancels their bid at PD-1? Will that generator receive the availability payment without charges?

The IESO replied that this issue relates to how resources are scheduled. The proposal in the webinar focuses on how and when to assess participant offers for the purpose of availability performance; how they are scheduled will be separate from the assessment of availability performance.

A participant asked if a facility is under a planned or forced outage, does the facility get penalized under availability charge?

The IESO replied the availability charge is the same for Phase I as it is with the demand response auction (DRA), hence there is no exemption and the availability performance charges would apply¹.

A participant asked if the IESO can clarify the volume of eligible generation for Phase I given that only dispatchable, non-committed facilities are eligible

The IESO replied there are up to 460 MW but the exact number that will show up for the auction is unknown.

A participant asked if there will be another stakeholder session for imports.

The IESO replied imports will be discussed in the future design for Phase II.

A participant asked if you fail to submit offers for the first run of PD but submit offers in the following run of PD do you still get penalized based on missing offer submission in the first run of PD?

The IESO replied if the participant fails to submit offers for the first run of PD but later provides offers in another run of PD, then they will still be penalized. An important element of the design is that the availability performance will check for offers from day-ahead and pre-dispatch up to their PD minus x for each hour of availability.

A participant asked as for the availability payment and outages, how does that affect a participant's day ahead bid?

The IESO replied that for Phase I, if the resource is unavailable and thus not bidding/offering (for any type of outage) during the availability window, whether during day-ahead or pre-dispatch a charge will be applied. There will be opportunity to discuss how this may evolve in a more enduring capacity qualification process in Phase II.

A participant asked are there requirements on the pricing associated with the offers up to the capacity obligation?

The IESO replied that for energy market participation, the proposal is to only assess offer quantities up to the allocated capacity obligation of the resource. There is no requirement for the price that is offered in the energy market.

A participant asked how are the "hours of availability" are determined? Is that HE 13-21 or is that just an example?

¹ Post meeting note: if the outage is out of the participant's control (i.e. is a transmission outage), the payment will be clawed back but the participant can submit a NOD to reverse the charge.

The IESO replied the hours of availability are originally part of the DRA design, where the IESO determined hours where seasonal peaks are likely to occur. These hours of availability will remain the same for Phase I.

Next Steps

The IESO thanked participants for joining the webinar. They mentioned that comments are due on May 21 and the next engagement meeting is on May 22. This meeting is to review draft Rules and Manuals. The IESO further stated that the draft Market Rules and Manuals were being drafted assuming this proposal is accepted. These drafts can and will be updated as a result of comments received between the May 22 stakeholder meeting and the next engagement in mid-June.