Hydro One Networks Inc.

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Frank D'Andrea Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

October 7, 2019

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2019-0044 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Additional Interrogatory Responses

On September 27, 2019, Hydro One Networks Inc. ("Hydro One") filed its interrogatory responses in the above-noted proceeding. Subsequently, on October 1, 2019, Hydro One received an additional set of interrogatories from OEB staff.

Please find attached Hydro One's additional interrogatory responses for this proceeding, which have been submitted electronically using the Board's Regulatory Electronic Submission System. Two (2) hard copies will be sent to the Board.

Sincerely,

ORIGINAL SIGNED BY JEFFREY SMITH ON BEHALF OF FRANK D'ANDREA

Frank D'Andrea

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OEB INTERROGATORY #6

1

2					
3	Re	ference:			
4	OE	EB Staff Question Response #5			
5					
6	Int	terrogatory:			
7	Hy	dro One Networks' response to Staff Question #5 notes the following:			
8	Fo	r the scenarios using Non-RPP commodity prices, the bill impacts in Appendix E, F			
9	and	(EB-2019-0044) used 12-month average (from July 2018 to June 2019) Weighted			
10	Av	rerage Hourly Spot Price (\$0.1197/kWh), instead of the default value (\$0.1101/kWh) in			
11	the IRM model. Attachment 1 to this response provides the updated IRM model for Norfolk service area reflecting this change				
12	No	rfolk service area reflecting this change.			
13					
14	a)	Appendices E, F, and G noted above are the tariffs for each respective former service			
15		area. Please confirm that Hydro One Networks intended the response to indicate			
16		Appendices B, C, and D, which are the Rate Generator Models for each respective			
17		acquired utility (which includes the bill impacts).			
18					
19	b)	Please provide the source of the \$0.1197/kWh calculation.			
20					
21	c)	Hydro One Networks provided the revised Norfolk service area model with the			
22		updated \$0.1197/kWh Weighted Average Hourly Spot Price. Please confirm if the			
23		same change is to be made for the Haldimand County Hydro and Woodstock Hydro			
24		service areas. If yes, please update the models provided with these staff follow-up			
25		questions.			
26	_				
27		sponse:			
28	a)	Confirmed.			
29					
30	b)	The commodity price of \$0.1197/kWh was calculated as the 12-month average of the			
31		sum of Hourly Ontario Energy Price (HOEP) and actual Global Adjustment (GA) rate			
32		for the July 2018 to June 2019 period (see Table 1 below). Monthly HOEP and GA			
33		rates used in this calculation are based on the information available on Independent			

- 34 Electricity System Operator's (IESO) website at:
- 35 <u>http://www.ieso.ca/Power-Data/Price-Overview/Hourly-Ontario-Energy-Price</u>.

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Month	HOEP (¢/kWh)	GA (¢/kWh)	Total Commodity Price (\$/kWh)
Jul-18	3.04	7.74	0.1078
Aug-18	3.06	7.49	0.1055
Sep-18	2.99	8.58	0.1157
Oct-18	1.38	12.06	0.1344
Nov-18	2.51	9.86	0.1237
Dec-18	2.79	7.40	0.1019
Jan-19	2.78	8.09	0.1087
Feb-19	2.79	8.81	0.116
Mar-19	2.73	8.04	0.1077
Apr-19	1.56	12.33	0.1389
May-19	0.76	12.60	0.1336
Jun-19	0.48	13.73	0.1421
		Average:	0.1197

 Table 1: Derivation of the commodity price used by Hydro One

2 3

4

1

c) Confirmed. Updated models for Haldimand and Woodstock service areas are provided as attachments 1 and 2, respectively, to this response.

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OEB INTERROGATORY #7

3 **Reference:**

Rate Generator Models, Former Woodstock Hydro and Haldimand County Hydro
 Service Areas, Tab 20

6

1 2

7 Interrogatory:

8 Column M (i.e. whether the RTSR are demand or demand-interval) is not populated for

9 the two former service areas noted above.

10

¹¹ Please update the models provided with these staff follow-up questions.

12

13 **Response:**

¹⁴ Updated models for Haldimand and Woodstock service areas are provided as attachments

15 1 and 2 for interrogatory response I-1-OEB-006.