



ENERGY+ INC.

1500 Bishop Street, P.O. Box 1060, Cambridge, ON N1R 5X6 • Telephone 519-621-3530 • Fax 519-621-7420
• Telephone 519-442-2215 • Toll Free 1-877-871-2215 •

October 10, 2019

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: Energy+ Inc. Service Area Amendment
526 & 602 Brant Waterloo Road, 9 & 11 Puttown Road**

Energy+ Inc. ("Energy+"), with the consent of Hydro One Networks Inc. ("Hydro One"), is applying for a Service Area Amendment ("SAA") under section 74 of the *Ontario Energy Board Act, 1998*. The SAA is related to the following specifically named properties in Brant County:

- 526 Brant Waterloo Road
- 602 Brant Waterloo Road
- 9 Puttown Road
- 11 Puttown Road

Energy+, with the support of Hydro One, is requesting that the approval of the SAA be determined by the Ontario Energy Board (the "Board") without a hearing.

As part of the application, Energy+ Inc. is filing redacted versions of the following sections on the public record:

Sections Redacted
Attachment 1 – Confidential – List of Affected Customers
Attachment 4 – Confidential – Customer Communication
Attachment 5 – Confidential – Distributor Communication

Energy+ is filing the above sections in confidence pursuant to the Board's Practice Direction on Confidential Filings ("Practice Direction"). These sections contain personally identifiable information including names, telephone numbers and mailing addresses not subject to the SAA. Energy+ does not have these individuals' consent to the public release of this information.

The Practice Direction recognizes that personal information is among the factors that the Board will take into consideration when addressing the confidentiality of filings. It is also addressed in subsection 21(1) of the Freedom of Information and Protection of Privacy Act ("FIPPA"), and the Practice Direction notes (at Appendix C of the Practice Direction) that subject to limited exceptions, the Board is prohibited from releasing personal information.

Energy+ is filing two confidential unredacted versions in hard copy only. The unredacted versions of the document have been placed in a sealed envelope marked "Confidential". These documents are marked "Confidential", and Energy+ has identified the portions of the documents in which confidentiality is claimed through the use of yellow shading. Energy+ requests that the unredacted documents be kept confidential.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'DM', with a long, sweeping horizontal line extending to the right.

Dan Molon, MBA, CPA, CMA
Manager, Regulatory Affairs & Financial Planning

Service Area Amendment Application

Energy+ Inc.

October 10, 2019

7.0 INTRODUCTION

This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.

On January 14, 2011, Energy+ Inc. ("Energy+"), with the consent of Hydro One Networks Inc. ("Hydro One"), applied for a Service Area Amendment (EB-2011-0018), which included specifically named properties on Brant Waterloo Road, under section 74 of the Ontario Energy Board Act, 1998. The application addressed the long term load transfer arrangement between Energy+ and Hydro One, transferring 20 customers from Hydro One to Energy+.

The OEB issued its Decision and Order in the matter on April 25, 2011 and found that, based on the evidence provided and in the public interest, the transfer of customers from Hydro One to Energy+ should be approved as requested by the applicant.

The OEB ordered that Energy+'s electricity distribution licence (ED-2002-0574) be amended to include the customers in the County of Brant located at:

- 542, 548, 552, 564, 568, 572, 606, 616, 642 (2 customers), 670, 674, 764 (2 customers), 790, 794, 806, 872, 896, and 900 Brant Waterloo Road.

The OEB also ordered that Hydro One's electricity distribution licence (ED-2003-0043) be amended to exclude the similarly named addresses.

On June 20, 2017, Energy+ and Hydro One jointly filed for a Service Area Amendment (EB-2017-0248), which included a specifically named property on Puttown Road, under section 74 of the Ontario Energy Board Act, 1998. The application addressed the long term load transfer arrangement between Energy+ and Hydro One, transferring 78 customers from Hydro One to Energy+.

The OEB issued its Decision and Order in the matter on August 31, 2017 and found that, based on the evidence provided and in the public interest, the transfer of customers from Hydro One to Energy+ should be approved as requested by the applicant.

The OEB ordered that Energy+'s distribution license (ED-2002-0574) be amended to include the customer in the Count of Brant located at:

- 15 Puttown Rd., Burford, now within the County of Brant.

The OEB also ordered that Hydro One's electricity distribution licence (ED-2003-0043) be amended to exclude the similarly named address.

In this application, Energy+ is seeking the following additional service area amendments:

- 526 Brant Waterloo Road – new residential property. This lot was previously not serviced;
- 602 Brant Waterloo Road – servicing for a barn on existing leased property; and
- 9 & 11 Puttown Road – new residential properties. These lots were not previously serviced.

Hydro One has consented to Energy+ servicing the above properties.

7.1 BASIC FACTS

GENERAL

7.1.1 (a)

*Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Applicant:

Energy+ Inc. (ED-2002-0574)
1500 Bishop St. P.O. Box 1060, Cambridge, ON N1R 5X6
Phone: 519-621-3530 Fax: 519-621-0383
Email: regulatoryaffairs@energyplus.ca

Contact Person:
Dan Molon, Manager, Regulatory Affairs & Financial Planning
Phone: 519-621-8405, Ext. 2340
Email: dmolon@energyplus.ca

7.1.1 (b)

*Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Incumbent Distributor:

Hydro One Networks Inc. (ED-2003-0043)
483 Bay Street, 7th Floor, South Tower, Toronto, ON M5G 2P5
Phone: (416) 345-5405 Fax: (416) 345-5866
Email: Regulatory@HydroOne.com

Contact Person:
Pasquale Catalano, Regulatory Advisor
Phone: (416) 345-5405
Email: Pasquale.Catalano@HydroOne.com

*Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Please refer to Attachment 1 – Confidential – List of Affected Customers.

7.1.1 (d) & (e)

Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative

There are no alternate distributors or other parties to this transaction.

7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

The lot at 526 Brant Waterloo Road was previously not serviced; a new home was recently constructed. The point of connection was 50m away from an existing Energy+ feeder. The closest Hydro One feeder is over 400m away from the point of connection. Connecting to the Energy+ feeder will result in lower cost of energization. Energy+ has completed an offer to connect with the customer with Hydro One's consent.

Energy+ currently services the dwelling at 606 Brant Waterloo Road. The barn toward the rear of the property of 765 Glen Morris Road, which was subsequently issued a municipal address of 602 Brant Waterloo Road, required servicing and was closer to connect to the Energy+ feeder on Brant Waterloo Road. As a result of the proximity to the Energy+ feeder, with Hydro One's consent, Energy+ completed an offer to connect and energized the barn.

The lot at 9 and 11 Puttown Road were previously not serviced, but have subsequently been energized by Energy+. The properties are directly adjacent to an existing Energy+ feeder, and as a result will result in the lower cost of energization. Hydro One has consented to Energy+ energizing the customers.

There are no load transfers eliminated by the proposed SAA.

DESCRIPTION OF PROPOSED SERVICE AREA

7.1.3

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

Detailed information of the two affected customers is found in Attachment 1 – Confidential - List of Affected Customers and Attachment 2 –SAA Application Maps.

Hydro One and Energy+ Licence Amendments

Hydro One Networks Inc. (ED-2003-0043)

Appendix B

Name of Municipality: County of Brant (Initially known as City of Brant-on-the-Grand)

Formerly Known As: County of Brant, Town of Paris, Township of Brantford, Township of Burford, Township of Oakland, Township of Onondaga, Township of South Dumfries, as at December 31, 1998.

Area Not Served By Networks: The area served by Energy+ Inc. described as the former Village of Burford, the former Town of Paris, the former Township of Brantford and the former Police Village of St. George (in the former Township of South Dumfries) as more particularly set out in Licence No. ED-2003-0043.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Energy+ Inc. (ED-2002-0574)

SCHEDULE 1

DEFINITION OF SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

2. The following customers acquired from Hydro One Networks Inc. in August 2019 :

- 526 and 602 Brant Waterloo Road in the County of Brant
- 9, and 11 Puttown Rd., Burford, now within the County of Brant

7.1.4

Provide one or more maps or diagrams of the area that is the subject of the SAA application.

[See Attachment 2 - SAA Application Maps.](#)

7.1.4 (a)

Borders of the applicant's service area

[See Attachment 2 - SAA Application Maps.](#)

7.1.4 (b)

Borders of the incumbent distributor's service area

[See Attachment 2 - SAA Application Maps.](#)

7.1.4 (c)

Borders of any alternate distributor's service area

[Not Applicable](#)

7.1.4 (d)

Territory surrounding the area for which the applicant is making SAA application

[See Attachment 2 - SAA Application Maps.](#)

7.1.4 (e)

Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

[See Attachment 2 - SAA Application Maps.](#)

7.1.4 (f)

Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

[See Attachment 2 - SAA Application Maps.](#)

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5

Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

The proposed physical connections between Hydro One and Energy+ are found in Attachment 1 – Confidential – List of Affected Customers.

In addition, Attachment 2 - SAA Application Maps shows the customers to be included in the service area expansion.

7.1.6

*Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.
Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.*

Energy+ does not have any plans for expansion in land adjacent to the areas that are the subject of the SAA application.

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

It is more cost effective for Energy+ to serve the customers on Brant Waterloo Road and Puttoun Road based on the physical location and the condition of the existing Energy+ feeders.

Hydro One agrees with these conclusions and has provided its consent.

7.2.1 ECONOMIC AND ENGINEERING EFFICIENCY

*In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application.
(NOTE: (a), (b), (c), (d), (e), (f), (g), (h))*

7.2.1 (a)

Location of the point of delivery and the point of connection

The point of delivery and point of connection are along the Galt TS 65M20 feeder for the properties on Brant Waterloo Road, and along a 4.8kV overhead line supplied from the Powerline MTS PM4 feeder for the properties on Puttown Road.

See Attachment 1 – Confidential – List of Affected Customers

7.2.1 (b)

Proximity of the proposed connection to an existing, well developed electricity distribution system

The Galt TS 65M20 27.6kV feeder is immediately adjacent to 602 Brant Waterloo Road and 50m west of the connection point for 526 Brant Waterloo Road.

The 4.8kV overhead line stepped down from the Powerline MTS PM4 27.6kV feeder is immediately adjacent to 9 and 11 Puttown Road.

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs are unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

There is no feasible cost-effective supply option for Hydro One to feed these customers due to the proximity of the Energy+ feeders to the properties.

7.2.1 (d)

The amount of any capital contribution required from the customer

The customer at 526 Brant Waterloo Road has provided a deposit of \$19,437.77 to Energy+ as part of the offer to connect process. The customer at 9 and 11 Puttown Road has provided a deposit of \$26,957.38 to Energy+ as part of the offer to connect process.

Whether a capital contribution will ultimately be required will be determined in accordance with Energy+'s Economic Evaluation Policy ("EEP") based upon a final review of the annual consumption; such review which will occur one year following connection.

The customer at 602 Brant Waterloo road has provided a deposit of \$23,844.23 to Energy+ as part of the offer to connect process. In accordance with Energy+'s EEP process and computation, a capital contribution of \$15,085 was retained.

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

No equipment will be stranded as a result of this application.

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

The proposed SAA does not decrease the reliability of the infrastructure in the area that is the subject of the SAA application nor in regions adjacent to the area subject of the SAA application over the long term.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

Energy+ does not have any plans for major expansion or subdivision growth in the rural areas that are subject to the SAA Application.

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

The utilization of existing feeders and lines in close proximity to the properties will allow for cost-efficient connections for the properties subject the Service Area Amendment.

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

Description of Impacts

7.3.1

Identify any affected customers or landowners.

[See Attachment 1 – Confidential – List of Affected Customers.](#)

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

The affected customers will have their initial connection with Energy+ and will not see differences in costs, rates, service quality or reliability.

Attachment 3 contains a spreadsheet that compares Hydro One and Energy+'s rates and bill impacts based on average consumptions for the Residential and GS rate classes.

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

There are no impacts on costs, rates, service quality, and reliability for customers with the proposed SAA.

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

See detailed description of each distributor's service area in Section 7.1.3.

See Attachment 2 – SAA Application Maps.

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

There will not be any stranded or redundant assets as a result of the granting of the proposed SAA.

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

There are no assets to transfer for 526 and 602 Brant Waterloo Road, or 9 and 11 Puttown Road. Energy+ will have constructed the assets for all of the customers.

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant.

See Attachment 1 – Confidential – List of Affected Customers.

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated.

There are no existing load transfers or retail points of supply that will be eliminated.

7.3.9

Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?

If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

There are no new Load Transfers being created as a result of the proposed SAA application.

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

See Attachment 4 – Confidential – Customer Communication and Attachment 5 – Confidential – Distributor Communication.

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

See Attachment 6 - Hydro One Consent Letter.

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

Not Applicable.

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

Not Applicable.

7.4 CUSTOMER PREFERENCE

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

Not Applicable.

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

Not Applicable.

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

Not Applicable.

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

Not Applicable.

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

Not Applicable.

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

Not Applicable.

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

Not Applicable.

7.5.6

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

Not Applicable.

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

Not Applicable.

7.6 OTHER

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

Not Applicable.

7.7: WRITTEN CONSENT/JOINT AGREEMENT

Both parties, Hydro One Networks Inc. and Energy+ Inc., agree to all the statements made in this Application.

Hydro One Networks Inc.

Sarah Hughes, CPA, CA, C. Dir
Chief Financial Officer
Energy+ Inc.

Dated: _____

7.8 REQUEST FOR NO HEARING

Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:

- (a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding**
AND
- (b) the proposed recipient's written consent to the disposal of the application without a hearing.**

Energy+ is requesting that the approval of the Application be determined by the Board without a hearing. Hydro One has consented to the Application, and as a result, no other parties will be adversely affected in a material way by the outcome of the proceeding. Hydro One and Energy+ have provided consent in Section 7.7.

ATTACHMENTS

Attachment 1 – Confidential – List of Affected Customers

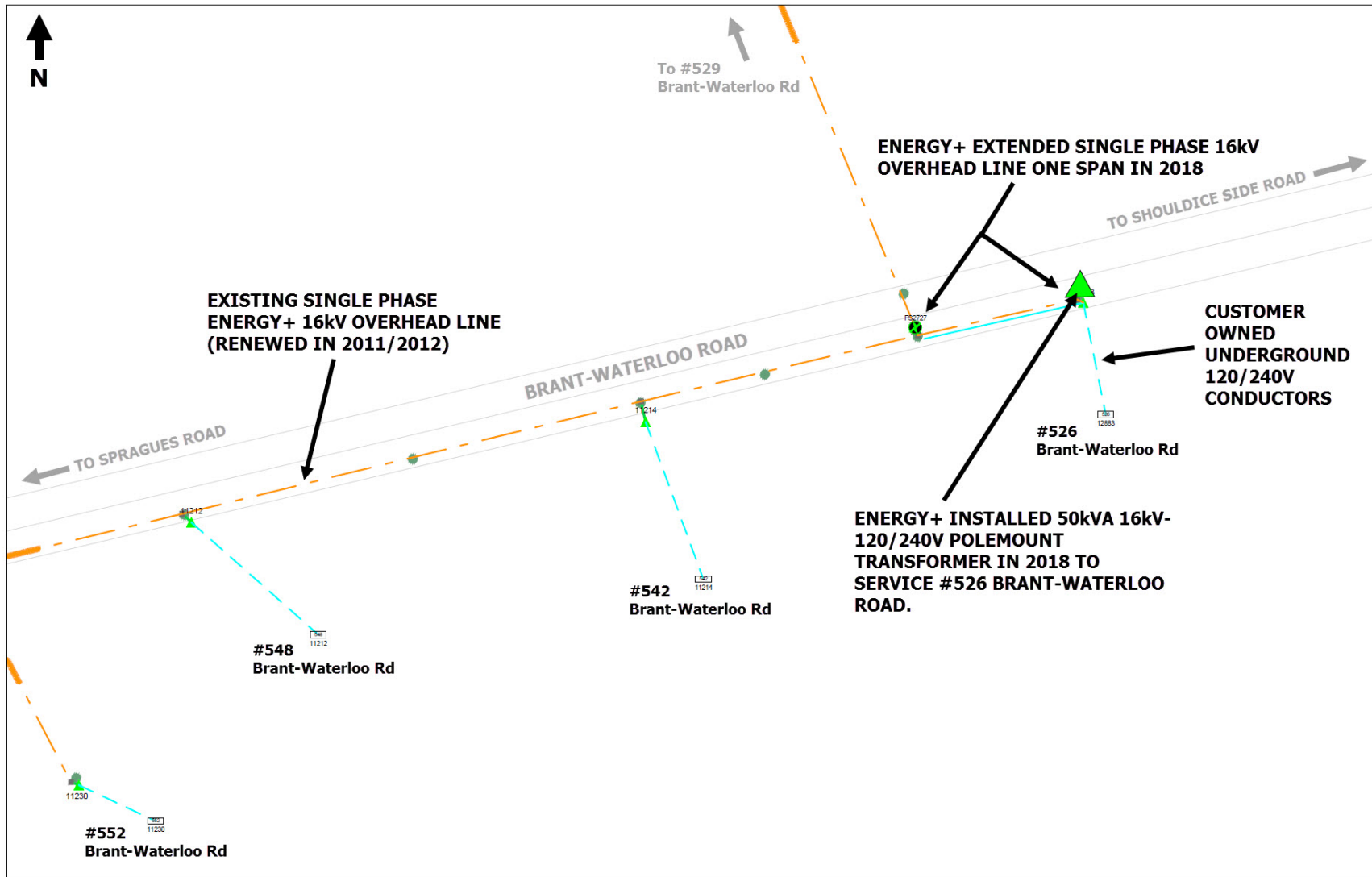
Hydro One Networks Inc. (Hydro One) / Energy+ Inc. (Energy+) Service Area Amendment Customer Detail Information

Hydro One customers proposed to be transferred to Energy+														
Cust ID	Customer Name	Address	Meter Number	Legal Designation	Township	Customer Type	Rate Class	Mailing Address	Phone #	Primary Supply	Transformation	Secondary Supply	Station	Feeder
1		602 Brant Waterloo Road	CND 144424	Concession 6, Part Lot 23	County of Brant	Non-Residential	Commercial < 50kW			16,000 Volts	100kVA 16kV-240/120V Mini-Pad Transformer	240/120 Volts	Galt TS	65M20
2		526 Brant Waterloo Road	CND 152083	Part 1, Registered Plan 2R-8099 being part of Lot 20, Concession 6 Township of South Dumfries, County of Brant	County of Brant	Residential	Residential			16,000 Volts	50kVA 16kV-120/240V Polemount Transformer	120/240 Volts	Galt TS	65M20
3		9 Puttown Road	Not yet installed.	Part of Lot 1, Concession 1, Township of Burford, County of Brant	County of Brant	Residential	Residential			4,800 Volts	50kVA 16kV/4.8kV-120/240V Polemount Transformer	120/240 Volts	Powerline MTS	PM4
4		11 Puttown Road	Not yet installed.	Part of Lot 1, Concession 1, Township of Burford, County of Brant	County of Brant	Residential	Residential			4,800 Volts	50kVA 16kV/4.8kV-120/240V Polemount Transformer	120/240 Volts	Powerline MTS	PM4

Attachment 2 – SAA Application Map

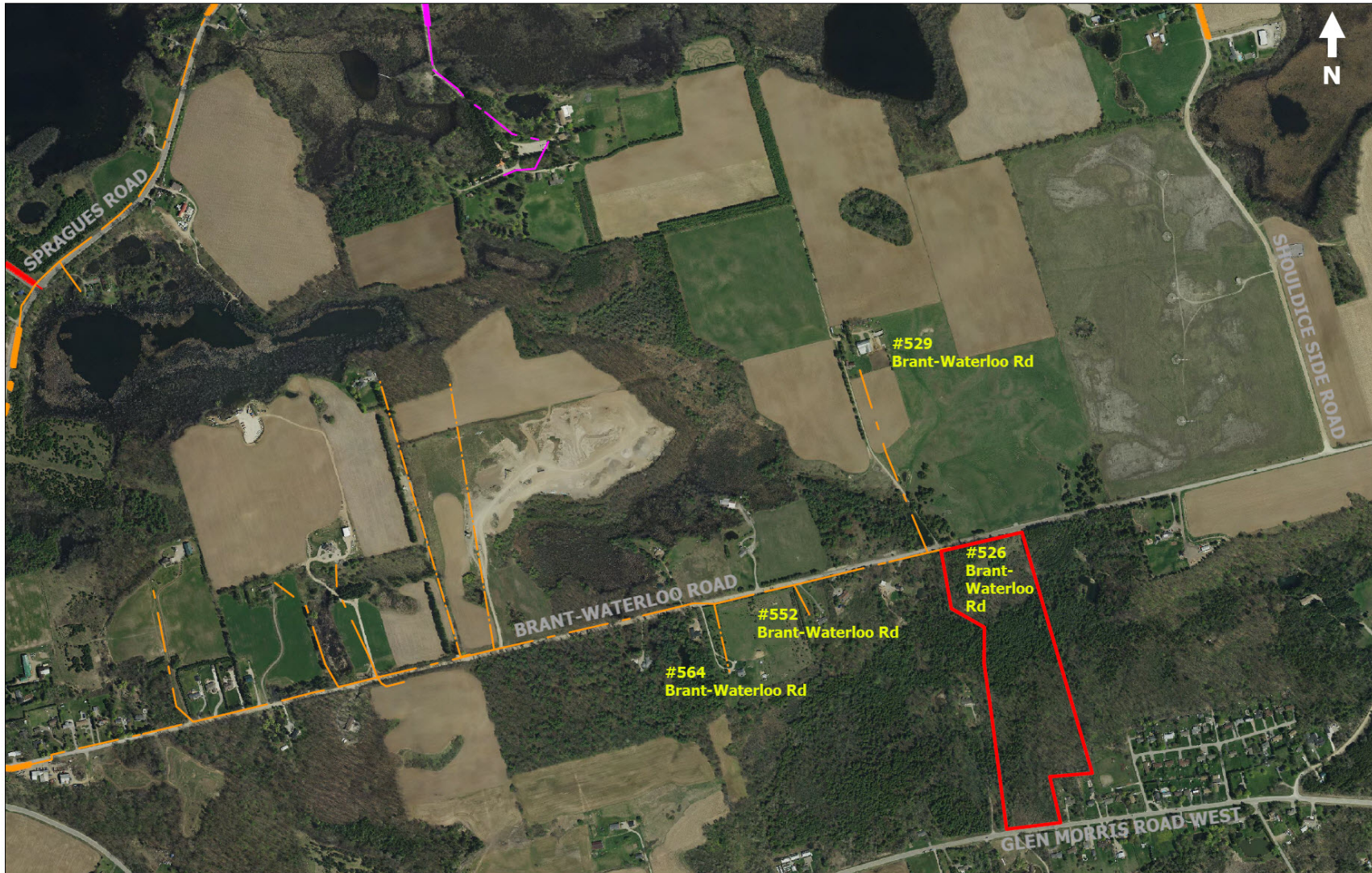
526 Brant Waterloo Road

GIS Map



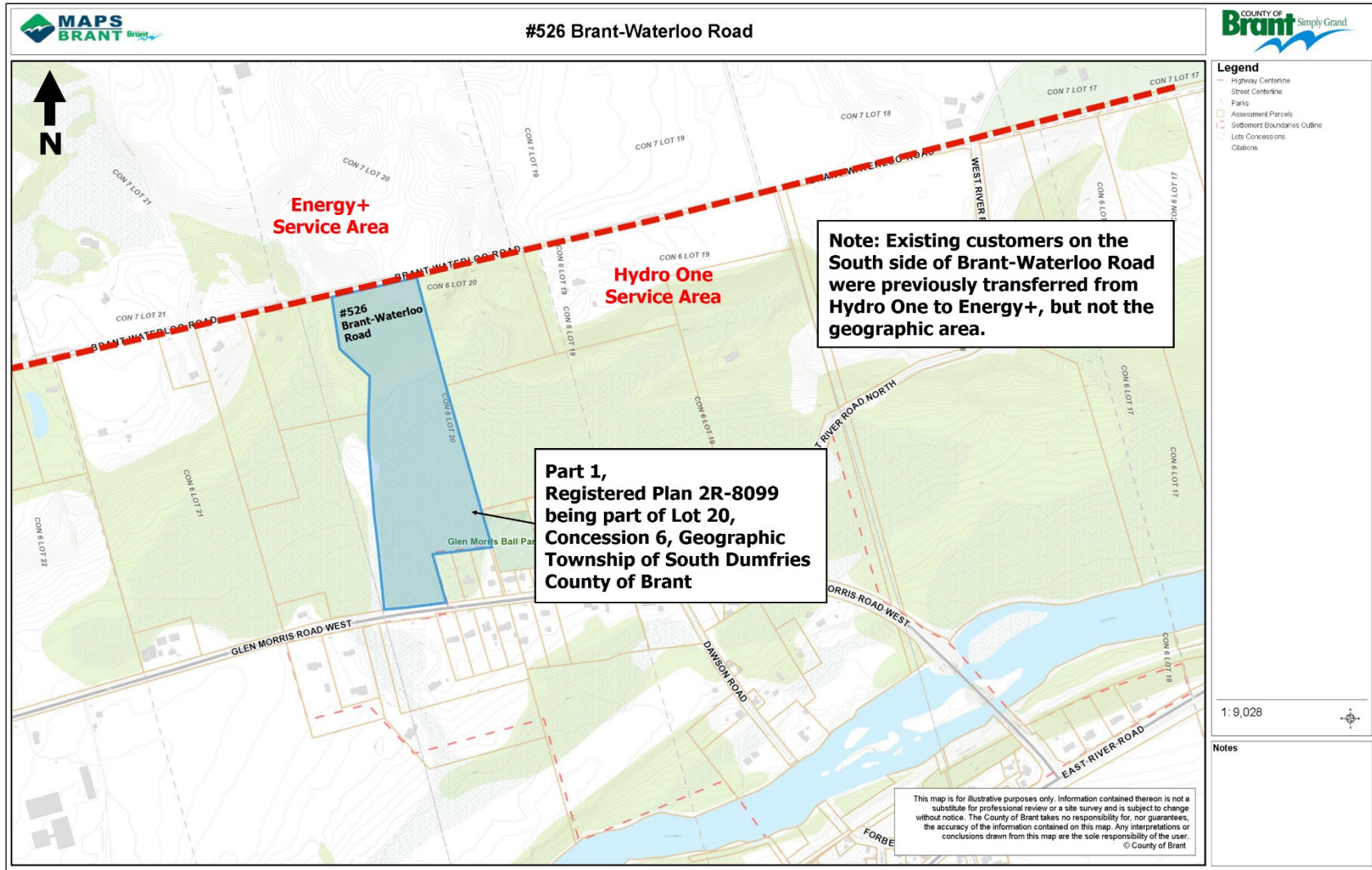
526 Brant Waterloo Road

GIS Imagery



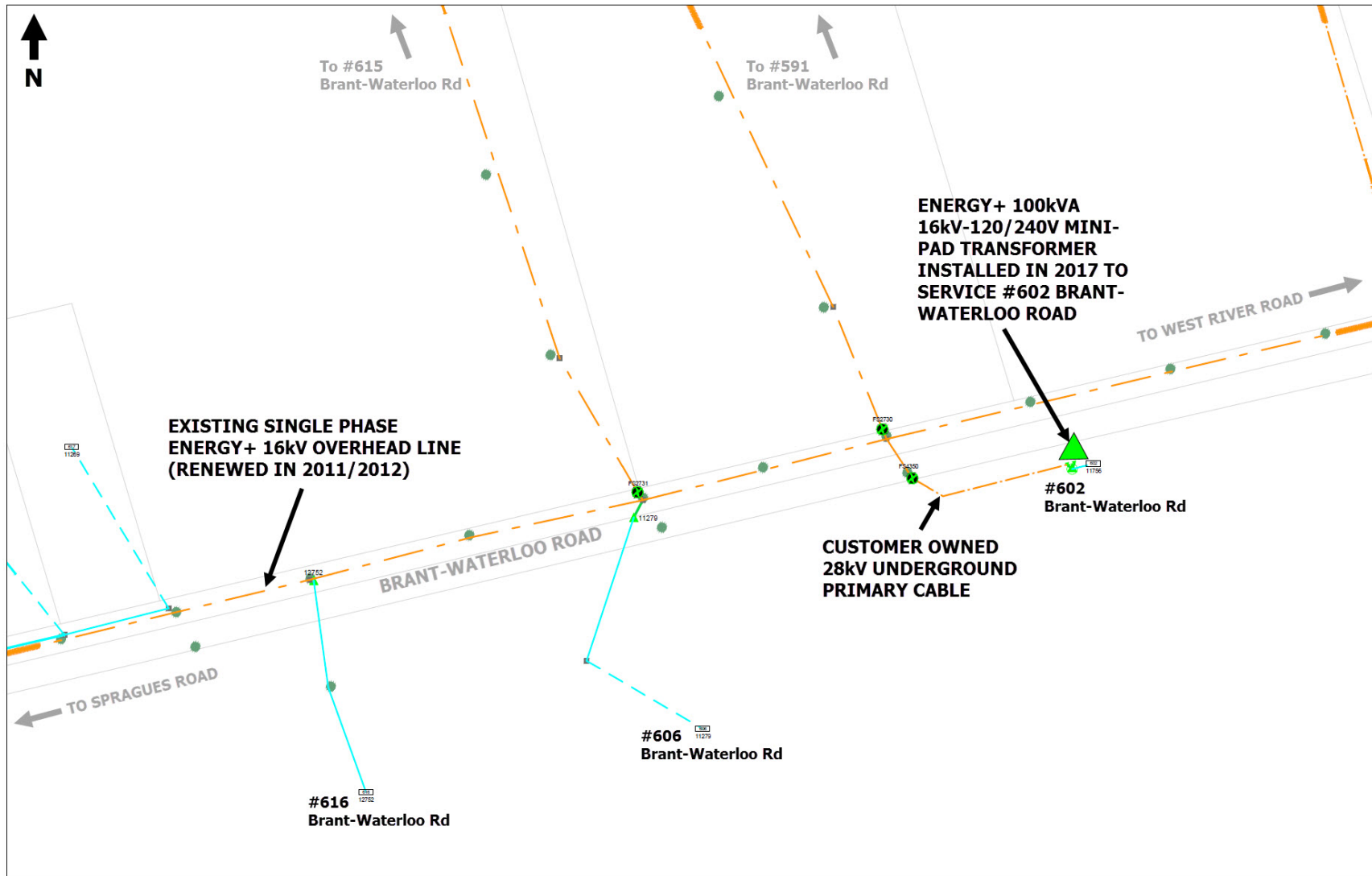
526 Brant Waterloo Road

Map



602 Brant Waterloo Road

GIS Map



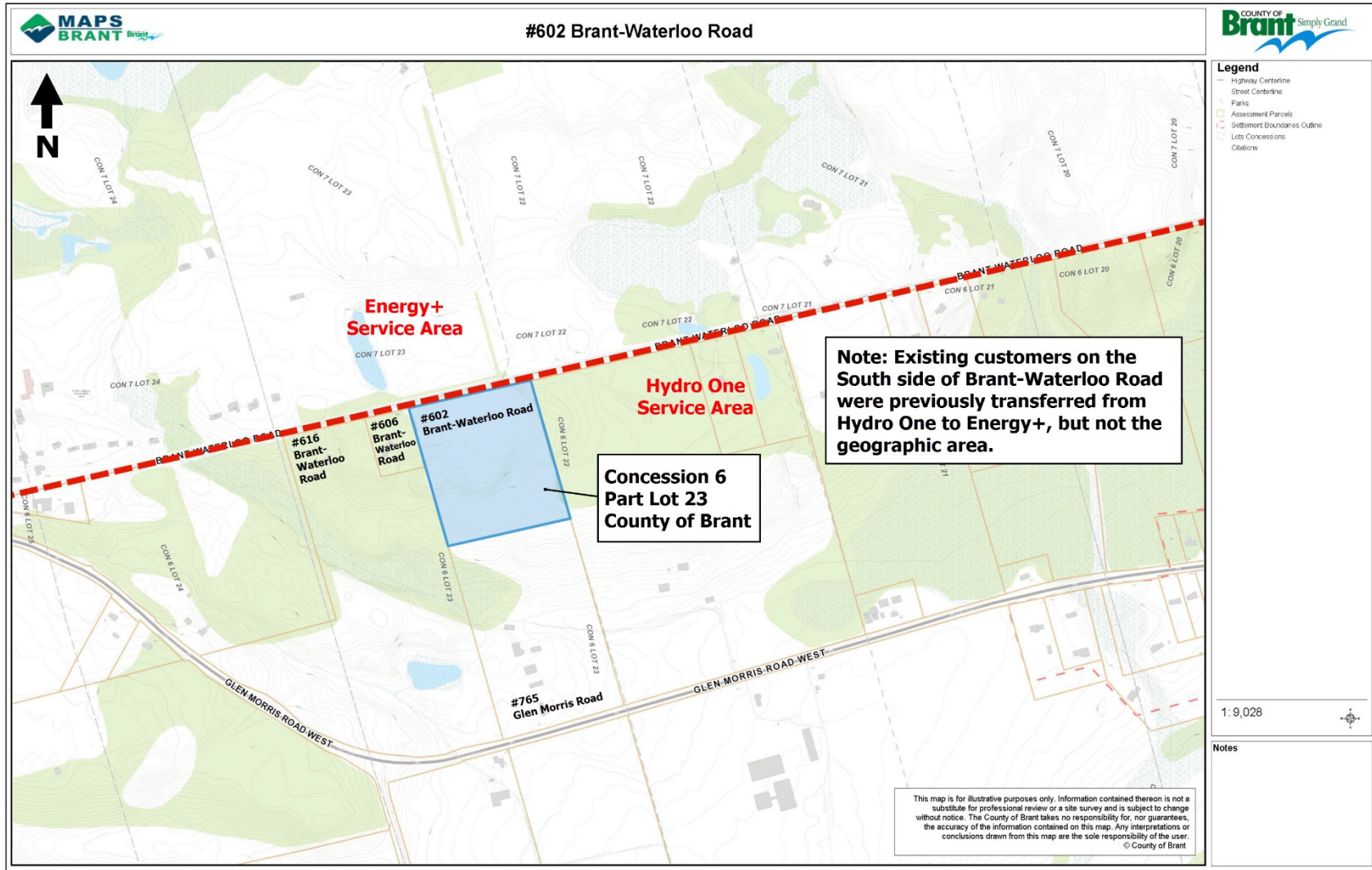
602 Brant Waterloo Road

GIS Imagery



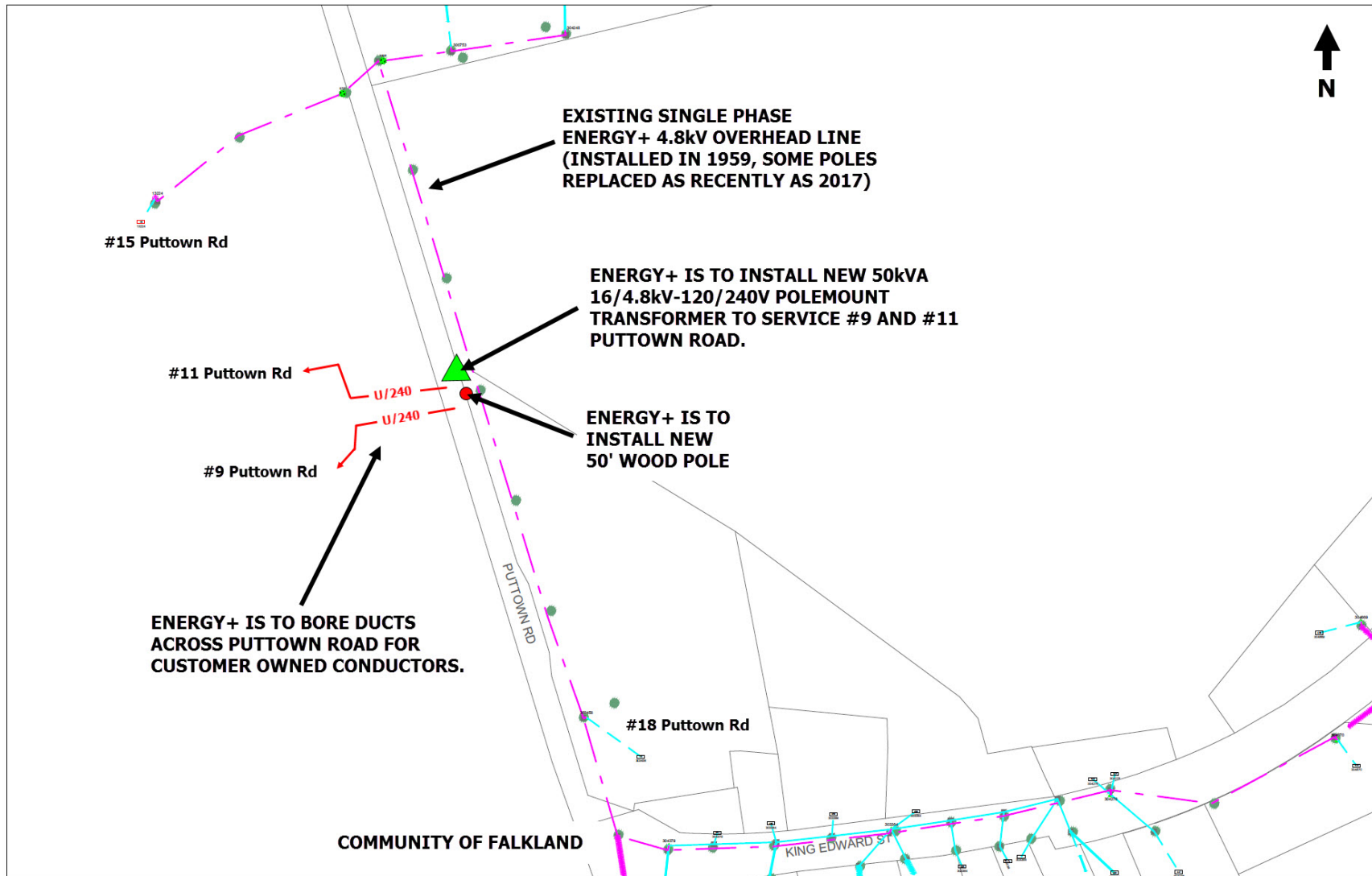
602 Brant Waterloo Road

Map



9 & 11 Puttown Road

GIS Map



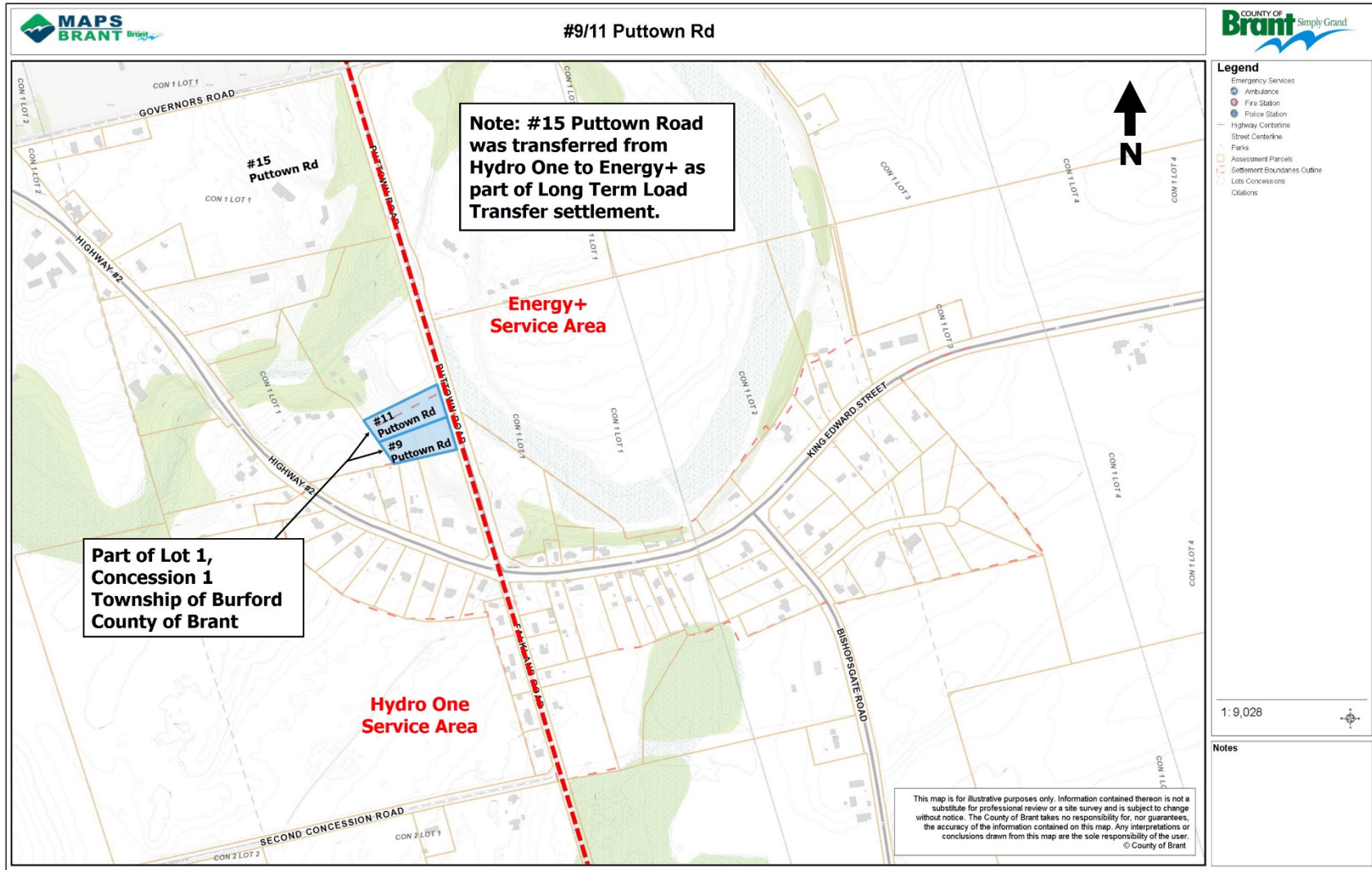
9 & 11 Puttown Road

GIS Imagery



9 & 11 Puttown Road

Map



Attachment 3 - Bill Comparison

	E+ (CND)	E+ (BCP)	HON	E+ (CND)	E+ (BCP)	HON
	Residential	Residential	Residential-Low Density (R2)	General Service <50kW	General Service <50kW	General Service Energy Billed (GSe) <50kW
Commodity Prices (\$/kWh)						
On-Peak	0.132	0.132	0.132	0.132	0.132	0.132
Mid-Peak	0.095	0.095	0.094	0.095	0.095	0.094
Off-Peak	0.065	0.065	0.065	0.065	0.065	0.065
Monthly Consumption (kWh)						
On-Peak	750	750	750	2,000	2,000	2,000
Mid-Peak	135	135	135	360	360	360
Off-Peak	128	128	128	340	340	340
	488	488	488	1,300	1,300	1,300
Delivery						
DX Service Charge (\$/month)	21.3500	24.3000	19.8300	13.7426	13.7400	27.8700
Smart Meter Adder (\$/month)	-	1.7500	-	-	-	-
DX Fixed Rate Riders (\$/month)	-	-	1.3600	-	-	0.7300
DX Volume Charge (\$/kWh)	0.0046	0.0053	0.0374	0.0147	0.0147	0.0560
DX Volumetric Rate Riders (\$/kWh)	(0.0059)	(0.0065)	-	(0.0058)	(0.0058)	0.0002
DX Low Voltage Rate (\$/kWh)	0.0001	0.0024	-	0.0001	0.0001	-
Smart Metering Entity Charge (\$/month)	0.5700	0.5700	0.7900	0.5700	0.5700	0.7900
Losses on Cost of Power (\$/kWh)	0.0822	0.0822	0.0820	0.0822	0.0822	0.0820
TX Network charge (\$/kWh)	0.0059	0.0061	0.0062	0.0052	0.0052	0.0059
TX Connection charge (\$/kWh)	0.0044	0.0033	0.0044	0.0041	0.0041	0.0038
Regulatory						
Standard Supply Service (\$/month)	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500
Rural Rate protection (\$/kWh)	0.0003	0.0003	0.0003	0.0003	0.0003	0.0021
Capacity based recovery (CBR) - Class B (\$/kWh)	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004
Debt Retirement Charge	-	-	-	0.0070	0.0070	-
Wholesale market service (\$/kWh)	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032
Loss Factor	1.0335	1.0495	1.1050	1.0335	1.0335	1.0960
Bill Calculations						
Dx Delivery (including riders)	23.14	30.59	56.49	37.84	37.84	157.53
Dx Delivery (excluding riders)	27.54	33.70	55.13	49.48	49.48	156.40
Tx Delivery	7.98	7.40	8.78	19.22	19.22	21.26
Regulatory	3.27	3.32	3.48	22.31	22.31	12.74
Commodity	61.62	61.62	61.49	164.32	164.32	163.98
Total (including riders)	96.02	102.93	130.25	243.70	243.69	355.52
HST	12.48	13.38	16.93	31.68	31.68	46.22
HST Rebate	(7.68)	(8.23)	(10.42)	(19.50)	(19.50)	(28.44)
Total Bill	100.82	108.07	136.76	255.88	255.88	373.29

Source:

https://www.hydroone.com/abouthydroone/RegulatoryInformation/rateschedules/Documents/Distribution%20Rates/Hydro%20One_DistributionRateSchedules_20161221.pdf

https://www.energyplus.ca/en/myhome/resources/Rate-Cards--Orders/COBRate-Card-Brochure-Residential-SmBiz_May-1-2018.pdf

Attachment 4 – Confidential – Customer Communication



March 17, 2016

[REDACTED]

Dear [REDACTED] :

Re: 606 Brant Waterloo Rd – New 400A service with mini pad and overhead primary tap.

Thank you for contacting me in reference to your new service at 606 Brant Waterloo Rd.

Energy+ Inc. has established and reviewed a viable connection policy according to our Conditions of Service, in compliance with our obligations under section 28 of the *Electricity Act*.

Please refer to our website www.energyplus.ca and you will see a link to our EEP (Economic Evaluation Policy). This lays out in detail the manner in which we will be able to credit you for your required transformation equipment, as approved by the Ontario Electricity Board.

For any questions or concerns regarding our Conditions of Service or Metering Specifications, you may also refer to our website. www.energyplus.ca

Attached is a deposit estimate for work to be performed by Energy+ Inc. (ENERGY+ INC.) along with a checklist of items to be performed by you, the customer or your contractor. If you have any questions or concerns with the attached information, I encourage you to contact me at your earliest convenience at 519-621-3530 or bgordon@energyplus.ca.

The attached estimate is valid until the end of the year, as dated on this letter.

I look forward to working with you to meet your construction needs and timing.

Yours truly,

Bonny Gordon, C.Tech.
Service Co-ordinator
Energy+ Inc.
1500 Bishop St. N., P.O. Box 1060
Cambridge, ON N1R 5X6
Direct: 519.621.3530 Ext. 2400
bgordon@energyplus.ca

Offer to Connect

- ☐ Forward drawings to ENERGY+ INC.'s Service Co-ordinator, Bonny Gordon at bgordon@energyplus.ca , as per initial 'Request for Service Information Sheet'.
- ☐ Forward completed 'Load Estimate' form to Energy+'s Service Co-ordinator, Bonny Gordon. Fax 519-621-7420.
- ☐ Payment (certified cheque or cash). Transformers can take up to 20 weeks for delivery after full payment has been received.
- ☐ ENERGY+ INC. requires full payment of deposit of service estimate before proceeding, as follows:
 - Labour \$6,979.24
 - Equipment \$2,320.02
 - Material \$9,244.26
 - Overhead \$5,300.71
 -
 - **Total \$23,844.23**
 -
 - **HST is not required at this time.**
- ☐ Circulate copies of this package to owner and all trades involved with this construction project.
- ☐ **Transformer location must be approved by ENERGY+ INC. in order for any of the work to be completed.**
- ☐ This estimate does not include frost charges.
- ☐ Please be aware that any works required within any abutting road allowance, not performed by ENERGY+ INC., will require the approval and acquisition of a Highway Occupancy Permit (City of Cambridge roads) or Regional Work Permit (Regional roads) from the appropriate road authority. Please contact Pieter Kuyntjes at 519-621-0740 X4551 for City Roads, or the Regional Corridor Management-Traffic Engineering Office at 519-575-4400 for Regional roads.
- ☐ Customer must comply with ENERGY+ INC. "Conditions of Service" latest edition, ENERGY+ INC. "Metering Specification" latest edition, both available at www.energyplus.ca and ESA "Clearance Standards" latest edition.

- ☐ No electrical equipment shall be connected to a customer's service that may interfere with Energy+ Inc. (ENERGY+ INC.) circuits, e.g. Voltage fluctuations caused by large motors, welders, air conditioners, etc. If the customer contemplates the installation of any such equipment, they shall notify ENERGY+ INC. in advance to ascertain if its installation is permissible and to what extent, additional facilities may be required to minimize the undesirable effects. Any corrective equipment required will be purchased and supplied by the customer.

Customer Work – 3 Phase Padmount Transformer Checklist

- ☐ **400A service to be installed as per ESA code.**
- ☐ Install high voltage (primary) ductbank from HP23A to transformer enclosure - 1 meter minimum from all other underground services, as per ESA code.
- ☐ Supply and install primary cable as per Energy+ spec. and ESA code.
- ☐ Install low voltage (secondary) cables commencing from the secondary spades of the transformer to the main disconnect. **Note: 8 meters of secondary tails, measured from where the secondary enters the transformer vault is required. Any less may require secondary cables to be re-installed to the correct length. **Energy+ Inc. does not allow splices in the cable**** Contact Energy+ Underground Distribution Supervisor, Mark Buitenhuis at 519-621-3530 for questions.
- ☐ Backfill around transformer enclosure once it has been placed.
- ☐ Confirm in writing if Safety Bollards are required around transformer if less than 1.5 metres to curb/asphalt.
- ☐ Obtain Electrical Safety Authority (ESA) inspection prior to contacting ENERGY+ INC. for energizing service. To confirm ESA inspection has been received, contact ENERGY+ INC.'s Customer Care department at 519-621-3484.
- ☐ Obtain copy of 'Service Layout' from ENERGY+ INC.'s Service Co-ordinator, Bonny Gordon.

- ☐ To setup/change customer Account and for associated costs, contact ENERGY+ INC.'s Customer Care department at 519-621-3484 or customercare@energyplus.ca . Have attached form completed as well.

☐ **ENERGY+ INC. Work – 3 Phase Padmount Transformer**

- ☐ Remove existing stub pole, guy and ancor
- ☐ Install a new 40'CL3 pole in its place with two guys and one anchor.
- ☐ Dead end the pole and string 1/O ACSR across the road from HP23.(existing take off pole to the service at 591 Brant Waterloo Rd)
- ☐ Install riser, as per UCS-1 on HP23A
- ☐ Supply and install a single phase 100kVA mini padmount transformer c/w precast concrete enclosure, footings and grounding;
 - Must maintain minimum 1 meter clearance from all other underground services.
 - Must be located within 3m of paved access.
 - Must be located in accordance to ESA Code 26-242.
 - Installation will not proceed as long as frost conditions are present. If the customer insists that installation proceeds prior to frost leaving the ground, the customer shall negotiate alternative provisions with ENERGY+ INC. and will be invoiced accordingly.
- ☐ Energize transformer after all items listed under 'Offer to Connect' and 'Customer Work' has been completed and applicable approvals have been obtained.



August 20, 2018

[REDACTED]

Dear [REDACTED]

Re: 526 Brant-Waterloo Rd - New 200A service with 50KVA, 16000V-120/240V Pole mount transformer

Thank you for contacting me in reference to your new service at 526 Brant-Waterloo Rd.

Energy+ Inc. has established and reviewed a viable connection policy according to our Conditions of Service, in compliance with our obligations under section 28 of the *Electricity Act*.

Please refer to our website www.energyplus.ca and you will see a link to our EEP (Economic Evaluation Policy). This lays out in detail the manner in which we will be able to credit you for your required transformation equipment, as approved by the Ontario Electricity Board.

For any questions or concerns regarding our Conditions of Service or Metering Specifications, you may also refer to our website. www.energyplus.ca

Attached is a deposit estimate for work to be performed by Energy+ Inc. (ENERGY+ INC.) along with a checklist of items to be performed by you, the customer or your contractor. If you have any questions or concerns with the attached information, I encourage you to contact me at your earliest convenience at 519-621-3530 or zshereefdeen@energyplus.ca.

The attached estimate is valid until the end of the year, as dated on this letter.

I look forward to working with you to meet your construction needs and timing.

Yours truly,

Zuhair Shereefdeen C Tech.

Design Technician
Energy+ Inc.
1500 Bishop St. N., P.O. Box 1060
Cambridge, ON N1R 5X6
Direct: 519.621.3530 Ext. 2410
bcolvin@energyplus.ca

Offer to Connect

- ☐ Forward drawings to ENERGY+ INC.'s Design Technician, Zuhair Shereefdeen at zshereefdeen@energyplus.ca , as per initial 'Request for Service Information Sheet'.
- ☐ Forward completed 'Load Estimate' form to Energy+'s Design Technician, Zuhair Shereefdeen. Fax 519-621-7420.
- ☐ Payment (certified cheque or cash). Transformers can take up to 20 weeks for delivery after full payment has been received.
- ☐ ENERGY+ INC. requires full payment of deposit of service estimate before proceeding, as follows:
 - Labour \$ 5868.06
 - Equipment \$ 2322.77
 - Material \$ 6664.43
 - Overhead \$ 4582.51
 -
 - **Total \$ 19437.77**
 -
 - **HST is not required at this time.**
- ☐ Extra charges for rock or frost removal may apply.
- ☐ Extra charges will apply for any changes required by road authority.
- ☐ Circulate copies of this package to owner and all trades involved with this construction project.
- ☐ Customer must comply with Energy+ "Conditions of Service" latest edition, Energy+ "Metering Specification" latest edition, both available at www.Energyplus.ca and ESA "Clearance Standards" latest edition.

Customer Work – 1 Phase Pole mount Transformer Checklist

- ☐ Forward low voltage (secondary) cabling information to Energy+'s Service Coordinator. Size and number of runs. Note: Energy+ does not permit cabling larger than 500mcm or Coreflex or Tech cable.
- ☐ Forward original copies of Main Switchgear drawings to Energy+'s Metering Sub Foreman, Jamie Rivers at least 6-8 weeks prior to the date the service needs to be energized so metering equipment may be ordered. For questions contact Jamie at 519-621-3530 ext. 2641.
- ☐ Install low voltage (secondary) cables commencing from the hydro pole to the main disconnect. For details on underground secondary terminations at the hydro pole please see Energy+ drawing UCS-3 or UCS-4 (attached). Contact Energy+'s Overhead Distribution Supervisor at 519-621-3530, for questions.
- ☐ Obtain Electrical Safety Authority (ESA) inspection prior to contacting Energy+ for energizing service. To confirm ESA inspection has been received, contact Energy+ Customer Care department at 519-621-3484.
- ☐ Obtain copy of 'Service Layout' from Energy+ Service coordinator.
- ☐ To setup/change customer Account and for associated costs, contact ENERGY+ INC.'s Customer Care department at 519-621-3484 or customercare@energyplus.ca . Have attached form completed as well.

Energy + Contractor Work – Checklist

- ☐ **Energy+ contractor to remove the tree at proposed new pole location.**

ENERGY+ INC. Work – 50 KVA Pole mount Transformer

- ☐ Supply and install 50' Class-2 pole, anchor and down guy
- ☐ Supply and install one span of 16KV primary from existing dead end pole to the proposed new pole

- ☐ Supply and install a single phase 50kVA 16000V-120/240V pole mount transformer.
 - Must be located in accordance to ESA Code 26-242 and Energy+'s
- ☐ Energize transformer after all items listed under 'Offer to Connect' and 'Customer Work' has been completed and applicable approvals have been obtained.



Feb 22/2019



Dear [REDACTED]

**Re: 9 & 11 Puttown Road, Brantford – New 200A Service
c/w 50KVA 16000/4800V – 120/240V Polemount Transformer**

Thank you for contacting me in reference to your new service at 9 & 11 Puttown Rd, Brantford

Energy+ Inc. has established and reviewed a viable connection policy according to our Conditions of Service, in compliance with our obligations under section 28 of the *Electricity Act*.

Please refer to our website www.energyplus.ca and you will see a link to our EEP (Economic Evaluation Policy). This lays out in detail the manner in which we will be able to credit you for your required transformation equipment, as approved by the Ontario Electricity Board.

For any questions or concerns regarding our Conditions of Service or Metering Specifications, you may also refer to our website. www.energyplus.ca

Attached is a deposit estimate for work to be performed by Energy+ Inc. (ENERGY+ INC.) along with a checklist of items to be performed by you, the customer or your contractor. If you have any questions or concerns with the attached information, I encourage you to contact me at your earliest convenience at 519-621-3530 or zshereefdeen@energyplus.ca

The attached estimate is valid until the end of the year, as dated on this letter.

I look forward to working with you to meet your construction needs and timing.

Yours truly,

Zuhair Shereefdeen C.Tech
Design Technician

Energy+ Inc.
1500 Bishop Street P.O. Box 1060
Cambridge, ON N1R 5X6
Phone: 519-621-3530 ext. 2410
Fax: 519-621-7420
zshereefdeen@energyplus.ca
www.energyplus.ca

Offer to Connect

- ☐ Forward drawings to ENERGY+ INC.'s Design Technician, Zuhair Shereefdeen at zshereefdeen@energyplus.ca , as per initial 'Request for Service Information Sheet'.
- ☐ Forward completed 'Load Estimate' form to Energy+'s Service Technologist, Brandon Colvin. Fax 519-621-7420.
- ☐ Payment (certified cheque or cash). Transformers can take up to 20 weeks for delivery after full payment has been received.
- ☐ ENERGY+ INC. requires full payment of deposit of service estimate before proceeding, as follows:
 - Labour \$ 15,441.84
 - Equipment \$ 1,704.87
 - Material \$ 4,907.14
 - Overhead \$ 4,903.53
 -
 - **Total \$ 26,957.38**
 -
 - **HST is not required at this time.**
- ☐ Extra charges for rock or frost removal may apply.
- ☐ Extra charges will apply for any changes required by road authority.
- ☐ Circulate copies of this package to owner and all trades involved with this construction project.
- ☐ Please be aware that any works required within any abutting road allowance, not performed by ENERGY+ INC., will require the approval and acquisition of a Highway Occupancy Permit (City of Cambridge roads) or Regional Work Permit (Regional roads) from the appropriate road authority. Please contact Pieter Kuyntjes at 519-621-0740 X4551 for City Roads, or the Regional Corridor Management-Traffic Engineering Office at 519-575-4400 for Regional roads.
- ☐ Customer must comply with ENERGY+ INC. "Conditions of Service" latest edition, ENERGY+ INC. "Metering Specification" latest edition, both available at www.energyplus.ca and ESA "Clearance Standards" latest edition.

- ☐ No electrical equipment shall be connected to a customer's service that may interfere with Energy+ Inc. (ENERGY+ INC.) circuits, e.g. Voltage fluctuations caused by large motors, welders, air conditioners, etc. If the customer contemplates the installation of any such equipment, they shall notify ENERGY+ INC. in advance to ascertain if its installation is permissible and to what extent, additional facilities may be required to minimize the undesirable effects. Any corrective equipment required will be purchased and supplied by the customer.

Customer Work – Polemount Transformer Checklist

- ☐ 200A 120/240V service to be installed as per ESA code.
- ☐ Supply and install low voltage (secondary) duct bank from proposed meterbase to the stubbed duct at the lot line and complete connections to the stubbed duct. 1-meter minimum from all other underground services, as per ESA code.
- ☐ Supply and install secondary risers on the new hydro pole (to be installed beside hydro Pole B08580) as per UCS-3
- ☐ Forward low voltage (secondary) cabling information to Energy+'s Service Technologist. Size and number of runs. Note: Energy+ does not permit cabling larger than 500mcm or Coreflex or Tech cable.
- ☐ Supply and install low voltage (secondary) cables from hydro pole to the meterbase as per ESA code
- ☐ Forward original copies of Main Switchgear drawings to Energy+'s Metering Sub Foreman, Jamie Rivers at least 6-8 weeks prior to the date the service needs to be energized so metering equipment may be ordered. For questions contact Jamie at 519-621-3530 ext. 2641
- ☐ Obtain Electrical Safety Authority (ESA) inspection prior to contacting ENERGY+ INC. for energizing service. To confirm ESA inspection has been received, contact ENERGY+ INC.'s Customer Care department at 519-621-3484.
- ☐ Obtain copy of 'Service Layout' from ENERGY+ INC.'s Service Technologist, Brandon Colvin (bcolvin@energyplus.ca)
- ☐ To setup/change customer Account and for associated costs, contact ENERGY+ INC.'s Customer Care department at 519-621-3484 or customercare@energyplus.ca . Have attached form completed as well.

ENERGY+ INC. Work – 50KVA Dual voltage Polemount Transformer

- ☐ Supply and install 50KVA dual voltage Polemount transformer on the new Energy+ hydro pole as per OFS-121
- ☐ Supply and install grounding on Energy+ hydro pole as per OFS-401
- ☐ Connect customer installed secondary cables to the transformer secondary
- ☐ Energize transformer after all items listed under 'Offer to Connect' and 'Customer Work' has been completed and applicable approvals have been obtained.

ENERGY+ INC. Contractor Work – Ducts across the road

- ☐ Supply and install 55m of two 4" duct (no cable) from new hydro pole across the road and stub at 1m beyond property line of 11 Puttown Road, Brantford
- ☐ Supply and install 32m of two 4" duct (no cable)from new hydro pole across the road and stub at 1m beyond property line of 9 Puttown Road, Brantford
- ☐ Install a marking disks at the each stubbed duct location.

Attachment 5 – Confidential – Distributor Communication

Ron Sinclair

From: Aarani.Pathmanathan@HydroOne.com
Sent: Wednesday, December 23, 2015 10:55 AM
To: Ron Sinclair
Cc: angela.yorgiadis@HydroOne.com; arthur.fischer@HydroOne.com
Subject: RE: Lease Document - Property beside 606 Brant Waterloo Road, North Dumfries Township

Good morning Ron,

Hydro One agrees to CND servicing the **barn on leased property *only***, adjacent to 606 Brant Waterloo Road. Since all parties are in agreement, and the customer requires connection in a timely manner, we agree to you moving forward and connecting the customer prior to OEB approval. However, we urge you to file the SAA as soon as possible, to clear this up in front of the OEB.

If you have any questions, feel free to get in touch with me.

Thank you,
Aarani

Aarani Pathmanathan
Advisor, Program Integration, Dx Asset Management

Hydro One Networks Inc.
185 Clegg Road
Markham, ON | L6G 1B7
Tel: 905.946.6210
Fax: 905.946.6215
Email: aaarani.pathmanathan@HydroOne.com
www.HydroOne.com

From: Ron Sinclair <rsinclair@camhydro.com>
Sent: Monday, December 14, 2015 9:44 AM
To: FISCHER Arthur
Cc: YORGIADIS Angela
Subject: FW: Lease Document - Property beside 606 Brant Waterloo Road, North Dumfries Township

Hi Arthur,

With Angela away until the New Year, I was wondering if you could help me with this one. This relates to the customer who built a barn on leased property beside his home for falcons. The leased property is at the back of a farm that is serviced by Hydro One. There was a lot of discussion since it is an unusual situation. The final outcome was that Hydro One would consent to the servicing of the barn only by CND which is fine. We don't have any interest in servicing the rest of the farm. The owner had a problem due to the lack of a building permit. He called me this morning and advises that issue is resolved so he is now ready for power. He is still using a generator with winter coming. Will Hydro One allow us to connect the customer prior to completion of the SAA process? That will likely take months to get completed and approved by the OEB. We just need to install a polemount transformer on an existing pole. It isn't a lot of work for us to get the owner power.

Could you please let me know.

Thank you,

Ron Sinclair, P.Eng.
Vice President, Engineering
Cambridge and North Dumfries Hydro Inc.
1500 Bishop St. P.O. Box 1060
Cambridge, ON N1R 5X6
Direct: 519-621-8405, Ext. 2229
Fax: 519-621-7420
rsinclair@camhydro.com
www.camhydro.com

 please consider the environment before printing this email

This communication is directed in confidence solely to the addressees listed above, and may not otherwise be distributed, copied or used. Kindly notify the sender by reply email if your name is not included as an addressee and then delete the message received in error.

From: angela.yorgiadis@HydroOne.com [<mailto:angela.yorgiadis@HydroOne.com>]
Sent: Friday, October 23, 2015 1:31 PM
To: Ron Sinclair
Subject: RE: Lease Document - Property beside 606 Brant Waterloo Road, North Dumfries Township

Hi Ron,

We will consent to CND to service the **House of Birds ONLY!** CND will prepare the SAA application providing the 911 address of the building with the exact distances. The property is not severed yet and the customer is only leasing it, therefore identifying that CND will only serve the building is the only option. Once we review the application and are in agreement we will provide you with our consent to file with the application.

Give me a call and we can discuss further.

Thanks,
Angela

Angela Yorgiadis
Advisor, Program Integration, Dx Asset Management, R32
Hydro One Networks Inc.

Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215
Email: angela.yorgiadis@HydroOne.com

From: Ron Sinclair [<mailto:rsinclair@camhydro.com>]
Sent: Friday, September 18, 2015 3:16 PM
To: YORGIADIS Angela
Subject: RE: Lease Document - Property beside 606 Brant Waterloo Road, North Dumfries Township

Hi Angela,

Just getting back to this one. No, the customer has never spoken about selling his house. The proposed severed parcel does not contain a home.

On another topic, could you please give me an update on Lockie Road.

Have a good weekend.

Thanks.

Ron

From: angela.yorgiadis@HydroOne.com [<mailto:angela.yorgiadis@HydroOne.com>]
Sent: Tuesday, September 08, 2015 7:56 AM
To: Ron Sinclair
Subject: RE: Lease Document - Property beside 606 Brant Waterloo Road, North Dumfries Township

Hi Ron,

This is such a unique case.

Do you know if the customer will be selling the house he is at now if he buys the lease property?

I have to discuss with John how to proceed with this one.

Thanks,
Angela

Angela Yorgiadis:
Advisor, Program Integration, Dx Asset Management, R32
Hydro One Networks Inc.
Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215
Email: angela.yorgiadis@HydroOne.com

From: Ron Sinclair [<mailto:rsinclair@camhydro.com>]
Sent: Thursday, August 20, 2015 12:47 PM
To: YORGIADIS Angela
Subject: Lease Document - Property beside 606 Brant Waterloo Road, North Dumfries Township

Hi Angela,

As per our phone conversation, attached is a copy of the lease received from [REDACTED] It does mention a possible future severance.

I hope this helps.

Thank you.

Ron

This email and any attached files are privileged and may contain confidential information intended only for the person or persons named above. Any other distribution, reproduction, copying, disclosure, or other dissemination is strictly prohibited. If you have received this email in error, please notify the sender immediately by reply email and delete the transmission received by you. This statement applies to the initial email as well as any and all copies (replies and/or forwards) of the initial email.

Ron Sinclair

From: Ron Sinclair
Sent: Thursday, July 02, 2015 11:34 AM
To: 'angela.yorgiadis@HydroOne.com'
Subject: RE: 606 Brant Waterloo Road - Township of North Dumfries
Attachments: 606BrantWaterlooRoad.pdf

Hi Angela,


Yes, I had a good Canada Day. I hope that you did as well.

This customer would be supplied from the Galt TS 65M20 feeder. I have attached a sketch.

Unfortunately, we don't have a legal description of the property from the customer. It looks like part of Lot 23 from the map for the previous service area amendment.

We were told that the building has been constructed. I am getting someone to stop by to check. We were also told that #606 purchased the whole property of #765 but we don't have any documents to show that. We can follow up if needed.

Thanks.

Ron Sinclair, P.Eng.
Vice President, Engineering
Cambridge and North Dumfries Hydro Inc.
1500 Bishop St. P.O. Box 1060
Cambridge, ON N1R 5X6
Direct: 519-621-8405, Ext. 2229
Fax: 519-621-7420
rsinclair@camhydro.com
www.camhydro.com
 please consider the environment before printing this email

This communication is directed in confidence solely to the addressees listed above, and may not otherwise be distributed, copied or used. Kindly notify the sender by reply email if your name is not included as an addressee and then delete the message received in error.

From: angela.yorgiadis@HydroOne.com [mailto:angela.yorgiadis@HydroOne.com]
Sent: Tuesday, June 30, 2015 4:15 PM
To: Ron Sinclair
Subject: RE: 606 Brant Waterloo Road - Township of North Dumfries

Hi Ron,

Sorry for my emails, I'm just trying to wrap this one up as quickly as possible. I've gathered all my data, however I need CND's information to complete my proposal. Can you please provide a map showing where this customer would be fed from. The DS/TS name, feeder name, location of proximity.

I'm waiting for the municipality to return my call as I want to verify if the property merged on title.

I'll talk to you on Thursday.

Have a great Canada Day!!

Thanks,
Angela

Angela Yorgiadis
Advisor, Program Integration, Dx Asset Management, R32
Hydro One Networks Inc.
Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215
Email: angela.yorgiadis@HydroOne.com

From: YORGIADIS Angela
Sent: Tuesday, June 30, 2015 2:54 PM
To: 'Ron Sinclair'
Subject: RE: 606 Brant Waterloo Road - Township of North Dumfries

Ron,

When the customer requested for the new connection, did he provide the legal description of the new property?

Thanks

Angela Yorgiadis
Advisor, Program Integration, Dx Asset Management, R32
Hydro One Networks Inc.
Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215

Email: angela.yorgiadis@HydroOne.com

From: Ron Sinclair [<mailto:rsinclair@camhydro.com>]
Sent: Tuesday, June 30, 2015 10:31 AM
To: YORGIADIS Angela
Subject: RE: 606 Brant Waterloo Road - Township of North Dumfries

Hi Angela,

The service building will be near #606 Brant Waterloo Road but is shown on a different parcel of land. We don't know if a new address will be assigned.. The service to the South side of the lot would come from Hydro One's lines along Glen Morris Road. The property itself is likely presently addressed from Glen Morris Road.

The property is within the County of Brant. Yes, it is possible that the property could have merged on title.

Thanks.

Ron

From: angela.yorgiadis@HydroOne.com [<mailto:angela.yorgiadis@HydroOne.com>]
Sent: Tuesday, June 30, 2015 9:50 AM
To: Ron Sinclair
Subject: RE: 606 Brant Waterloo Road - Township of North Dumfries

Hi Ron,

I assume the address for the service building is 606 Brant Waterloo Rd., can you please confirm.

Also, I do need to know if the properties have merged on title because it does make a difference. Is this property within the County of Brant or Township of North Dumfries? I will give the municipality a call to verify the property.

Thanks,
Angela

Angela Yorgiadis
Advisor, Program Integration, Dx Asset Management, R32
Hydro One Networks Inc.
Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215
Email: angela.yorgiadis@HydroOne.com

From: YORGIADIS Angela
Sent: Monday, June 29, 2015 11:19 AM
To: Ron Sinclair
Cc: FISCHER Arthur
Subject: RE: 606 Brant Waterloo Road - Township of North Dumfries
Importance: High

Hi Ron,

Can you please hold off on the connection as I need to get proper approval for this SAA. I was quick to provide an answer and I will move on this as quickly as possible, however I need to provide all the details for approval.

If you have any questions, please give me a call.

Thanks,
Angela

Angela Yorgiadis
Advisor, Program Integration, Dx Asset Management, R32
Hydro One Networks Inc.
Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215
Email: angela.yorgiadis@HydroOne.com

From: FISCHER Arthur
Sent: Friday, June 26, 2015 12:32 PM
To: Ron Sinclair
Cc: YORGIADIS Angela
Subject: Fw: 606 Brant Waterloo Road - Township of North Dumfries

Hi Ron,

I got confirmation that CNDHI should proceed to connect this customer.

Please have your Regulatory group initiate the SAA and coordinate any H1 items through Angela Yorgiadis. I know we've completed a number of SAA's with CNDHI, so I imagine your folks know what's required.

Anyway, I trust this is satisfactory. Let me know if you need anything else.

Regards, Arthur

Sent from my BlackBerry 10 smartphone on the Bell network.

From: YORGIADIS Angela <angela.yorgiadis@HydroOne.com>
Sent: Friday, June 26, 2015 12:19 PM
To: FISCHER Arthur
Cc: BOLDT John; VAN TOL Mark
Subject: RE: 606 Brant Waterloo Road - Township of North Dumfries

Hi Arthur,

I took a look and based on the information provided, it makes sense for CNDHI to service this customer. The facilities are readily available and servicing this customer would be quick. After all, customer satisfaction is the key.

Please advise CND to proceed with the connection.

Thank you,
Angela

Angela Yorgiadis
Advisor, Program Integration, Dx Asset Management, R32
Hydro One Networks Inc.
Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215
Email: angela.yorgiadis@HydroOne.com

From: FISCHER Arthur
Sent: Friday, June 26, 2015 11:00 AM
To: YORGIADIS Angela
Cc: BOLDT John; VAN TOL Mark
Subject: FW: 606 Brant Waterloo Road - Township of North Dumfries

Hi Angela,

Could you please take a look at this inquiry from Cambridge Hydro in regards to a possible new SAA connection. We already completed a SAA with CNDHI for Brant Waterloo Road and it might make sense for H1 to allow CNDHI to connect this new use as a CNDHI customer. It's a rather unusual useraising birds of prey.

Ron Sinclair said that the building is up and the internal wiring is complete. The customer is going to connect a generator temporarily if permanent power can't be supplied quickly. One of the birds is from Alaska and will require air conditioning.

Anyway, can you look into this and let me know what you feel would be best.

Thanks,

Arthur Fischer
Account Executive
Key Account Management
Hydro One Networks Inc.
483 Bay Street
Toronto, Ontario M5G2P5
W: 416-345-5970
C: 416-428-7003
arthur.fischer@hydroone.com
www.HydroOne.com

From: Ron Sinclair [<mailto:rsinclair@camhydro.com>]
Sent: Friday, June 26, 2015 10:32 AM
To: FISCHER Arthur
Subject: 606 Brant Waterloo Road - Township of North Dumfries

Hi Arthur,

A CND customer at 606 Brant Waterloo Road purchased the neighbouring property (East part of Lot 23 on attached sketch). That parcel is supplied from Hydro One from Glen Morris Road West. 606 Brant Waterloo Road used to be a long term load transfer customer. Hydro One transferred that property to CND previously. The sketch is taken from the drawing used for the service area amendment. CND supplies #606 and #616 on the West side of Lot 23. Hydro One supplies the East side of Lot 23.

The customer at #606 raises birds of prey and needs a 200A 120/240V service for buildings which house the birds. The location is shown with an "X" on the attached sketch. It is approximately the middle of the East side of Lot 23 but adjacent to Brant Waterloo Road and a long distance away from the other buildings on this property which are located closer to Glen Morris Road.

CND has a nearly new pole line along Brant Waterloo Road so electrically could easily supply the service. However, the property is in Hydro One's service area. We don't know if the properties have merged on title. We could find out if that makes a difference.


Would Hydro One be okay with CND supplying this customer with a service area amendment?

Please let me know your thoughts.

Thanks.

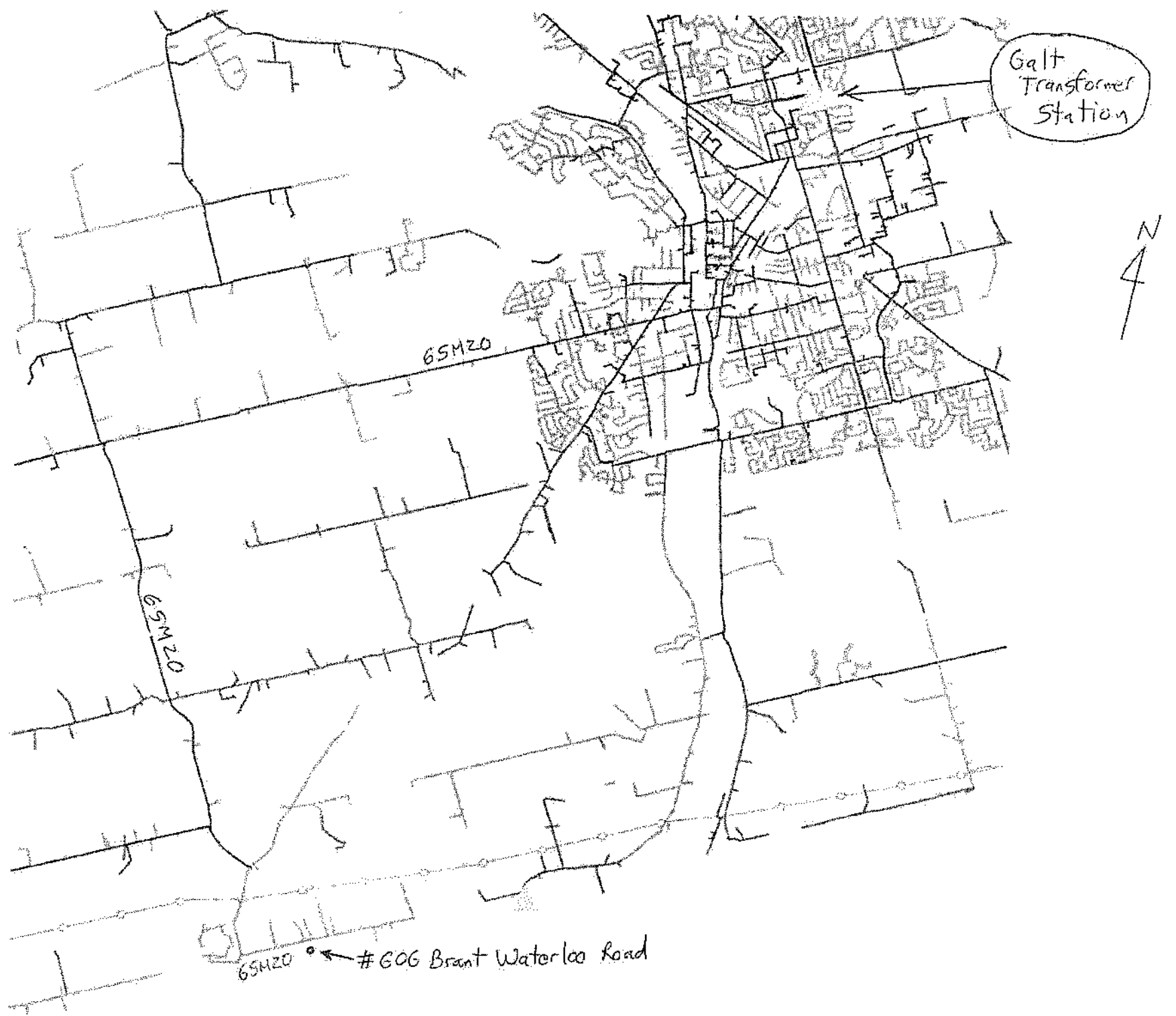
Ron Sinclair, P.Eng.
Vice President, Engineering
Cambridge and North Dumfries Hydro Inc.
1500 Bishop St. P.O. Box 1060
Cambridge, ON N1R 5X6
Direct: 519-621-8405, Ext. 2229

Fax: 519-621-7420
rsinclair@camhydro.com
www.camhydro.com

 please consider the environment before printing this email

This communication is directed in confidence solely to the addressees listed above, and may not otherwise be distributed, copied or used. Kindly notify the sender by reply email if your name is not included as an addressee and then delete the message received in error.

This email and any attached files are privileged and may contain confidential information intended only for the person or persons named above. Any other distribution, reproduction, copying, disclosure, or other dissemination is strictly prohibited. If you have received this email in error, please notify the sender immediately by reply email and delete the transmission received by you. This statement applies to the initial email as well as any and all copies (replies and/or forwards) of the initial email.



Ron Sinclair

From: angela.yorgiadis@HydroOne.com
Sent: Friday, October 05, 2018 3:23 PM
To: Ron Sinclair
Cc: Umar Waqas; Sarah Hughes; Dan Molon; Stefanie.Pierre@HydroOne.com; Shevaughne.Wynter@HydroOne.com
Subject: RE: New House - 526 Brant Waterloo Road - County of Brant

Hi Ron,

We've reviewed Energy+ request to serve the customer at 526 Brant Waterloo Rd and Hydro One is in agreement with your proposal.

Please proceed with the connection and forward the service area amendment application for my review. Once we are in agreement with the SAA, we will provide you Hydro One's consent letter for your filing.

If you have any questions/clarifications, please give me a call.

Thanks,
Angela

Angela Yorgiadis
Advisor, Distribution Rationalization
Asset Optimization, Strategy & Integrated Planning, R32
Hydro One Networks Inc.
Tel: (800) 419-5208 ext. 6216
or (905) 946-6216
Fax: (905) 946-6215
Email: angela.yorgiadis@HydroOne.com

From: WYNTER Shevaughne
Sent: Friday, September 21, 2018 10:38 AM
To: Ron Sinclair; YORGIADIS Angela
Cc: Umar Waqas; Sarah Hughes; Dan Molon; PIERRE Stefanie
Subject: RE: New House - 526 Brant Waterloo Road - County of Brant
Importance: High

Hi Ron,

Appreciate the update and you completing the attached form.

Angela Yorgiadis, from our Program Integration team, will stakeholder internally with key persons, and subsequently will provide an update on Hydro One's posture.

We endeavor to reach a decision in a timely manner. Feel free to reach out to Angela if you have any questions.

Regards,

Shevy
Account Executive [Key Account Management] C: 705.818.0069

From: Ron Sinclair [<mailto:rsinclair@energyplus.ca>]
Sent: Friday, September 21, 2018 10:14 AM
To: WYNTER Shevaughne
Cc: Umar Waqas; Sarah Hughes; Dan Molon; YORGIADIS Angela
Subject: RE: New House - 526 Brant Waterloo Road - County of Brant

*** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. ***

Hi Shevy,

Attached is a completed form. I have redacted the customer information. If the decision is that Hydro One must supply this customer then we would ask the customer to contact Hydro One directly rather than pass along their personal information. I have looked into this location further and, unfortunately, the fact that this new customer was located in Hydro One's service area was not noticed earlier so the customer has already paid the connection cost and is expecting service from Energy+. We would make a refund if the connection needs to be with Hydro One.

Thanks for your assistance.

Ron Sinclair
Energy+

From: Shevaughne.Wynter@HydroOne.com [<mailto:Shevaughne.Wynter@HydroOne.com>]
Sent: Tuesday, September 18, 2018 3:27 PM
To: Ron Sinclair <rsinclair@energyplus.ca>
Cc: Umar Waqas <uwagas@energyplus.ca>; Sarah Hughes <shughes@energyplus.ca>; Dan Molon <dmolon@energyplus.ca>; angela.yorgiadis@HydroOne.com
Subject: RE: New House - 526 Brant Waterloo Road - County of Brant

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

Hello Ron,

Thank you for the heads up and providing additional information (i.e. site plan sketches and E+ license) for context.

May you please fill out the attached form, which will be used as the basis for our internal folks to evaluate the practicality of H1/E+ providing the service to this potential customer?

I understand from your email that this is time sensitive considering service is to be provided ideally before winter. Upon receipt of the completed form we endeavor to assess the servicing parameters and provide you with a decision in short order.

Regards,

Shevy
Account Executive | Key Account Management | C: 705.818.0069

From: Ron Sinclair [<mailto:rsinclair@energyplus.ca>]
Sent: Tuesday, September 18, 2018 3:05 PM
To: WYNTER Shevaughne
Cc: Umar Waqas; Sarah Hughes; Dan Molon
Subject: New House - 526 Brant Waterloo Road - County of Brant

*** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. ***

Hi Shevy,

A new home is being built at 526 Brant Waterloo Road in the County of Brant. It is located right on the boundary of the Energy+ service area in the Township of North Dumfries and the Hydro One service area in the North part of the County of Brant. The property is located on the South side of the road so it is in Hydro One's service area. Please refer to attached sketches. A number of the existing customers along this section of road were transferred to Energy+ a number of years ago as part of settlement of long term load transfer customers. Energy+ owns the single phase 16kV line in this area. The whole area South of Brant Waterloo Road was not transferred. Instead, specific addresses were listed in our licence. Please refer to the attached wording from Energy+'s licence.

Our staff have been speaking with the customer and our plan would be to pick up the customer from the existing 16kV line as it is the closest point of connection. Hydro One has a line further East.

Could you please let us know if Hydro One consents to Energy+ servicing this new customer. If so, I assume that Energy+ would need to submit an application to the Ontario Energy Board to add this customer to its licence. If not, we need to get the customer in touch with Hydro One to get service. Our understanding is that dirt is already being moved on-site and the customer would like power before winter.

Thanks for your assistance.

Ron Sinclair
Vice President, Engineering
Energy+ Inc.
1500 Bishop St. P.O. Box 1060 Cambridge, ON N1R 5X6
Direct: 519-621-8405, Ext. 2229 -
or- Phone: 519-621-3530
Fax: 519-621-7420
rsinclair@energyplus.ca
www.energyplus.ca



This email and any attached files are privileged and may contain confidential information intended only for the person or persons named above. Any other distribution, reproduction, copying, disclosure, or other dissemination is strictly prohibited. If you have received this email in error, please notify the sender immediately by reply email and delete the transmission received by you. This statement applies to the initial email as well as any and all copies (replies and/or forwards) of the initial email

Program Integration Requirements prior to a
Shawnee Area Amendment - May 15, 2017
Neel Lane 5226 East Waterloo Road, County of Brant

Detailed Customer Connection Form and Connection Diagram required prior to entertaining an SAA -
NO PRELIMINARY ESTIMATES WILL BE PROVIDED until the information below is received.

1. Customer Information/Proposed Development

- Customer / Developer Name - [redacted]
- Phone number(s) office= [redacted] & cell [redacted]
- Fax number [redacted]
- Mailing address [redacted]
- Email address [redacted]
- Has customer contacted HONI? Yes or (No) [redacted]
- If YES - who? Provide contact info. [redacted]
- If NO - AE to provide LDC HONI contact info to give to customer - direct LDC to send information to program integrations' mailbox - ProgramIntegration@hydroone.com
- Registered map of proposed development
 - Legal description of land PT LOT 20, CON 6 South Dumfries, Palt 1. ON 2R-8099
 - Lot and Concession LOT 20, CON 6
 - Civic address 526 Brant Waterloo Rd, Ayr ON N0B 1E0
 - Municipality, township Brant County
- Service Size -
 - Number of lots 1
 - Electrical Service sizes, if known 200 A 126/240V

2. LDC's position for SAA

- LDC Name -
 - Contact name Ron Sinclair
 - Contact phone number (office) 519-621-0405 & cell 519-242-8432
 - Email address rsinclair@energyplus.ca
- LDC's distance 50m (in meters) from their power supply to point of connection
 - Identify where LDC's existing supply is to point of connection
 - LDC's power supply -
 - Single phase 3 phase
 - OH or UG
 - What is the primary voltage 16kV East and West of pole and transformer, would extend its primary line over span
 - Is there capacity on the existing feeder? (Y or N) If No, please supply details of upgrade required. Yes

Ron Sinclair

From: Shevaughne.Wynter@HydroOne.com
Sent: Friday, December 14, 2018 1:03 PM
To: Ron Sinclair; angela.yorgiadis@HydroOne.com
Cc: Umar Waqas; Sarah Hughes; Dan Molon; Zuhair Shereefdeen
Subject: HONI Consent to SAA Request - 9 Puttown Road - County of Brant
Attachments: RE: 9 Puttown Road - County of Brant; Customer info.pdf; site plan.pdf

Your attachments have been security checked by Mimecast Attachment Protection. Details of potentially unsafe files have been attached.

Hello Ron,

In follow-up to my voicemail, HONI has assessed E+'s proposal to provide electricity service to 9 Puttown Road (refer to the attached supporting files), and it was concluded that HONI will offer its consent to this proposed arrangement.

May you kindly provide a copy of your draft SAA application for HONI review?

Upon concurrence of the SAA application, HONI subsequently will issue E+ a consent letter to accompany E+'s filing to the OEB.

In the interim E+ can proceed with the service connection to 9 Puttown Road.

Best regards,

Shevy
Account Executive | Hydro One Networks Inc. | C: 705.818.0069

From: WYNTER Shevaughne
Sent: Wednesday, December 05, 2018 12:09 PM
To: Ron Sinclair; YORGIADIS Angela
Cc: Umar Waqas; Sarah Hughes; Dan Molon; Zuhair Shereefdeen
Subject: RE: 9 Puttown Road - County of Brant

Hi Ron,

Thanks for engaging me on this new service connection, and most appreciative for already filling out the preliminary requirements form.

Please allow us some time to review the connection details. It's anticipated that we (either I or Angela) will be able to provide you with an answer within two weeks' time.

I hope that timeline is acceptable for you?

Feel free to reach out to me if you would like to discuss anything w.r.t. to this connection.

Sincerely,

Shevy
Account Executive | Key Account Management | C: 705.818.0069

From: Ron Sinclair [<mailto:rsinclair@energyplus.ca>]
Sent: Tuesday, December 04, 2018 12:03 PM
To: WYNTER Shevaughne
Cc: Umar Waqas; Sarah Hughes; Dan Molon; YORGIADIS Angela; Zuhair Shereefdeen
Subject: 9 Puttown Road - County of Brant

*** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. ***

Hi Shevy,

Energy+ has another request for servicing within Hydro One's area. This time, it is for two new lots located at 9 Puttown Road in the County of Brant. Energy+ owns the existing 4.8kV overhead line in front of these new lots. Energy+ recently acquired a previous Hydro One customer at 15 Puttown Road through the long term load transfer settlement. Energy+ seems much closer to service these two new lots. Attached is a completed form to see if Hydro One agrees that a service area amendment should be requested for Energy+ to supply these lots. The customer information shown is the builder. Our understanding is that one home is already under construction. If the decision is that Hydro One must supply this customer then we would ask the builder to contact Hydro One directly.

Thanks for your assistance.

Ron Sinclair
Vice President, Engineering
Energy+ Inc.
1500 Bishop St. P.O. Box 1060 Cambridge, ON N1R 5X6
Direct: 519-621-8405, Ext. 2229 -
or- Phone: 519-621-3530
Fax: 519-621-7420
rsinclair@energyplus.ca
www.energyplus.ca



This email and any attached files are privileged and may contain confidential information intended only for the person or persons named above. Any other distribution, reproduction, copying, disclosure, or other dissemination is strictly prohibited. If you have received this email in error, please

notify the sender immediately by reply email and delete the transmission received by you. This statement applies to the initial email as well as any and all copies (replies and/or forwards) of the initial email

Program Integration - Requirements prior to a
Service Area Amendment - May 15, 2017

Detailed Customer Connection Form and Connection Diagram required prior to entertaining an SAA -
NO PRELIMINARY ESTIMATES WILL BE PROVIDED until the information below is received.

1. Customer Information/Proposed Development

- Customer / Developer Name - [REDACTED]
- Phone number(s) office [REDACTED] & cell [REDACTED]
- Fax number [REDACTED]
- Mailing address [REDACTED]
- Email address [REDACTED]
- Has customer contacted HONI? Yes or (No)
 - If YES -- who? Provide contact info. _____
 - If NO -- AE to provide LDC HONI contact info to give to customer -- direct LDC to send information to program integrations' mailbox - programintegration@hydroone.com
- Registered map of proposed development
 - Legal description of land County of Brant
 - Lot and Concession Lot 1, Con 1
 - Civic address 09, Pattown Rd, Brant
 - Municipality, township Township of Barford.
- Service Size -
 - Number of lots - 02
 - Electrical Service sizes, if known - 200 A

2. LDC's position for SAA

- LDC Name - Energy + Inc
- Contact name Ron Sinclair
- Contact phone number (office) 519 621 3530 & cell _____
- Email address rsinclair@energyplus.ca
- LDC's distance 30 (in meters) from their power supply to point of connection
 - Identify where LDC's existing supply is to point of connection
- LDC's power supply -
 - Single phase, 3 phase - Single phase
 - OH or UG - OH
 - What is the primary voltage - 4800 V
- Is there capacity on the existing feeder? (Y or N) IF No, please supply details of upgrade required. _____

Attachment 6 – Hydro One Consent Letter

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
Fax: (416) 345-5866
Joanne.Richardson@HydroOne.com

Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

September 16, 2019

Dan Molon, Manager, Regulatory Affairs & Financial Planning
Energy + Inc.
1500 Bishop St.
P.O. Box 1060
Cambridge, ON
N1R 5X6

Dear Mr. Molon,

Energy + Inc. Application for a Service Area Amendment

This is to confirm that Hydro One Networks Inc. (“Hydro One”) supports your application to amend the Energy + Inc. (“Energy +”) Distribution Licence as proposed in Energy +’s service area amendment application. The intent of the application is to amend Energy +’ distribution licence to include 526 and 602 Brant Waterloo Road and 9 and 11 Puttown Road, all in county of Brant.

Hydro One supports Energy +’s request to proceed with this service area amendment without a hearing.

For administrative purposes, Hydro One requests that if the OEB determines that this application is in the public interest, then Appendix B of Hydro One’s licence should be amended to reflect this amendment, specifically as follows:

Name of Municipality: County of Brant (Initially known as City of Brant-on-the-Grand)

Formerly Known As: County of Brant, Town of Paris, Township of Brantford, Township of Burford, Township of Oakland, Township of Onondaga, Township of South Dumfries, as at December 31, 1998.

Area Not Served By Networks: The area served by Energy+ Inc. described as the former Village of Burford, the former Town of Paris, the former Township of Brantford and the former Police Village of St. George (in the former Township of South Dumfries) as more particularly set out in Licence No. ED-2003-0043.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

If you have any questions or concerns, please contact Pasquale Catalano at Pasquale.Catalano@HydroOne.com or alternatively, via telephone, at 416-345-5405.

Sincerely,

ORIGINAL SIGNED BY PASQUALE CATALANO ON BEHALF OF

Joanne Richardson

c/
Aarani Pathmanathan, Hydro One (electronic only)