October 4, 2019
VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Electricity Distribution Licence No. ED-2002-0556
2020 Electricity Distribution Rate Application (EB-2019-0046)

Please find attached Hydro Ottawa's responses to Board Staff's interrogatory questions received September 20, 2019.

Hydro Ottawa also confirms that a copy of its 2020 rate application was posted in a prominent place on its website within the required timeframe and will also provide a copy of the attached Interrogatory Responses.

Please do not hesitate to contact me if you require anything further.

Respectfully,

Original approved by Gregory Van Dusen

Gregory Van Dusen
Director, Regulatory Affairs
Tel. / tél. 613-738-5499 | ext. / poste 7472
regulatoryaffairs@hydroottawa.com

Question #1:

Ref: Attachment 6-1-A 2020 Revenue Requirement Workform_20190812
Ref: EB-2018-0044 Hydro Ottawa_Attachment 6-1-A 2019 Rev Req Workform Updated_20181129

Hydro Ottawa has increased the revenue-to-cost ratio (RCR) of the sentinel lighting rate class to be within the OEB's policy range in the 2020 revenue requirement workform. This has affected the RCR of other rate classes relative to the ratios found in the 2019 revenue requirement workform.

a) Please explain why the RCR for the residential and GS < 50 kW rate class has increased.
b) Please explain why the RCR for the GS> 50 to 1,499 kW and GS>1,500 to 4,999kW rate class has decreased.
c) Please explain why the Large Use rate class is now outside of the policy range.

Response:

As part of its 2016-2020 Custom IR Application, Hydro Ottawa used a cost allocation model for each year.

Hydro Ottawa continues to use the same rate design methodology in its 2020 Rate Application as was used for the Approved Settlement Agreement. This includes using the same allocation of revenue to other rate classes in order to bring the sentinel lighting rate class within the OEB policy range.

Table 1 below provides a comparison of the revenue-to-cost ratios in the Approved Settlement Agreement and in the 2020 Rate Application. For purposes of reviewing and interpreting Table 1, please refer to Appendix 2-P of the Approved Settlement

Agreement, and to Tab 11 Cost Allocation within the Revenue Requirement Workform of the 2020 Rate Application.

Table 1 - Revenue-to-Cost Ratio Comparison

	Settlement Agreement		**Annual Rate Adjustment Application**	
	Approved 2019	Approved 2020	Approved 2019	Proposed 2020
Residential	104.26%	104.67%	104.29%	104.65%
General Service < 50 kW	118.13%	118.10%	118.23%	118.24%
General Service 50 to 1,499 kW	86.30%	85.99%	86.34%	86.02%
General Service 1,500 to 4,999 kW	98.16%	96.87%	98.24%	96.94%
Large Use	85.30%	84.86%	85.36%	84.91%

a) The cost allocation and rate design that was approved as part of Hydro Ottawa's 2016- 2020 Custom IR Application resulted in an increase to revenue-to-cost ratios for the residential and GS < 50 kW rate classes from 2019 to 2020. Hydro Ottawa has maintained the approved rate class revenue-to-cost ratio per the Approved Settlement Agreement, adjusted for the approved mid-term adjustments and Pole Attachment Decision.

b) The cost allocation and rate design that was approved as part of Hydro Ottawa's 2016- 2020 Custom IR Application resulted in a decrease to revenue-to-cost ratios for the General Service 50 to 1,499 kW and General Service 1,500 to 4,999 kW rate classes from 2019 to 2020. Hydro Ottawa has maintained the approved rate class

revenue-to-cost ratio per the Approved Settlement Agreement, adjusted for the approved mid-term adjustments and Pole Attachment Decision.

c) The OEB approved policy range for the Large Use class is between 85% and 115%. Per the Approved Settlement Agreement, the Large Use approved ratio in 2020 was 84.86%. When rounded, this ratio is 85%. As part of Hydro Ottawa's 2020 Rate Application, with revenue requirement updated with approved mid-term adjustments and the Pole Attachment Decision, the Large Use proposed ratio in 2020 is 84.91%. When rounded, the ratio is likewise 85%.

As part of the Approved Settlement Agreement, the approved ratio – as a rounded number – had been accepted as being within the OEB's policy range. Moreover, the rate design methodology was established as part of the Approved Settlement Agreement. In light of these facts, Hydro Ottawa did not believe that the proposed Large User ratio would now be viewed as falling outside of the OEB's policy range. Rather, Hydro Ottawa had anticipated that the rounded number would be considered within the OEB's policy range.

Question #2:

Ref: Attachment 6-1-A 2020 Revenue Requirement Workform_20190812

In the approved settlement proposal Hydro Ottawa agreed to maintain its fixed/variable ratios as long as they do not exceed the Customer Unit Cost per month - Minimum System with Peak Load Carrying Capability.

a) Please explain why Hydro Ottawa has changed the fixed/variable split for GS < 50kW, street lighting, sentinel lighting, and unmetered scattered load rate classes.

Response:

As part of Hydro Ottawa's 2016-2020 Custom IR Application, Hydro Ottawa proposed annual fixed/variable ratios. These ratios were accepted as part of the Approved Settlement Agreement, with the exception of fixed rates that were above the Minimum System with Peak Load Carrying Capability ("PLCC"). In addition, the Residential class was to move to a fully fixed rate and the GS > 50kW class was to be reduced to $200 per month. The fixed charges related to the GS < 50kW, Street Lighting, Sentinel Lighting, and Unmetered Scattered Load rate classes were below the Minimum System with PLCC.

The proposed fixed charges for the GS < 50kW, Street Lighting, Sentinel Lighting, and Unmetered Scattered Load rate classes based on the 2020 revenue requirement (adjusted for the approved mid-term adjustments and Pole Attachment Decision) continued to result in fixed rates below the Minimum System with PLCC. As such, Hydro Ottawa has maintained the targeted fixed/variable ratio methodology, per the Approved Settlement Agreement.

If Hydro Ottawa used the exact targeted fixed/variable ratios and not allow any impact related to adjusted revenue requirement, the Street Lighting and Unmetered Scattered Load fixed charge would be reduced by $0.01 and the Sentinel Lighting fixed charge would be reduced by $0.02. The variable rates related to theses rate classes would increase as a result. These outcomes would not be consistent with the wording of the Approved Settlement Agreement.

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2020 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Hydro Ottawa Limited
Assigned EB Number	EB-2019-0046
Name and Title of Contact	Gregory Van Dusen Director, Regulatory Affairs
Phone Number	613-738-5499 ext. 7472
Email Address	RegulatoryAffairs@HydroOttawa.com
Last COS Re-based Year	**2017**

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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2020 RTSR Workform for Electricity Distributors

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2020 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor *eg: (1.0325)*	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	2,318,157,312	0	1.0335	2,395,815,582
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	2,318,157,312	0	1.0335	2,395,815,582
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	727,990,863	0	1.0335	752,378,557
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	727,990,863	0	1.0335	752,378,557
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.7861	2,971,283,949	7,171,762		0
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0775	2,971,283,949	7,171,762		0
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.8928	723,849,222	1,580,852		0
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2203	723,849,222	1,580,852		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	3.2068	608,577,999	1,106,783		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5004	608,577,999	1,106,783		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	14,860,742	0	1.0335	15,358,577
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	14,860,742	0	1.0335	15,358,577
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.0567	48,433	135		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5434	48,433	135		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.0671	31,723,369	81,768		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5756	31,723,369	81,768		0

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2020 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	2018	2019	2020
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.61	$ 3.71	$ 3.83
Line Connection Service Rate	kW	$ 0.95	$ 0.94	$ 0.96
Transformation Connection Service Rate	kW	$ 2.34	$ 2.25	$ 2.30

Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.1942	$ 3.2915	$ 3.2915
Line Connection Service Rate	kW	$ 0.7710	$ 0.7710	$ 0.7877	$ 0.7877
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.7493	$ 1.9755	$ 1.9755
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.5203	$ 2.7632	$ 2.7632

If needed, add extra host here. (I)	Unit	2018	2019	2020
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2018	2019	2020
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2018	Current 2019	Forecast 2020
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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2020 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-Transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	$3.61	4,351,122	1,153,566	$0.95	1,095,888	901,166	$2.34	2,108,728	$ 3,204,616
February	1,048,840	$3.61	3,786,312	1,030,873	$0.95	979,329	822,114	$2.34	1,923,747	$ 2,903,076
March	986,768	$3.61	3,562,232	967,427	$0.95	919,056	784,305	$2.34	1,835,274	$ 2,754,329
April	957,533	$3.61	3,456,694	956,276	$0.95	908,462	743,512	$2.34	1,739,818	$ 2,648,280
May	1,025,999	$3.61	3,703,856	1,053,423	$0.95	1,000,752	795,722	$2.34	1,861,989	$ 2,862,741
June	1,178,402	$3.61	4,254,031	1,173,104	$0.95	1,114,449	881,654	$2.34	2,063,070	$ 3,177,519
July	1,399,373	$3.61	5,051,737	1,330,500	$0.95	1,263,975	1,015,576	$2.34	2,376,448	$ 3,640,423
August	1,288,255	$3.61	4,650,601	1,254,008	$0.95	1,191,308	961,717	$2.34	2,250,418	$ 3,441,725
September	1,266,810	$3.61	4,573,184	1,253,835	$0.95	1,191,143	970,971	$2.34	2,272,072	$ 3,463,215
October	933,227	$3.61	3,368,949	912,969	$0.95	867,321	736,379	$2.34	1,723,127	$ 2,590,447
November	1,075,429	$3.61	3,882,299	1,027,475	$0.95	976,101	828,202	$2.34	1,937,993	$ 2,914,094
December	1,055,860	$3.61	3,811,655	1,049,576	$0.95	997,097	847,634	$2.34	1,983,464	$ 2,980,561
Total	13,421,793	$ 3.61	$ 48,452,673	13,163,032	$ 0.95	$ 12,504,880	10,288,952	$ 2.34	$ 24,076,148	$ 36,581,028

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,960	$3.19	$ 137,224	6,642	$0.77	$ 5,121	48,008	$1.75	$ 83,981	$ 89,102
February	41,125	$3.19	$ 131,361	5,890	$0.77	$ 4,541	41,051	$1.75	$ 71,811	$ 76,352
March	34,601	$3.19	$ 110,521	742	$0.77	$ 572	34,025	$1.75	$ 59,521	$ 60,093
April	35,302	$3.19	$ 112,761	730	$0.77	$ 563	34,592	$1.75	$ 60,512	$ 61,074
May	42,264	$3.19	$ 134,999	4,057	$0.77	$ 3,128	41,948	$1.75	$ 73,380	$ 76,508
June	49,413	$3.19	$ 157,834	5,542	$0.77	$ 4,273	48,731	$1.75	$ 85,245	$ 89,517
July	54,905	$3.19	$ 175,378	6,468	$0.77	$ 4,987	54,121	$1.75	$ 94,673	$ 99,660
August	47,981	$3.19	$ 153,262	3,898	$0.77	$ 3,005	50,948	$1.75	$ 89,123	$ 92,128
September	45,049	$3.19	$ 143,894	3,805	$0.77	$ 2,934	44,966	$1.75	$ 78,659	$ 81,593
October	37,427	$3.19	$ 119,550	3,784	$0.77	$ 2,918	36,761	$1.75	$ 64,305	$ 67,223
November	40,870	$3.19	$ 130,548	5,469	$0.77	$ 4,216	43,988	$1.75	$ 76,949	$ 81,165
December	42,447	$3.19	$ 135,583	4,008	$0.77	$ 3,090	41,697	$1.75	$ 72,940	$ 76,030
Total	514,343	$ 3.19	$ 1,642,914	51,035	$ 0.77	$ 39,348	520,836	$ 1.75	$ 911,098	$ 950,446

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,248,257	$3.60	$ 4,488,346	1,160,208	$0.95	$ 1,101,009	949,174	$2.31	$ 2,192,710	$ 3,293,718
February	1,089,965	$3.59	$ 3,917,673	1,036,763	$0.95	$ 983,870	863,165	$2.31	$ 1,995,558	$ 2,979,428
March	1,021,369	$3.60	$ 3,672,754	968,169	$0.95	$ 919,628	818,330	$2.32	$ 1,894,794	$ 2,814,422
April	992,835	$3.60	$ 3,569,455	957,006	$0.95	$ 909,025	778,104	$2.31	$ 1,800,330	$ 2,709,355
May	1,068,263	$3.59	$ 3,838,856	1,057,480	$0.95	$ 1,003,880	837,670	$2.31	$ 1,935,369	$ 2,939,249
June	1,227,815	$3.59	$ 4,411,865	1,178,646	$0.95	$ 1,118,722	930,385	$2.31	$ 2,148,315	$ 3,267,037
July	1,454,278	$3.59	$ 5,227,114	1,336,968	$0.95	$ 1,268,962	1,069,697	$2.31	$ 2,471,121	$ 3,740,083
August	1,336,236	$3.60	$ 4,803,862	1,257,906	$0.95	$ 1,194,313	1,012,665	$2.31	$ 2,339,541	$ 3,533,854
September	1,311,859	$3.60	$ 4,717,078	1,257,640	$0.95	$ 1,194,077	1,015,937	$2.31	$ 2,350,732	$ 3,544,808
October	970,654	$3.59	$ 3,488,499	916,753	$0.95	$ 870,238	773,140	$2.31	$ 1,787,432	$ 2,657,670
November	1,116,299	$3.59	$ 4,012,847	1,032,944	$0.95	$ 980,317	872,190	$2.31	$ 2,014,941	$ 2,995,259
December	1,098,307	$3.59	$ 3,947,238	1,053,584	$0.95	$ 1,000,187	889,331	$2.31	$ 2,056,404	$ 3,056,591
Total	13,936,136	$ 3.59	$ 50,095,586	13,214,067	$ 0.95	$ 12,544,229	10,809,788	$ 2.31	$ 24,987,246	$ 37,531,474

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	$ 3.7100	$ 4,471,652	1,153,566	$ 0.9400	$ 1,084,352	901,166	$ 2.2500	$ 2,027,624	$ 3,111,976
February	1,048,840	$ 3.7100	$ 3,891,196	1,030,873	$ 0.9400	$ 969,021	822,114	$ 2.2500	$ 1,849,757	$ 2,818,777
March	986,768	$ 3.7100	$ 3,660,909	967,427	$ 0.9400	$ 909,381	784,305	$ 2.2500	$ 1,764,686	$ 2,674,068
April	957,533	$ 3.7100	$ 3,552,447	956,276	$ 0.9400	$ 898,899	743,512	$ 2.2500	$ 1,672,902	$ 2,571,801
May	1,025,999	$ 3.7100	$ 3,806,456	1,053,423	$ 0.9400	$ 990,218	795,722	$ 2.2500	$ 1,790,375	$ 2,780,592
June	1,178,402	$ 3.7100	$ 4,371,871	1,173,104	$ 0.9400	$ 1,102,718	881,654	$ 2.2500	$ 1,983,722	$ 3,086,439
July	1,399,373	$ 3.7100	$ 5,191,674	1,330,500	$ 0.9400	$ 1,250,670	1,015,576	$ 2.2500	$ 2,285,046	$ 3,535,716
August	1,288,255	$ 3.7100	$ 4,779,426	1,254,008	$ 0.9400	$ 1,178,768	961,717	$ 2.2500	$ 2,163,863	$ 3,342,631
September	1,266,810	$ 3.7100	$ 4,699,865	1,253,835	$ 0.9400	$ 1,178,605	970,971	$ 2.2500	$ 2,184,685	$ 3,363,290
October	933,227	$ 3.7100	$ 3,462,272	912,969	$ 0.9400	$ 858,191	736,379	$ 2.2500	$ 1,656,853	$ 2,515,044
November	1,075,429	$ 3.7100	$ 3,989,842	1,027,475	$ 0.9400	$ 965,827	828,202	$ 2.2500	$ 1,863,455	$ 2,829,281
December	1,055,860	$ 3.7100	$ 3,917,241	1,049,576	$ 0.9400	$ 986,601	847,634	$ 2.2500	$ 1,907,177	$ 2,893,778
Total	13,421,793	$ 3.71	$ 49,794,852	13,163,032	$ 0.94	$ 12,373,250	10,288,952	$ 2.25	$ 23,150,142	$ 35,523,392

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,960	$ 3.1942	$ 137,224	6,642	$ 0.7710	$ 5,121	48,008	$ 1.7493	$ 83,980	$ 89,102
February	41,125	$ 3.1942	$ 131,361	5,890	$ 0.7710	$ 4,541	41,051	$ 1.7493	$ 71,811	$ 76,351
March	34,601	$ 3.1942	$ 110,521	742	$ 0.7710	$ 572	34,025	$ 1.7493	$ 59,520	$ 60,092
April	35,302	$ 3.1942	$ 112,761	730	$ 0.7710	$ 563	34,592	$ 1.7493	$ 60,512	$ 61,075
May	42,264	$ 3.1942	$ 134,999	4,057	$ 0.7710	$ 3,128	41,948	$ 1.7493	$ 73,380	$ 76,508
June	49,413	$ 3.1942	$ 157,834	5,542	$ 0.7710	$ 4,273	48,731	$ 1.7493	$ 85,245	$ 89,518
July	54,905	$ 3.2915	$ 180,720	6,468	$ 0.7877	$ 5,095	54,121	$ 1.9755	$ 106,916	$ 112,011
August	47,981	$ 3.2915	$ 157,930	3,898	$ 0.7877	$ 3,070	50,948	$ 1.9755	$ 100,648	$ 103,718
September	45,049	$ 3.2915	$ 148,277	3,805	$ 0.7877	$ 2,997	44,966	$ 1.9755	$ 88,830	$ 91,828
October	37,427	$ 3.2915	$ 123,191	3,784	$ 0.7877	$ 2,981	36,761	$ 1.9755	$ 72,621	$ 75,602
November	40,870	$ 3.2915	$ 134,525	5,469	$ 0.7877	$ 4,308	43,988	$ 1.9755	$ 86,898	$ 91,206
December	42,447	$ 3.2915	$ 139,713	4,008	$ 0.7877	$ 3,157	41,697	$ 1.9755	$ 82,372	$ 85,530
Total	514,343	$ 3.25	$ 1,669,056	51,035	$ 0.78	$ 39,806	520,836	$ 1.87	$ 972,734	$ 1,012,540

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,248,257	$3.69	$ 4,608,876	1,160,208	$0.94	$ 1,089,473	949,174	$2.22	$ 2,111,604	$ 3,201,077
February	1,089,965	$3.69	$ 4,022,557	1,036,763	$0.94	$ 973,562	863,165	$2.23	$ 1,921,567	$ 2,895,129
March	1,021,369	$3.69	$ 3,771,430	968,169	$0.94	$ 909,954	818,330	$2.23	$ 1,824,206	$ 2,734,160
April	992,835	$3.69	$ 3,665,208	957,006	$0.94	$ 899,462	778,104	$2.23	$ 1,733,414	$ 2,632,876
May	1,068,263	$3.69	$ 3,941,455	1,057,480	$0.94	$ 993,346	837,670	$2.22	$ 1,863,754	$ 2,857,100
June	1,227,815	$3.69	$ 4,529,705	1,178,646	$0.94	$ 1,106,991	930,385	$2.22	$ 2,068,967	$ 3,175,957
July	1,454,278	$3.69	$ 5,372,394	1,336,968	$0.94	$ 1,255,765	1,069,697	$2.24	$ 2,391,962	$ 3,647,727
August	1,336,236	$3.69	$ 4,937,356	1,257,906	$0.94	$ 1,181,838	1,012,665	$2.24	$ 2,264,511	$ 3,446,349
September	1,311,859	$3.70	$ 4,848,142	1,257,640	$0.94	$ 1,181,602	1,015,937	$2.24	$ 2,273,515	$ 3,455,117
October	970,654	$3.69	$ 3,585,463	916,753	$0.94	$ 861,172	773,140	$2.24	$ 1,729,474	$ 2,590,646
November	1,116,299	$3.69	$ 4,124,367	1,032,944	$0.94	$ 970,134	872,190	$2.24	$ 1,950,353	$ 2,920,487
December	1,098,307	$3.69	$ 4,056,954	1,053,584	$0.94	$ 989,759	889,331	$2.24	$ 1,989,549	$ 2,979,307
Total	13,936,136	$ 3.69	$ 51,463,908	13,214,067	$ 0.94	$ 12,413,057	10,809,788	$ 2.23	$ 24,122,876	$ 36,535,932

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2020 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,205,297	$ 3.8300	$ 4,616,288	1,153,566	$ 0.9600	$ 1,107,423	901,166	$ 2.3000	$ 2,072,682	$ 3,180,105
February	1,048,840	$ 3.8300	$ 4,017,057	1,030,873	$ 0.9600	$ 989,638	822,114	$ 2.3000	$ 1,890,862	$ 2,880,500
March	986,768	$ 3.8300	$ 3,779,321	967,427	$ 0.9600	$ 928,730	784,305	$ 2.3000	$ 1,803,902	$ 2,732,631
April	957,533	$ 3.8300	$ 3,667,351	956,276	$ 0.9600	$ 918,025	743,512	$ 2.3000	$ 1,710,078	$ 2,628,103
May	1,025,999	$ 3.8300	$ 3,929,576	1,053,423	$ 0.9600	$ 1,011,286	795,722	$ 2.3000	$ 1,830,161	$ 2,841,447
June	1,178,402	$ 3.8300	$ 4,513,280	1,173,104	$ 0.9600	$ 1,126,180	881,654	$ 2.3000	$ 2,027,804	$ 3,153,984
July	1,399,373	$ 3.8300	$ 5,359,599	1,330,500	$ 0.9600	$ 1,277,280	1,015,576	$ 2.3000	$ 2,335,825	$ 3,613,105
August	1,288,255	$ 3.8300	$ 4,934,017	1,254,008	$ 0.9600	$ 1,203,848	961,717	$ 2.3000	$ 2,211,949	$ 3,415,797
September	1,266,810	$ 3.8300	$ 4,851,882	1,253,835	$ 0.9600	$ 1,203,682	970,971	$ 2.3000	$ 2,233,233	$ 3,436,915
October	933,227	$ 3.8300	$ 3,574,259	912,969	$ 0.9600	$ 876,450	736,379	$ 2.3000	$ 1,693,672	$ 2,570,122
November	1,075,429	$ 3.8300	$ 4,118,893	1,027,475	$ 0.9600	$ 986,376	828,202	$ 2.3000	$ 1,904,865	$ 2,891,241
December	1,055,860	$ 3.8300	$ 4,043,944	1,049,576	$ 0.9600	$ 1,007,593	847,634	$ 2.3000	$ 1,949,558	$ 2,957,151
Total	13,421,793	$ 3.83	$ 51,405,467	13,163,032	$ 0.96	$ 12,636,511	10,288,952	$ 2.30	$ 23,664,590	$ 36,301,100

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,960	$ 3.2915	$ 141,404	6,642	$ 0.7877	$ 5,232	48,008	$ 1.9755	$ 94,840	$ 100,072
February	41,125	$ 3.2915	$ 135,362	5,890	$ 0.7877	$ 4,639	41,051	$ 1.9755	$ 81,096	$ 85,736
March	34,601	$ 3.2915	$ 113,888	742	$ 0.7877	$ 585	34,025	$ 1.9755	$ 67,216	$ 67,801
April	35,302	$ 3.2915	$ 116,196	730	$ 0.7877	$ 575	34,592	$ 1.9755	$ 68,336	$ 68,911
May	42,264	$ 3.2915	$ 139,111	4,057	$ 0.7877	$ 3,196	41,948	$ 1.9755	$ 82,868	$ 86,064
June	49,413	$ 3.2915	$ 162,642	5,542	$ 0.7877	$ 4,366	48,731	$ 1.9755	$ 96,268	$ 100,634
July	54,905	$ 3.2915	$ 180,720	6,468	$ 0.7877	$ 5,095	54,121	$ 1.9755	$ 106,916	$ 112,011
August	47,981	$ 3.2915	$ 157,930	3,898	$ 0.7877	$ 3,070	50,948	$ 1.9755	$ 100,648	$ 103,718
September	45,049	$ 3.2915	$ 148,277	3,805	$ 0.7877	$ 2,997	44,966	$ 1.9755	$ 88,830	$ 91,828
October	37,427	$ 3.2915	$ 123,191	3,784	$ 0.7877	$ 2,981	36,761	$ 1.9755	$ 72,621	$ 75,602
November	40,870	$ 3.2915	$ 134,525	5,469	$ 0.7877	$ 4,308	43,988	$ 1.9755	$ 86,898	$ 91,206
December	42,447	$ 3.2915	$ 139,713	4,008	$ 0.7877	$ 3,157	41,697	$ 1.9755	$ 82,372	$ 85,530
Total	514,343	$ 3.29	$ 1,692,959	51,035	$ 0.79	$ 40,201	520,836	$ 1.98	$ 1,028,912	$ 1,069,112

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,248,257	$ 3.81	4,757,691	1,160,208	$ 0.96	1,112,655	949,174	$ 2.28	2,167,522	$ 3,280,177
February	1,089,965	$ 3.81	4,152,419	1,036,763	$ 0.96	994,277	863,165	$ 2.28	1,971,958	$ 2,966,236
March	1,021,369	$ 3.81	3,893,209	968,169	$ 0.96	929,315	818,330	$ 2.29	1,871,118	$ 2,800,433
April	992,835	$ 3.81	3,783,547	957,006	$ 0.96	918,600	778,104	$ 2.29	1,778,414	$ 2,697,014
May	1,068,263	$ 3.81	4,068,688	1,057,480	$ 0.96	1,014,482	837,670	$ 2.28	1,913,029	$ 2,927,511
June	1,227,815	$ 3.81	4,675,921	1,178,646	$ 0.96	1,130,545	930,385	$ 2.28	2,124,072	$ 3,254,618
July	1,454,278	$ 3.81	5,540,318	1,336,968	$ 0.96	1,282,375	1,069,697	$ 2.28	2,442,741	$ 3,725,116
August	1,336,236	$ 3.81	5,091,947	1,257,906	$ 0.96	1,206,918	1,012,665	$ 2.28	2,312,597	$ 3,519,515
September	1,311,859	$ 3.81	5,000,159	1,257,640	$ 0.96	1,206,679	1,015,937	$ 2.29	2,322,064	$ 3,528,742
October	970,654	$ 3.81	3,697,451	916,753	$ 0.96	879,431	773,140	$ 2.28	1,766,293	$ 2,645,724
November	1,116,299	$ 3.81	4,253,418	1,032,944	$ 0.96	990,684	872,190	$ 2.28	1,991,763	$ 2,982,446
December	1,098,307	$ 3.81	4,183,657	1,053,584	$ 0.96	1,010,750	889,331	$ 2.28	2,031,931	$ 3,042,681
Total	13,936,136	$ 3.81	$ 53,098,426	13,214,067	$ 0.96	$ 12,676,711	10,809,788	$ 2.28	$ 24,693,501	$ 37,370,212

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0073	2,395,815,582	0	17,489,454	34.3%	17,654,450	0.0074
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	752,378,557	0	5,116,174	10.0%	5,164,440	0.0069
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.7861	0	7,171,762	19,981,246	39.2%	20,169,750	2.8124
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.8928	0	1,580,852	4,573,089	9.0%	4,616,231	2.9201
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	3.2068	0	1,106,783	3,549,232	7.0%	3,582,715	3.2371
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	15,358,577	0	104,438	0.2%	105,424	0.0069
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.0567	0	135	278	0.0%	280	2.0761
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.0671	0	81,768	169,023	0.3%	170,617	2.0866

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0053	2,395,815,582	0	12,697,823	33.5%	12,234,671	0.0051
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	752,378,557	0	3,837,131	10.1%	3,697,172	0.0049
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0775	0	7,171,762	14,899,336	39.3%	14,355,884	2.0017
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2203	0	1,580,852	3,509,966	9.3%	3,381,940	2.1393
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5004	0	1,106,783	2,767,400	7.3%	2,666,460	2.4092
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	15,358,577	0	78,329	0.2%	75,472	0.0049
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5434	0	135	208	0.0%	201	1.4871
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5756	0	81,768	128,834	0.3%	124,134	1.5181

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0074	2,395,815,582	0	17,654,450	34.3%	18,215,164	**0.0076**
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	752,378,557	0	5,164,440	10.0%	5,328,465	**0.0071**
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.8124	0	7,171,762	20,169,750	39.2%	20,810,351	**2.9017**
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.9201	0	1,580,852	4,616,231	9.0%	4,762,845	**3.0128**
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	3.2371	0	1,106,783	3,582,715	7.0%	3,696,504	**3.3399**
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	15,358,577	0	105,424	0.2%	108,772	**0.0071**
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.0761	0	135	280	0.0%	289	**2.1420**
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	$/kW	2.0866	0	81,768	170,617	0.3%	176,036	**2.1529**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	2,395,815,582	0	12,234,671	33.5%	12,514,043	**0.0052**
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	752,378,557	0	3,697,172	10.1%	3,781,595	**0.0050**
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0017	0	7,171,762	14,355,884	39.3%	14,683,693	**2.0474**
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1393	0	1,580,852	3,381,940	9.3%	3,459,165	**2.1882**
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4092	0	1,106,783	2,666,460	7.3%	2,727,347	**2.4642**
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	15,358,577	0	75,472	0.2%	77,195	**0.0050**
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4871	0	135	201	0.0%	205	**1.5211**
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5181	0	81,768	124,134	0.3%	126,969	**1.5528**

Question #3:

Ref: Attachment 8-3-A 2020 RTSR Workform_20190812
Ref: EB-2019-0164 Decision and Rate Order - 2019 Uniform Transmission Rates, July 25, 2019

The OEB updated the 2019 Uniform Transmission Rates (UTRs) on July 25, 2019.

a) Please update the RTSR workform using the latest RTSR model, updated August 8, 2019, from the 2020 Electricity Distribution Rate Applications webpage.
b) Please update the low voltage cost allocation calculation with the updated RTSR connection rates.

Response:

a) The RTSR Workform has been updated to reflect the 2019 Uniform Transmission Rates which were updated in the RTSR model on August 8, 2019. This workform can be found in Attachment Att-OEB-Q3-1.

The updated RTSR Workform also includes updates discussed in response to OEB Staff Interrogatory 4.

b) The Low Voltage Cost Allocation Calculation has been updated and can be found in Attachment Att-OEB-Q7-1 as part of the response to OEB Staff Interrogatory 7.

Question #4:

Ref: Attachment 8-3-A 2020 RTSR Workform_20190812

In Tab 5. Historical Wholesale of the RTSR workform, the line connection and transformer connection rate for the month of April and September are different from the approved UTRs.

a) Please provide an explanation for the variance in UTRs.

Response:

a) The variance in UTRs in April and September were adjustments related to previous years. Hydro Ottawa has removed those adjustments and there is no longer a variance for April and September. Attachment Att-OEB-Q3-1 contains the updated numbers in Tab 5 of the latest RTSR Model.

3.4 Dry Core Transformers

The dry core transformer charge is applied to recover energy lost in the operation of a dry core transformer. A specific charge is calculated for each transformer size. A detailed analysis indicated that the existing charges are no longer sufficient. Hydro Ottawa is, therefore, requesting the approval of revised rates for the 26 dry core transformer sizes within Hydro Ottawa's service area, for each of the years 2016 through 2020 as outlined in Appendix H-7(A). On an annual basis, these proposed rates will be further adjusted to reflect any related changes in RPP and Hydro One rates.

4.0 REVISED RETAIL SERVICE CHARGES

Hydro Ottawa has been applying the Retail Service Charges set by the OEB, since the competitive electricity market opened in May, 2002. A detailed review and analysis of costs associated with serving this market has resulted in modest adjustments for each of the years 2016 through 2020.

The proposed 2016 rates are based upon the 2013 to 2015 IRM rate increases, plus the estimated 2016 percentage increase in revenue requirement. The 2017 to 2020 rate increases are based upon the estimated percentage increase in revenue requirement for those years.

5.0 REVISED GENERATOR CHARGES

5.1 Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge (formerly Micro-FIT Service charge)

The Micro-FIT monthly service charge of $5.40 is an Ontario Energy Board ("the Board") approved province-wide charge. A review and analysis of the associated costs providing monthly services to Micro-FIT and Micro-Net-Metering customers has resulted in proposed increases ranging from $18 to $19, per month, in the years 2016 to 2020.

Dry Core Transformer Losses Proposed for 2020

Transformers	No Load Loss (W)	Load Loss (W)	Monthly No Load Loss (kW)	Monthly No Load Loss (kWH)	Monthly Load Loss (kW)	Monthly Load Loss (kWH)	Monthly Total Loss (kW)	Monthly Total Loss (kWH)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates									$5.3448	$0.0869		$4.5731	
25 KVA 1 PH, 1.2kV BIL	150	900	0.113	82	0.048	9	0.161	91	$0.86	$7.90	$8.76	$0.73	$9.49
37.5 KVA 1 PH, 1.2kV BIL	200	1200	0.150	110	0.064	12	0.214	121	$1.15	$10.53	$11.68	$0.98	$12.66
50 KVA 1 PH, 1.2kV BIL	250	1600	0.188	137	0.086	16	0.273	152	$1.46	$13.25	$14.71	$1.25	$15.96
75 KVA 1 PH, 1.2kV BIL	350	1900	0.263	192	0.102	18	0.364	210	$1.95	$18.26	$20.21	$1.67	$21.87
100 KVA 1 PH, 1.2kV BIL	400	2600	0.300	219	0.139	25	0.439	244	$2.35	$21.23	$23.58	$2.01	$25.59
150 KVA 1 PH, 1.2kV BIL	525	3500	0.394	287	0.187	34	0.581	321	$3.11	$27.94	$31.04	$2.66	$33.70
167 KVA 1 PH, 1.2kV BIL	650	4400	0.488	356	0.236	43	0.723	399	$3.86	$34.65	$38.51	$3.31	$41.82
200 KVA 1 PH, 1.2kV BIL	696	4700	0.522	381	0.252	46	0.774	427	$4.14	$37.09	$41.22	$3.54	$44.76
225 KVA 1 PH, 1.2kV BIL	748	5050	0.561	410	0.270	49	0.831	459	$4.44	$39.86	$44.30	$3.80	$48.10
250 KVA 1 PH, 1.2kV BIL	800	5400	0.600	438	0.289	53	0.889	491	$4.75	$42.63	$47.38	$4.07	$51.45
*15 KVA 3 PH, 1.2kV BIL	125	650	0.094	68	0.035	6	0.129	75	$0.69	$6.50	$7.18	$0.59	$7.77
*45 KVA 3 PH, 1.2kV BIL	300	1800	0.225	164	0.096	18	0.321	182	$1.72	$15.80	$17.51	$1.47	$18.98
*75 KVA 3 PH, 1.2kV BIL	400	2400	0.300	219	0.129	23	0.429	242	$2.29	$21.06	$23.35	$1.96	$25.31
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	0.450	329	0.182	33	0.632	362	$3.38	$31.42	$34.80	$2.89	$37.69
*150 KVA 3 PH, 1.2kV BIL	700	4500	0.525	383	0.241	44	0.766	427	$4.09	$37.11	$41.20	$3.50	$44.71
*225 KVA 3 PH, 1.2kV BIL	900	5300	0.675	493	0.284	52	0.959	544	$5.12	$47.30	$52.43	$4.38	$56.81
*300 KVA 3 PH, 1.2kV BIL	1100	6300	0.825	602	0.337	61	1.162	664	$6.21	$57.66	$63.87	$5.32	$69.19
*500 KVA 3 PH, 95kV BIL	2400	7600	1.800	1314	0.407	74	2.207	1,388	$11.80	$120.61	$132.41	$10.09	$142.50
*750 KVA 3 PH, 95kV BIL	3000	12000	2.250	1643	0.643	117	2.893	1,759	$15.46	$152.88	$168.34	$13.23	$181.57
*1000 KVA 3 PH, 95kV BIL	3400	13000	2.550	1862	0.696	126	3.246	1,988	$17.35	$172.76	$190.11	$14.84	$204.95
*1500 KVA 3 PH, 95kV BIL	4500	18000	3.375	2464	0.964	175	4.339	2,639	$23.19	$229.32	$252.51	$19.84	$272.35
*2000 KVA 3 PH, 95kV BIL	5400	21000	4.050	2957	1.125	204	5.175	3,161	$27.66	$274.68	$302.33	$23.66	$326.00
*2500 KVA 3 PH, 95kV BIL	6500	25000	4.875	3559	1.339	243	6.214	3,802	$33.21	$330.39	$363.60	$28.42	$392.02
*3000 KVA 3PH, 95kV BIL	7700	29000	5.775	4216	1.553	282	7.328	4,498	$39.17	$390.87	$430.04	$33.51	$463.55
*3750 KVA 3PH, 95kV BIL	9500	35000	7.125	5201	1.874	341	8.999	5,542	$48.10	$481.58	$529.68	$41.15	$570.84
*5000 KVA 3PH, 95kV BIL	11000	39000	8.250	6023	2.088	379	10.338	6,402	$55.26	$556.33	$611.59	$47.28	$658.87

Question #5:

Ref: Exhibit 8 – Tab 7 – Schedule 1, Section 3.1 Dry Core Transformers

Hydro Ottawa stated that as per the approved settlement proposal it will adjust the Dry Core Transformer charges on an annual basis to reflect any related changes in the Regulated Price Plan and Hydro One rates.

a) Please provide the reference in the approved settlement proposal where this was agreed to.
b) Please provide the calculations for the updated Dry Core Transformer charges, preferably through an excel file.

Response:

a) Other Revenue is primarily addressed in pages 21-22 of the Approved Settlement Agreement. The Parties' overarching agreement with the charges, with the exception of the proposed charges for missed appointments and pole attachments, constitute the acceptance of Hydro Ottawa's Dry Core Transformer charge.

In addition, starting on page 28 of the Approved Settlement Agreement, the Parties accepted Hydro Ottawa's proposed rate design with specific exceptions. These exceptions do not include Hydro Ottawa's proposal for Dry Core Transformer charges. Attachment Att-OEB-Q5-1 contains an excerpt of Exhibit H-7-1 from Hydro Ottawa's Custom IR Application. The proposed rate design adjusts the Dry Core Transformer charges on an annual basis to reflect any related changes in the Regulated Price Plan and Hydro One rates. The specific reference can be found on page 6 of Exhibit H-7-1, on lines 7-8.

b) Attachment Att-OEB-Q5-2 contains the calculations for the updated Dry Core Transformer charges in an Excel file, which reflect the updated RTSR and Low Voltage rates provided in response to OEB Staff Interrogatory 3.

Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2020 Cost of Service Filers)

Version 1.0

Utility Name	Hydro Ottawa Limited
Assigned EB Number	EB-2019-0046
Name of Contact and Title	Gregory Van Dusen, Director, Regulatory Affairs
Phone Number	613-738-5499 ext. 7472
Email Address	RegulatoryAffairs@HydroOttawa.com
We are applying for rates effective	Wednesday, January 1, 2020
Rate-Setting Method	**Custom IR**

Please indicate the last Cost of Service Re-Basing Year	**2016**

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used e separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a de or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered c within a town house complex or apartment building also qualify as residential customers. Class B consumers are c accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Smart Metering Entity Charge - effective until December 31, 2022	$
Distribution Volumetric Rate	$/kWh
Low Voltage Service Rate	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Retail Transmission Rate - Network Service Rate	$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average p is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/ servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Smart Metering Entity Charge - effective until December 31, 2022	$
Distribution Volumetric Rate	$/kWh
Low Voltage Service Rate	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Retail Transmission Rate - Network Service Rate	$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

Ontario Energy Board

Tariff Schedule and Bill Impacts M

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater tl forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are define accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded th the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied fo period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B cust

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Distribution Volumetric Rate	$/kW
Low Voltage Service Rate	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Retail Transmission Rate - Network Service Rate	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater tl forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are def accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energ as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded th the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied fo period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B cust

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Distribution Volumetric Rate	$/kW
Low Voltage Service Rate	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Retail Transmission Rate - Network Service Rate	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is fore equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/0 servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless require Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded th the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied fo period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B cust

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$
Distribution Volumetric Rate	$/kW
Low Voltage Service Rate	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Retail Transmission Rate - Network Service Rate	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cab packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed mar information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class E are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Otta defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$
Distribution Volumetric Rate	$/kWh
Low Voltage Service Rate	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Retail Transmission Rate - Network Service Rate	$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW a
the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of S

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod
the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app
administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c
for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec
Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th
Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the
Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to
by a distributor and that are not subject to Ontario Energy Board approval, such asthe Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	$
General Service 50 TO 1,4999 kW customer	$/kW
General Service 1,500 TO 4,999 kW customer	$/kW
General Service Large User kW customer	$/kW

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consu
defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod
the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app
administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c
for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec
Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th
Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the
Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M
RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde
market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to
by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$
Distribution Volumetric Rate	$/kW
Low Voltage Service Rate	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Retail Transmission Rate - Network Service Rate	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of T and private roadway lighting controlled by photocells. The consumption for these customers is based on the calcu connected load times the required lighting times established in the approved OEB street lighting load shape templ consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law t by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$
Distribution Volumetric Rate	$/kW
Low Voltage Service Rate	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2019 - Approved on an Interim Basis	$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until December 31, 2019 - Approved on an Interim Basis	$/kWh
Retail Transmission Rate - Network Service Rate	$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh
Rural or Remote Rate Protection Charge (RRRP)	$/kWh
Standard Supply Service - Administrative Charge (if applicable)	$

MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System O microFIT program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge $

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System O program and connected to the distributor's distribution system. Further servicing details are available in the distrib Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge $

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATIC

This classification applies to an electricity generation facility contracted under the Independent Electricity System O HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Furthe details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Account certificate	$
Duplicate invoices for previous billing	$
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	$
Credit reference/credit check (plus credit agency costs)	$
Unprocessed payment charge (plus bank charges)	$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$
Disconnect/reconnect at meter - regular hours (under account administration - new account)	$
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	$
Interval meter - field reading	$
High bill investigation - if billing is correct	$

Non-Payment of Account

Late payment - per month	%	
Late payment - per annum	%	
Collection of account charge - no disconnection	$	
Disconnect/reconnect at meter - during regular hours	$	
Disconnect/reconnect at meter - after regular hours	$	
Disconnect/reconnect at pole - during regular hours	$	
Disconnect/reconnect at pole - after regular hours	$	

Other

Temporary service - install & remove - overhead - no transformer	$	
Temporary service - install & remove - underground - no transformer	$	
Temporary service - install & remove - overhead - with transformer	$	
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	
Dry core transformer distribution charge		Per
Energy resource facility administration charge - without account set up (one time)	$	
Energy resource facility administration charge - with account set up (one time)	$	

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the ad of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$
Monthly fixed charge, per retailer	$
Monthly variable charge, per customer, per retailer	$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	$
Processing fee, per request, applied to the requesting party	$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	$
More than twice a year, per request (plus incremental delivery costs)	$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

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Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		**January 1, 2019**	**January 1, 2020**
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2019
Off-Peak	$/kWh	0.0650
Mid-Peak	$/kWh	0.0940
On-Peak	$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	**Unit**	**Current charge**	**Inflation factor ***	**Proposed charge ** / *****
Specific charge for access to the power poles - per pole/year	$	53.00	0.00%	53

Retail Service Charges		**Current charge**	**Inflation factor***	**Proposed charge *****
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00	1.20%	101.2
Monthly fixed charge, per retailer	$	40.00	1.20%	40.48
Monthly variable charge, per customer, per retailer	$/cust.	1.00	1.20%	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.60	1.20%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	-0.60	1.20%	-0.61
Service Transaction Requests (STR)			1.20%	0
Request fee, per request, applied to the requesting party	$	0.50	1.20%	0.51
Processing fee, per request, applied to the requesting party	$	1.00	1.20%	1.01
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.00	1.20%	4.05
Notice of switch letter charge, per letter	$	2.00	0.00%	2

* inflation factor subject to change pending OEB approved inflation rate effective in 2020
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Tariff Schedule and Bill Impacts Model
(2020 Cost of Service Filers)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.79
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$	1.33
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kWh	(0.0003)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	19.32
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.025
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kWh	(0.0002)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	200
Distribution Volumetric Rate	$/kW	4.876
Low Voltage Service Rate	$/kW	0.02452
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kW	(0.0403)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31st, 2020	$/kW	(0.0247)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$/kW	0.2670
Retail Transmission Rate - Network Service Rate	$/kW	2.9017
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0474

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4193.93
Distribution Volumetric Rate	$/kW	4.4562
Low Voltage Service Rate	$/kW	0.02621
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kW	(0.0719)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$/kW	0.3774
Retail Transmission Rate - Network Service Rate	$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1882

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0046

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15231.32
Distribution Volumetric Rate	$/kW	4.2422
Low Voltage Service Rate	$/kW	0.02951
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kW	(0.0863)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$/kW	0.2846
Retail Transmission Rate - Network Service Rate	$/kW	3.3399
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4642

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.09
Distribution Volumetric Rate	$/kWh	0.0242
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kWh	(0.0002)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.005

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Service Charge	$	145.13
General Service 50 TO 1,4999 kW customer	$/kW	1.937
General Service 1,500 TO 4,999 kW customer	$/kW	1.7766
General Service Large User kW customer	$/kW	1.9716

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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		EB-2019-0046
Service Charge (per connection)	$	3.17
Distribution Volumetric Rate	$/kW	14.8502
Low Voltage Service Rate	$/kW	0.01822
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kW	(0.0563)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$/kW	1.6267
Retail Transmission Rate - Network Service Rate	$/kW	2.142
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5211

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	0.91
Distribution Volumetric Rate	$/kW	6.3414
Low Voltage Service Rate	$/kW	0.0186
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31st, 2020	$/kW	(0.0609)
Rate Rider for RSVA - Power - Global Adjustment - effective until December 31st, 2020	$/kWh	(0.0015)
Rate Rider for Group 2 Accounts - effective until December 31st, 2020	$/kW	0.7941
Retail Transmission Rate - Network Service Rate	$/kW	2.1529
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.5528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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MICROFIT AND MICRO-NET-METERING SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	19

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	129

HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	281

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	-1

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Account certificate	$	15
Duplicate invoices for previous billing	$	15
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	$	104
Credit reference/credit check (plus credit agency costs)	$	15
Unprocessed payment charge (plus bank charges)	$	15
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30
Disconnect/reconnect at meter - regular hours (under account administration - new account)	$	65
Disconnect/reconnect at meter - after regular hours (under account administration - new account)	$	185
Interval meter - field reading	$	378
High bill investigation - if billing is correct	$	232

Non-Payment of Account

Late payment - per month	%	1.5
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30
Disconnect/reconnect at meter - during regular hours	$	65
Disconnect/reconnect at meter - after regular hours	$	185
Disconnect/reconnect at pole - during regular hours	$	185
Disconnect/reconnect at pole - after regular hours	$	415

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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Other

Temporary service - install & remove - overhead - no transformer	$	866
Temporary service - install & remove - underground - no transformer	$	1256
Temporary service - install & remove - overhead - with transformer	$	3087
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	53
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge - without account set up (one time)	$	138
Energy resource facility administration charge - with account set up (one time)	$	168

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	101.2
Monthly fixed charge, per retailer	$	40.48
Monthly variable charge, per customer, per retailer	$/cust.	1.01
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	-0.61
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.01
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.05

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0062

Ontario Energy Board

Tariff Schedule and Bill Impacts Model
(2020 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of $0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	51,000	50	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	1,277,500	2,500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0062	4,000,000	7,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	470		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0335	94	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0335	1.0335	150	1	DEMAND	1
FIT SERVICE CLASSIFICATION								
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	232		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	640		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0335	1.0335	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	127,750	250	DEMAND	
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0335	1.0335	1,277,500	4,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0062	1.0062	4,000,000	10,000	DEMAND	

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**Sub-Total**						**Total**	
		A		**B**		**C**		**Total Bill**	
		$	**%**	**$**	**%**	**$**	**%**	**$**	**%**
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	$ 0.78	2.8%	$ 1.68	5.6%	$ 1.84	4.6%	$ 1.93	1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	$ 4.05	5.9%	$ 6.65	9.3%	$ 7.06	7.4%	$ 7.42	2.6%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	$ 18.75	4.3%	$ (72.36)	-16.0%	$ (68.08)	-9.8%	$ (76.93)	-1.0%
GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	$ 1,182.00	7.8%	$ (306.80)	-2.1%	$ (87.05)	-0.3%	$ (98.37)	0.0%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	$ 2,871.00	6.2%	$ (1,223.60)	-2.8%	$ (496.85)	-0.6%	$ (561.44)	-0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	$ 1.12	6.9%	$ 1.69	10.0%	$ 1.79	7.9%	$ 2.02	2.8%
STANDBY POWER SERVICE CLASSIFICATION -									
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	$ 0.62	6.8%	$ 0.72	7.8%	$ 0.75	6.9%	$ 0.84	3.9%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	$ 0.95	13.4%	$ 1.39	19.7%	$ 1.45	13.6%	$ 1.64	6.1%
FIT SERVICE CLASSIFICATION -									
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION -									
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	$ 3.58	14.0%	$ 3.86	14.6%	$ 3.90	13.3%	$ 4.10	7.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	$ 1.37	5.0%	$ 2.14	7.3%	$ 2.27	6.1%	$ 2.39	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	$ 0.51	1.8%	$ 1.47	4.9%	$ 1.64	4.0%	$ 1.72	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	$ (0.57)	-1.9%	$ 0.63	2.0%	$ 0.84	1.9%	$ 0.88	0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	$ 2.15	4.9%	$ 3.45	7.6%	$ 3.66	6.3%	$ 3.84	2.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	$ 28.75	7.4%	$ 48.25	13.1%	$ 51.35	9.3%	$ 53.92	2.7%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	$ 93.75	6.7%	$ 365.24	27.0%	$ 386.61	15.0%	$ 436.87	2.2%

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	$ 1,891.20	8.7%	$ 5,615.57	27.9%	$ 5,967.17	14.7%	$ 6,742.90	3.1%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	$ 3,828.00	6.8%	$ 15,035.20	28.6%	$ 16,004.20	14.6%	$ 18,084.75	2.8%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 24.29	1	$ 24.29	27.7900	1	$ 27.79	$ 3.50	14.41%	
Distribution Volumetric Rate	$ 0.01	750	$ 4.05	-	750	$ -	$ (4.05)	-100.00%	
Fixed Rate Riders	$ -	1	$ -	1.3300	1	$ 1.33	$ 1.33		
Volumetric Rate Riders	$ -	750	$ -	-	750	$ -	$ -		
Sub-Total A (excluding pass through)			$ 28.34			$ 29.12	$ 0.78	2.75%	
Line Losses on Cost of Power	$ 0.0824	25	$ 2.07	0.0824	25	$ 2.07	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ (0.0015)	750	$ (1.13)	(0.0003)	750	$ (0.23)	$ 0.90	-80.00%	
CBR Class B Rate Riders	$ -	750	$ -	-	750	$ -	$ -		
GA Rate Riders	$ -	750	$ -	-	750	$ -	$ -		
Low Voltage Service Charge	$ 0.00006	750	$ 0.05	$ 0.00006	750	$ 0.05	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		750	$ -	-	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			$ 29.90			$ 31.58	$ 1.68	5.62%	
RTSR - Network	$ 0.0073	775	$ 5.66	$ 0.0076	775	$ 5.89	$ 0.23	4.11%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	775	$ 4.11	$ 0.0052	775	$ 4.03	$ (0.08)	-1.89%	
Sub-Total C - Delivery (including Sub-Total B)			$ 39.67			$ 41.50	$ 1.84	4.63%	
Wholesale Market Service Charge (WMSC)	$ 0.0034	775	$ 2.64	$ 0.0034	775	$ 2.64	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	775	$ 0.39	$ 0.0005	775	$ 0.39	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	488	$ 31.69	$ 0.0650	488	$ 31.69	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	128	$ 11.99	$ 0.0940	128	$ 11.99	$ -	0.00%	
TOU - On Peak	$ 0.1340	135	$ 18.09	$ 0.1340	135	$ 18.09	$ -	0.00%	
Total Bill on TOU (before Taxes)			$ 104.70			$ 106.54	$ 1.84	1.75%	
HST	13%		$ 13.61	13%		$ 13.85	$ 0.24	1.75%	
8% Rebate	8%		$ (8.38)	8%		$ (8.52)	$ (0.15)		
Total Bill on TOU			$ 109.94			$ 111.86	$ 1.93	1.75%	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 19.07	1	$ 19.07	19.3200	1	$ 19.32	$ 0.25	1.31%	
Distribution Volumetric Rate	$ 0.02	2000	$ 49.20	0.0250	2000	$ 50.00	$ 0.80	1.63%	
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Volumetric Rate Riders	$ -	2000	$ -	0.0015	2000	$ 3.00	$ 3.00		
Sub-Total A (excluding pass through)			$ 68.27			$ 72.32	$ 4.05	5.93%	
Line Losses on Cost of Power	$ 0.0824	67	$ 5.52	0.0824	67	$ 5.52	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ (0.0015)	2,000	$ (3.00)	(0.0002)	2,000	$ (0.40)	$ 2.60	-86.67%	
CBR Class B Rate Riders	$ -	2,000	$ -	-	2,000	$ -	$ -		
GA Rate Riders	$ -	2,000	$ -	-	2,000	$ -	$ -		
Low Voltage Service Charge	$ 0.00006	2,000	$ 0.12	$ 0.00006	2,000	$ 0.12	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		2,000	$ -	-	2,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			$ 71.48			$ 78.13	$ 6.65	9.30%	
RTSR - Network	$ 0.0068	2,067	$ 14.06	$ 0.0071	2,067	$ 14.68	$ 0.62	4.41%	In the manager's summary, discuss the reaso

RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	2,067	$ 10.54	$ 0.0050	2,067	$ 10.34	$ (0.21)	-1.96%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 96.07**			**$ 103.14**	**$ 7.06**	**7.35%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,067	$ 7.03	$ 0.0034	2,067	$ 7.03	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,067	$ 1.03	$ 0.0005	2,067	$ 1.03	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	1,300	$ 84.50	$ 0.0650	1,300	$ 84.50	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	340	$ 31.96	$ 0.0940	340	$ 31.96	$ -	0.00%	
TOU - On Peak	$ 0.1340	360	$ 48.24	$ 0.1340	360	$ 48.24	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 269.09**			**$ 276.15**	**$ 7.06**	**2.62%**	
HST	13%		$ 34.98	13%		$ 35.90	$ 0.92	2.62%	
8% Rebate	8%		$ (21.53)	8%		$ (22.09)	$ (0.57)		
Total Bill on TOU			**$ 282.54**			**$ 289.96**	**$ 7.42**	**2.62%**	

Customer Class:	GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	51,000	kWh
Demand	50	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 200.00	1	$ 200.00	200.0000	1	$ 200.00	$ -	0.00%	
Distribution Volumetric Rate	$ 4.77	50	$ 238.40	4.8760	50	$ 243.80	$ 5.40	2.27%	
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Volumetric Rate Riders	$ -	50	$ -	0.2670	50	$ 13.35	$ 13.35		
Sub-Total A (excluding pass through)			**$ 438.40**			**$ 457.15**	**$ 18.75**	**4.28%**	
Line Losses on Cost of Power	$ -	-	$ -	-	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ (0.5885)	50	$ (29.43)	(0.0650)	50	$ (3.25)	$ 26.18	-88.95%	
CBR Class B Rate Riders	$ -	50	$ -	-	50	$ -	$ -		
GA Rate Riders	$ 0.0008	51,000	$ 40.80	(0.0015)	51,000	$ (76.50)	$ (117.30)	-287.50%	
Low Voltage Service Charge	$ 0.02417	50	$ 1.21	$ 0.02452	50	$ 1.23	$ 0.02	1.45%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		50	$ -	-	50	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 450.98**			**$ 378.63**	**$ (72.36)**	**-16.04%**	
RTSR - Network	$ 2.7861	50	$ 139.31	$ 2.9017	50	$ 145.09	$ 5.78	4.15%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 2.0775	50	$ 103.88	$ 2.0474	50	$ 102.37	$ (1.51)	-1.45%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 694.16**			**$ 626.08**	**$ (68.08)**	**-9.81%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	52,709	$ 179.21	$ 0.0034	52,709	$ 179.21	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	52,709	$ 26.35	$ 0.0005	52,709	$ 26.35	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1101	52,709	$ 5,803.21	$ 0.1101	52,709	$ 5,803.21	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 6,703.18**			**$ 6,635.10**	**$ (68.08)**	**-1.02%**	
HST	13%		$ 871.41	13%		$ 862.56	$ (8.85)	-1.02%	
Total Bill on Average IESO Wholesale Market Price			**$ 7,574.60**			**$ 7,497.66**	**$ (76.93)**	**-1.02%**	

Customer Class:	GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,277,500	kWh
Demand	2,500	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4,193.93	1	$ 4,193.93	4,193.9300	1	$ 4,193.93	$ -	0.00%
Distribution Volumetric Rate	$ 4.36	2500	$ 10,902.00	4.4562	2500	$ 11,140.50	$ 238.50	2.19%
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Volumetric Rate Riders	$ -	2500	$ -	0.3774	2500	$ 943.50	$ 943.50	
Sub-Total A (excluding pass through)			**$ 15,095.93**			**$ 16,277.93**	**$ 1,182.00**	**7.83%**

Line Losses on Cost of Power	$ -	-	$ -	-	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ (0.6513)	2,500	$ (1,628.25)	(0.0719)	2,500	$ (179.75)	$ 1,448.50	-88.96%	
CBR Class B Rate Riders	$ -	2,500	$ -	-	2,500	$ -	$ -		
GA Rate Riders	$ 0.0008	1,277,500	$ 1,022.00	(0.0015)	1,277,500	$ (1,916.25)	$ (2,938.25)	-287.50%	
Low Voltage Service Charge	$ 0.02583	2,500	$ 64.58	$ 0.02621	2,500	$ 65.53	$ 0.95	1.47%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		2,500	$ -	-	2,500	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14,554.26**			**$ 14,247.46**	**$ (306.80)**	**-2.11%**	
RTSR - Network	$ 2.8928	2,500	$ 7,232.00	$ 3.0128	2,500	$ 7,532.00	$ 300.00	4.15%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 2.2203	2,500	$ 5,550.75	$ 2.1882	2,500	$ 5,470.50	$ (80.25)	-1.45%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 27,337.01**			**$ 27,249.96**	**$ (87.05)**	**-0.32%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,320,296	$ 4,489.01	$ 0.0034	1,320,296	$ 4,489.01	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,320,296	$ 660.15	$ 0.0005	1,320,296	$ 660.15	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1101	1,320,296	$ 145,364.62	$ 0.1101	1,320,296	$ 145,364.62	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 177,851.03**			**$ 177,763.98**	**$ (87.05)**	**-0.05%**	
HST	13%		$ 23,120.63	13%		$ 23,109.32	$ (11.32)	-0.05%	
Total Bill on Average IESO Wholesale Market Price			**$ 200,971.66**			**$ 200,873.29**	**$ (98.37)**	**-0.05%**	

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,000,000	kWh
Demand	7,500	kW
Current Loss Factor	1.0062	
Proposed/Approved Loss Factor	1.0062	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 15,231.32	1	$ 15,231.32	15,231.3200	1	$ 15,231.32	$ -	0.00%
Distribution Volumetric Rate	$ 4.14	7500	$ 31,080.00	4.2422	7500	$ 31,816.50	$ 736.50	2.37%
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Volumetric Rate Riders	$ -	7500	$ -	0.2846	7500	$ 2,134.50	$ 2,134.50	
Sub-Total A (excluding pass through)			**$ 46,311.32**			**$ 49,182.32**	**$ 2,871.00**	**6.20%**
Line Losses on Cost of Power	$ -	-	$ -	-	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ (0.7666)	7,500	$ (5,749.50)	(0.0863)	7,500	$ (647.25)	$ 5,102.25	-88.74%
CBR Class B Rate Riders	$ -	7,500	$ -	-	7,500	$ -	$ -	
GA Rate Riders	$ 0.0008	4,000,000	$ 3,200.00	(0.0015)	4,000,000	$ (6,000.00)	$ (9,200.00)	-287.50%
Low Voltage Service Charge	$ 0.02909	7,500	$ 218.18	$ 0.02951	7,500	$ 221.33	$ 3.15	1.44%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Additional Volumetric Rate Riders		7,500	$ -	-	7,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 43,980.00**			**$ 42,756.40**	**$ (1,223.60)**	**-2.78%**
RTSR - Network	$ 3.2068	7,500	$ 24,051.00	$ 3.3399	7,500	$ 25,049.25	$ 998.25	4.15%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 2.5004	7,500	$ 18,753.00	$ 2.4642	7,500	$ 18,481.50	$ (271.50)	-1.45%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 86,784.00**			**$ 86,287.15**	**$ (496.85)**	**-0.57%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	4,024,800	$ 13,684.32	$ 0.0034	4,024,800	$ 13,684.32	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	4,024,800	$ 2,012.40	$ 0.0005	4,024,800	$ 2,012.40	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	4,024,800	$ 443,130.48	$ 0.1101	4,024,800	$ 443,130.48	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 545,611.45**			**$ 545,114.60**	**$ (496.85)**	**-0.09%**
HST	13%		$ 70,929.49	13%		$ 70,864.90	$ (64.59)	-0.09%
Total Bill on Average IESO Wholesale Market Price			**$ 616,540.93**			**$ 615,979.49**	**$ (561.44)**	**-0.09%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	470	kWh
Demand	-	kW
Current Loss Factor	1.0335	

Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5.00	1	$ 5.00	5.0900	1	$ 5.09	$ 0.09	1.80%
Distribution Volumetric Rate	$ 0.02	470	$ 11.28	0.0242	470	$ 11.37	$ 0.09	0.83%
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Volumetric Rate Riders	$ -	470	$ -	0.0020	470	$ 0.94	$ 0.94	
Sub-Total A (excluding pass through)			**$ 16.28**			**$ 17.40**	**$ 1.12**	**6.90%**
Line Losses on Cost of Power	$ 0.0824	16	$ 1.30	0.0824	16	$ 1.30	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ (0.0014)	470	$ (0.66)	(0.0002)	470	$ (0.09)	$ 0.56	-85.71%
CBR Class B Rate Riders	$ -	470	$ -	-	470	$ -	$ -	
GA Rate Riders	$ -	470	$ -	-	470	$ -	$ -	
Low Voltage Service Charge	$ 0.00006	470	$ 0.03	$ 0.00006	470	$ 0.03	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Additional Volumetric Rate Riders		470	$ -	-	470	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 16.95**			**$ 18.63**	**$ 1.69**	**9.96%**
RTSR - Network	$ 0.0068	486	$ 3.30	$ 0.0071	486	$ 3.45	$ 0.15	4.41%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	486	$ 2.48	$ 0.0050	486	$ 2.43	$ (0.05)	-1.96%
Sub-Total C - Delivery (including Sub-Total B)			**$ 22.73**			**$ 24.51**	**$ 1.79**	**7.85%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	486	$ 1.65	$ 0.0034	486	$ 1.65	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	486	$ 0.24	$ 0.0005	486	$ 0.24	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	306	$ 19.86	$ 0.0650	306	$ 19.86	$ -	0.00%
TOU - Mid Peak	$ 0.0940	80	$ 7.51	$ 0.0940	80	$ 7.51	$ -	0.00%
TOU - On Peak	$ 0.1340	85	$ 11.34	$ 0.1340	85	$ 11.34	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 63.58**			**$ 65.36**	**$ 1.79**	**2.81%**
HST	13%		$ 8.26	13%		$ 8.50	$ 0.23	2.81%
Total Bill on TOU			**$ 71.84**			**$ 73.86**	**$ 2.02**	**2.81%**

In the manager's summary, discuss the reaso

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	94	kWh
Demand	0	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.28	1	$ 3.28	3.1700	1	$ 3.17	$ (0.11)	-3.35%
Distribution Volumetric Rate	$ 14.66	0.4	$ 5.86	14.8502	0.4	$ 5.94	$ 0.08	1.32%
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Volumetric Rate Riders	$ -	0.4	$ -	1.6267	0.4	$ 0.65	$ 0.65	
Sub-Total A (excluding pass through)			**$ 9.14**			**$ 9.76**	**$ 0.62**	**6.76%**
Line Losses on Cost of Power	$ 0.0824	3	$ 0.26	0.0824	3	$ 0.26	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ (0.3108)	0	$ (0.12)	(0.0563)	0	$ (0.02)	$ 0.10	-81.89%
CBR Class B Rate Riders	$ -	0	$ -	-	0	$ -	$ -	
GA Rate Riders	$ -	94	$ -	-	94	$ -	$ -	
Low Voltage Service Charge	$ 0.01795	0	$ 0.01	$ 0.01822	0	$ 0.01	$ 0.00	1.50%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Additional Volumetric Rate Riders		0	$ -	-	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 9.28**			**$ 10.00**	**$ 0.72**	**7.75%**
RTSR - Network	$ 2.0567	0	$ 0.82	$ 2.1420	0	$ 0.86	$ 0.03	4.15%
RTSR - Connection and/or Line and Transformation Connection	$ 1.5434	0	$ 0.62	$ 1.5211	0	$ 0.61	$ (0.01)	-1.44%
Sub-Total C - Delivery (including Sub-Total B)			**$ 10.72**			**$ 11.47**	**$ 0.75**	**6.95%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	97	$ 0.33	$ 0.0034	97	$ 0.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	97	$ 0.05	$ 0.0005	97	$ 0.05	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	61	$ 3.97	$ 0.0650	61	$ 3.97	$ -	0.00%
TOU - Mid Peak	$ 0.0940	16	$ 1.50	$ 0.0940	16	$ 1.50	$ -	0.00%

In the manager's summary, discuss the reaso

TOU - On Peak	$ 0.1340	17	$ 2.27	$ 0.1340	17	$ 2.27	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 19.09**			**$ 19.84**	**$ 0.75**	**3.90%**
HST	13%		$ 2.48	13%		$ 2.58	$ 0.10	3.90%
Total Bill on TOU			**$ 21.58**			**$ 22.42**	**$ 0.84**	**3.90%**

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 0.89	1	$ 0.89	0.9100	1	$ 0.91	$ 0.02	2.25%	
Distribution Volumetric Rate	$ 6.21	1	$ 6.21	6.3414	1	$ 6.34	$ 0.14	2.19%	
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Volumetric Rate Riders	$ -	1	$ -	0.7941	1	$ 0.79	$ 0.79		
Sub-Total A (excluding pass through)			**$ 7.10**			**$ 8.05**	**$ 0.95**	**13.39%**	
Line Losses on Cost of Power	$ 0.0824	5	$ 0.41	0.0824	5	$ 0.41	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ (0.4984)	1	$ (0.50)	(0.0609)	1	$ (0.06)	$ 0.44	-87.78%	
CBR Class B Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
GA Rate Riders	$ -	150	$ -	-	150	$ -	$ -		
Low Voltage Service Charge	$ 0.01833	1	$ 0.02	$ 0.0186	1	$ 0.02	$ 0.00	1.47%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		1	$ -	-	1	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 7.03**			**$ 8.42**	**$ 1.39**	**19.75%**	
RTSR - Network	$ 2.0671	1	$ 2.07	$ 2.1529	1	$ 2.15	$ 0.09	4.15%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 1.5756	1	$ 1.58	$ 1.5528	1	$ 1.55	$ (0.02)	-1.45%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 10.67**			**$ 12.12**	**$ 1.45**	**13.60%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	155	$ 0.53	$ 0.0034	155	$ 0.53	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	155	$ 0.08	$ 0.0005	155	$ 0.08	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	98	$ 6.34	$ 0.0650	98	$ 6.34	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	26	$ 2.40	$ 0.0940	26	$ 2.40	$ -	0.00%	
TOU - On Peak	$ 0.1340	27	$ 3.62	$ 0.1340	27	$ 3.62	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 23.88**			**$ 25.33**	**$ 1.45**	**6.08%**	
HST	13%		$ 3.10	13%		$ 3.29	$ 0.19	6.08%	
Total Bill on TOU			**$ 26.98**			**$ 28.62**	**$ 1.64**	**6.08%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	232	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 24.29	1	$ 24.29	27.7900	1	$ 27.79	$ 3.50	14.41%
Distribution Volumetric Rate	$ 0.01	232	$ 1.25	-	232	$ -	$ (1.25)	-100.00%
Fixed Rate Riders	$ -	1	$ -	1.3300	1	$ 1.33	$ 1.33	
Volumetric Rate Riders	$ -	232	$ -	-	232	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 25.54**			**$ 29.12**	**$ 3.58**	**14.00%**
Line Losses on Cost of Power	$ 0.0824	8	$ 0.64	0.0824	8	$ 0.64	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ (0.0015)	232	$ (0.35)	(0.0003)	232	$ (0.07)	$ 0.28	-80.00%
CBR Class B Rate Riders	$ -	232	$ -	-	232	$ -	$ -	
GA Rate Riders	$ -	232	$ -	-	232	$ -	$ -	
Low Voltage Service Charge	$ 0.00006	232	$ 0.01	$ 0.00006	232	$ 0.01	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Additional Volumetric Rate Riders		232	$ -	-	232	$ -	$ -	

Sub-Total B - Distribution (includes Sub-Total A)			**$ 26.42**			**$ 30.27**	**$ 3.86**	**14.59%**	
RTSR - Network	$ 0.0073	240	$ 1.75	$ 0.0076	240	$ 1.82	$ 0.07	4.11%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	240	$ 1.27	$ 0.0052	240	$ 1.25	$ (0.02)	-1.89%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 29.44**			**$ 33.34**	**$ 3.90**	**13.26%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	240	$ 0.82	$ 0.0034	240	$ 0.82	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	240	$ 0.12	$ 0.0005	240	$ 0.12	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	151	$ 9.80	$ 0.0650	151	$ 9.80	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	39	$ 3.71	$ 0.0940	39	$ 3.71	$ -	0.00%	
TOU - On Peak	$ 0.1340	42	$ 5.60	$ 0.1340	42	$ 5.60	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 49.73**			**$ 53.63**	**$ 3.90**	**7.85%**	
HST	13%		$ 6.46	13%		$ 6.97	$ 0.51	7.85%	
8% Rebate	8%		$ (3.98)	8%		$ (4.29)	$ (0.31)		
Total Bill on TOU			**$ 52.22**			**$ 56.32**	**$ 4.10**	**7.85%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	640	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 24.29	1	$ 24.29	27.7900	1	$ 27.79	$ 3.50	14.41%
Distribution Volumetric Rate	$ 0.01	640	$ 3.46	-	640	$ -	$ (3.46)	-100.00%
Fixed Rate Riders	$ -	1	$ -	1.3300	1	$ 1.33	$ 1.33	
Volumetric Rate Riders	$ -	640	$ -	-	640	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 27.75**			**$ 29.12**	**$ 1.37**	**4.95%**
Line Losses on Cost of Power	$ 0.0824	21	$ 1.77	0.0824	21	$ 1.77	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ (0.0015)	640	$ (0.96)	(0.0003)	640	$ (0.19)	$ 0.77	-80.00%
CBR Class B Rate Riders	$ -	640	$ -	-	640	$ -	$ -	
GA Rate Riders	$ -	640	$ -	-	640	$ -	$ -	
Low Voltage Service Charge	$ 0.00006	640	$ 0.04	$ 0.00006	640	$ 0.04	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Additional Volumetric Rate Riders		640	$ -	-	640	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.16**			**$ 31.30**	**$ 2.14**	**7.35%**
RTSR - Network	$ 0.0073	661	$ 4.83	$ 0.0076	661	$ 5.03	$ 0.20	4.11%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	661	$ 3.51	$ 0.0052	661	$ 3.44	$ (0.07)	-1.89%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.49**			**$ 39.77**	**$ 2.27**	**6.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	661	$ 2.25	$ 0.0034	661	$ 2.25	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	661	$ 0.33	$ 0.0005	661	$ 0.33	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	416	$ 27.04	$ 0.0650	416	$ 27.04	$ -	0.00%
TOU - Mid Peak	$ 0.0940	109	$ 10.23	$ 0.0940	109	$ 10.23	$ -	0.00%
TOU - On Peak	$ 0.1340	115	$ 15.44	$ 0.1340	115	$ 15.44	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 93.03**			**$ 95.30**	**$ 2.27**	**2.44%**
HST	13%		$ 12.09	13%		$ 12.39	$ 0.30	2.44%
8% Rebate	8%		$ (7.44)	8%		$ (7.62)	$ (0.18)	
Total Bill on TOU			**$ 97.68**			**$ 100.07**	**$ 2.39**	**2.44%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		

	($)		($)	($)		($)	$ Change	% Change	
Monthly Service Charge	$ 24.29	1	$ 24.29	27.7900	1	$ 27.79	$ 3.50	14.41%	
Distribution Volumetric Rate	$ 0.01	800	$ 4.32	-	800	$ -	$ (4.32)	-100.00%	
Fixed Rate Riders	$ -	1	$ -	1.3300	1	$ 1.33	$ 1.33		
Volumetric Rate Riders	$ -	800	$ -	-	800	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 28.61**			**$ 29.12**	**$ 0.51**	**1.78%**	
Line Losses on Cost of Power	$ 0.0824	27	$ 2.21	0.0824	27	$ 2.21	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ (0.0015)	800	$ (1.20)	(0.0003)	800	$ (0.24)	$ 0.96	-80.00%	
CBR Class B Rate Riders	$ -	800	$ -	-	800	$ -	$ -		
GA Rate Riders	$ -	800	$ -	-	800	$ -	$ -		
Low Voltage Service Charge	$ 0.00006	800	$ 0.05	$ 0.00006	800	$ 0.05	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		800	$ -	-	800	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.23**			**$ 31.70**	**$ 1.47**	**4.86%**	
RTSR - Network	$ 0.0073	827	$ 6.04	$ 0.0076	827	$ 6.28	$ 0.25	4.11%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	827	$ 4.38	$ 0.0052	827	$ 4.30	$ (0.08)	-1.89%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 40.65**			**$ 42.29**	**$ 1.64**	**4.02%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	827	$ 2.81	$ 0.0034	827	$ 2.81	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	827	$ 0.41	$ 0.0005	827	$ 0.41	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	520	$ 33.80	$ 0.0650	520	$ 33.80	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	136	$ 12.78	$ 0.0940	136	$ 12.78	$ -	0.00%	
TOU - On Peak	$ 0.1340	144	$ 19.30	$ 0.1340	144	$ 19.30	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 110.01**			**$ 111.64**	**$ 1.64**	**1.49%**	
HST	13%		$ 14.30	13%		$ 14.51	$ 0.21	1.49%	
8% Rebate	8%		$ (8.80)	8%		$ (8.93)	$ (0.13)		
Total Bill on TOU			**$ 115.51**			**$ 117.22**	**$ 1.72**	**1.49%**	

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 24.29	1	$ 24.29	27.7900	1	$ 27.79	$ 3.50	14.41%	
Distribution Volumetric Rate	$ 0.01	1000	$ 5.40	-	1000	$ -	$ (5.40)	-100.00%	
Fixed Rate Riders	$ -	1	$ -	1.3300	1	$ 1.33	$ 1.33		
Volumetric Rate Riders	$ -	1000	$ -	-	1000	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 29.69**			**$ 29.12**	**$ (0.57)**	**-1.92%**	
Line Losses on Cost of Power	$ 0.0824	34	$ 2.76	0.0824	34	$ 2.76	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ (0.0015)	1,000	$ (1.50)	(0.0003)	1,000	$ (0.30)	$ 1.20	-80.00%	
CBR Class B Rate Riders	$ -	1,000	$ -	-	1,000	$ -	$ -		
GA Rate Riders	$ -	1,000	$ -	-	1,000	$ -	$ -		
Low Voltage Service Charge	$ 0.00006	1,000	$ 0.06	$ 0.00006	1,000	$ 0.06	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		1,000	$ -	-	1,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.58**			**$ 32.21**	**$ 0.63**	**2.00%**	
RTSR - Network	$ 0.0073	1,034	$ 7.54	$ 0.0076	1,034	$ 7.85	$ 0.31	4.11%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0053	1,034	$ 5.48	$ 0.0052	1,034	$ 5.37	$ (0.10)	-1.89%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 44.60**			**$ 45.44**	**$ 0.84**	**1.88%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,034	$ 3.51	$ 0.0034	1,034	$ 3.51	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,034	$ 0.52	$ 0.0005	1,034	$ 0.52	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	650	$ 42.25	$ 0.0650	650	$ 42.25	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	170	$ 15.98	$ 0.0940	170	$ 15.98	$ -	0.00%	
TOU - On Peak	$ 0.1340	180	$ 24.12	$ 0.1340	180	$ 24.12	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 131.23**			**$ 132.07**	**$ 0.84**	**0.64%**	

HST	13%	$ 17.06	13%	$ 17.17	$ 0.11	0.64%		
8% Rebate	8%	$ (10.50)	8%	$ (10.57)	$ (0.07)			
Total Bill on TOU		**$ 137.79**		**$ 138.67**	**$ 0.88**	**0.64%**		

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 19.07	1	$ 19.07	19.3200	1	$ 19.32	$ 0.25	1.31%	
Distribution Volumetric Rate	$ 0.02	1000	$ 24.60	0.0250	1000	$ 25.00	$ 0.40	1.63%	
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Volumetric Rate Riders	$ -	1000	$ -	0.0015	1000	$ 1.50	$ 1.50		
Sub-Total A (excluding pass through)			**$ 43.67**			**$ 45.82**	**$ 2.15**	**4.92%**	
Line Losses on Cost of Power	$ 0.0824	34	$ 2.76	0.0824	34	$ 2.76	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ (0.0015)	1,000	$ (1.50)	(0.0002)	1,000	$ (0.20)	$ 1.30	-86.67%	
CBR Class B Rate Riders	$ -	1,000	$ -	-	1,000	$ -	$ -		
GA Rate Riders	$ -	1,000	$ -	-	1,000	$ -	$ -		
Low Voltage Service Charge	$ 0.00006	1,000	$ 0.06	$ 0.00006	1,000	$ 0.06	$ -	0.00%	
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		1,000	$ -	-	1,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 45.56**			**$ 49.01**	**$ 3.45**	**7.57%**	
RTSR - Network	$ 0.0068	1,034	$ 7.03	$ 0.0071	1,034	$ 7.34	$ 0.31	4.41%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	1,034	$ 5.27	$ 0.0050	1,034	$ 5.17	$ (0.10)	-1.96%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 57.86**			**$ 61.51**	**$ 3.66**	**6.32%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,034	$ 3.51	$ 0.0034	1,034	$ 3.51	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,034	$ 0.52	$ 0.0005	1,034	$ 0.52	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	650	$ 42.25	$ 0.0650	650	$ 42.25	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	170	$ 15.98	$ 0.0940	170	$ 15.98	$ -	0.00%	
TOU - On Peak	$ 0.1340	180	$ 24.12	$ 0.1340	180	$ 24.12	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 144.49**			**$ 148.14**	**$ 3.66**	**2.53%**	
HST	13%		$ 18.78	13%		$ 19.26	$ 0.48	2.53%	
8% Rebate	8%		$ (11.56)	8%		$ (11.85)	$ (0.29)		
Total Bill on TOU			**$ 151.71**			**$ 155.55**	**$ 3.84**	**2.53%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 19.07	1	$ 19.07	19.3200	1	$ 19.32	$ 0.25	1.31%
Distribution Volumetric Rate	$ 0.02	15000	$ 369.00	0.0250	15000	$ 375.00	$ 6.00	1.63%
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Volumetric Rate Riders	$ -	15000	$ -	0.0015	15000	$ 22.50	$ 22.50	
Sub-Total A (excluding pass through)			**$ 388.07**			**$ 416.82**	**$ 28.75**	**7.41%**
Line Losses on Cost of Power	$ -	-	$ -	-	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ (0.0015)	15,000	$ (22.50)	(0.0002)	15,000	$ (3.00)	$ 19.50	-86.67%
CBR Class B Rate Riders	$ -	15,000	$ -	-	15,000	$ -	$ -	
GA Rate Riders	$ -	15,000	$ -	-	15,000	$ -	$ -	
Low Voltage Service Charge	$ 0.00006	15,000	$ 0.90	$ 0.00006	15,000	$ 0.90	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.5700	1	$ 0.57	0.5700	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -	
Additional Volumetric Rate Riders		15,000	$ -	-	15,000	$ -	$ -	

Sub-Total B - Distribution (includes Sub-Total A)				**$ 367.04**			**$ 415.29**	**$ 48.25**	**13.15%**	
RTSR - Network	$ 0.0068	15,503		$ 105.42	$ 0.0071	15,503	$ 110.07	$ 4.65	4.41%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0051	15,503		$ 79.06	$ 0.0050	15,503	$ 77.51	$ (1.55)	-1.96%	
Sub-Total C - Delivery (including Sub-Total B)				**$ 551.52**			**$ 602.87**	**$ 51.35**	**9.31%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	15,503		$ 52.71	$ 0.0034	15,503	$ 52.71	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	15,503		$ 7.75	$ 0.0005	15,503	$ 7.75	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1		$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0650	10,077		$ 654.98	$ 0.0650	10,077	$ 654.98	$ -	0.00%	
TOU - Mid Peak	$ 0.0940	2,635		$ 247.73	$ 0.0940	2,635	$ 247.73	$ -	0.00%	
TOU - On Peak	$ 0.1340	2,790		$ 373.92	$ 0.1340	2,790	$ 373.92	$ -	0.00%	
Total Bill on TOU (before Taxes)				**$ 1,888.86**			**$ 1,940.21**	**$ 51.35**	**2.72%**	
HST	13%			$ 245.55	13%		$ 252.23	$ 6.68	2.72%	
8% Rebate	8%			$ (151.11)	8%		$ (155.22)	$ (4.11)		
Total Bill on TOU				**$ 1,983.30**			**$ 2,037.22**	**$ 53.92**	**2.72%**	

Customer Class:	GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	127,750	kWh
Demand	250	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 200.00	1	$ 200.00	200.0000	1	$ 200.00	$ -	0.00%	
Distribution Volumetric Rate	$ 4.77	250	$ 1,192.00	4.8760	250	$ 1,219.00	$ 27.00	2.27%	
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Volumetric Rate Riders	$ -	250	$ -	0.2670	250	$ 66.75	$ 66.75		
Sub-Total A (excluding pass through)			**$ 1,392.00**			**$ 1,485.75**	**$ 93.75**	**6.73%**	
Line Losses on Cost of Power	$ -	-	$ -	-	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ (0.5885)	250	$ (147.13)	(0.0650)	250	$ (16.25)	$ 130.88	-88.95%	
CBR Class B Rate Riders	$ -	250	$ -	-	250	$ -	$ -		
GA Rate Riders	$ 0.0008	127,750	$ 102.20	0.0019	127,750	$ 242.73	$ 140.53	137.50%	
Low Voltage Service Charge	$ 0.02417	250	$ 6.04	$ 0.02452	250	$ 6.13	$ 0.09	1.45%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		250	$ -	-	250	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,353.12**			**$ 1,718.36**	**$ 365.24**	**26.99%**	
RTSR - Network	$ 2.7861	250	$ 696.53	$ 2.9017	250	$ 725.43	$ 28.90	4.15%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 2.0775	250	$ 519.38	$ 2.0474	250	$ 511.85	$ (7.52)	-1.45%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,569.02**			**$ 2,955.63**	**$ 386.61**	**15.05%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	132,030	$ 448.90	$ 0.0034	132,030	$ 448.90	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	132,030	$ 66.01	$ 0.0005	132,030	$ 66.01	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1101	132,030	$ 14,536.46	$ 0.1101	132,030	$ 14,536.46	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 17,620.64**			**$ 18,007.26**	**$ 386.61**	**2.19%**	
HST	13%		$ 2,290.68	13%		$ 2,340.94	$ 50.26	2.19%	
Total Bill on Average IESO Wholesale Market Price			**$ 19,911.33**			**$ 20,348.20**	**$ 436.87**	**2.19%**	

Customer Class:	GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,277,500	kWh
Demand	4,000	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4,193.93	1	$ 4,193.93	4,193.9300	1	$ 4,193.93	$ -	0.00%
Distribution Volumetric Rate	$ 4.36	4000	$ 17,443.20	4.4562	4000	$ 17,824.80	$ 381.60	2.19%

Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -			
Volumetric Rate Riders	$ -	4000	$ -	0.3774	4000	$ 1,509.60	$ 1,509.60			
Sub-Total A (excluding pass through)			**$ 21,637.13**			**$ 23,528.33**	**$ 1,891.20**	**8.74%**		
Line Losses on Cost of Power	$ -	-	$ -	-	-	$ -	$ -			
Total Deferral/Variance Account Rate Riders	$ (0.6513)	4,000	$ (2,605.20)	(0.0719)	4,000	$ (287.60)	$ 2,317.60	-88.96%		
CBR Class B Rate Riders	$ -	4,000	$ -	-	4,000	$ -	$ -			
GA Rate Riders	$ 0.0008	1,277,500	$ 1,022.00	0.0019	1,277,500	$ 2,427.25	$ 1,405.25	137.50%		
Low Voltage Service Charge	$ 0.02583	4,000	$ 103.32	$ 0.02621	4,000	$ 104.84	$ 1.52	1.47%		
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -			
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -			
Additional Volumetric Rate Riders		4,000	$ -	-	4,000	$ -	$ -			
Sub-Total B - Distribution (includes Sub-Total A)			**$ 20,157.25**			**$ 25,772.82**	**$ 5,615.57**	**27.86%**		
RTSR - Network	$ 2.8928	4,000	$ 11,571.20	$ 3.0128	4,000	$ 12,051.20	$ 480.00	4.15%	In the manager's summary, discuss the reaso	
RTSR - Connection and/or Line and Transformation Connection	$ 2.2203	4,000	$ 8,881.20	$ 2.1882	4,000	$ 8,752.80	$ (128.40)	-1.45%		
Sub-Total C - Delivery (including Sub-Total B)			**$ 40,609.65**			**$ 46,576.82**	**$ 5,967.17**	**14.69%**		
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,320,296	$ 4,489.01	$ 0.0034	1,320,296	$ 4,489.01	$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,320,296	$ 660.15	$ 0.0005	1,320,296	$ 660.15	$ -	0.00%		
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%		
Average IESO Wholesale Market Price	$ 0.1101	1,320,296	$ 145,364.62	$ 0.1101	1,320,296	$ 145,364.62	$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price			**$ 191,123.67**			**$ 197,090.84**	**$ 5,967.17**	**3.12%**		
HST	13%		$ 24,846.08	13%		$ 25,621.81	$ 775.73	3.12%		
Total Bill on Average IESO Wholesale Market Price			**$ 215,969.75**			**$ 222,712.65**	**$ 6,742.90**	**3.12%**		

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,000,000	kWh
Demand	10,000	kW
Current Loss Factor	1.0062	
Proposed/Approved Loss Factor	1.0062	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 15,231.32	1	$ 15,231.32	15,231.3200	1	$ 15,231.32	$ -	0.00%	
Distribution Volumetric Rate	$ 4.14	10000	$ 41,440.00	4.2422	10000	$ 42,422.00	$ 982.00	2.37%	
Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Volumetric Rate Riders	$ -	10000	$ -	0.2846	10000	$ 2,846.00	$ 2,846.00		
Sub-Total A (excluding pass through)			**$ 56,671.32**			**$ 60,499.32**	**$ 3,828.00**	**6.75%**	
Line Losses on Cost of Power	$ -	-	$ -	-	-	$ -	$ -		
Total Deferral/Variance Account Rate Riders	$ (0.7666)	10,000	$ (7,666.00)	(0.0863)	10,000	$ (863.00)	$ 6,803.00	-88.74%	
CBR Class B Rate Riders	$ -	10,000	$ -	-	10,000	$ -	$ -		
GA Rate Riders	$ 0.0008	4,000,000	$ 3,200.00	0.0019	4,000,000	$ 7,600.00	$ 4,400.00	137.50%	
Low Voltage Service Charge	$ 0.02909	10,000	$ 290.90	$ 0.02951	10,000	$ 295.10	$ 4.20	1.44%	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	-	1	$ -	$ -		
Additional Fixed Rate Riders	$ -	1	$ -	-	1	$ -	$ -		
Additional Volumetric Rate Riders		10,000	$ -	-	10,000	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 52,496.22**			**$ 67,531.42**	**$ 15,035.20**	**28.64%**	
RTSR - Network	$ 3.2068	10,000	$ 32,068.00	$ 3.3399	10,000	$ 33,399.00	$ 1,331.00	4.15%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 2.5004	10,000	$ 25,004.00	$ 2.4642	10,000	$ 24,642.00	$ (362.00)	-1.45%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 109,568.22**			**$ 125,572.42**	**$ 16,004.20**	**14.61%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	4,024,800	$ 13,684.32	$ 0.0034	4,024,800	$ 13,684.32	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	4,024,800	$ 2,012.40	$ 0.0005	4,024,800	$ 2,012.40	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.1101	4,024,800	$ 443,130.48	$ 0.1101	4,024,800	$ 443,130.48	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 568,395.67**			**$ 584,399.87**	**$ 16,004.20**	**2.82%**	
HST	13%		$ 73,891.44	13%		$ 75,971.98	$ 2,080.55	2.82%	
Total Bill on Average IESO Wholesale Market Price			**$ 642,287.11**			**$ 660,371.85**	**$ 18,084.75**	**2.82%**	

Question #6:

Ref: Hydro Ottawa_Appl_Attachment 8-10-A Tariff of Rates and Charges and Bill Impacts_20190816
Ref: EB-2018-0294 Decision and Order, December 20, 2019

A decision was issued December 20, 2019 setting the wholesale market service rate (WMS) at $0.0034 per kilowatt-hour, including a CBR component of $0.0004 per kilowatt-hour. In Hydro Ottawa's tariff sheet the WMS is $0.0032 when it should be $0.0030.

a) Please update the WMS on the tariff sheet.

Response:

On Tab 3, Regulatory Charges, of Attachment 8-10-A, Hydro Ottawa entered the December 20, 2018 approved Wholesale Market Service Rate ("WMS") of $0.0030 per kilowatt-hour. Please see screenshot provided.

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Tab 5, Final Tariff Schedule, and Tab 6, Bill Impacts, are macro enabled and pull values automatically from Tabs 2, 3, and 4. There appeared to be an issue with the macro in the model as a value of $0.0032 per kilowatt-hour for the WMS is populated rather than the inputted value from Hydro Ottawa.

The OEB Rate Models group provided an updated model that has the error corrected. The WMS now shows the correct values on the Tariff Schedule and Bill Impacts in Attachment Att-OEB-Q6-1.

Hydro Ottawa has incorporated all related rate changes from OEB Staff interrogatories as part of Attachment Att-OEB-Q6-1.

Question #7:

Ref: Exhibit 8 – Tab 8 – Schedule 1, Section 2.0 – Proposed LV charges for 2020

Hydro Ottawa stated that it used the 2019 LV forecast of $434,000 in the calculations of the LV charges.

a) Please provide the LV charge calculations, preferably through an excel file.

Response:

Hydro Ottawa's Low Voltage Charge Calculations have been provided in Attachment Att-OEB-Q7-1, in Excel and PDF. The calculations reflect the updated Retail Transmission Service Rates ("RTSRs"), as requested as part of OEB Staff Interrogatory Response 3.

Question #8:

Ref: Exhibit 9 – Tab 1 – Schedule 1, p. 7
Ref: EB-2018-0004, Settlement Proposal, September 18, 2015, p. 23

Hydro Ottawa provided a table of the ESM calculation on page 7 of the application. The ratepayers' share of overearning for 2016 has changed from what was provided in EB-2018-0044, an amount of $1,384,801.

a) Please explain the variance between the 2016 ESM in EB-2018-0044 and the amount reported on page 7.
b) Please explain why Hydro Ottawa has not provided the 2018 ESM amounts.

In the approved settlement proposal, it states that the amount in the ESM will be disposed when it reaches the OEB established threshold for deferral accounts.

c) Please provide the calculation for the variance account disposition threshold.
d) If the threshold is exceeded, please explain why has Hydro Ottawa not requested disposition of this account.

Response:

a) The difference between the 2016 ESM amount reported in the 2019 Rate Application (EB-2018-0044) compared to what is presented in the 2020 Rate Application is due to an adjustment in the Lost Revenue Adjustment Mechanism ("LRAM").

b) Hydro Ottawa's ESM calculation includes an adjustment for LRAM. Hydro Ottawa is in the process of completing this calculation and will report on the ESM for 2019 as part of its 2021 Rate Application.

c) The ESM amount of $3.361M divided by 7,396,491 MWh (per the 2020 DVA Billing determinants) equals 0.0005. This is below the OEB's established threshold for deferral accounts of 0.001.

In addition to the statement provided in the OEB Staff Interrogatory, the Approved Settlement Agreement states on page 26 that the disposition method for ESM will be as follows: "Part of Group 2 Accounts - Disposition is according to EDDVAR. The balance, if any, will be cleared at the end of the five year term."

This treatment is also in line with the *Handbook for Utility Rate Applications*, which was released on October 13, 2016 by the OEB and which limits performing mid-term adjustments. Page 28 of the Handbook states the following: "If a utility proposes an earnings sharing mechanism as its mechanism to protect customers against excess earnings, it should be based on overall earnings at the end of the term, not an assessment of earnings in each year of the term, consistent with the approach to limiting mid-term updates."

d) Consistent with the response in part c), Hydro Ottawa does not propose to clear the ESM as part of the 2020 Rate Application and proposes the ESM should be cleared as part of its 2021 Rate Application. This will also allow for the approval of any LRAM associated with the ESM to be cleared at the same time.

Question #9:

Ref: EB-2018-0004, Settlement Proposal, September 18, 2015, p. 17
Ref: Exhibit 9/Tab 1/Schedule 1, p. 10

Hydro Ottawa stated that for the years 2016 to 2018, Hydro Ottawa spent more than planned in each of the three spending categories; system renewal/system service, general plant, and system access.

a) Please provide a table of the approved amounts and the actual amounts for the years 2016 to 2018 by each of the three spending categories.

Response:

Please find below Tables 1 through 3 which provide the yearly approved, yearly actual, and cumulative variance of the three spending categories for the period 2016 to 2018.[1]

Table 1 – OEB Approved Capital Additions (Net of Contribution) ($000)

CATEGORY	2016	2017	2018
General Plant[2]	8,434	16,703	7,059
System Renewal and Service	52,744	53,389	70,133
System Access	12,628	11,798	12,034
Total Capital Additions	**73,806**	**81,889**	**89,226**

[1] Numbers may not sum due to rounding.
[2] Facilities Renewal Program, New CCRA, and non-utilities related removed, as per Approved Settlement Agreement.

Table 2 – Actual Capital Additions (Net of Contribution) ($000)

CATEGORY	2016	2017	2018
General Plant[3]	12,229	18,701	6,510
System Renewal and Service	55,336	60,632	67,867
System Access	14,065	18,051	23,101
Total Capital Additions	**81,630**	**97,383**	**97,479**

Table 3 presents the cumulative spend by capital addition category, as any revenue requirement to be recorded into the Capital Variance Account is based on a cumulative spend basis.

Table 3 – Cumulative Capital Addition Variance (Net of Contribution) ($000)

CATEGORY	2016	2017	2018
General Plant[4]	3,795	5,793	5,245
System Renewal and Service	2,592	9,835	7,569
System Access	1,437	7,690	18,757
Total Capital Additions	**7,824**	**23,318**	**31,571**

[3] Facilities Renewal Program, New CCRA, and non-utilities related removed, as per Approved Settlement Agreement.
[4] Facilities Renewal Program, New CCRA, and non-utilities related removed, as per Approved Settlement Agreement.

Question #10:

Ref: Exhibit 9/Tab 1/Schedule 1/Page 4

From the approved accounting order for Account 1508 Other Regulatory Assets – Sub-account Y Factor Variance Account in EB-2015-0004, it states the existing facilities:

> …shall be taken out of service in the same year as the new Administrative Building is put in service, unless any of the properties are sold prior to that time. The revenue requirement impact (depreciation, interest, return and PILs) shall be credited to the Y Factor Variance Account.

The existing facilities remained in service in 2018. The new facilities were placed into service in May 2019. Hydro Ottawa is requesting recovery of the 2019 and 2020 revenue requirement for the new facilities.

a) Please explain whether Hydro Ottawa has recorded the revenue requirement impact from the removal of the existing facilities in the Y Factor Variance Account.
b) If yes, please provide the calculation of the revenue requirement impact.
c) If no, why not.
d) In Attachment 3 of the approved settlement proposal from Hydro Ottawa's 2016 Custom IR rate application, Hydro Ottawa proposed one rate rider relating to the existing facilities, "netting the gain/loss and the amount removed from rate base". In the example provided, it also stated that if the buildings were sold in 2019, Hydro Ottawa would propose to "file a rate rider in 2019 to begin January 1, 2020". Please discuss the status of the sale of the buildings.
e) If the buildings have been sold, please explain why Hydro Ottawa has not proposed a rate rider for the net gain/loss and revenue requirement impact from the removal of the existing facilities from rate base.

Response:

a) Hydro Ottawa has not recorded revenue requirement impact from removal of the existing facilities in the Y Factor Account. As stated on page 15 of the Approved

Settlement Agreement, "The Parties further agree that the value of the old facilities replaced by new facilities will be removed from rate base within the same calendar year of the new Administrative building going into service, or upon the sale of the old facilities, if that is earlier. This is to allow time for Hydro Ottawa to move into its new facilities while minimizing the overlap of assets in rate base."

At the time of filing the 2020 Rate Application, the existing facilities had not been sold.

However, subsequent to the submittal of the 2020 Rate Application, one of the existing facilities has been sold and the revenue requirement for that facility will be recorded into the Y Factor Account commencing in October 2019. Another of the existing facilities, as well as a parcel of land, is scheduled to be sold in the third quarter of 2019. Due to changes in the Facilities Renewal Program, the remaining facility is being kept.

b) Please see response to part a)

c) Please see response to part a)

d) Please see response to part a)

e) At the time of filing the 2020 Rate Application, none of the existing facilities had been sold. As a result, Hydro Ottawa did not propose a rate rider for the net gain/loss of the existing facilities and revenue requirement impact from the removal of the existing facilities from rate base.

Ontario Energy Board

Income Tax/PILs Workform for 2016 Filers

Schedule 8 CCA - Test Year

Class	Class Description	Working Paper Reference	UCC Test Year Opening Balance	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA		UCC End of Test Year
1	Distribution System - post 1987	B8	$ -			$ -	$ -	$ -	4%	$ -		$ -
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	B8	$ -	47,752,697		$ 47,752,697	$ 23,876,349	$ 23,876,349	6%	$ 1,432,581		$ 46,320,116
2	Distribution System - pre 1988	B8	$ -			$ -	$ -	$ -	6%	$ -		$ -
8	General Office/Stores Equip	B8	$ -	2,473,043		$ 2,473,043	$ 1,236,522	$ 1,236,522	20%	$ 247,304		$ 2,225,739
10	Computer Hardware/ Vehicles	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
10.1	Certain Automobiles	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
12	Computer Software	B8	$ -			$ -	$ -	$ -	100%	$ -		$ -
13 1	Lease # 1	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 2	Lease #2	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 3	Lease # 3	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 4	Lease # 4	B8	$ -			$ -	$ -	$ -		$ -		$ -
14	Franchise	B8	$ -			$ -	$ -	$ -		$ -		$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bl	B8	$ -	750,562		$ 750,562	$ 375,281	$ 375,281	8%	$ 30,022		$ 720,540
42	Fibre Optic Cable	B8	$ -			$ -	$ -	$ -	12%	$ -		$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
43.2	Certain Clean Energy Generation Equipment	B8	$ -			$ -	$ -	$ -	50%	$ -		$ -
45	Computers & Systems Software acq'd post Mar 22/04	B8	$ -			$ -	$ -	$ -	45%	$ -		$ -
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
47	Distribution System - post February 2005	B8	$ -			$ -	$ -	$ -	8%	$ -		$ -
50	Data Network Infrastructure Equipment - post Mar 2007	B8	$ -	23,697		$ 23,697	$ 11,849	$ 11,849	55%	$ 6,517		$ 17,180
52	Computer Hardware and system software	B8	$ -			$ -	$ -	$ -	100%	$ -		$ -
95	CWIP	B8	$ -			$ -	$ -	$ -	0%	$ -		$ -
17			$ -			$ -	$ -	$ -	5%	$ -		$ -
			$ -			$ -	$ -	$ -	10%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
	TOTAL		$ -	$ 50,999,999	$ -	$ 50,999,999	$ 25,500,000	$ 25,500,000		$ 1,716,424	T1	$ 49,283,575

Ontario Energy Board

Income Tax/PILs Workform for 2016 Filers

Schedule 8 CCA - Test Year

Class	Class Description	Working Paper Reference	UCC Test Year Opening Balance	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA		UCC End of Test Year
1	Distribution System - post 1987	B8	$ -			$ -	$ -	$ -	4%	$ -		$ -
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	B8	$ 46,320,116	0		$ 46,320,116	$ -	$ 46,320,116	6%	$ 2,779,207		$ 43,540,909
2	Distribution System - pre 1988	B8	$ -			$ -	$ -	$ -	6%	$ -		$ -
8	General Office/Stores Equip	B8	$ 2,225,739			$ 2,225,739	$ -	$ 2,225,739	20%	$ 445,148		$ 1,780,591
10	Computer Hardware/ Vehicles	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
10.1	Certain Automobiles	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
12	Computer Software	B8	$ -			$ -	$ -	$ -	100%	$ -		$ -
13 1	Lease # 1	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 2	Lease #2	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 3	Lease # 3	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 4	Lease # 4	B8	$ -			$ -	$ -	$ -		$ -		$ -
14	Franchise	B8	$ -			$ -	$ -	$ -		$ -		$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bl	B8	$ 720,540			$ 720,540	$ -	$ 720,540	8%	$ 57,643		$ 662,896
42	Fibre Optic Cable	B8	$ -			$ -	$ -	$ -	12%	$ -		$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
43.2	Certain Clean Energy Generation Equipment	B8	$ -			$ -	$ -	$ -	50%	$ -		$ -
45	Computers & Systems Software acq'd post Mar 22/04	B8	$ -			$ -	$ -	$ -	45%	$ -		$ -
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
47	Distribution System - post February 2005	B8	$ -			$ -	$ -	$ -	8%	$ -		$ -
50	Data Network Infrastructure Equipment - post Mar 2007	B8	$ 17,180			$ 17,180	$ -	$ 17,180	55%	$ 9,449		$ 7,731
52	Computer Hardware and system software	B8	$ -			$ -	$ -	$ -	100%	$ -		$ -
95	CWIP	B8	$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	5%	$ -		$ -
			$ -			$ -	$ -	$ -	10%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
	TOTAL		$ 49,283,575	$ -	$ -	$ 49,283,575	$ -	$ 49,283,575		$ 3,291,447	T1	$ 45,992,128

Question #11:

Ref: Exhibit 9/Tab 1/Schedule 1/Page 4 - Table 3

a) In Attachment 3 of the approved settlement proposal from Hydro Ottawa's 2016 Custom IR rate application, it stated that it was anticipated the South and East Operations facilities would be ready in Q2 2017 and the Administrative building would be ready in Q1 2018. Please indicate the actual in-service dates for each of these facilities.
b) The Y factor amount is capped at $66M. The asset addition in the Y Factor Variance Account is for $66M. Please indicate what the total actual capital addition for the new facilities was, with a breakdown between land and each of the facilities (i.e. South/East/Administrative).
c) Please provide a detailed calculation showing how depreciation and CCA is calculated in Table 3.
d) In Table 3, the closing 2019 accumulated depreciation is $1.145M while the opening 2020 accumulated depreciation is $1.196. Please explain why the closing and opening accumulated depreciation do not agree.
e) Please confirm that PILS Grossed-Up is $259M and not $159M.

Response:

a) The actual in-service dates for the South and East Operations and Administrative facilities was May 1, 2019.

b) At this time, all invoices for the facilities have not been processed. Hydro Ottawa will provide final costs of the new buildings as part of its 2021 Rate Application. Hydro Ottawa confirms that it has spent more than the Y factor cap of $66M.

c) The detailed calculations for CCA in Table 3 can be found in Attachment Att-OEB-Q11-1 for 2019 CCA and Attachment Att-OEB-Q11-2 for 2020 CCA.

d) The opening accumulated depreciation of $1.196M in 2020 was a typo and should have been the same as the closing balance of $1.145M in 2019. This typo did not impact the calculations presented in Table 3.

e) Hydro Ottawa confirms the PILS Grossed-Up for 2020 is $259K.

(Please note that, while the OEB Staff Interrogatory used millions rather than thousands as the unit of value, Hydro Ottawa confirms that the unit should be thousands).

Question #12:

Ref: Exhibit 1/Tab 2/Schedule 1/page 10
Ref: Exhibit 9/Tab 1/Schedule 1/ Pages 2 and 12
Ref: Exhibit 9/Tab 1/Schedule 1/Attachment 9-1-A – DVA Continuity Schedule

In Exhibit 1, it states that for Accounts 1518, 1548 and account for recording loss on disposal of assets, Hydro Ottawa will adopt the treatment as determined by the OEB in Toronto Hydro's Custom IR proceeding EB-2014-0116. Exhibit 9, page 2, table 2 lists Hydro Ottawa's active Group 2 accounts, which includes Accounts 1518 and 1548. In the DVA Continuity Schedule, there are balances for Accounts 1518 and 1548. However, Exhibit 9, page 12 states that Hydro Ottawa discontinued the use of Accounts 1518 and 1548

a) Please explain Hydro Ottawa's treatment of Accounts 1518, 1548 and account for recording loss on disposal of assets in accordance with the approved treatment from Toronto Hydro's Custom IR proceeding.
b) Exhibit 9 page 2 and the DVA Continuity Schedule indicates that Accounts 1518 and 1548 are active. However, Exhibit 9, page 12 indicates that these accounts were discontinued. Please clarify which is the case.

Response:

a) Hydro Ottawa's treatment of Accounts 1518 and 1548 is consistent with Toronto Hydro's Custom IR proceeding EB-2014-0116, seeing as Hydro Ottawa ceased tracking and recording costs and revenues in these Accounts as at December 31, 2015.

Hydro Ottawa's approval of its loss on disposal of assets in 1508 - Sub-Account - Gains and Loss on disposal of Fixed Assets Variance was dependant on the

outcome of Toronto Hydro's Custom IR proceeding EB-2014-0116, given the similarity of the proposed Regulatory Assets. (As reference, please see page 25 of the Approved Settlement Agreement). In the Decision and Order in EB-2014-0116, released December 29, 2015, Toronto Hydro's Variance Account for Derecognition was approved. The Decision and Order on Hydro Ottawa's 2016-2020 Custom IR Application, released December 22, 2015, contains the Accounting Order for this Account. The Accounting Order is part of Schedule C. Hydro Ottawa confirms that it is following the Accounting Order.

b) Hydro Ottawa has not actively recorded principal amounts in Accounts 1518 and 1548 since December 31, 2015. However, the accounts are still active as the final balances have not been disposed of since the approval of 2014 year end balances cleared as part of Hydro Ottawa's 2016 Custom IR Application. Interest is being recorded in these accounts until they are disposed. The use of the word "discontinued" on page 12 of Exhibit 9-1-1 is to indicate that Hydro Ottawa is no longer tracking annual activity for costs and revenues in Accounts 1518 and 1548. However, the accounts will remain active or open until they are disposed of with Group 2 accounts. Hydro Ottawa is not proposing to dispose of the balances in this Application.

Question #13:

Ref: Exhibit 9/Tab 1/Schedule 1/Page 15 – Table 9

In Table 9 for the reconciliation of cost of power and energy sales between the audited financial statements and that reported in the RRR, there are adjustments for "IFRS Regulatory Balance Adjustment (IFRS 14)", please explain what these adjustments are for.

Response:

Hydro Ottawa adopted International Financial Reporting Standards 14 ("IFRS 14"), which permits an entity to continue to account for regulatory deferral account balances in accordance with its previous Canadian Generally Accepted Accounting Principles ("CGAAP"). Although IFRS 14 allows regulatory assets to be included on the entity's Financial Statements, the presentation of regulatory accounts on the Financial Statement has changed from CGAAP. The IFRS 14 adjustments move current year principal regulatory variance balances from revenue to net movements in regulatory balances on Hydro Ottawa's statement of profit and loss.

Question #14:

Ref: Exhibit 9/Tab 1/Schedule 1/page 17

It states that Hydro Ottawa uses the second GA estimate when calculating the dollars related to the unbilled RPP estimates for the current month.

a) Please confirm that this statement is in reference to the RPP settlement calculation.
b) If not confirmed, please explain what the statement means as GA is not billed to RPP customers since it is already factored into RPP prices.

Response:

Hydro Ottawa confirms that this statement was in reference to the RPP settlement calculation.

Question #15:

Ref: Exhibit 9/Tab 1/Schedule 1/Attachment 9-1-A DVA Continuity Schedule

In tab 4 Billing Determinants of the DVA Continuity Schedule, consumption for transition and Class A customers (column O and P) are based on the forecast rate year (i.e. 2020). Please confirm that the billing determinants entered in tab 4 columns D to K are also based on the forecast rate year. If this data is not available, please revise the tab 6 Class A Consumption, table 3b, "test year" columns to be 2018 data so that billing determinants are calculated on a consistent basis.

Response:

Hydro Ottawa based the data in Tab 4 Billing Determinants on RRR data rather than the 2020 load forecast data. Hydro Ottawa utilized the 2018 RRR data as it was more reflective of current usage in comparison to the 2020 load forecast. The 2018 RRR data is the best estimate that Hydro Ottawa can provide for the Class A customers.

The table at the bottom of Tab 6 "Class A Consumption Data" has total non-RPP kWh and kW rather than total Class A consumption for the year. Hydro Ottawa has corrected the input. The corrected data can be found in the updated DVA Workform Attachment Att-OEB-Q20-1, as an attachment to the response to OEB Staff Interrogatory 20.

The resulting changes also have an effect on the proposed rate riders. These changes can be found in the Tariff and Bill Impacts Attachment Att-OEB-Q6-1, as an attachment to the response to OEB Staff Interrogatory 6.

Question #16:

Ref: Exhibit 9/Tab 1/Schedule 2/page 1

It indicates that Hydro Ottawa is proposing to establish one new account. Please confirm that Hydro Ottawa is referring to Account 1595 (2020), which distributors are required to open each year where account balances are approved for disposition as per the July 2012 APH FAQ #3. If not, please explain the new account requested and provide a discussion on the causation, materiality and prudence of the requested account.

Response:

Yes, Hydro Ottawa is proposing to establish one new account and confirms that this account is 1595 (2020) to be used to dispose of a number of Group 1 DVAs by way of this Application.

Question #17:

Ref: Exhibit 9/Tab 2/Schedule 1/page 3

a) Hydro Ottawa confirms that there are no systemic issues with the RPP settlement and related processes and no adjustments are required for balances prior to January 1, 2019. Please provide further details on the review that was completed, and any summary reports available (e.g. how the review was done).
b) Hydro Ottawa is requesting approval of its rate riders effective January 1, 2019, approved in EB-2018-0044, (i.e. 2017 balances approved on interim basis) on a final basis. Please confirm that Hydro Ottawa is requesting to dispose 2018 balances on a final basis as well.
c) Hydro Ottawa does not anticipate any barriers to being compliant with the new Accounting Guidance by August 31, 2019. Please provide an update on this and provide a discussion on the changes in accounting and related processes that Hydro Ottawa implemented in order to comply with the new Accounting Guidance.

Response:

a) Hydro Ottawa compared the expected commodity pass-through balance to the amount reported in Hydro Ottawa's general ledger and noted no material difference.

Hydro Ottawa first performed a review of internal processes and transactions in order to determine any deviation with the OEB required guidance released in April 2019. To be compliant with OEB guidance, Hydro Ottawa followed OEB prescribed journal entries, which resulted in a different allocation of the loss factor at the time of initial IESO submission. No change in the IESO submission for January to June 2019 values was required, as the allocation of loss factor was included in Hydro Ottawa's true-up process performed in subsequent months. July was corrected as part of the August IESO submission.

Based on the review of January to July 2019 transactions, Hydro Ottawa performed a high level review of historical balances/transactions to determine if a change would be required. Hydro Ottawa did not produce a summary report.

b) Hydro Ottawa confirms that it is requesting disposition of 2018 balances on a final basis.

c) Hydro Ottawa has adopted the OEB's set of standardized processes for RPP settlement and related true-ups as well as following the OEB's accounting journal entries for commodity pass-through accounts. The August 2019 submission, submitted September 6, 2019, followed the New Accounting Guidance.

Question #18:

Ref: Exhibit 9/Tab 2/Schedule 1/Attachment 9-2-B – Appendix A

In Appendix A:

a) #10 indicates that Hydro Ottawa uses approach b to record CT 148 and 1142. The entire CT 148 is recorded in Account 1589. Under #1, in the reconciliation of Account 1588, there are principal adjustments for #12, 4, 6 and 8. Please explain why there are principal adjustments for #4 and 8, the true up of RPP vs. Non-RPP allocation of CT 148 when the entire CT 148 is recorded in Account 1589.
   i) This approach to record CT 148 and 1142 is not consistent with the new accounting guidance. Please confirm that in 2019, Hydro Ottawa has revised its approach to be consistent with approach a in Appendix A #10.
b) 11c states that CT 1142 has been trued up for 2018 and the DVA continuity adjustments reflects adjustments up until the end of May 2019. Please explain what these adjustments pertain to and explain when Hydro Ottawa was able to obtain all of its actual billed data.
c) #12a states that each month's Account 1589 includes the month's CT 148 accrual plus the difference in the previous month's accrual and actual CT 148.
   i) Please confirm that the December difference between actual and accrued CT 148 is included in the year end balance for that year as Hydro Ottawa records the actual IESO expenses for the December month end in its GL.
   ii) If not, please explain whether it is included as an adjustment to the principal balance requested for disposition.
   iii) If not included as an adjustment, why not.
d) #11d states that CT 1142 for January 2018 to December 2018 was trued up in 2019. Under #12e, it states CT 148 for May 2018 to December 2018 was true up in 2019.
   i) Please explain why only May to December 2018 were trued up in 2019 for CT 148.
   ii) Please explain why the 2018 period trued up in 2019 for CT 1142 and CT 148 is different.

e) #12f indicates that the 2018 true up in 2019 are reflected in the DVA Continuity Schedule and the dollar value for 1589 is ($2,105,227). This amount appears to agree to the principal adjustments for prior year reversals (i.e. reconciling items 1a and 2a in the GA Analysis Workform). Please confirm that this is not the 2018 true up in 2019 and indicate what this amount should be.

Response:

a) In month 1, Account 1589 includes the entire CT 148 as well as the initial RPP GA settlement (a portion of 1142). The initial RPP GA settlement allocation of CT 148 is based upon estimates for RPP vs. Non-RPP. In subsequent month(s), RPP GA settlement is trued-up for actual RPP vs. Non-RPP (item 4, 6, 8) once billing is complete. Any RPP GA true-up is recorded into Account 1589. The net result is Account 1589 includes only non-RPP GA costs.

    i) Hydro Ottawa confirms that in 2019 it has revised its approach to be consistent with approach 'a' noted in Appendix A #10.

b) These adjustments pertain to the true-up of RPP vs. Non-RPP portion of CT 148. Hydro Ottawa uses up to May of the sequent year, 2019, as its 'cut-off' month for RPP vs. Non-RPP portion true-up for the purpose of the GA analysis workform for the prior year, 2018. Any further true-ups due to cancel/rebill relating to 2018 will be included in the 2019 filing as directed by OEB, as these are considered to be in the normal course of business and would not be considered a prior period adjustment.

c)

i) Hydro Ottawa confirms that the December difference between actual and accrued CT 148 is included in the year end balance for that year.

ii) and iii) Please see part c)(i).

d)

i) The CT 148 'true up' is based upon non-RPP billing information. In 2019, Hydro Ottawa reviewed the full year January to December 2018. However, Hydro Ottawa only had cancel/rebill activity for non-RPP customers for the months of May 2018 to December 2018, and reported as such.

ii) The CT 1142 'true up' is based upon billing information. In 2019, Hydro Ottawa reviewed the full year January to December 2018 and had cancel/rebill activity for RPP customers in all months of 2018. Therefore, the review for CT 148 and CT 1142 was consistent for both; however, activity occurred in different months of 2018.

e) 12f was originally answered as follows: "Yes, the 2018 true-up in 2019 are reflected in the DVA Continuity Schedule in cell BF32. The dollar value for 1589 is ($2,105,227). Hydro Ottawa expects only minor true-ups for 2018 going forward due to the possibility of cancel/rebills." The number referenced was a typo and used the prior year's true-up.

The response should have read the following: “Yes, the 2018 true-up in 2019 are reflected in the DVA Continuity Schedule in cell BF32. The dollar value for 1589 is ($655,194). Hydro Ottawa expects only minor true-ups in 2019 going forward due to the possibility of cancel/rebills.”

Please note ($655,195) uses the updated GA workform amounts provided as Attachment Att-OEB-Q19-1 to OEB Staff Interrogatory 19.

Instructions on Account 1589 RSVA - Global Adjustment (GA) Analysis Workform

Purpose:
To calculate an approximate expected balance in Account 1589 RSVA - GA and compare the expected amount to the amount being requested for disposition. Material differences between the two need to be reconciled and explained. Materiality is assessed on an annual basis based on a threshold of +/- 1% of the annual IESO GA charges.

Notes to GA Analysis:
Refer to the GA Analysis Tab to complete the below steps.
Note that this is a generic analysis template, utilities may need to alter the analysis as needed for their specific circumstances. Any alternations to the analysis must be clearly disclosed and explained.

1 Indicate which years the balance requested for disposition pertains to (e.g. 2016 or 2016 and 2015)

2 Complete the Consumption Data Table for consumption (unadjusted for the loss factor) for each year that is being requested for disposition. The data should agree to the RRR data reported, where applicable (i.e. Total Metered excluding WMP, RPP and non-RPP).

3 GA Billing Rate
• Indicate the GA rate that is used to bill customers (also used for unbilled revenue) in the drop down box. Note that the "Other" rate is to represent a combination of the first estimate, second estimate and/or actual rate.
• In the GA Billing Rate Description textbox, provide a description of the GA billing rate that is used, i.e. first estimate, second estimate, or actual. Explain how the GA billing rate is determined for billing cycles that span more than one load month. Confirm that the GA rate that is used is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.* In addition, where the same GA rate is not used for non-RPP Class B customers in all customer classes, explain what GA rate is applied to each customer class.
• Where a distributor does not apply the same GA rate to all non-RPP Class B customers, the distributor must adapt the GA Analysis for this and breakdown the monthly non-RPP Class B volumes for each GA rate that was applied.
*O.Reg 429/04, section 16(3)

4 GA Analysis
• Distributors should create a copy of the GA Analysis table in a separate tab for each year that is being requested for disposition, calculate the expected GA balance and determine the reconciliation adjustments (see note 6) for each year.

• The GA Analysis calculates a reasonably expected balance in Account 1589 RSVA – GA. Distributors are charged by the IESO on a calendar/load month basis at the actual GA rate for relevant volumes each month. The methodology used in the GA Analysis is based on the calendar/load month consumption from revenue amounts (derived from billed and unbilled consumption). This is done by taking the billed kWh volumes (which would not be expected to align with the calendar/load month) and deducting the unbilled kWh consumption from the prior month and adding the unbilled kWh consumption of the current month. This approach to calculating monthly kWh volumes is used to represent calendar/load month
• Once calendar/load month kWh volumes are determined, the monthly GA rate(s) used to bill non-RPP Class B customers for each month as posted by the IESO can be multiplied by the consumption to determine expected GA revenue amounts. Therefore, a blended GA rate will not be required as the kWh volumes for revenues have been approximated on a calendar/load month basis as well. The expected GA revenues can then be compared to the actual GA rate charged by the IESO for each month multiplied by the consumption to determine a balance that can be expected in Account 1589 RSVA-GA.
• This methodology expects volume differences would not be significant. However, if unbilled consumption is not estimated with adequate precision by a distributor, this could impact the expected balance in Account 1589 RSVA-GA, which may have to be considered in the analysis by the distributor.
• Note that distributors who have more precise monthly kWh volume data available based on allocation of billing data by calendar/load month may propose to use this data in the GA Analysis to calculate the expected GA balance. However, any such methodology that differs from the one described above must be disclosed and explained.

Column F : The consumption column is for monthly non-RPP Class B (loss adjusted) consumption billed. Total annual consumption is expected to differ from the Consumption Data Table (note 2) by the loss factor. Utilities are expected to ensure that the difference in consumption between that in column F and the Consumption Data Table are reasonable.
Column G, H : Prior month unbilled consumption is to be deducted and current month unbilled consumption is to be added. Note that monthly non-RPP Class B unbilled consumption may not be readily available and may require estimates or allocations to be done.
Column J : Fill in the GA rate billed by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.
Column L: Fill in the actual GA rate paid by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.

5 Enter the principal amount pertaining to the year requested for disposition from the application. If multiple years are requested for disposition, the annual amount would be the net change in the account balance in the year.

6 Reconciling Items
The purpose of this section is to ensure that reconciling items have been appropriately factored into the GA Analysis. Reconciling items must be considered for each year requested for disposition.
For each reconciling item, indicate whether the item is a reconciling item to the utility's specific circumstances using the column "Applicability of Reconciling Item". Explain how each item applies or does not apply as a reconciling item. Assess if each reconciling item is significant, if so they must be quantified.

Reconciling items may include:
1) Impacts to GA from RPP settlement true up amounts
Note that effective May 23, 2017, per the OEB's letter titled *Guidance on Disposition of Accounts 1588 and 1589* , applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Account 1588 and Account 1589.
a. Prior year impacts should be removed,
b. Current year impacts should be added.
2) Unbilled revenue differences between the unbilled and actual billed amounts, which could relate to rate used or consumption volumes
Analyses may have to be performed to identify the portion of the billed amounts that corresponded to the amount that was unbilled and recorded in the general ledger.
a. Prior year end unbilled revenue differences should be removed,
b. Current year end unbilled revenue differences should be added.
3) Accrual to actual differences in long term load transfers
Amounts pertaining to load transfers may be unknown at the end of the year and therefore, are accrued based on an estimate. A true-up to actuals would then be done in the following year. Note that per the December 21, 2015 Distribution System Code Amendment, all load transfer arrangements shall be eliminated by transferring the load transfer customers to the physical distributor by June 21, 2017.
a. Prior year end differences should be removed
b. Current year end differences should be added.
4) GA balances pertaining to Class A customers must be excluded from the GA balance as the GA balance should only relate to Class B.
Transactions pertaining to Class A customers are recorded in Account 1589 RSVA-GA and should net to zero. However, there may be balances pertaining to Class A included in the account at the end of the year due to timing issues. For example, a balance pertaining to Class A customers may exist if revenues are not accrued on the same basis as expenses. If any such balances pertaining to Class A exist, the distributor must also ensure that these amounts are excluded from the Account 1589 RSVA-GA balance requested for disposition.
5) Significant prior period billing adjustments
Cancel and rebills for billing adjustments may be recorded in the current year revenue GL balance but would not be included in the current year consumption charged by the IESO.
6-10) Any other items that cause differences between the GA analysis and the amount requested for disposition.
Any remaining unreconciled balance that is greater than +/- 1% of the GA payments to the IESO annually must be analyzed and investigated to identify any additional reconciling items or to identify corrections to the balance requested for disposition.

7 Complete the table to obtain the annual GA expected transactions and cumulative GA balance requested for disposition using each of the GA Analysis of Expected Balance tables (note 5) and Reconciling Items tables (note 6) completed for each year.

Please provide any additional details in the Additional Notes and Comments textbox.

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

Note 1 **Years Requested for Disposition** **2018**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018				
Total Metered excluding WMP	C = A+B	7,363,885,000	0	0	kWh	100%
RPP	A	3,260,393,652			kWh	44.3%
Non RPP	B = D+E	4,103,491,348	0	0	kWh	55.7%
Non-RPP Class A	D	1,276,844,713			kWh	17.3%
Non-RPP Class B*	E	2,826,646,635			kWh	38.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

GA Billing Rate Description

Note 4 **GA Analysis of Expected Balance**

Year **2018**

Calendar Month	**Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh)**	**Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)**	**Add Current Month Unbilled Loss Adjusted Consumption (kWh)**	**Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)**	**GA Rate Billed ($/kWh)**	**$ Consumption at GA Rate Billed**	**GA Actual Rate Paid ($/kWh)**	**$ Consumption at Actual Rate Paid**	**Expected GA Variance ($)**
	F	**G**	**H**	**I = F–G+H**	**J**	**K = I*J**	**L**	**M = I*L**	**=M-K**
January	298,390,221	283,365,424	270,506,404	285,531,201	0.08777	$ 25,061,074	0.06736	$ 19,233,382	-$ 5,827,692
February	274,987,469	270,506,404	239,167,762	243,648,826	0.07333	$ 17,866,768	0.08167	$ 19,898,800	$ 2,032,031
March	254,263,296	239,167,762	240,916,554	256,012,088	0.07877	$ 20,166,072	0.09481	$ 24,272,506	$ 4,106,434
April	239,022,987	240,916,554	236,323,699	234,430,132	0.0981	$ 22,997,596	0.09959	$ 23,346,897	$ 349,301
May	246,491,576	236,323,699	225,726,858	235,894,735	0.09392	$ 22,155,233	0.10793	$ 25,460,119	$ 3,304,885
June	235,081,532	225,726,858	227,955,541	237,310,215	0.13336	$ 31,647,690	0.11896	$ 28,230,423	-$ 3,417,267
July	243,571,470	227,955,541	241,161,591	256,777,520	0.08502	$ 21,831,225	0.07737	$ 19,866,877	-$ 1,964,348
August	246,398,348	241,161,591	235,167,320	240,404,078	0.0779	$ 18,727,478	0.0749	$ 18,006,265	-$ 721,212
September	248,884,256	235,167,320	221,418,226	235,135,162	0.08424	$ 19,807,786	0.08584	$ 20,184,002	$ 376,216
October	231,649,919	221,418,226	204,287,183	214,518,876	0.08921	$ 19,137,229	0.12059	$ 25,868,831	$ 6,731,602
November	217,617,463	204,287,183	216,285,419	229,615,700	0.12235	$ 28,093,481	0.09855	$ 22,628,627	-$ 5,464,854
December	211,552,348	216,285,419	250,848,686	246,115,614	0.09198	$ 22,637,714	0.07404	$ 18,222,400	-$ 4,415,314
Net Change in Expected GA Balance in the Year	**2,947,910,886**	**2,842,281,981**	**2,809,765,243**	**2,915,394,148**		**270,129,346**		**265,219,129**	- **4,910,217**
								Net Change in Account 1589 Principal Balance in the Year Requested for Disposition	-$ 3,207,780
								Preliminary Difference	$ 1,702,437

1.0314 line loss

Note 5 **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	**Applicability of Reconciling Item (Y/N)**	**Amount (Quantify if it is a significant reconciling item)**	**Explanation**	**Principal Adjustment on DVA Continuity**	**If "no", please provide an explanation**
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			- **3,207,780.02**			
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	Y	- 1,191,245.75	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year (2017 Booked in 2018)	BF32 DVA Contuity Schedule includes the reversal of the 2017 RPP settelement true up principal adjustment.	(16,746) difference is caused by billing in the remaining months of 2018.
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	Y	28,329.54	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year (2018 Booked in 2019)	Yes, cell BF32 DVA Continuity Schedule	
2a	Remove prior year end unbilled to actual revenue differences	Y	- 913,980.95	2017 (May 2019 Actual kWh)	BF32 DVA Contuity Schedule includes the reversal of the 2017 RPP settelement true up principal adjustment.	2017 RPP settlement true up was recorded as (930,928) but should have been 930,928. The remaining difference was caused by billing in the remaining months of 2018.
2b	Add current year end unbilled to actual revenue differences	Y	- 683,523.95	2018 (May 2019 Actual kWh)	Yes, cell BF32 DVA Continuity Schedule	
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	N				
3b	Add difference between current year accrual/forecast to actual from long term load transfers	N				
4	Remove GA balances pertaining to Class A customers	N				
5	Significant prior period billing adjustments recorded in current year	N				
6	Differences in GA IESO posted rate and rate charged on IESO invoice	Y				
7	Differences in actual system losses and billed TLFs					
8	Others as justified by distributor					
9						
10						

Note 6 **Adjusted Net Change in Principal Balance in the GL** -$ 5,968,201.13
Net Change in Expected GA Balance in the Year Per Analysis -$ 4,910,217.11
Unresolved Difference -$ 1,057,984.02
Unresolved Difference as % of Expected GA Payments to IESO -0.4%

Question #19:

Ref: Exhibit 9/Tab 2/Schedule 1/Attachment 9-2-A – GA Analysis Workform

The GA Analysis Workform has been updated in the 2020 Filing Requirements:

a) The updated Workform includes columns indicating whether each reconciling item is a principal adjustment. Please provide this table for Account 1589.
b) Please confirm the accuracy of the RRR balances in Note 2.
c) Please also confirm that the GA rate used for unbilled GA revenues is the same as the one used for billed revenues in any particular month.

Response:

a) Hydro Ottawa has provided an updated GA Analysis Workform, Attachment Att-OEB-Q19-1, which includes the columns indicating whether each reconciling item is a principal adjustment. The updated model includes changes that are discussed in responses to OEB Staff Interrogatory 20.

b) In Note 2, the difference between the "Total Metered excluding WMP" value of 7,363,836,567 kWh and Hydro Ottawa's 2018 RRR 2.1.5.4 submission is related to Sentinel Lights. In RRR 2.1.5.4, Total Metered Consumption in kWh is 7,396,491,891 less metered kWh for Wholesale Market Participants of 32,606,891, less Sentinel Lighting kWh of 48,433. This results in 7,363,836,567 – the same figure as Note 2, on the GA Analysis tab of the GA Analysis Workform. See Table 1 below for this comparison. Hydro Ottawa has updated the GA Analysis Workform Att-OEB-19-1-GA Workform to include Sentinel Lighting under RPP of Note 2. The "Total Metered excluding WMP" in the GA Workform is now 7,393,885,000 kWh, as per "Total Metered excluding WMP" in Table 1 below.

Table 1 – Comparison of Metered kWh (GA Workform vs. RRR 2.1.5.4)

GA Analysis Worform - GA Analysis Tab - Note 2	kWhs
Total Metered excluding WMP	7,363,836,567
Hydro Ottawa's RRR - 2.1.5.4 - 2018	
Total Metered Consumption	7,396,491,891
Less: Wholesale Market Participant	32,606,891
Total Metered excluding WMP	7,393,885,000
Less: Sentinel Lighting	48,433
Total Metered Consumption in GA Workform	7,363,836,567
Delta	0

c) Hydro Ottawa confirms that the GA rate used for unbilled GA revenues is the same as the one used for billed revenues in any particular month.

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2020 Deferral/Variance Account Workform

Summary of Changes from the Prior Year	
1	DVA balances from the RRR will be populated in the continuity schedules in tab 2a and 2b once the utility name is selected in tab 1 and the password is entered.
2	Questions have been added to tab 1.
a	Depending on the responses selected in tab 1, the continuity schedule in tabs 2a and 2b will open to the appropriate year in which utilities are to start inputting DVA balances.
b	Questions that were on tab 2a (regarding Class A customers), tab 6 and 6.2a (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.
3	An option on whether an account is requested for disposition is added in column BU for Accounts 1588 and 1589 in tab 2a, and Accounts 1532 and 1555 (Stranded Meters) in tab 2b.
4	Account changes in tab 2b:
a	Added Accounts 1508 (Pole Attachment, Retail Service Charge Incremental Revenue) and 1522 (primary, contra and interest accounts)
b	Accounts that are no longer used are removed.
5	Table 3b in tab 6 is revised for the below. Table 3b pertains to consumption for customers that were Class A for the entire year or transition customers in the test year.
a	Consumption is required on a total rate class basis instead of an individual customers basis.
b	Forecast consumption is required for transition customers and full year Class A customers for use in the billing determinants in tabs 4 and 6.2, if applicable.
6	In tab 6.1a , the first table for Allocation of Total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as applicable.
7	In tab 6.2a , the first table for Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need to input Non-RPP less WMP consumption, as applicable.
8	If there were Class A customers and the rate rider for Account 1580 CBR Class B is calculated to be $0 for one or more rate classes, then the entire balance in the sub-account (including any portion allocated to transition customers) will be transferred to Account 1580 WMS to be disposed.

Instructions

Tab	Tab Details	Step	Instructions
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. Enter the utility name and password. DVA balances from the RRR will be populated in tabs 2a and 2b. Questions 1 to 4 Responses to these questions will open the DVA continuity schedule in tabs 2a and 2b to the appropriate year that DVA balances should first be inputted. Questions 5 to 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. Tab 6.2 calculates the billing determinants for the Account 1580, sub-account CBR Class B rate rider, if applicable, using information inputted in tabs 4 and 6. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider
2a and 2b - Continuity Schedule	These tabs are the continuity schedules that show all the accounts and the accumulation of the balances a utility has. Tab 2a is for Group 1 DVAs. Tab 2b is for Group 2 DVAs.	2 2a

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2020 Deferral/Variance Account Workform

Utility Name	Hydro Ottawa Limited
Service Territory	
Assigned EB Number	EB-2019-0046
Name of Contact and Title	Greg Van Dusen, Director, Regulatory Affairs
Phone Number	613-738-5499 ext. 7472
Email Address	RegulatoryAffairs@HydroOttawa.com

Questions

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:

1) Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition *(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)*	2017
2) Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017
3) Select the earliest vintage year in which there is a balance in Account 1595 *(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)*	2014
4) Select the earlier of i) the year in which Group 2 DVAs were last disposed and ii) the earliest year in which Group 2 DVAs started to accumulate	2014

To determine whether tabs 6 and 6.2 will be generated, answer the following questions

5) Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year?	Yes
6) Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition) or the test year?	Yes

General Notes

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Pale grey cell represent auto-populated RRR data

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2020 Deferral/Variance Account Workform

Please see Instructions tab for detailed instructions on how to complete the Trial Balance Schedule. Column BU has been pre-populated from the

Account Descriptions	Account Number	2014												2015												2016											
		Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-to-Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments during 2014	Closing Interest Balance as of Dec-31-14	Opening Principal Amounts as of Jan-1-15	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-to-Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments during 2015	Closing Interest Balance as of Dec-31-15
Group 1 Accounts																																					
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
RSVA - Wholesale Market Service Charge	1580	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
RSVA - Power	1588	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
RSVA - Global Adjustment	1589	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
Disposition and Recovery/Refunds of Regulatory Balances (2012)	1595	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
Disposition and Recovery/Refunds of Regulatory Balances (2013)	1595	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
Disposition and Recovery/Refunds of Regulatory Balances (2014)	1595	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
Disposition and Recovery/Refunds of Regulatory Balances (2015)	1595	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
Disposition and Recovery/Refunds of Regulatory Balances (2016)	1595	0				0	0				0	0				0	0				0	0				0	0				0	0				0	0	
Group 1 Sub-Total (including Account 1568 - Global Adjustment)		0	(600)	0	(12,170)	12,170	0	(23)	0	(3,037)	3,013	12,170	(1,000)	(600,000)	0	0	611,170	(3,013)	(2,000,000)	(2,000,000)	2,000,000	2,000,000	0	0	611,170	(3,013,000)	(2,000,000)	(2,000,000)	2,000,000	2,000,000	0	0	611,170	(2,000,000)	(2,000,000)	2,000,000	2,000,000	0
Group 1 Sub-Total (excluding Account 1568 - Global Adjustment)		0	(600)	0	(12,170)	12,170	0	(23)	0	(3,037)	3,013	12,170	(1,000)	(600,000)	0	0	611,170	(3,013)	(2,000,000)	(2,000,000)	2,000,000	2,000,000	0	0	611,170	(3,013,000)	(2,000,000)	(2,000,000)	2,000,000	2,000,000	0	0	611,170	(2,000,000)	(2,000,000)	2,000,000	2,000,000	0
RSVA - Global Adjustment		0	0	0	0,000,000,000

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2020 Deferral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent model filed.

Note: The numbers utility-specific accounts and sub-accounts that have been temporarily added to the regulatory chart of accounts in Group Sequence 2 (Group 2 Accounts) are highlighted in blue.

Check the numbers and validity for accounts and sub-accounts in the Group 2 Accounts Sequence, and also indicate whether the account is to be disposed of or continued in columns BT.

Account Descriptions	Account Number	2014												2015											
		Opening Principal Amounts as of Jan-01-14	Transactions Debit/ (Credit) during 2014	OEB-approved disposition during 2014	Principal adjustments during 2014	Closing Principal Amounts as of Dec-31-14	Opening Interest Amounts as of Jan-01-14	Interest on Dec-31-14 balance	OEB-approved disposition during 2014	Interest adjustments during 2014	Closing Interest Amounts as of Dec-31-14	Opening Principal Amounts as of Jan-01-15	Transactions Debit/ (Credit) during 2015	OEB-approved disposition during 2015	Principal adjustments during 2015	Closing Principal Amounts as of Dec-31-15	Opening Interest Amounts as of Jan-01-15	Interest on Dec-31-15 balance	OEB-approved disposition during 2015	Interest adjustments during 2015	Closing Interest Amounts as of Dec-31-15
Group 2 Accounts																							
Other Deferred Credits - Account - Sub-Account - Contractor PCB Transition Costs	2425	51,147,555	50,007,000			101,154,555	0	0	0	0	0	101,154,555	0	0	0	101,154,555	0	0	0	0	0
Other Deferred Credits - Account - Sub-Account - Contractor PCB Transition Costs Carrying Charges	2425	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Deferred Credits - Account - Sub-Account - LV/MS Allowance																					
Other Deferred Credits - Account - Sub-Account - LV/MS Allowance Carrying Charges	2425	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest on IFRS Employee Benefits Liabilities, Actual Cash Paid Under Authorized Carrying Charges	2425	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail Carrying Charges	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR Carrying Charges	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Group 2 Sub-Total		51,147,555	50,007,000	0	0	101,154,555	0	0	0	0	0	101,154,555	0	0	0	101,154,555	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years	1592					0					0					0					0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-account CWIP/KWH Equal Tax Credits	1592	0	0			0	0	0			0	0	0			0	0	0			0
Total	1592	0	0			0	0	0			0	0	0			0	0	0			0
Total including Account 1592		51,147,555	50,007,000	0	0	101,154,555	0	0	0	0	0	101,154,555	0	0	0	101,154,555	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1518	0				0	0	0			0	0	0			0	0	0			0
Smart Metering Entity Charge Variance Account Carrying Charges	1518	0				0	0	0			0	0	0			0	0	0			0
Unmetered Scattered Load Variance Account (Sub-account)	1509	0				0	0	0			0	0	0			0	0	0			0
Unmetered Scattered Load Variance Account (Sub-account) Carrying Charges	1509	0				0	0	0			0	0	0			0	0	0			0
Extra-Ordinary Event Losses	1572	0				0					0					0					0
Extra-Ordinary Event Losses Carrying Charges	1572	0				0					0					0					0
Power Purchase Variance Account	1588	0				0	0	0			0	0	0			0	0	0			0
Power Purchase Variance Account Carrying Charges	1588	0				0	0	0			0	0	0			0	0	0			0
Global Adjustment Variance Account	1589	0				0	0	0			0	0	0			0	0	0			0
Global Adjustment Variance Account Carrying Charges	1589	0				0	0	0			0	0	0			0	0	0			0
Wholesale Market Participant Administrative Charge Variance Account	1508	0				0	0	0			0	0	0			0	0	0			0
Wholesale Market Participant Administrative Charge Variance Account Carrying Charges	1508	0				0	0	0			0	0	0			0	0	0			0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs	1508	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs Carrying Charges	1508	0				0	0	0			0	0	0			0	0	0			0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs - Interest Accrued	1508	0				0	0	0			0	0	0			0	0	0			0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs Carrying Charges - Interest Accrued	1508	0				0	0	0			0	0	0			0	0	0			0

Account Descriptions	Account Number	2016										2017										2018									
		Opening Principal Amounts as of Jan-01-16	Transactions Debit/ (Credit) during 2016	OEB-approved disposition during 2016	Principal adjustments during 2016	Closing Principal Amounts as of Dec-31-16	Opening Interest Amounts as of Jan-01-16	Interest on Dec-31-16 balance	OEB-approved disposition during 2016	Interest adjustments during 2016	Closing Interest Amounts as of Dec-31-16	Opening Principal Amounts as of Jan-01-17	Transactions Debit/ (Credit) during 2017	OEB-approved disposition during 2017	Principal adjustments during 2017	Closing Principal Amounts as of Dec-31-17	Opening Interest Amounts as of Jan-01-17	Interest on Dec-31-17 balance	OEB-approved disposition during 2017	Interest adjustments during 2017	Closing Interest Amounts as of Dec-31-17	Opening Principal Amounts as of Jan-01-18	Transactions Debit/ (Credit) during 2018	OEB-approved disposition during 2018	Principal adjustments during 2018	Closing Principal Amounts as of Dec-31-18	Opening Interest Amounts as of Jan-01-18	Interest on Dec-31-18 balance	OEB-approved disposition during 2018	Interest adjustments during 2018	Closing Interest Amounts as of Dec-31-18
Group 2 Accounts																															
Other Deferred Credits - Account - Sub-Account - Contractor PCB Transition Costs	2425	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Deferred Credits - Account - Sub-Account - Contractor PCB Transition Costs Carrying Charges	2425	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Deferred Credits - Account - Sub-Account - LV/MS Allowance																															
Other Deferred Credits - Account - Sub-Account - LV/MS Allowance Carrying Charges	2425	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest on IFRS Employee Benefits Liabilities, Actual Cash Paid Under Authorized Carrying Charges	2425	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail Carrying Charges	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR Carrying Charges	1518	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Group 2 Sub-Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years	1592					0					0					0					0					0					0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-account CWIP/KWH Equal Tax Credits	1592	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Total	1592	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Total including Account 1592		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1518	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Smart Metering Entity Charge Variance Account Carrying Charges	1518	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Unmetered Scattered Load Variance Account (Sub-account)	1509	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Unmetered Scattered Load Variance Account (Sub-account) Carrying Charges	1509	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Extra-Ordinary Event Losses	1572	0				0					0					0					0					0					0
Extra-Ordinary Event Losses Carrying Charges	1572	0				0					0					0					0					0					0
Power Purchase Variance Account	1588	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Power Purchase Variance Account Carrying Charges	1588	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Global Adjustment Variance Account	1589	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Global Adjustment Variance Account Carrying Charges	1589	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Wholesale Market Participant Administrative Charge Variance Account	1508	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Wholesale Market Participant Administrative Charge Variance Account Carrying Charges	1508	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs	1508	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs Carrying Charges	1508	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs - Interest Accrued	1508	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs Carrying Charges - Interest Accrued	1508	0				0	0	0			0	0	0			0	0	0			0	0	0			0	0	0			0

Account Descriptions	Account Number	2019										2020			
		Opening Principal Amounts as of Jan-01-19	Transactions Debit/ (Credit) during 2019	OEB-approved disposition during 2019	Principal adjustments during 2019	Closing Principal Amounts as of Dec-31-19	Opening Interest Amounts as of Jan-01-19	Interest on Dec-31-19 balance	OEB-approved disposition during 2019	Interest adjustments during 2019	Closing Interest Amounts as of Dec-31-19	Principal disposition during 2020 - instructions tab	Interest disposition during 2020 - instructions tab	Closing Principal Balances as of Dec-31-20 Adjusted for dispositions during 2020	Closing Interest Balances as of Dec-31-20 Adjusted for dispositions during 2020
Group 2 Accounts															
Other Deferred Credits - Account - Sub-Account - Contractor PCB Transition Costs	2425	0	0	0	0	0	0	0	0	0	0			0	0
Other Deferred Credits - Account - Sub-Account - Contractor PCB Transition Costs Carrying Charges	2425	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case - Interest Accrued	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Smart Metering Business Case Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts - Interest Accrued	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Deferred Rate Impact Amounts Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs - Interest Accrued	1508	0				0	0	0	0	0	0			0	0
Other Regulatory Assets - Account - Sub-Account - Stranded Meter Costs Carrying Charges - Interest Accrued	1508	0				0	0	0	0	0	0			0	0
Other Deferred Credits - Account - Sub-Account - LV/MS Allowance															
Other Deferred Credits - Account - Sub-Account - LV/MS Allowance Carrying Charges	2425	0	0	0	0	0	0	0	0	0	0			0	0
Interest on IFRS Employee Benefits Liabilities, Actual Cash Paid Under Authorized Carrying Charges	2425	0				0	0	0	0	0	0			0	0
Misc. Deferred Debits	1525	0				0	0	0	0	0	0			0	0
Retail Cost Variance Account - Retail	1518	0				0	0	0	0	0	0			0	0
Retail Cost Variance Account - Retail Carrying Charges	1518	0				0	0	0	0	0	0			0	0
Retail Cost Variance Account - STR	1518	0				0	0	0	0	0	0			0	0
Retail Cost Variance Account - STR Carrying Charges	1518	0				0	0	0	0	0	0			0	0
Group 2 Sub-Total		0	0	0	0	0	0	0	0	0	0			0	0
PILs and Tax Variance for 2006 and Subsequent Years	1592					0					0				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-account CWIP/KWH Equal Tax Credits	1592	0	0			0	0	0			0				
Total	1592	0	0			0	0	0			0				
Total including Account 1592		0	0	0	0	0	0	0	0	0	0			0	0
Smart Metering Entity Charge Variance Account	1518	0				0	0	0			0				
Smart Metering Entity Charge Variance Account Carrying Charges	1518	0				0	0	0			0				
Unmetered Scattered Load Variance Account (Sub-account)	1509	0				0	0	0			0				
Unmetered Scattered Load Variance Account (Sub-account) Carrying Charges	1509	0				0	0	0			0				
Extra-Ordinary Event Losses	1572	0				0					0				
Extra-Ordinary Event Losses Carrying Charges	1572	0				0					0				
Power Purchase Variance Account	1588	0				0	0	0			0				
Power Purchase Variance Account Carrying Charges	1588	0				0	0	0			0				
Global Adjustment Variance Account	1589	0				0	0	0			0				
Global Adjustment Variance Account Carrying Charges	1589	0				0	0	0			0				
Wholesale Market Participant Administrative Charge Variance Account	1508	0				0	0	0			0				
Wholesale Market Participant Administrative Charge Variance Account Carrying Charges	1508	0				0	0	0			0				
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs	1508	0	0	0	0	0	0	0	0	0	0				
Smart Meter Capital and Recurrent Offset Variance - Sub-account - Stranded Meter Costs Carrying Charges	1508	0				0	0	0			0				
Smart Meter Capital and Recurrent Offset Variance - Sub-account -

ferral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the 2019 Continuity Schedule. Column BU has been pre-populated from the most recent Board-approved

Account Descriptions	Account Number	Opening Principal Amounts as of January 1, 2019	Principal Disposition during 2019 - Interest Jan-Dec 2019	Principal Disposition during 2019 - Principal Jan-Dec 2019	Closing Principal Balance as of Dec 31, 2019	Closing Interest Balance as of Dec 31, 2019	Projected Interest on Dec-31-19 Balances	Accounts Disposed Flag	2.1.7 RRR As of Dec 2019	Variance (DEL-2 - BU Balance) (Principal + Interest)	For accounts 1595, 2424 and 2425, only the total control account balance is to be disposed. Ensure that the sum of the 1595 sub-accounts in this sub
Group 2 Accounts											
PILOT Suspense - Account - Sub-account - Contracted IESO Transition Costs	1508	0			0	0	0		0	0	Please provide an explanation of the variance in Tab 6.1 - Variance A
Other Regulatory Assets - Sub-account - Deferred IESO Transition Costs	1509	0			0	0	0			0	
Retail Cost Variance Account - Retail (formerly Retail Service Charge)	1518	0			0	0	0			0	
Retail Cost Variance Account - Retail - Sub-account - Commodity Charges	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Distribution Charges	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Vs. IT Costs	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Other Incremental Costs (formerly MDM/R Costs)	1518	0			0	0	0	No	0	0	
Retail Cost Variance Account - Retail (formerly Retail Service Charge)	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Wholesale Market Participant Administrative Charges	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Wholesale Market Participant Administrative Charges	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Transmission Charges	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Transmission Charges - Sub-account - Transmission Charges - Sub-account - Transmission Charges	1518	0			0	0	0	No		0	
PILOT Suspense - Account - Sub-account - Income taxes not recognized in Fixed Assets Variance Account	1525							No			
Other Regulatory Assets - Sub-account - Impacts of Covid-19	1509	384,110			384,110	0	0		0	384,110	
Other Regulatory Assets - Sub-account - Accounting Impacts of Covid-19	1509	-28,000			-28,000	0	0	No	-28,000	0	
Other Regulatory Assets - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19	1509	0			0	0	0	No	0	0	
Other Regulatory Assets - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19	1509	0			0	0	0	No		0	
Other Regulatory Assets - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19	1509	0			0	0	0	No		0	
Other Regulatory Assets - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19	1509	0			0	0	0	No		0	
Other Regulatory Assets - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19 - Sub-account - Impacts of Covid-19	1509	0			0	0	0	No		0	
Other Regulatory Assets - Sub-account - COVID Efficiencies	1509	38,110			38,110	0	0	No	38,110	0	
Other Regulatory Assets - Sub-account - COVID Efficiencies - Sub-account - COVID Efficiencies	1509	0			0	0	0	No	0	0	
Electricity CDM Program - Account Long - Account Cash Flow Fund Of Expenses Funds Offset	1521	0			0	0	0	No		0	
Misc. Deferred debits	1525	0			0	0	0			0	
Other Regulatory Assets - Sub-account - Deferred Rate Impacts	1509	0			0	0	0			0	Please provide an explanation of the variance in Tab 6.1 - Variance A
Other Regulatory Assets - Sub-account - Other	1509	0			0	0	0			0	
Other Regulatory Assets - Sub-account - Deferred Rate Impacts	1509	0			0	0	0			0	
Other Regulatory Assets - Sub-account - Other	1509	0			0	0	0			0	
Other Regulatory Assets - Sub-account - Other	1509	0			0	0	0			0	
Other Deferred Credits	2425	0			0	0	0	No		0	
Group 1 Sub-Total		526,207	0	0	526,207	0	526,207		10,110	516,097	
Pre-Joint Tax Variance For OMB Joint Subsequent Trans		0									
Pre-Joint Tax Variance For OMB Joint Subsequent Trans	1592	0			0	0	0			0	
Pre-Joint Tax Variance For OMB Joint Subsequent Trans - Sub-account-CCA Effect Of Joint Tax Variance - Group 1	1592	0			0	0	0			0	
Total (Group 1 Accounts)		526,207	Total Cost		526,207	0	526,207		10,110	516,097	Please provide an explanation of the variance in Tab 6.1 - Variance A
Total including Account 1568		526,207	0	0	526,207	0	526,207		10,110	516,097	
Retail Cost Variance Account - Retail - Sub-account - Wholesale Market Participant Administrative Charges	1518	0			0	0	0			0	
Retail Cost Variance Account - Retail - Sub-account - Transmission Charges	1518	0			0	0	0			0	
Retail Cost Variance Account - Retail - Sub-account - Transmission Charges - Sub-account - Transmission Charges	1518	0			0	0	0			0	
Accounts Disposed Flag											
Accounts Disposed Flag	1518	0			0	0	0	No		0	
Retail Cost Variance Account - Retail - Sub-account - Wholesale Market Participant Administrative Charges	1518	0			0	0	0			0	Please provide an explanation of the variance in Tab 6.1 - Variance A
Retail Cost Variance Account - Retail - Sub-account - Transmission Charges	1518	0			0	0	0			0	Please provide an explanation of the variance in Tab 6.1 - Variance A
Retail Cost Variance Account - Retail (formerly Retail Service Charge)	1518	0			0	0	0			0	
Retail Cost Variance Account - Retail - Sub-account - Transmission Charges - Sub-account - Transmission Charges	1518	0			0	0	0			0	
Total (Group 1 Accounts and Account 1568)		526,207			526,207		526,207		10,110	516,097	
Total (Group 1 Accounts and Account 1568 - Sub-Accounts)		526,207			526,207		526,207		10,110	516,097	

For all OMB approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit/credit) as the balance (positive figure and debit/credit balance and vice-versa).

Please provide explanation for the cause of the variance. If the variance stems from a previous disposition/recovery, please provide the year of the disposition/recovery and the amount of the disposition/recovery.

In the 2019 rate application (EB-2018-0165), the Corporation requested to recover/refund in January 1, 2019 a Deferral Acc. of $6.1 million. The Board approved a recovery of $6.1 million in its decision and rate order issued on December 20, 2018. In the 2019 rate application (EB-2018-0165), the Corporation requested to recover/refund in January 1, 2019 a Variance Acc. of $4.0 million. The Board approved a recovery of $4.0 million in its decision and rate order issued on December 20, 2018.

Account 1509 is to be accounted in compliance with the Ontario Water Law and the Ontario Clean Water Act requires the disposition and recovery of the balance in the account. Hydro Ottawa is requesting the disposition of the balance in the account in accordance with the Board's guidelines.

Hydro Ottawa is requesting recovery from the Board relating to the impacts of the Covid-19 in 2020. The amount that was not offset was recorded in the Covid Costs Variance.

Hydro Ottawa is requesting the disposition of the Deferred Rate Impacts, Suspense Accounts, Variance Accounts, Deferred Development Charges, Joint Use, and Pre-Joint Accounts in the Annual Rate Adjustment, effective, the rate rider effective Covid Deferred Charge Credit.

The 1508 sub-account Collective Agr. - Pilot pay for strong utilities' revenue Pilot pay revenue and total 1508 (IESO/HO). The Corporation is requesting the disposition of the Pilot Pay, which ended with a new Charge, as ended the Transition Costs Deferral and the Amortization of Revenue Shortfalls.

Ontario Energy Board

2020 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2018 Balance (Principal + Interest)	Explanation
LV Variance Account	1550	$ (0.31)	Not Material
Smart Metering Entity Charge Variance Account	1551	$ 0.42	Not Material
RSVA - Wholesale Market Service Charge5	1580	$ (225,544.41)	RRR figure includes Sub-Account CBR Class B; RSVA - WMSC 1580 excluding Sub-Account CBR Class B is ($8,844,756) + Sub-Account CBR Class B ($225,544) = ($9,070,300).
Variance WMS – Sub-account CBR Class A5	1580	$ (0.69)	Not Material
Variance WMS – Sub-account CBR Class B5	1580	$ 0.66	Not Material
RSVA - Retail Transmission Network Charge	1584	$ (0.62)	Not Material
RSVA - Retail Transmission Connection Charge	1586	$ (0.21)	Not Material
RSVA - Power (excluding Global Adjustment)4	1588	$ 657,063.05	Balance reflects true-ups in 2018 & 2019
RSVA - Global Adjustment 4	1589	$ 655,195.07	Balance reflects true-ups in 2018 & 2019; see notes in OEB-IR-20
Disposition and Recovery/Refund of Regulatory Balances (2009)7	1595	$ (789,656.51)	This line is hidden on the 2a. Tab and no balance has been entered
Disposition and Recovery/Refund of Regulatory Balances (2010)7	1595	$ (704,934.38)	This is balance for 2018 year
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	$ (0.54)	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	$ (3.54)	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	$ 4.42	Not Material
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	$ 704,934.38	When the macro runs the balance entered into cell BV 40 is deleted
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	$ (1,186,354.80)	This is the balance of all the sub accounts, see lines below.
Other Regulatory Assets - Sub-Account - Capital Charges	1508	$ 1.82	Not Material
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost	1508	$ (0.32)	Not Material
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account	1508	$ (0.11)	Not Material
Other Regulatory Assets - Sub-Account - Y-Factor Variance Account	1508	$ (8,895,977.00)	Per the Settlement Agreement Hydro Ottawa request a rate rider to collect the revenue requirement of the New Facilities.
Other Regulatory Assets - Sub-Account - Gains and Loss on disposal of Fixed Assets Variance Account6	1508	$ (0.46)	Not Material
Retail Cost Variance Account - Retail6	1518	$ 0.97	Not Material, entered a negative value is request for disposal to stop variance from being cleared.
Retail Cost Variance Account - STR6	1548	$ 11.94	Not Material, entered a negative value is request for disposal to stop variance from being cleared.

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In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class.

			A		B			C		D=A-C		E		F =B-C-E (deduct E if applicable)			
Rate Class (Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)	**Units**	**# of Customers**	**Total Metered kWh**	**Total Metered kW**	**Metered kWh for Non-RPP Customers [4]**	**Metered kW for Non-RPP Customers [4]**	**Distribution Revenue**	**Metered kWh for Wholesale Market Participants (WMP)**	**Metered kW for Wholesale Market Participants (WMP)**	**Total Metered kWh less WMP consumption** *(if applicable)*	**Total Metered kW less WMP consumption** *(if applicable)*	**Forecast Total Metered Test Year kWh for Full Year Class A Customers**	**Forecast Total Metered Test Year kWh for Transition Customers**	**Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption**	**1595 Recovery Share Proportion (2014) [1]**	**1568 LRAM Variance Account Class Allocation[3] ($ amounts)**	**Number of Customers for Residential and GS<50 classes[2]**
RESIDENTIAL	kWh	307,053	2,318,157,312	-	53,523,252	-	104,316,207			2,318,157,312	-	-	-	53,523,252	31%		307,053
GENERAL SERVICE LESS THAN 50 KW	kWh	24,996	727,990,863	-	104,398,586	-	23,307,114			727,990,863	-	-	-	104,398,586	10%		24,996
GENERAL SERVICE 50 TO 1,499 KW	kW	3,197	2,971,283,949	7,171,762	2,544,975,786	5,564,889	40,904,691	32,606,891	61,844	2,938,677,058	7,109,918	155,157,850	128,996,044	2,228,215,001	40%		
GENERAL SERVICE 1,500 TO 4,999 KW	kW	63	723,849,222	1,580,852	723,849,223	1,480,864	12,744,002			723,849,222	1,580,852	383,810,224	162,827,183	177,211,816	10%		
LARGE USER	kW	11	608,577,999	1,106,783	608,577,999	1,015,654	6,729,333			608,577,999	1,106,783	606,440,853	-	2,137,146	8%		
UNMETERED SCATTERED LOAD	kWh	3,440	14,860,742	-	-	-	630,686			14,860,742	-	-	-	-	0%		
STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	kW						12,011			-	-	-	-	-	0%		
STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	kW	2	-	4,800	-	-				-	4,800	-	-	-	0%		
STANDBY POWER GENERAL SERVICE LARGE USE	kW									-	-	-	-	-	0%		
SENTINEL LIGHTING	kW	57	48,433	135	-	-	4,691	-	-	48,433	135	-	-	-	0%		
STREET LIGHTING	kW	59,740	31,723,369	81,768	31,684,027	81,655	1,387,141	-	-	31,723,369	81,768	-	-	31,684,027	0%		
MICROFIT AND MICRO-NET METERING										-	-	-	-	-			
FIT										-	-	-	-	-			
HCI, RESOP, OTHER ENERGY RESOURCE										-	-	-	-	-			
										-	-	-	-	-			
										-	-	-	-	-			
										-	-	-	-	-			
										-	-	-	-	-			
										-	-	-	-	-			
										-	-	-	-	-			
Total		**398,559**	**7,396,491,889**	**9,946,100**	**4,067,008,873**	**8,143,062**	**$ 190,035,875**	**32,606,891**	**61,844**	**7,363,884,998**	**9,884,256**	**1,145,408,927**	**291,823,227**	**2,597,169,828**	**100%**	**$ -**	
																$ 3,169,076	
																-$ 3,169,076	

[1] Account 1595 sub-accounts are to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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		Amounts from Sheet 2	Allocator	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 1,499 KW	GENERAL SERVICE 1,500 TO 4,999 KW	LARGE USER	UNMETERED SCATTERED LOAD	STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	STANDBY POWER GENERAL SERVICE LARGE USE	SENTINEL LIGHTING	STREET LIGHTING	MICROFIT AND MICRO-NET METERING	FIT	HCI, RESOP, OTHER ENERGY RESOURCE						
LV Variance Account	1550	(87,998)	kWh	(27,580)	(8,661)	(35,350)	(8,612)	(7,240)	(177)	0	0	0	(1)	(377)	0	0	0	0	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(314,933)	# of Customers	(291,225)	(23,708)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,564,926)	kWh	(492,640)	(154,708)	(624,509)	(153,828)	(129,331)	(3,158)	0	0	0	(10)	(6,742)	0	0	0	0	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	103,720	kWh	32,507	10,208	41,666	10,150	8,534	208	0	0	0	1	445	0	0	0	0	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	(639,903)	kWh	(200,554)	(62,982)	(257,059)	(62,623)	(52,651)	(1,286)	0	0	0	(4)	(2,745)	0	0	0	0	0	0	0	0	0
RSVA - Power (excluding Global Adjustment)	1588	1,125,556	kWh	354,326	111,272	449,171	110,639	93,020	2,271	0	0	0	7	4,849	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	(3,955,938)	Non-RPP kWh	(81,525)	(159,017)	(3,393,956)	(269,924)	(3,255)	0	0	0	0	0	(48,260)	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(95,344)	%	(29,882)	(9,384)	(38,301)	(9,331)	(7,845)	(192)	0	0	0	(1)	(409)	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		**(1,473,828)**		**(655,048)**	**(137,962)**	**(464,382)**	**(113,604)**	**(95,513)**	**(2,332)**	**0**	**0**	**0**	**(8)**	**(4,979)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pole Attachment Revenue Variance	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Service Charge Incremental Revenue	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Capital Charges	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - P & OPEB	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Wireless Attachment Revenues Deferral Account	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Y-Factor Variance Account	1508	8,895,977	Distribution Rev.	4,883,260	1,091,055	1,914,834	596,573	315,014	29,524	562	0	0	220	64,935	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Gains/Losses from Sale of Existing Facilities Deferral Acco	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - New Facilities Deferral Account	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Gains and Loss on disposal of Fixed Assets Variance Acco	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Earnings Sharing Mechanism (ESM) Variance Account	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Connection Cost Recovery Agreement (CCRA) Payments I	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Revenue Requirement Differential Variance Account relate	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Efficiency Adjustment Mechanism Deferral Account	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment Variance	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - OPEB differencial	1508	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	(0)	kWh	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	0	0	0	0	0	0	0	0	0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	(0)	kWh	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	0	0	0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total of Group 2 Accounts		**8,895,977**		**4,883,260**	**1,091,055**	**1,914,834**	**596,573**	**315,014**	**29,524**	**562**	**0**	**0**	**220**	**64,935**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(0)	kWh	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	0	0	0	0	0	0	0	0	0
Total of Account 1592		**(0)**		**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**0**	**0**	**0**	**(0)**	**(0)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
LRAM Variance Account (Enter dollar amount for each class)	**1568**	**3,169,076**		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Renewable Generation Connection OM&A Deferral Account	#	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	#	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		**(1,034,458)**		**(516,734)**	**(94,526)**	**(289,044)**	**(70,416)**	**(59,202)**	**(1,446)**	**0**	**0**	**0**	**(5)**	**(3,086)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Total of Account 1580 and 1588 (not allocated to WMPs)		**(439,370)**		**(138,314)**	**(43,436)**	**(175,338)**	**(43,189)**	**(36,311)**	**(887)**	**0**	**0**	**0**	**(3)**	**(1,893)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Account 1589 (allocated to Non-WMPs)		**(3,955,938)**		**(81,525)**	**(159,017)**	**(3,393,956)**	**(269,924)**	**(3,255)**	**0**	**0**	**0**	**0**	**0**	**(48,260)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Group 2 Accounts (including 1592, 1532, 1555)		**8,895,977**		**4,883,260**	**1,091,055**	**1,914,834**	**596,573**	**315,014**	**29,524**	**562**	**0**	**0**	**220**	**64,935**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total of Accounts 1575 and 1576		**0**		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

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1a	The year Account 1589 GA was last disposed	2017	
1b	The year Account 1589 CBR Class B was last disposed	2017	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?	Yes	(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to the current year requested for disposition)?	Yes	(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1589 CBR B balance accumulated	36	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2018 January to June	2018 July to December
Customer 1	GENERAL SERVICE 50 TO 1,499 KW	kWh	1,578,407	1,926,614
		kW	3,130	3,496
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 TO 1,499 KW	kWh	3,900,435	4,025,850
		kW	6,147	6,462
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 TO 1,499 KW	kWh	765,231	643,362
		kW	2,166	3,218
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,250,823	2,196,598
		kW	5,026	5,367
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 TO 1,499 KW	kWh	688,531	801,269
		kW	2,847	3,373
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 TO 1,499 KW	kWh	852,107	650,636
		kW	1,644	1,364
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,807,669	3,081,703
		kW	5,186	5,666
		Class A/B	B	A
Customer 8	GENERAL SERVICE 50 TO 1,499 KW	kWh	1,850,881	1,804,227
		kW	4,496	4,005
		Class A/B	A	B
Customer 9	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,134,489	2,087,455
		kW	4,067	4,130
		Class A/B	A	B
Customer 10	GENERAL SERVICE 50 TO 1,499 KW	kWh	4,288,571	4,307,532
		kW	9,044	9,396
		Class A/B	B	A
Customer 11	GENERAL SERVICE 50 TO 1,499 KW	kWh	4,644,975	4,763,183
		kW	8,025	8,756
		Class A/B	A	B
Customer 12	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,744,018	2,864,845
		kW	6,839	7,303
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 TO 1,499 KW	kWh	4,286,330	4,581,192
		kW	7,966	8,364
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 TO 1,499 KW	kWh	3,363,805	3,757,664
		kW	7,998	8,914
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,645,273	2,515,388
		kW	6,136	5,563
		Class A/B	A	B
Customer 16	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,910,095	2,826,465
		kW	6,837	6,463
		Class A/B	A	B
Customer 17	GENERAL SERVICE 50 TO 1,499 KW	kWh	3,807,676	4,114,778
		kW	6,090	10,110
		Class A/B	A	B
Customer 18	GENERAL SERVICE 50 TO 1,499 KW	kWh	3,601,678	3,772,080
		kW	7,287	7,451
		Class A/B	A	B
Customer 19	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,472,398	1,968,486
		kW	6,030	5,185
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,210,406	2,066,351
		kW	5,632	5,247
		Class A/B	A	B
Customer 21	GENERAL SERVICE 50 TO 1,499 KW	kWh	2,463,213	2,319,554
		kW	6,616	6,186
		Class A/B	A	B
Customer 22	GENERAL SERVICE 50 TO 1,499 KW	kWh	3,102,093	2,881,372
		kW	5,866	5,387
		Class A/B	A	B
Customer 23	GENERAL SERVICE 50 TO 1,499 KW	kWh	3,935,910	3,842,657
		kW	6,430	6,400
		Class A/B	B	A
Customer 24	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	8,607,821	9,909,264
		kW	14,791	16,669
		Class A/B	B	A
Customer 25	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	12,010,941	12,806,634
		kW	23,236	25,888
		Class A/B	B	A
Customer 26	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	7,636,896	8,094,877
		kW	12,312	12,870
		Class A/B	B	A
Customer 27	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	5,239,147	5,353,926
		kW	11,555	11,478
		Class A/B	B	A
Customer 28	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	5,416,666	5,102,375
		kW	11,547	10,969
		Class A/B	B	A
Customer 29	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	4,302,366	4,501,297
		kW	8,135	8,864
		Class A/B	B	A
Customer 30	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	5,791,645	6,466,424
		kW	16,861	18,668
		Class A/B	B	A
Customer 31	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	6,691,806	7,171,262
		kW	10,740	11,639
		Class A/B	B	A
Customer 32	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	3,997,456	3,734,886
		kW	8,629	8,369
		Class A/B	B	A
Customer 33	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	5,901,007	6,387,621
		kW	10,059	10,888
		Class A/B	B	A
Customer 34	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	4,296,599	4,198,495
		kW	9,898	9,824
		Class A/B	B	A
Customer 35	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	5,886,832	6,324,038
		kW	10,420	11,454
		Class A/B	B	A
Customer 36	GENERAL SERVICE 1,500 TO 4,999 KW	kWh	4,435,435	4,034,081
		kW	9,896	9,422
		Class A/B	B	A

3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1589 CBR B balance accumulated.	2	

In the table, enter (i) the total Class A consumption for full year Class A customers in each rate class for each year; and (ii) the total Forecast Class A and Class B consumption for transition customers and full year Class A customers in each rate class for the test year.

Rate Classes with Class A Customers - Billing Determinants by Rate Class		Transition Customers (Total Class A and B Consumption)	Class A Customer for Full Year (Total Class A Consumption)	
Rate Class		Test Year Forecast	Test Year Forecast	2018
GENERAL SERVICE 50 TO 1,499 KW	kWh	128,996,044	106,157,860	105,157,860
	kW	270,485	218,407	218,407
GENERAL SERVICE 1,500 TO 4,999 KW	kWh	162,827,383	383,810,224	383,810,224
	kW	325,383	811,385	811,385
LARGE USER	kWh		608,440,853	608,440,853
	kW		1,089,216	1,089,216

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2020 Deferral/Variance Account Workform

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1589 GA Balance Last Disposed	**2017**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Non-RPP Consumption Less WMP Consumption	A	4,034,401,982	4,034,401,982
Less Class A Consumption for Partial Year Class A Customers	B	147,204,358	147,204,358
Less Consumption for Full Year Class A Customers	C	1,145,408,927	1,145,408,927
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,741,788,697	2,741,788,697
All Class B Consumption for Transition Customers	E	144,618,865	144,618,865
Transition Customers' Portion of Total Consumption	F = E/D	**5.27%**	

Allocation of Total GA Balance $

Total GA Balance	G	-$ 4,176,218
Transition Customers Portion of GA Balance	H=F*G	-$ 220,280
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 3,955,938

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		36				
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were a Class B customer**	**Monthly Equal Payments**
Customer 1		1,578,407	1,578,407	1.09%	-$ 2,404	-$ 200
Customer 2		3,900,425	3,900,425	2.70%	-$ 5,941	-$ 495
Customer 3		765,231	765,231	0.53%	-$ 1,166	-$ 97
Customer 4		2,196,598	2,196,598	1.52%	-$ 3,346	-$ 279
Customer 5		803,269	803,269	0.56%	-$ 1,224	-$ 102
Customer 6		650,636	650,636	0.45%	-$ 991	-$ 83
Customer 7		2,807,689	2,807,689	1.94%	-$ 4,277	-$ 356
Customer 8		1,804,227	1,804,227	1.25%	-$ 2,748	-$ 229
Customer 9		2,087,415	2,087,415	1.44%	-$ 3,179	-$ 265
Customer 10		4,288,571	4,288,571	2.97%	-$ 6,532	-$ 544
Customer 11		4,763,183	4,763,183	3.29%	-$ 7,255	-$ 605
Customer 12		2,744,019	2,744,019	1.90%	-$ 4,180	-$ 348
Customer 13		4,286,390	4,286,390	2.96%	-$ 6,529	-$ 544
Customer 14		3,363,805	3,363,805	2.33%	-$ 5,124	-$ 427
Customer 15		2,615,384	2,615,384	1.81%	-$ 3,984	-$ 332
Customer 16		2,826,465	2,826,465	1.95%	-$ 4,305	-$ 359
Customer 17		6,114,778	6,114,778	4.23%	-$ 9,314	-$ 776
Customer 18		3,772,030	3,772,030	2.61%	-$ 5,745	-$ 479
Customer 19		2,472,398	2,472,398	1.71%	-$ 3,766	-$ 314
Customer 20		2,056,351	2,056,351	1.42%	-$ 3,132	-$ 261
Customer 21		2,319,504	2,319,504	1.60%	-$ 3,533	-$ 294
Customer 22		2,681,572	2,681,572	1.85%	-$ 4,084	-$ 340
Customer 23		3,935,915	3,935,915	2.72%	-$ 5,995	-$ 500
Customer 24		8,607,821	8,607,821	5.95%	-$ 13,111	-$ 1,093
Customer 25		12,010,941	12,010,941	8.31%	-$ 18,295	-$ 1,525
Customer 26		7,636,896	7,636,896	5.28%	-$ 11,632	-$ 969
Customer 27		5,239,147	5,239,147	3.62%	-$ 7,980	-$ 665
Customer 28		5,416,668	5,416,668	3.75%	-$ 8,251	-$ 688
Customer 29		4,302,302	4,302,302	2.97%	-$ 6,553	-$ 546
Customer 30		5,791,645	5,791,645	4.00%	-$ 8,822	-$ 735
Customer 31		6,691,804	6,691,804	4.63%	-$ 10,193	-$ 849
Customer 32		3,597,456	3,597,456	2.49%	-$ 5,480	-$ 457
Customer 33		5,901,097	5,901,097	4.08%	-$ 8,988	-$ 749
Customer 34		4,266,569	4,266,569	2.95%	-$ 6,499	-$ 542
Customer 35		5,886,832	5,886,832	4.07%	-$ 8,967	-$ 747
Customer 36		4,435,425	4,435,425	3.07%	-$ 6,756	-$ 563
Total		144,618,865	144,618,865	100.00%	-$ 220,280	

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2020 Deferral/Variance Account Workform

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed **2017**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2018
Total Consumption Less WMP Consumption	A	7,363,884,998	7,363,884,998
Less Class A Consumption for Partial Year Class A Customers	B	147,204,358	147,204,358
Less Consumption for Full Year Class A Customers	C	1,145,408,927	1,145,408,927
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	6,071,271,713	6,071,271,713
All Class B Consumption for Transition Customers	E	144,618,865	144,618,865
Transition Customers' Portion of Total Consumption	F = E/D	**2.38%**	

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$ 145,119
Transition Customers Portion of CBR Class B Balance	H=F*G	-$ 3,457
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 141,663

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		36					
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer**	**Monthly Equal Payments**	**Revised Monthly Payment**
Customer 1		1,578,407	1,578,407	1.09%	-$ 38	-$ 3	$ -
Customer 2		3,900,425	3,900,425	2.70%	-$ 93	-$ 8	$ -
Customer 3		765,231	765,231	0.53%	-$ 18	-$ 2	$ -
Customer 4		2,196,598	2,196,598	1.52%	-$ 53	-$ 4	$ -
Customer 5		803,269	803,269	0.56%	-$ 19	-$ 2	$ -
Customer 6		650,636	650,636	0.45%	-$ 16	-$ 1	$ -
Customer 7		2,807,689	2,807,689	1.94%	-$ 67	-$ 6	$ -
Customer 8		1,804,227	1,804,227	1.25%	-$ 43	-$ 4	$ -
Customer 9		2,087,415	2,087,415	1.44%	-$ 50	-$ 4	$ -
Customer 10		4,288,571	4,288,571	2.97%	-$ 103	-$ 9	$ -
Customer 11		4,763,183	4,763,183	3.29%	-$ 114	-$ 9	$ -
Customer 12		2,744,019	2,744,019	1.90%	-$ 66	-$ 5	$ -
Customer 13		4,286,390	4,286,390	2.96%	-$ 102	-$ 9	$ -
Customer 14		3,363,805	3,363,805	2.33%	-$ 80	-$ 7	$ -
Customer 15		2,615,384	2,615,384	1.81%	-$ 63	-$ 5	$ -
Customer 16		2,826,465	2,826,465	1.95%	-$ 68	-$ 6	$ -
Customer 17		6,114,778	6,114,778	4.23%	-$ 146	-$ 12	$ -
Customer 18		3,772,030	3,772,030	2.61%	-$ 90	-$ 8	$ -
Customer 19		2,472,398	2,472,398	1.71%	-$ 59	-$ 5	$ -
Customer 20		2,056,351	2,056,351	1.42%	-$ 49	-$ 4	$ -
Customer 21		2,319,504	2,319,504	1.60%	-$ 55	-$ 5	$ -
Customer 22		2,681,572	2,681,572	1.85%	-$ 64	-$ 5	$ -
Customer 23		3,935,915	3,935,915	2.72%	-$ 94	-$ 8	$ -
Customer 24		8,607,821	8,607,821	5.95%	-$ 206	-$ 17	$ -
Customer 25		12,010,941	12,010,941	8.31%	-$ 287	-$ 24	$ -
Customer 26		7,636,896	7,636,896	5.28%	-$ 183	-$ 15	$ -
Customer 27		5,239,147	5,239,147	3.62%	-$ 125	-$ 10	$ -
Customer 28		5,416,668	5,416,668	3.75%	-$ 129	-$ 11	$ -
Customer 29		4,302,302	4,302,302	2.97%	-$ 103	-$ 9	$ -
Customer 30		5,791,645	5,791,645	4.00%	-$ 138	-$ 12	$ -
Customer 31		6,691,804	6,691,804	4.63%	-$ 160	-$ 13	$ -
Customer 32		3,597,456	3,597,456	2.49%	-$ 86	-$ 7	$ -
Customer 33		5,901,097	5,901,097	4.08%	-$ 141	-$ 12	$ -
Customer 34		4,266,569	4,266,569	2.95%	-$ 102	-$ 8	$ -
Customer 35		5,886,832	5,886,832	4.07%	-$ 141	-$ 12	$ -
Customer 36		4,435,425	4,435,425	3.07%	-$ 106	-$ 9	$ -
Total		144,618,865	144,618,865	100.00%	-$ 3,457	-$ 288	$ -

If the CBR Class B rate rider calculated in tab 7 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

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2020 Deferral/Variance Account Workform

No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed. 2017

	Total Metered Forecast Consumption Minus WMP		Forecast Total Metered Test Year kWh for Full Year Class A Customers		Forecast Total Metered Test Year kWh for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	
RESIDENTIAL	2,318,157,312	-	0	0	0	0	2,318,157,312	-	39%
GENERAL SERVICE LESS THAN 50 KW	727,990,863	-	0	0	0	0	727,990,863	-	12%
GENERAL SERVICE 50 TO 1,499 KW	2,938,677,058	7,109,918	155,157,850	318,407	128,996,044	270,445	2,654,523,164	6,521,066	45%
GENERAL SERVICE 1,500 TO 4,999 KW	723,849,222	1,580,852	383,810,224	811,385	162,827,183	325,361	177,211,815	444,106	3%
LARGE USER	608,577,999	1,106,783	606,440,853	1,099,236	0	0	2,137,146	7,547	0%
UNMETERED SCATTERED LOAD	14,860,742	-	0	0	0	0	14,860,742	-	0%
STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	-	-	0	0	0	0	-	-	0%
STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	-	4,800	0	0	0	0	-	4,800	0%
STANDBY POWER GENERAL SERVICE LARGE USE	-	-	0	0	0	0	-	-	0%
SENTINEL LIGHTING	48,433	135	0	0	0	0	48,433	135	0%
STREET LIGHTING	31,723,369	81,768	0	0	0	0	31,723,369	81,768	1%
MICROFIT AND MICRO-NET METERING	-	-	0	0	0	0	-	-	0%
FIT	-	-	0	0	0	0	-	-	0%
HCI, RESOP, OTHER ENERGY RESOURCE	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
	-	-	0	0	0	0	-	-	0%
Total	7,363,884,998	9,884,256	1,145,408,927	2,229,028	291,823,227	595,806	5,926,652,844	7,059,422	100%

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2020 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in months) 12

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595, 1580 and 1588 per instructions

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL	kWh	2,318,157,312	-$ 655,048	- 0.0003
GENERAL SERVICE LESS THAN 50 KW	kWh	727,990,863	-$ 137,962	- 0.0002
GENERAL SERVICE 50 TO 1,499 KW	kW	7,171,762	-$ 289,044	- 0.0403
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,580,852	-$ 113,604	- 0.0719
LARGE USER	kW	1,106,783	-$ 95,513	- 0.0863
UNMETERED SCATTERED LOAD	kWh	14,860,742	-$ 2,332	- 0.0002
STANDBY POWER GENERAL SERVICE 5	kW	-	$ -	-
STANDBY POWER GENERAL SERVICE 1	kW	4,800	$ -	-
STANDBY POWER GENERAL SERVICE L	kWh	-	$ -	-
SENTINEL LIGHTING	kW	135	-$ 8	- 0.0563
STREET LIGHTING	kW	81,768	-$ 4,979	- 0.0609
MICROFIT AND MICRO-NET METERING		-	$ -	-
FIT		-	$ -	-
HCI, RESOP, OTHER ENERGY RESOURCE		-	$ -	-
		-	$ -	-
		-	$ -	-
		-	$ -	-
		-	$ -	-
		-	$ -	-
		-	$ -	-
Total			**-$ 1,298,490**	

Question #20:

Ref: Exhibit 9/Tab 2/Schedule 1/Attachment 9-2-A – GA Analysis Workform Attachment 9-2-B – Appendix A

In the GA Analysis Workform, reconciling items 1a and 2a for reversals of prior year items are ($1,191,246) and ($913,981). In Appendix A, page 6, it states that the 2017 RPP settlement true up principal adjustment and the unbilled to actual revenue adjustment was $1,174,501 and ($930,928), respectively. Please explain why the reversal in the 2018 GA Analysis Workform (i.e. reconciling item 1a and 2a) do not agree to the reversal of the amounts in Appendix A (i.e. 1a is not credit of $1,191,246 and 2a is not debit of $913,981). Please revise the GA Analysis Workform and the 2018 principal adjustment in the DVA Continuity Schedule as necessary.

Response:

The difference between item 1a of ($1,191,246) and the 2017 RPP settlement true-up adjustment of $1,174,501 is cancel/rebill activity that occurred in the remaining months of 2018.

The difference between item 2a of ($913,981) and the 2017 RPP settlement true-up adjustment of ($930,928) is mainly due to an error in numerical sign. The 2017 RPP settlement true-up amount should have been $930,928, rather than ($930,928). The remaining balance is due to cancel/rebill activity that occurred in the remaining months of 2018.

No changes are required to the GA Workform or to the DVA Continuity Schedule related to this OEB Staff Interrogatory. However, an updated DVA Continuity Schedule has been provided as Attachment Att-OEB-Q20-1 in response to other OEB Staff Interrogatories.

Question #21:

Ref: Exhibit 9/Tab 2/Schedule 1/Attachment 9-2-C – 1595 Workform

For Account 1595 (2014), there is a difference in the balance approved for disposition between the Workform and that in the 2014 decision and rate order (EB-2013-0143). The differences are below. Using the approved balances from the 2014 decision and rate order, the collections/returns variance for Global Adjustment would be 9.5%.

	1595 Workform	2014 Decision	Difference
Group 1 (excluding GA)	(13,600,284)	(13,791,456)	(191,172)
Global Adjustment	(4,915,205)	(5,381,404)	(466,199)
Total Group 1	(18,515,489)	(19,172,860)	(657,371)

a) Please reconcile the difference between the approved disposition amounts and revise the Workform as needed.
b) Please state the approved amounts that was transferred into Account 1595 (2014). If they do not agree to the 2014 decision and rate order, please revise the balance in Account 1595 (2014) as appropriate.

Response:

a) Hydro Ottawa has reviewed the amounts entered into the 1595 (2014) Workform and acknowledges the difference of $(657,371) compared to the 2014 Decision and Order. This difference is a result of 1595 (2014) being disposed of multiple times. The amounts entered into the 1595 (2014) Workform are the totals of the dispositions into

1595 (2014) and the two dispositions of 1595 (2014). As the 1595 Workform does not have a place to enter dispositions of 1595, Hydro Ottawa added them together. Please see Tables 1 - 3 below for a reconciliation of the difference between Hydro Ottawa's 1595 Workform and the 2014 Decision and Order. In the tables, the row for the year 2014 matches with the 2014 Decision and Order, and the sum of the rows for 2014, 2016 and 2017 equals that which was included in the 1595 (2014) Workform. Hydro Ottawa proposes to leave the 1595 (2014) Workform as originally submitted.

Table 1 – Principal Summary for 1595 (2014)[1]

Rate Year Disposal	GA	Other	Total
2014	$(5,253,421)	$(13,493,298)	$(18,746,719)
2016	511,255	120,507	631,762
2017	(89,367)	(21,753)	(111,120)
Total	(4,831,533)	$(13,394,544)	(18,226,077)
GA Workform	(4,831,532)	$(13,394,544)	(18,226,076)

[1] Totals may not match due to rounding.

Table 2 – Interest Summary for 1595 (2014)[2]

Rate Year Disposal	GA	Other	Total
2014	$(127,983)	(298,159)	(426,142)
2016	46,165	92,804	138,968
2017	(1,855)	(384)	(2,239)
Total	(83,673)	(205,740)	(289,413)
GA Workform	(83,673)	(205,740)	(289,413)

Table 3 – Total Summary for 1595 (2014)[3]

Rate Year Disposal	GA	Other	Total
2014	$(5,381,404)	$(13,791,457)	$(19,172,861)
2016	557,420	213,310	770,731
2017	(91,221.65)	(22,137)	(113,359)
Total	(4,915,206)	(13,600,284)	(18,515,489)
GA Workform	(4,915,205)	(13,600,284)	(18,515,489)

b) Please see response to a) above.

[2] Totals may not match due to rounding.
[3] Totals may not match due to rounding.

Question #22:

Ref: Exhibit 9/Tab 2/Schedule 1/Page 8

In Hydro Ottawa's Decision and Order for 2019 rates (EB-2018-0044), there was an outstanding issue pertaining to the ICI enrollment of two customers, which affected the two customers and the allocation of the GA balance to transition customers and the remaining non-RPP Class B customers. The decision stated "the OEB expects Hydro Ottawa to submit the details of any resolution to this matter in its next rate application. At that time, Hydro Ottawa shall propose an appropriate adjustment, If necessary, for the one-time adjustments for its 2017 Class A/B transition customers, the balance and rate rider associated with its Class B GA Variance Account, and any other matters that may need to be addressed."

a) Please discuss the status of this outstanding issue. If unresolved, please explain why the issue has not been resolved yet.
b) If resolved, please address each of the items listed above, including the items noted below.
c) Please explain why an adjustment or no adjustment is being proposed.
d) If an adjustment is proposed:
    i) Please provide the calculation showing the impact to the Account 1589 balance allocated to transition customers (including the two subject properties), and the remaining Class B RPP customers.
    ii) To calculate the allocation of Account 1589 balance attributable to transition customers, the percentage of Class B RPP consumption for transition customers over total Class B RPP consumption for all customers is used. In the allocation of the Account 1589 2017 balance to the two subject properties, please indicate the period of Class B RPP consumption used for these two properties (i.e. Class B RPP consumption up to June 30, 2017 or October 31, 2017).
e) The two subject properties overpaid $700k more in GA costs than they otherwise would have paid had the two properties been enrolled in ICI effective July 1, 2017. Please explain whether Hydro Ottawa is proposing any changes to the GA costs overcharged to these customers.
    i) If yes, please explain the impact to the account balance and impact to the transition and Class B RPP customers.

ii) Please provide any supporting calculations.
iii) If no, please explain why the two properties should overpay $700k when they filed for enrollment for Class A by the deadline

f) Please describe any impact to the process where distributors settle directly with Class A customers.

Response:

a) For clarification, the outstanding issue pertains to one customer with two separate properties (accounts), which combined represented approximately $700k in increased electricity costs, as a result of not being enrolled in the ICI, effective July 1, 2017.

Since the time of the filing of its 2019 Rate Application, Hydro Ottawa has provided further evidence and follow-up on clarification requests from the OEB. Hydro Ottawa submitted all of the available information requested on December 7, 2018. On December 20, 2018, the OEB confirmed that a response would be forthcoming in January 2019. Subsequently, Hydro Ottawa participated in a conference call with the OEB on February 28, 2019. Hydro Ottawa's understanding from that call was that the OEB had engaged the IESO on a potential resolution. At this time, Hydro Ottawa is waiting to hear further from the OEB.

b) to f) At this time, the issue has not been resolved and no action has been taken regarding the variance account.