### Instructions for Tabs 1, 3 to 7

	Sun
1 a b	Questions are added to tab 1: Depending on the responses selected in tab 1, the continu Questions that were on tab 3 (regarding Class A customers
2	In the continuity schedule on tab 3, an option on whether
3	Table 3b in tab 6 is revised to input Class A consumption o consumption for customers that were Class A for the entire
4	In tab 4, an option not to request DVA balances for disposi
5	In tab 6.1a , the first table for Allocation of Total Non-RPP only need to input Non-RPP less WMP consumption for ye
6	In tab 6.2a, the first table for Allocation of Total Consumpto input Non-RPP less WMP consumption for years prior to

### **Detailed Instructions for Each Tab**

Tab	Tab Details	Step
1 - Information Sheet	This tab shows some information pertaining to the utility	1
	and the application.	
3 - Continuity	This tab is the continuity schedule that shows all the	2
Schedule	accounts and the accumulation of the balances a utility	

	has.	
		3
		4
4 - Billing Determinant	This tab shows the billing determinants that will be used	5
	to allocate account balances and calculate rate riders.	6
6 - Class A Data	This tab is to be completed if there were any Class A	7
Consumption	customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used	
	for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer	8
	specific GA and CBR charges for transition customers (if applicable).	

		9
		10
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A	11
	customers and former Class A customers who are now Class B customers).	
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	12
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	13
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	14

5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	15
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	16

#### nmary of Changes from the Prior Year

ity schedule in tab 3 will open to the appropriate year in which utilities are to start inputting DVA;), tab 6 and 6.2 (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.

Accounts 1588 and 1589 is requested for disposition has been added in column BU.

n a total rate class basis instead of on a individual customer basis. Table 3b pertains to Class A e year during period the balance where Account 1589 GA or Account 1580 CBR Class B accumulated.

tion has been added if the threshold test is met.

Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities ars prior to 2018, as applicable.

tion (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need 2018, as applicable.

#### **Details**

Complete the information sheet.

#### a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA

#### b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider

Complete the DVA continuity schedule.

#### a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

For example, if in the 2019 rate application, DVA balances as at December 13, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017

#### b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.

For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.

#### Ontario Energy Board

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

## Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link
Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

			Version	2.0
Utility Name	Lakeland Power Distribution Ltd.			
Service Territory	Except for the Former Parry Sound Power	er Service Area		
Assigned EB Number	EB-2019-0051			
Name of Contact and Title	Margaret Maw, Chief Financial Officer			
Phone Number	705-789-5442			
Email Address	mmaw@lakelandholding.com			
We are applying for rates effective	May-01-20			
Rate-Setting Method	Price Cap IR			
Select the last Cost of Service rebasing year	2019			
<ol><li>Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition</li></ol>	2017			
(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)				
<ol><li>Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition</li></ol>	2017			
4. Select the earliest vintage year in which there is a balance in Account 1595	2016			
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)				
<ol> <li>Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?</li> </ol>	No			
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	No			
7. Retail Transmission Service Rates: Lakeland Power Distribution Ltd. is:	Fully Embedded			
8. Have you transitioned to fully fixed rates?	Yes			

### Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0050

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

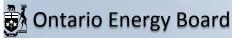
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.09
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on		
an Interim Basis	\$	0.15
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis  Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April	\$/kWh	0.0046
30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0049)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	38.77
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis  Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April	\$/kWh	0.0046
30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0049)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved or an Interim Basis	n \$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.25



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less then 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	233.31
Distribution Volumetric Rate	\$/kW	2.6710
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for	\$/kW	1.5720
Non-RPP Customers - Approved on an Interim Basis Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April	\$/kWh	0.0046
30, 2020 - Approved on an Interim Basis Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on		(1.9862)
an Interim Basis	\$/kW	0.0845
Retail Transmission Rate - Network Service Rate	\$/kW	2.1804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7804
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Sarvice - Administrative Charge (if applicable)	¢	Year

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11.11		
Distribution Volumetric Rate	\$/kWh	0.0217		
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for	\$/kWh	0.0039		
Non-RPP Customers - Approved on an Interim Basis Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April	\$/kWh	0.0046		
30, 2020 - Approved on an Interim Basis Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved or	\$/kWh า	(0.0049)		
an Interim Basis	\$/kWh	0.0002		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

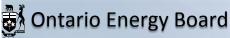
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.59		
Distribution Volumetric Rate	\$/kW	19.4097		
Low Voltage Service Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April	\$/kW	1.1176		
30, 2020 - Approved on an Interim Basis Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved o	\$/kW n	(1.7543)		
an Interim Basis	\$/kW	0.0737		
Retail Transmission Rate - Network Service Rate	\$/kW	1.5514		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2659		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		



#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.06
Distribution Volumetric Rate	\$/kW	9.4687
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for	\$/kW	1.1078
Non-RPP Customers - Approved on an Interim Basis Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April	\$/kWh	0.0046
30, 2020 - Approved on an Interim Basis Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved or	\$/kW n	(1.8887)
an Interim Basis	\$/kW	0.0761
Retail Transmission Rate - Network Service Rate	\$/kW	1.5341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2546
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

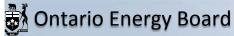
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Account history/Statement of account	\$ 15.00
Request for other billing information	\$ 15.00
Income tax letter	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account (see Note below)

Late payment - per month % 1.50 Year



Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)  NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes the Non-Payment of Account Service Charges effective July 1, 2019	\$ to	43.63

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

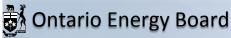
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor that prophet the switch letter charge as per the Optorio Energy Reard's Decision and Order ER 2015 0304 insued on Entrumy 14, 2010)		Year
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00



#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1 0723

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0617



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

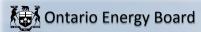
Please refer to the footnotes for further instructions.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	(				С
Smart Metering Entity Charge Variance Account	1551	0				0	(				C
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	(				C
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	(				
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	(				C
RSVA - Retail Transmission Network Charge	1584	0				0	(				C
RSVA - Retail Transmission Connection Charge	1586	0				0	(				(
RSVA - Power <sup>4</sup>	1588	0				0	(				C
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	(				C
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	(	)			C
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	(	)			C
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	(	)			C
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	(	)			C
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	(				C
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0		)			
and record, results of regulatory balances (25.5)	1000					0	•				·
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	(	)			0
RSVA - Global Adjustment	1589	0		0 0	0	0	(	0	0	C	) (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(	0	0	0	(	0	0	C	) (
Total Group 1 Balance		0	(	0	0	0	(	0	0	C	) (
							_				
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	(	)			C
Total including Account 1568		0	(	0	0	0	C	0	0	C	) (

					2017				
Closing Interest Amounts as of Dec 31, 2017	Interest Adjustments <sup>1</sup> during 2017	OEB-Approved Disposition during 2017	Interest Jan 1 to Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Closing Principal Balance as of Dec 31, 2017	Principal Adjustments <sup>1</sup> during 2017	OEB-Approved Disposition during 2017	Transactions Debit/ (Credit) during 2017	Opening Principal Amounts as of Jan 1, 2017
4,464	4,464			0	260,571	260,571			0
(44	(44)			0	(3,129)	(3,129)			0
(11,567	(11,567)			0	(600,128)	(600,128)			0
, ,	0			0	0	0			0
(305	(305)			0	(17,721)	(17,721)			0
(1,925	(1,925)			0	(114,440)	(114,440)			0
1,346	1,346			0	47,070	47,070			0
(1,323	(1,323)			0	(474,193)	(474,193)			0
13 <sup>-</sup>	131			0	362,864	362,864			0
				0	0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0
				0	0				0
				0	0				0
514,42	514,429			0	(556,165)	(556,165)			0
	514,429					(556, 165)			
(				0	0				0
(				0	0				0
(				0	0				0
13	131	0	0	0	362,864	362,864	0	0	0
505,075	505,075	0	0	0	(1,458,135)	V / /	0	0	0
505,200	505,206	0	0	0	(1,095,271)	(1,095,271)	0	0	0
744	744			0	88,250	88,250			0
505,950	505,950	0	0	0	(1,007,021)	(1,007,021)	0	0	0

				2018					
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interes Amounts as of Dec 31, 2018
000 574	407.000			400 540	4.404	0.405			40.00
260,571 (3,129)	167,939 (5,206)			428,510 (8,335)	4,464 (44)	6,405 (106)			10,86 (15)
` ' '				* * * *					•
(600,128)	(128,594)			(728,722)	(11,567)	(12,347)			(23,91
(47.704)	(4.500)			(40.050)	(205)	(000)			(07
(17,721)	(1,538)			(19,259)	(305)	(369)			(67
(114,440) 47,070	27,397 32,821			(87,043) 79,891	(1,925) 1,346	(1,860) 1,356			(3,78
					,				
(474,193)	194,801			(279,392)	(1,323)	(9,038)			(10,36
362,864	(125,001)			237,863	131	7,181			7,3
0				0	0				
0				0	0				
0				0	0				
(556,165)	(1)			(556,166)	514,429	(10,357)			504,0
0				0	0				
0				0	0				
0				0	0				
362,864	(125,001)	0	0	237,863	131	7,181	0	0	7,3
(1,458,135)	287,620	0	0	(1,170,516)	505,075	(26,317)	0	0	478,7
(1,095,271)	162,618	0	0	(932,653)	505,206	(19,136)	0	0	486,0
88,250	69,676	0		157,926	744	4,476			5,2
(1,007,021)	232,294	0	0	(774,727)	505,950	(14,660)	0	0	491,2

	2	019		Projected Interest on Dec-31-18 Balances 2.1.7 RRR									
Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup>	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2018	Variance RRR vs. 2018 Balance (Principal + Interest)			
260,571	11,445	167,939	(576)	3,774	1,220	4,419	172,358		715,447	276,068			
(3,129)	(128)	(5,206)	(22)	(117)	(38)	(177)	(5,383)		(10,910)	(2,425)			
(600,128)	(27,645)	(128,594)	3,731	(2,890)	(934)	(94)	(128,688)		(899,262)	(146,625)			
		0	0	0	0	0	0		0	0			
(17,721)	4,031	(1,538)	(4,705)	(35)	(11)	(4,751)	(6,288)		(23,644)	(3,712)			
(114,440)	(4,991)	27,397	1,206		199	2,021	29,418		16,539				
47,070	2,607	32,821	95	738	238	1,071	33,892		166,548				
(474,193)	(14,027)	194,801	3,666	4,378	1,416	9,460	204,261	Yes	(278,081)	11,672			
362,864	(95,615)	(125,001)	102,927	(2,809)	(908)	99,209	(25,792)	Yes	200,592	(44,582)			
		0	0	0	0	0	0	No	0	0			
		0	0	0	0	0	0	No	0	0			
		0	0	0	0	0	0	No	0	0			
(556,165)	499,528	(1)	4,544	(0)	(0)	4,544	0	No	(42,512)	9,581			
		0	0	0	0	0	0	No	58,978	58,978			
		0	0	0	0	0	0	No	37,221	37,221			
		•		_		•	-			5.,			
								No					
1,095,271	(375,205)	(1,095,271)	375,205	(24,616)	(7,959)	342,630	0			0			
362,864	(95,615)	(125,001)	102,927	(2,809)	(908)	99,209	(25,792)		200,592	1 1			
(362,864)	95,615	(807,651)	383,143	(18,152)	(5,869)	359,122	299,569		(236,033)	455,725			
(0)	0	(932,653)	486,070	(20,961)	(6,777)	458,331	273,777		(35,440)	411,143			
		157,926	5,220	3,549	1,148	9,917	167,843		247,306	84,161			
(0)	0	(774,727)	491,290	(17,412)	(5,630)	468,248	441,619		211,866	495,303			



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		less WMP	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	79,414,846	0	2,185,365	0	0	0	79,414,846	0	18,407	8,390
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,079,002	. 0	6,829,775	0	0	0	42,079,002	0	118,938	1,640
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	88,744,579	216,374	87,374,231	212,710	0	0	88,744,579	216,374	28,453	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	110,532	. 0	600	0	0	0	110,532	0	535	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,657	99	0	0	0	0	35,657	99	-231	
STREET LIGHTING SERVICE CLASSIFICATION	kW	769,797	2,093	137,516	373	0	0	769,797	2,093	1,741	
	Total	211,154,413	218,566	96,527,487	213,083	0	0	211,154,413	218,566	167,843	10,030

#### **Threshold Test**

Total Claim (including Account 1568) \$441,619
Total Claim for Threshold Test (All Group 1 Accounts) \$273,777
Threshold Test (Total claim per kWh) 2 \$0.0013

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

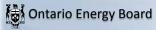
<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

#### **Allocation of Group 1 Accounts (including Account 1568)**

		% of Customer	% of Total kWh adjusted for		;	allocated based on Total less WMP		а	allocated based on Total less WMP	
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	37.6%	83.6%	37.6%	64,824	(4,502)	(48,399)	11,064	12,747	76,822	18,407
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	19.9%	16.4%	19.9%	34,348	(880)	(25,645)	5,862	6,754	40,705	118,938
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	42.0%	0.0%	42.0%	72,439	0	(54,086)	12,364	14,244	85,847	28,453
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	90	0	(67)	15	18	107	535
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	29	0	(22)	5	6	34	(231)
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	628	0	(469)	107	124	745	1,741
Total	100.0%	100.0%	100.0%	172,358	(5,383)	(128,688)	29,418	33,892	204,261	167,843



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered Non-RPP 2018 Consumption excluding WMP	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
kWh	2,185,365	2,185,365	2.3%	(\$584)	-\$0.0003	kWh
kWh	6,829,775	6,829,775	7.1%	(\$1,825)	-\$0.0003	kWh
kWh	87,374,231	87,374,231	90.5%	(\$23,347)	-\$0.0003	kWh
kWh	600	600	0.0%	\$0	\$0.0000	kWh
kWh	0	0	0.0%	\$0	\$0.0000	
kWh	137,516	137,516	0.1%	(\$37)	-\$0.0003	kWh
Total	96.527.487	96.527.487	100.0%	(\$25,793)		



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/variance		
				<b>Total Metered</b>	<b>Total Metered</b>	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		<b>Total Metered</b>	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes <sup>2</sup>	Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) 2	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	79,414,846	0	79,414,846	0	112,554		0.0014		0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,079,002	0	42,079,002	0	61,144		0.0015		0.0028	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	88,744,579	216,374	88,744,579	216,374	130,809		0.6045		0.1315	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	110,532	0	110,532	0	163		0.0015		0.0048	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,657	99	35,657	99	53		0.5309		(2.3333)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	769,797	2,093	769,797	2,093	1,135		0.5421		0.8318	



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2019	2020
OEB-Approved Rate Base	\$ 29,675,672	\$ 29,675,672
OEB-Approved Regulatory Taxable Income	\$ 491,790	\$ 491,790
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 73,769
Provincial Taxes Payable		\$ 56,556
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 130,324	\$ 130,324
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 130,324	\$ 130,324
Grossed-up Income Taxes	\$ 177,312	\$ 177,312
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

#### Notes

<sup>1.</sup> Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below  $$10\ \text{million}$ , the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

<sup>2.</sup> The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	. 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	79,414,846		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,079,002		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	88,744,579	216,374	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	110,532		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	35,657	99	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	769,797	2,093	0	0.0000	kW
Tetal		244.454.442	240 555	ćo		

Fig. E-course Course Source Course Source Course Co

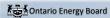
the data needs to be madified, places make the surroscopy adjustments, and sale the shanger, to your manager's summary da vail, the Least Faster has been imported from Eal-L.

Link East Adjusted.

Rate Class	Note Secuription	Dea.	Bate	Adjusted Material Life	Adjusted	Applicable Less Faster	Adjusted Blied bills

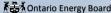


Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	202	0
Rate Description		Rate	Rate	Rate	Rat	e
Network Service Rate	kW	\$ 3.61	\$ 3.71	\$ 3.83	\$	3.83
Line Connection Service Rate	kW	\$ 0.95	\$ 0.94	\$ 0.96	\$	0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$ 2.25	\$ 2.30	\$	2.30
Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	202	0
Rate Description		Rate	Rate	Rate	Rat	e
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$	3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$	0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$	1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$	2.7632
If needed, add extra host here. (I)	Unit	2018	2019	I	2020	0
Rate Description		Rate	Rate		Rat	e
Network Service Rate	kW					
	K V V					
Line Connection Service Rate	kW					
Line Connection Service Rate	kW	\$	\$ -		\$	-
Line Connection Service Rate  Transformation Connection Service Rate	kW kW	\$ - 2018	\$ -		\$ 202(	-
Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW	\$ - 2018 Rate				
Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)	kW kW kW	\$	2019		2020	
Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description	kW kW kW	\$	2019		2020	
Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description  Network Service Rate	kW kW kW Unit	\$	2019		2020	
Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description  Network Service Rate  Line Connection Service Rate	kW kW kW Unit	\$	2019		2020	
Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  If needed, add extra host here. (II)  Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW kW Unit		2019 Rate		2024 Rat	e -



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E. I and M) are highlighted in red, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provincely, please province

IESO		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
month	Cinto Dineu	Kuit	rimount	Cinto Dineu	ruic	7 mount	Cinto Dineu	ruic	· imouni		· · · · · · · · · · · · · · · · · · ·
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00 \$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	-
August September		\$0.00			\$0.00			\$0.00		\$ \$	-
October		\$0.00			\$0.00			\$0.00		S	-
November		\$0.00			\$0.00			\$0.00		S	-
December		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		•	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Hydro One		Network		Lin	ne Connect	ion	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	51.405	\$3.1942	\$ 164,197	54.414	\$0.7710	\$ 41,953	54.414	\$1.7493	\$ 95.187	s	137.140
February	52,557	\$3.1942	\$ 167,879	54,944	\$0.7710	\$ 42,362	54,944	\$1.7493	\$ 96,114	S	138,47
March	38,331	\$3.1942	\$ 122,438	39,322	\$0.7710	\$ 30,317	39,322	\$1.7493	\$ 68,786	s	99,10
April	39,412	\$3.1942	\$ 125,890	41,559	\$0.7710	\$ 32,042	41,559	\$1.7493	\$ 72,700	Š	104,742
May	35,753	\$3.1942	\$ 114,202	37,549	\$0.7710	\$ 28,950	37,549	\$1.7493	\$ 65,685	š	94,63
June	42,133	\$3.1942	\$ 134,581	42,574	\$0.7710	\$ 32,824	42,574	\$1.7493	\$ 74,474	\$	107,29
July	48,012	\$3.1942	\$ 153,359	47,056	\$0.7710	\$ 36,280	47,056	\$1.7493	\$ 82,315	Š	118,59
August	53.870	\$3,1942	\$ 172.071	54,094	\$0.7710	\$ 41,707	54.094	\$1.7493	\$ 94,627	\$	136.33
September	40.848	\$3,1942	\$ 130,478	43,509	\$0.7710	\$ 33.546	43.509	\$1.7493	\$ 76,111	\$	109,656
October	35,645	\$3.1942	\$ 113,857	37,044	\$0.7710	\$ 28,561	37,044	\$1.7493	\$ 64,800	\$	93,36
November	40,918	\$3.1942	\$ 130,699	43,359	\$0.7710	\$ 33,430	43,359	\$1.7493	\$ 75,848	\$	109,27
December	42,385	\$3.1942	\$ 135,385	42,385	\$0.7710	\$ 32,679	42,385	\$1.7493	\$ 74,144	\$	106,822
Total	521,269	\$ 3.1942	\$ 1,665,037	537,810	\$ 0.7710	\$ 414,652	537,810	\$ 1.7493	\$ 940,791	\$	1,355,443
Add Extra Host Here (I) (if needed)		Network		Lit	ne Connect	ion	Transfo	rmation Co	nnection	Tota	I Connection
(ir needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Onits Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed		Amount		Amount
January		\$ -			\$ -			\$ -		\$ \$	-
February		\$ -			\$ -			\$ -		\$	-
March		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$	-
April		\$ -			s -			\$ -		\$ \$	-
May		\$ -								\$	-
June		\$ - \$ -			s -			\$ - \$ -		\$ \$	-
July		s -			s -			\$ -		\$	-
August September		s -			s -			\$ -		S	-
October		\$ -			\$ -			\$ -		\$	
November		\$ -			s -			\$ -		S	-
December		\$ - \$ -			s -			\$ -		S	
		<b>&gt;</b> -			\$ -			\$ -		>	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	Tota	I Connection
											Amount
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		
(if needed) Month			Amount	Units Billed	Rate	Amount	Units Billed		Amount		
(if needed) Month  January		\$ -	Amount	Units Billed	\$ -	Amount	Units Billed	\$ -	Amount	\$	:
(if needed) Month January February		\$ - \$ -	Amount	Units Billed	\$ - \$ -	Amount	Units Billed	\$ -	Amount	\$ \$	:
(if needed) Month  January February March		\$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ -	Amount	s s	-
(if needed) Month January February March April		\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	-
(if needed) Month  January February March		\$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ -	Amount	\$ \$ \$ \$	
(if needed) Month  January February March April May June		\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	-
(if needed) Month  January February March April May June July		\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	-
(if needed) Month  January February March April May June July August		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	* * * * * * * * *	
(if needed) Month  January February March April May June July August September October		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	* * * * * * * * * *	
(if needed) Month January February March April May June July August September		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	* * * * * * * * *	-
(if needed) Month  January February March April May June July August September October November December		\$ - \$ - \$ 5 - \$ 7 - 5 7	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
(if needed) Month  January February March April May June July August September October November December Total		\$	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ .		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(ff needed) Month  January February March April May June July August September October November December Total		\$ - \$ 5 - \$	\$ .	Li	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(ff needed) Month  January February March April May June July August September October November December Total Month	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Lit Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month  January February March April May June July August September October November December Total  Month January	Units Billed 51.405	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 164,197	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 54,414	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Innection Amount \$ 95,187	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14
(ff needed) Month  January February March April May June July August September October November December Total Total Month January February	Units Billed 51,405 52,557	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 164,197 \$ 167,879	Units Billed 54,414 54,944	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 41,953 \$ 42,362	Transfo Units Billed 54,414 54,944	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 95,187 \$ 96,114	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47
(if needed) Month  January February March April May June July August September October November December Total  Total  Month January February	Units Billed 51,405 52,557 38,331	\$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 164,197 \$ 167,879 \$ 122,438	Units Billed 54,414 54,944 39,322	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 54,414 54,944 39,322	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 95,187 \$ 96,114 \$ 68,786	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,10
(if needed) Month  January February March April May June July August September October November December Total Total Month January February March April	Units Billed 51,405 52,557 38,331 39,412	\$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$ 184,197 \$ 167,879 \$ 122,438 \$ 125,890	Units Billed 54,414 54,944 39,322 41,559	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfc Units Billed 54,414 59,322 41,559	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,10 104,74
(if needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April	Units Billed 51,405 52,557 38,331 39,412 35,753	\$	Amount \$ 164,197 \$ 167,879 \$ 122,438 \$ 122,580 \$ 125,580 \$ 114,020	Units Billed 54,414 54,944 39,322 41,559	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfold Units Billed 54,414 54,944 39,322 41,559	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 95,187 \$ 96,114 \$ 98,786 \$ 72,700 \$ 5 65,885	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,10 104,74 94,63
(if needed) Month  January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$	Amount \$ 164,197 \$ 167,879 \$ 122,438 \$ 125,890 \$ 114,202 \$ 134,581	Li Units Billed 54,414 59,944 41,559 37,549 24,575	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfc Units Billed 55,414 59,944 39,322 41,559 37,549	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,10 104,74 94,63 107,29
(if needed) Month  January February March April May June July August September October November December Total  Total  Total  Month January February March April May June July June July June July June July	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133 48,012	\$	Amount \$ 164,197 \$ 167,879 \$ 176,787 \$ 122,438 \$ 125,880 \$ 114,202 \$ 114,451 \$ 153,350 \$ 153,350	Units Billed 54,414 54,944 39,322 41,559 37,549 42,2574 47,056	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transford Units Billed 54,414 54,944 39,322 41,559 37,549 42,574 47,056	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 95,187 \$ 96,114 \$ 95,187 \$ 96,144 \$ 72,700 \$ 5 65,885 \$ 74,474 \$ \$ 82,315	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,10 104,74 94,63 107,29 118,59
(if needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July June July June July June July August	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133 48,012 53,870	S - S - S - S - S - S - S - S - S - S -	Amount \$ 164,197 \$ 167,879 \$ 122,438 \$ 125,890 \$ 114,202 \$ 5 134,581 \$ 153,359 \$ 772,071	Units Billed 54,414 54,944 39,322 41,559 37,549 24,277 47,056 54,004	\$	\$	Transic Units Billed 59,4414 59,944 41,559 37,549 22,574 47,056 54,004	\$	\$ Amount \$ 95,187 \$ 96,114 \$ 68,786 \$ 72,700 \$ 65,685 \$ 74,474 \$ 82,315 \$ 94,627	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,44 99,11 104,74 94,63 107,29 118,55 136,33
(if needed) Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July August September September September September September September September September September	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133 48,012 53,870 40,848	S	Amount \$ 164,197 \$ 167,879 \$ 122,438 \$ 122,580 \$ 114,202 \$ 134,581 \$ 153,359 \$ 172,071 \$ 130,478	Units Billed 54,414 54,944 15,93 22,274 1,559 27,549 42,574 47,056 54,094	\$	\$	Transford Units Billed 54,414 54,944 39,322 41,559 37,549 42,574 47,056 54,094 43,509	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnaction Amount \$ 95,187 \$ 96,114 \$ 96,146 \$ 72,700 \$ 5 65,885 \$ 74,474 \$ \$ 82,316 \$ \$ 82,316 \$ \$ 94,627 \$ 5,76,111	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,10 104,74 94,63 107,29 118,55 136,33 109,68
(if needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October October October November October November October	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133 48,012 53,870 40,848 35,648	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 164,197 \$ 124,38 \$ 125,890 \$ 114,202 \$ 114,202 \$ 17,207 \$ 130,478 \$ 130,478 \$ 130,478	Units Billed 59.414 59.944 43.93.322 41.559 37.549 42.574 47.056 54.004 43.509 37.044	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transic Units Billed 59,4414 59,944 43,93,322 41,559 37,549 42,577 47,056 54,004 43,509 37,044	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$  Amount \$ 95,187 \$ 96,114 \$ 68,786 \$ 72,700 \$ 65,885 \$ 74,474 \$ 82,315 \$ 74,6111 \$ 5 94,627 \$ 76,111	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,16 104,74 94,63 107,29 118,59 136,33 109,65 93,36
(if needed) Month  January February March April May June July August September October November December Total Total Month January February March April April July August September July August September October November	Units Billed 51,405 52,557 38,331 36,73 34,213 48,213 48,213 49,048 35,645 40,918	\$ - \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ \$	Amount  \$ 164,197 \$ 197,779 \$ 12,489 \$ 12,489 \$ 172,071 \$ 113,857 \$ 113,857 \$ 113,857	Units Billed 54,414 54,944 39,322 41,523 42,574 47,056 54,094 43,509 37,044 43,339	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transic Units Billed 54,414 39,322 41,557 47,056 56,004 42,574 47,056 55,004 43,509 37,044 43,359	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 95,187 \$ 96,144 \$ 72,000 \$ 72,000 \$ 72,000 \$ 82,315 \$ 94,627 \$ 76,111 \$ 64,800 \$ 75,848	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,10 104,74 94,63 107,29 118,59 136,33 109,65 93,36 109,27
(if needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October October October November October November October	Units Billed 51,405 52,557 38,331 36,73 34,213 48,213 48,213 49,048 35,645 40,918	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 164,197 \$ 124,38 \$ 125,890 \$ 114,202 \$ 114,202 \$ 17,207 \$ 130,478 \$ 130,478 \$ 130,478	Units Billed 59.414 59.944 43.93.322 41.559 37.549 42.574 47.056 54.004 43.509 37.044	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transic Units Billed 59,4414 59,944 43,93,322 41,559 37,549 42,577 47,056 54,004 43,509 37,044	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$  Amount \$ 95,187 \$ 96,114 \$ 68,786 \$ 72,700 \$ 65,885 \$ 74,474 \$ 82,315 \$ 74,6111 \$ 5 94,627 \$ 76,111	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	137,14 138,47 99,10 104,74 94,63 107,29 118,59 136,33 109,65 93,36 109,27
(if needed) Month  January February March April May June July August September October November December Total Total Month January February March April April July August September July August September October November	Units Billed 51,405 52,257 38,331 39,412 53,870 44,013 45,3870 40,018 40,018 42,385	\$ - \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ \$	Amount  \$ 164,197 \$ 197,779 \$ 12,489 \$ 12,489 \$ 172,071 \$ 113,857 \$ 113,857 \$ 113,857	Units Billed 54,414 54,944 39,322 41,523 42,574 47,056 54,094 43,509 37,044 43,339	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transic Units Billed 54,414 39,322 41,557 47,056 56,004 42,574 47,056 55,004 43,509 37,044 43,359	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 95,187 \$ 96,144 \$ 72,000 \$ 72,000 \$ 72,000 \$ 82,315 \$ 94,627 \$ 76,111 \$ 64,800 \$ 75,848	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	137,14 138,47 99,10 104,74 94,63 107,29 118,59 136,33 109,65 93,36 109,27 106,82
(if needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November December Total  Total  Total  Month  January February March April May June July Jun	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133 42,133 42,133 43,070 40,070	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$ 164,197 \$ 167,879 \$ 125,869 \$ 125,869 \$ 134,365 \$ 134,367 \$ 133,857 \$ 130,859 \$ 135,385	Units Billed 54,414 54,944 39,322 41,559 37,549 42,574 47,500 47,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ 41,953 \$ 42,362 \$ 30,317 \$ 30,240 \$ 32,040 \$ 41,707 \$ 41,707 \$ 32,646 \$ 28,561 \$ 33,440 \$ 32,679 \$ 414,652	Transfor Units Billed 54,414 59,322 41,559 37,549 42,576 44,559 37,044 43,599 42,385	\$	\$ nnsction Amount \$ 95,187 \$ 96,114 \$ 68,786 \$ 72,703 \$ 72,703 \$ 72,703 \$ 72,703 \$ 74,444 \$ 940,791	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	137,14 138,47 199,10 104,74 94,63 107,29 118,59 136,33 109,65 93,36 109,27 106,62 1,355,44
(if needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November December Total  Total  Total  Month  January February March April May June July Jun	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133 42,133 42,133 43,070 40,070	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$ 164,197 \$ 167,879 \$ 125,869 \$ 125,869 \$ 134,365 \$ 134,367 \$ 133,857 \$ 130,859 \$ 135,385	Units Billed 54,414 54,944 39,322 41,559 37,549 42,574 47,500 47,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transformula 54,414 54,944 55,944 4393,322 41,539 37,549 42,577 47,056 52,004 42,385 52,004 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ mnection Amount \$ 96,187 \$ 96,114 \$ 8,87 \$ 94,114 \$ 940,791 \$ 74,144 \$ 940,791 \$ 1ti (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  137,14 138,4; 99,10 104,7; 94,6; 107,2; 118,5; 136,3; 109,6; 93,3; 109,2; 106,8;
(if needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November December Total  Total  Total  Month  January February March April May June July Jun	Units Billed 51,405 52,557 38,331 39,412 35,753 42,133 42,133 42,133 43,070 40,070	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$ 164,197 \$ 167,879 \$ 125,869 \$ 125,869 \$ 134,365 \$ 134,367 \$ 133,857 \$ 130,859 \$ 135,385	Units Billed 54,414 54,944 39,322 41,559 37,549 42,574 47,500 47,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 54,414 54,944 43,322 41,559 37,549 42,576 44,559 42,385 42,385 537,810	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ mnection Amount \$ 96,187 \$ 96,114 \$ 8,87 \$ 94,114 \$ 940,791 \$ 74,144 \$ 940,791 \$ 1ti (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 137,14 138,47 99,16 104,74 94,63 107,25 118,55 136,33 109,65 93,36 109,27 106,82



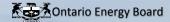
IESO		Network		Lin	ne Connection		Transfe	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7100		-	\$ 0.9400 \$	-	-	\$ 2.2500	\$ -	\$ -
February		\$ 3.7100		-	\$ 0.9400 \$			\$ 2.2500	\$ -	s -
March April		\$ 3.7100 \$ 3.7100	\$ - \$ -	-	\$ 0.9400 \$ \$ 0.9400 \$			\$ 2.2500 \$ 2.2500	\$ - \$ -	\$ - \$ -
May		\$ 3.7100	\$ - \$ -		\$ 0.9400 \$			\$ 2.2500	\$ -	\$ -
June		\$ 3.7100	s -		\$ 0.9400 \$			\$ 2.2500	š -	\$ -
July		\$ 3.8300	\$ -		\$ 0.9600 \$		-	\$ 2.3000	\$ -	\$ -
August	-	\$ 3.8300	\$ -		\$ 0.9600 \$		-	\$ 2.3000	\$ -	ş -
September October	-	\$ 3.8300 \$ 3.8300	\$ - \$ -	-	\$ 0.9600 \$ \$ 0.9600 \$			\$ 2.3000 \$ 2.3000	\$ - \$ -	\$ - \$ -
November		\$ 3.8300	\$ -		\$ 0.9600 \$		- :	\$ 2.3000	\$ -	š -
December	-	\$ 3.8300	\$ -	-	\$ 0.9600 \$	-	-	\$ 2.3000	\$ -	\$ -
Total	-	\$ -	\$ -		\$ - \$			\$ -	\$ -	\$ -
Hydro One		Network		Lit	ne Connection	1	Transfe	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,405	\$ 3.1942	\$ 164,197	54.414	\$ 0.7710 \$	41.953	54.414	\$ 1.7493	\$ 95,187	\$ 137,140
February	52,557	\$ 3.1942	\$ 167,879	54,944	\$ 0.7710 \$		54,944	\$ 1.7493	\$ 96,114	\$ 138,475
March	38,331	\$ 3.1942			\$ 0.7710 \$		39,322	\$ 1.7493	\$ 68,786	\$ 99,104
April	39,412	\$ 3.1942			\$ 0.7710 \$		41,559		\$ 72,700	\$ 104,742
May	35,753	\$ 3.1942			\$ 0.7710 \$ \$ 0.7710 \$		37,549		\$ 65,685	\$ 94,635
June July	42,133 48,012	\$ 3.1942 \$ 3.2915			\$ 0.7710 \$ \$ 0.7877 \$		42,574 47,056		\$ 74,474 \$ 92,959	\$ 107,298 \$ 130,026
August	53,870	\$ 3.2915			\$ 0.7877 \$		54,094	\$ 1.9755	\$ 106,864	\$ 149,474
September	40,848	\$ 3.2915		43,509	\$ 0.7877 \$		43,509		\$ 85,952	\$ 120,224
October	35,645	\$ 3.2915			\$ 0.7877 \$		37,044	\$ 1.9755	\$ 73,180	\$ 102,359
November December	40,918 42,385	\$ 3.2915 \$ 3.2915	\$ 134,681 \$ 139,509	43,359 42,385	\$ 0.7877 \$ \$ 0.7877 \$		43,359 42,385	\$ 1.9755 \$ 1.9755	\$ 85,656 \$ 83,731	\$ 119,810 \$ 117,117
Total	521,269	\$ 3.24		537,810	\$ 0.78 \$	419,118	537,810	\$ 1.86	\$ 1,001,288	\$ 1,420,405
Add Extra Host Here (I)	021,200	Network	ψ 1,000,100		ne Connection	410,110		ormation Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Office Diffee	\$ -	\$ -	Office Diffee	s - s		Office Billed	\$ -	\$ -	\$ -
January February		\$ - \$ -	\$ - \$ -		\$ - \$			s -	\$ - \$ -	\$ -
March		\$ -	\$ -		\$ - \$			\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ - \$	-	-	\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ - \$		-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -		\$ - \$		-	\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ - \$		-	\$ -	\$ -	\$ -
August September		\$ - \$ -	\$ - \$ -		\$ - \$ \$ - \$			\$ - \$ -	\$ - \$ -	\$ - \$ -
October		\$ -	\$ -		S - S			\$ - \$ -	\$ - \$ -	\$ - \$ -
November		\$ -	\$ -		\$ - \$			\$ -	\$ -	\$ -
December		s -	\$ -		\$ - \$		-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ - \$	3 -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	ne Connection	ı	Transfe	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		s -	s -		s - s			\$ -	\$ -	s -
February		\$ -	\$ -		\$ - 8			\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ - \$			\$ -	\$ -	\$ -
April	-	\$ -	\$ -		\$ - \$		-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ - \$		-	\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ - \$		-	\$ -	\$ -	\$ -
July August		\$ - \$ -	\$ - \$ -		\$ - \$ \$ - \$		-	\$ - \$ -	\$ - \$ -	\$ - \$ -
September September		\$ -	\$ - \$ -		\$ - 3		-	\$ - \$ -	\$ -	\$ - \$ -
October		\$ -	\$ -		\$ - \$		-	\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ - \$			\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ - \$	-		\$ -	\$ -	\$ -
Total		Network		Lin	ne Connection	ı	Transfe	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,405	\$ 3.1942	\$ 164,197	54,414	\$ 0.7710 \$	41,953	54.414	\$ 1.7493	\$ 95,187	\$ 137,140
February	52,557	\$ 3.1942			\$ 0.7710 \$		54,944	\$ 1.7493	\$ 96,114	\$ 138,475
March	38,331	\$ 3.1942	\$ 122,438	39,322	\$ 0.7710 \$	30,317	39,322	\$ 1.7493	\$ 68,786	\$ 99,104
April	39,412	\$ 3.1942			\$ 0.7710 \$			\$ 1.7493	\$ 72,700	\$ 104,742
May	35,753				\$ 0.7710 \$			\$ 1.7493	\$ 65,685	\$ 94,635
June	42,133	\$ 3.1942			\$ 0.7710 \$		42,574		\$ 74,474	\$ 107,298
July August	48,012 53,870	\$ 3.2915 \$ 3.2915			\$ 0.7877 \$ \$ 0.7877 \$			\$ 1.9755 \$ 1.9755	\$ 92,959 \$ 106,864	\$ 130,026 \$ 149,474
August September	53,870 40,848	\$ 3.2915			\$ 0.7877 \$ \$ 0.7877 \$		43,509		\$ 106,864 \$ 85,952	\$ 149,474 \$ 120,224
October	35,645	\$ 3.2915			\$ 0.7877 \$		37,044	\$ 1.9755	\$ 73,180	\$ 102,359
November	40,918	\$ 3.2915			\$ 0.7877 \$		43,359		\$ 85,656	\$ 119,810
December	42,385				\$ 0.7877 \$			\$ 1.9755	\$ 83,731	\$ 117,117
Total	521,269	\$ 3.24	\$ 1,690,498	537,810	\$ 0.78 \$	419,118	537,810	\$ 1.86	\$ 1,001,288	\$ 1,420,405
				_			Low Voltage Swi			s -
						Total includin	ng deduction for Lo			\$ 1,420,405
						. Jiai incidulii	.g academon for LO	ontage of		¥ 1,420,403



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units

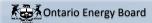
IESO		Network		Lin	ne Connectio	on	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -	-		\$ -	-		\$ -	\$ -
February	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-		\$ -	\$ -
March April		\$ 3.8300 \$ 3.8300	\$ - \$ -		\$ 0.9600 \$ 0.9600	\$ - \$ -			\$ - \$ -	\$ - \$ -
May		\$ 3.8300	\$ - \$ -		\$ 0.9600	\$ - \$ -		\$ 2.3000	\$ - \$ -	\$ -
June		\$ 3.8300	\$ -		\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
July			\$ -			\$ -			\$ -	\$ -
August		\$ 3.8300	\$ -		\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
September		\$ 3.8300	\$ -			\$ -		\$ 2.3000	\$ -	\$ -
October			\$ -			\$ -			\$ -	\$ -
November			\$ -		\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
December		\$ 3.8300	\$ -		\$ 0.9600	\$ -		\$ 2.3000	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Lit	ne Connectio	on	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,405	\$ 3.2915	\$ 169,199	54,414	\$ 0.7877	\$ 42,862		\$ 1.9755	\$ 107,496	\$ 150,358
February	52,557	\$ 3.2915	\$ 172,992	54,944		\$ 43,279	54,944		\$ 108,542	\$ 151,821
March	38,331	\$ 3.2915	\$ 126,167	39.322	\$ 0.7877	\$ 30,974	39,322	\$ 1.9755	\$ 77,681	\$ 108,655
April	39,412		\$ 129,725	41,559	\$ 0.7877	\$ 32,736	41,559	\$ 1.9755	\$ 82,101	\$ 114,837
May	35,753	\$ 3.2915	\$ 117,681	37.549	\$ 0.7877	\$ 29,577	37,549	\$ 1.9755	\$ 74,178	\$ 103,756
June			\$ 138,681	42.574		\$ 33,535			\$ 84,104	\$ 117,640
July	48,012		\$ 158,031	47,056		\$ 37,066	47,056		\$ 92,959	\$ 130,026
August			\$ 177,313	54,094		\$ 42,610	54,094		\$ 106,864	\$ 149,474
September			\$ 134,453	43,509		\$ 34,272			\$ 85,952	\$ 120,224
October	35,645	\$ 3.2915	\$ 117.325	37,044	\$ 0.7877	\$ 29,179	37.044	\$ 1.9755	\$ 73,180	\$ 102,359
November	40,918	\$ 3.2915	\$ 134,681	43,359	\$ 0.7877	\$ 34,154	43,359	\$ 1.9755	\$ 85,656	\$ 119,810
December			\$ 139,509	42,385	\$ 0.7877	\$ 33,386			\$ 83,731	\$ 117,117
Total	521,269	\$ 3.29	\$ 1,715,757	537,810	\$ 0.79	\$ 423,633	537,810	\$ 1.98	\$ 1,062,444	\$ 1,486,077
Add Extra Host Here (I)		Network		Lie	ne Connectio	on	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February			\$ - \$ -	-		\$ - \$ -			\$ - \$ -	\$ - \$ -
March						\$ - \$ -			\$ - \$ -	\$ -
April		\$ -	\$ - \$ -			\$ - \$ -		\$ -	\$ - \$ -	\$ -
Mav			\$ -			\$ -			\$ -	\$ -
June			\$ -			\$ -			\$ -	\$ -
July			\$ -			\$ -			\$ -	\$ -
August		\$ -	\$ -			\$ -			\$ -	\$ -
September			\$ -			\$ -			\$ -	š -
October			\$ -			\$ -			\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December			\$ -	-		\$ -	-		\$ -	\$ -
Total		\$ -	\$ -		\$ -	ş -		\$ -	s -	\$ -
Add Extra Host Here (II)		Network		Lie	ne Connectio	on	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
				Onits Billed			Onits Billed			
January			\$ -			\$ -	-		\$ -	\$ -
February			\$ -			\$ -			\$ -	\$ -
March			\$ -	-		\$ -			\$ -	\$ -
April		\$ -	\$ -			\$ -			\$ -	\$ -
May			\$ -			\$ -			\$ -	\$ -
June			\$ -	-		\$ -			\$ -	\$ -
July			\$ -	-		\$ -			\$ -	\$ -
August		s -	\$ -			\$ -			\$ -	\$ -
September			\$ -	-		\$ -			\$ -	\$ -
October			\$ -			\$ -	-		\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lin	ne Connectio	on	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	51,405	\$ 3.29	\$ 169,199	54,414	\$ 0.79	\$ 42,862	54,414	\$ 1.98	\$ 107,496	\$ 150,350
January			\$ 172,992	54,944		\$ 43,279			\$ 108,542	\$ 151,82
January February			\$ 126,167	39,322		\$ 30,974			\$ 77,681	\$ 108,65
			\$ 129,725	41,559	\$ 0.79	\$ 32,736	41,559	\$ 1.98	\$ 82,101	\$ 114,83
February March April	38,331 39,412	\$ 3.29		37,549	\$ 0.79	\$ 29,577	37,549	\$ 1.98	\$ 74,178	\$ 103,75
February March April May	38,331 39,412 35,753	\$ 3.29 \$ 3.29	\$ 117,681							
February March April	38,331 39,412 35,753	\$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681	42,574	\$ 0.79	\$ 33,535	42,574	\$ 1.98	\$ 84,104	\$ 117,640
February March April May	38,331 39,412 35,753 42,133	\$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681	42,574 47,056		\$ 33,535 \$ 37,066			\$ 84,104 \$ 92,959	\$ 117,64
February March April May June	38,331 39,412 35,753 42,133 48,012	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681	42,574	\$ 0.79	\$ 33,535 \$ 37,066 \$ 42,610	47,056	\$ 1.98	\$ 84,104	\$ 117,64 \$ 130,02
February March April May June July August September	38,331 39,412 35,753 42,133 48,012 53,870 40,848	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681 \$ 158,031 \$ 177,313 \$ 134,453	42,574 47,056 54,094 43,509	\$ 0.79 \$ 0.79 \$ 0.79	\$ 37,066 \$ 42,610 \$ 34,272	47,056 54,094 43,509	\$ 1.98 \$ 1.98 \$ 1.98	\$ 84,104 \$ 92,959 \$ 106,864 \$ 85,952	\$ 117,64 \$ 130,02 \$ 149,47 \$ 120,22
February March April May June July August September	38,331 39,412 35,753 42,133 48,012 53,870 40,848	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681 \$ 158,031 \$ 177,313 \$ 134,453	42,574 47,056 54,094 43,509	\$ 0.79 \$ 0.79 \$ 0.79	\$ 37,066 \$ 42,610 \$ 34,272	47,056 54,094 43,509	\$ 1.98 \$ 1.98 \$ 1.98	\$ 84,104 \$ 92,959 \$ 106,864 \$ 85,952	\$ 117,64 \$ 130,02 \$ 149,47 \$ 120,22
February March April May June July August	38,331 39,412 35,753 42,133 48,012 53,870 40,848 35,645	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681 \$ 158,031 \$ 177,313 \$ 134,453 \$ 117,325	42,574 47,056 54,094 43,509 37,044	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 37,066 \$ 42,610 \$ 34,272 \$ 29,179	47,056 54,094 43,509 37,044	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 84,104 \$ 92,959 \$ 106,864 \$ 85,952	\$ 117,644 \$ 130,026 \$ 149,474 \$ 120,224 \$ 102,355
February March April May June July August September October	38,331 39,412 35,753 42,133 48,012 53,870 40,848 35,645 40,918	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681 \$ 158,031 \$ 177,313 \$ 134,453 \$ 117,325	42,574 47,056 54,094 43,509	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 37,066 \$ 42,610 \$ 34,272 \$ 29,179	47,056 54,094 43,509 37,044 43,359	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 84,104 \$ 92,959 \$ 106,864 \$ 85,952 \$ 73,180	\$ 117,64 \$ 130,02 \$ 149,47 \$ 120,22 \$ 102,35 \$ 119,81
February March April May June July August September October November December	38,331 39,412 35,753 42,133 48,012 53,870 40,848 35,645 40,918 42,385	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681 \$ 158,031 \$ 177,313 \$ 134,453 \$ 114,453 \$ 134,681 \$ 139,509	42,574 47,056 54,094 43,509 37,044 43,359 42,385	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 37,066 \$ 42,610 \$ 34,272 \$ 29,179 \$ 34,154 \$ 33,386	47,056 54,094 43,509 37,044 43,359 42,385	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 84,104 \$ 92,959 \$ 106,864 \$ 85,952 \$ 73,180 \$ 85,656 \$ 83,731	\$ 117,640 \$ 130,026 \$ 149,474 \$ 120,224 \$ 102,356 \$ 119,810 \$ 117,117
February March April May June July August September October November	38,331 39,412 35,753 42,133 48,012 53,870 40,848 35,645 40,918 42,385	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681 \$ 158,031 \$ 177,313 \$ 134,453 \$ 117,325 \$ 134,681 \$ 139,509	42,574 47,056 54,094 43,509 37,044 43,359	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 37,066 \$ 42,610 \$ 34,272 \$ 29,179 \$ 34,154	47,056 54,094 43,509 37,044 43,359 42,385	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 84,104 \$ 92,959 \$ 106,864 \$ 85,952 \$ 73,180 \$ 85,656 \$ 83,731 \$ 1,062,444	\$ 117,640 \$ 130,026 \$ 149,474 \$ 120,224 \$ 102,35 \$ 119,810 \$ 117,117 \$ 1,486,077
February March April May June July August September October November December	38,331 39,412 35,753 42,133 48,012 53,870 40,848 35,645 40,918 42,385	\$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29 \$ 3.29	\$ 117,681 \$ 138,681 \$ 158,031 \$ 177,313 \$ 134,453 \$ 114,453 \$ 134,681 \$ 139,509	42,574 47,056 54,094 43,509 37,044 43,359 42,385	\$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79	\$ 37,066 \$ 42,610 \$ 34,272 \$ 29,179 \$ 34,154 \$ 33,386	47,056 54,094 43,509 37,044 43,359 42,385	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98	\$ 84,104 \$ 92,959 \$ 106,864 \$ 85,952 \$ 73,180 \$ 85,656 \$ 83,731 \$ 1,062,444	\$ 117,644 \$ 130,026 \$ 149,47 \$ 120,22 \$ 102,356 \$ 119,810 \$ 117,117

14. RTSR - Forecast Wholesale



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	117.326.242	0	633,562	40.0%	676,325	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	64,098,346	0	320,492	20.2%	342,124	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1804	- 1,,- 1-	286.071	623,749	39.4%	665.851	2.3276
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	178,737	0	894	0.1%	954	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5514		113	175	0.0%	187	1.6561
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5341		3,088	4,737	0.3%	5,057	1.6376
The purpose of this table is to re-align the current F	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	117,326,242	0	516,235	39.9%	567,055	0.0048
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	64,098,346	0	262,803	20.3%	288.674	0.0045
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7804	- 1,,- 1-	286.071	509,321	39.4%	559,459	1.9557
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	178,737	0	733	0.1%	805	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2659	-, -	113	143	0.0%	157	1.3905
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2546		3,088	3,874	0.3%	4,256	1.3781
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
par poss or ano tazzo is to apaato ano to angiot	The notificial to receive ratios who could not work coole.							Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description	<b>Unit</b> \$/kWh		•	Billed kW			Wholesale	RTSR-
			Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh	<b>Network</b> 0.0058	Billed kWh 117,326,242	0	Amount 676,325	Amount %	Wholesale Billing 686,431	RTSR- Network 0.0059
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	Network 0.0058 0.0053	Billed kWh 117,326,242	0	Amount 676,325 342,124	40.0% 20.2%	Wholesale Billing 686,431 347,236	RTSR- Network 0.0059 0.0054
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0058 0.0053 2.3276	Billed kWh 117,326,242 64,098,346	0 0 286,071	Amount 676,325 342,124 665,851	40.0% 20.2% 39.4%	Wholesale Billing 686,431 347,236 675,799	RTSR- Network 0.0059 0.0054 2.3623
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	0.0058 0.0053 2.3276 0.0053	Billed kWh 117,326,242 64,098,346	0 0 286,071	676,325 342,124 665,851 954	40.0% 20.2% 39.4% 0.1%	Wholesale Billing 686,431 347,236 675,799 968	Network  0.0059 0.0054 2.3623 0.0054
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh	0.0058 0.0053 2.3276 0.0053 1.6561	Billed kWh 117,326,242 64,098,346	0 0 286,071 0 113	Amount 676,325 342,124 665,851 954 187	40.0% 20.2% 39.4% 0.1% 0.0%	Wholesale Billing 686,431 347,236 675,799 968 190 5,133	RTSR- Network 0.0059 0.0054 2.3623 0.0054 1.6809 1.6621
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh	0.0058 0.0053 2.3276 0.0053 1.6561	Billed kWh 117,326,242 64,098,346	0 0 286,071 0 113	Amount 676,325 342,124 665,851 954 187	40.0% 20.2% 39.4% 0.1% 0.0%	Wholesale Billing 686,431 347,236 675,799 968 190	RTSR- Network 0.0059 0.0054 2.3623 0.0054 1.6809
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Rate Description  Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs.  Rate Description	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0058 0.0053 2.3276 0.0053 1.6561 1.6376  Adjusted RTSR-	Billed kWh  117,326,242 64,098,346  178,737  Loss Adjusted Billed kWh	0 0 286,071 0 113 3,088	Amount  676,325 342,124 665,851 954 187 5,057	40.0% 20.2% 39.4% 0.1% 0.0% 0.3%	Wholesale Billing 686,431 347,236 675,799 968 190 5,133 Forecast Wholesale Billing	RTSR- Network  0.0059 0.0054 2.3623 0.0054 1.6809 1.6621  Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Rate Description  Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs.	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0058 0.0053 0.0053 2.3276 0.0053 1.6561 1.6376  Adjusted RTSR-Connection	Billed kWh  117,326,242 64,098,346  178,737  Loss Adjusted	0 0 286,071 0 113 3,088	Amount  676,325 342,124 665,851 954 187 5,057  Billed Amount	Amount %  40.0% 20.2% 39.4% 0.1% 0.0% 0.3%  Billed Amount %	Wholesale Billing 686,431 347,236 675,799 968 190 5,133 Forecast Wholesale	RTSR- Network  0.0059 0.0054 2.3623 0.0054 1.6809 1.6621  Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate  RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW	0.0058 0.0053 2.3276 0.0053 1.6561 1.6376  Adjusted RTSR-Connection  0.0048 0.0045	Billed kWh  117,326,242 64,098,346  178,737  Loss Adjusted Billed kWh	0 0 286,071 0 113 3,088 Billed kW	Amount  676,325 342,124 665,851 954 187 5,057  Billed Amount  567,055 288,674	40.0% 40.2% 20.2% 39.4% 0.1% 0.0% 0.3%  Billed Amount % 39.9%	Wholesale Billing 686,431 347,236 675,799 968 190 5,133 Forecast Wholesale Billing 593,272 302,021	RTSR- Network  0.0059 0.0054 2.3623 0.0054 1.6809 1.6621  Proposed RTSR- Connection 0.0051
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate  RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0058 0.0053 2.3276 0.0053 1.6561 1.6376  Adjusted RTSR-Connection 0.0048	Billed kWh  117,326,242 64,098,346  178,737  Loss Adjusted Billed kWh  117,326,242 64,098,346	0 0 286,071 0 113 3,088 Billed kW	Amount  676,325 342,124 666,851 954 187 5,057  Billed Amount  567,055 288,674 559,459	Amount %  40.0% 20.2% 39.4% 0.1% 0.0% 0.3%  Billed Amount %  39.9% 20.3%	Wholesale Billing 686,431 347,236 675,799 968 190 5,133 Forecast Wholesale Billing 593,272 302,021 585,325	RTSR- Network  0.0059 0.0054 2.3623 0.0054 1.6809 1.6621  Proposed RTSR- Connection 0.0051 0.0047
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate  RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0058 0.0053 0.0053 2.3276 0.0053 1.6561 1.6376  Adjusted RTSR-Connection 0.0048 0.0045 1.9557 0.0045	Billed kWh  117,326,242 64,098,346  178,737  Loss Adjusted Billed kWh	0 0 286,071 0 113 3,088 Billed kW	Amount  676,325 342,124 665,851 954 187 5,057  Billed Amount  567,055 288,674 559,459 805	Amount %  40.0% 20.2% 39.4% 0.1% 0.0% 0.3%  Billed Amount %  39.9% 20.3% 39.4% 0.1%	Wholesale Billing 686,431 347,236 675,799 988 190 5,133 Forecast Wholesale Billing 593,272 302,021 585,325 842	RTSR- Network  0.0059 0.0054 2.3623 0.0054 1.6809 1.6621  Proposed RTSR- Connection  0.0051 0.0047 2.0461
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate  RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0058 0.0053 2.3276 0.0053 1.6561 1.6376  Adjusted RTSR-Connection  0.0048 0.0045 1.9557	Billed kWh  117,326,242 64,098,346  178,737  Loss Adjusted Billed kWh  117,326,242 64,098,346	0 0 286,071 0 113 3,088 Billed kW	Amount  676,325 342,124 666,851 954 187 5,057  Billed Amount  567,055 288,674 559,459	Amount %  40.0% 20.2% 39.4% 0.1% 0.0% 0.3%  Billed Amount %  39.9% 20.3% 39.4%	Wholesale Billing 686,431 347,236 675,799 968 190 5,133 Forecast Wholesale Billing 593,272 302,021 585,325	RTSR- Network  0.0059 0.0054 2.3623 0.0054 1.6809 1.6621  Proposed RTSR- Connection  0.0051 0.0047 2.0461 0.0047

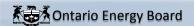


Rate Class

## Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%				
Choose Stretch Factor Group	Ш	Price Cap Index	1.35%				
Associated Stretch Factor Value	0.15%						
	Current MFC	MFC Adjustment from R/C Model	Current Volumetric	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

#### **Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		May 1, 2019		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0940		
On-Peak	\$/kWh	0.1340		

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

#### **Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Ullit	Current charge	inflation factor	Proposed charge
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service	9	100.00	1 500/	101 50
agreement between the distributor and the retailer  Monthly fixed charge, per retailer	\$ \$	100.00 40.00	1.50% 1.50%	
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	-
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

 $<sup>\</sup>boldsymbol{^*}$  inflation factor subject to change pending OEB approved inflation rate effective in 2020

<sup>\*\*</sup> applicable only to LDCs in which the province-wide pole attachment charge applies

<sup>\*\*\*</sup> subject to change pending OEB order on miscellaneous service charges

## e Generator



## Incentive Rate-setting Mechanism Rate-Generator for 2020 Filers

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -	\$/kWh	(0.0003)
effective until April 30, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	39.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021  Applicable only for Non-RPP Customers  Peter Rider for Disposition of Local Reviews Adjustment Machanism Veriages Account (LDANIVA) (2020)	\$/kWh	(0.0003)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0005

0.25

\$/kWh

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less then 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	236.46
Distribution Volumetric Rate	\$/kW	2.7071
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.1315

### Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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		EB-2019-0051
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.6045
Retail Transmission Rate - Network Service Rate	\$/kW	2.3623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0461
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11.26
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021  Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kWh	0.0048 0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY PATES AND CHAPGES - Pagulatory Component		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge		
Service Charge	\$	5.67
Distribution Volumetric Rate	\$/kW	19.6717
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) -		
effective until April 30, 2021	\$/kW	(2.3333)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.5309
Retail Transmission Rate - Network Service Rate	\$/kW	1.6809
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4548
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.09
Distribution Volumetric Rate	\$/kW	9.5965
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.8318
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.5421
Retail Transmission Rate - Network Service Rate	\$/kW	1.6621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4418
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 10.00

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Account history/Statement of account	\$ 15.00

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## Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2019-0051
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)  NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019	\$	44.28

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Effective and Implementation Date May 1, 2020
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EB-2019-0051

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 101.50

Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cu	st. 1.02
Distributor-consolidated billing monthly charge, per cus	stomer, per retailer \$/cu	st. 0.61
Retailer-consolidated billing monthly credit, per custom	ner, per retailer \$/cu	st. (0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the re	equesting party \$	0.51
Processing fee, per request, applied to the	e requesting party \$	1.02
Request for customer information as outlined in Section	n 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if	not delivered electronically through the	
Electronic Business Transaction (EBT) sy	stem, applied to the requesting party	
Up to twice a year	\$	no charge
More than twice a year, per request (plus	incremental delivery costs) \$	4.06

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the

Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

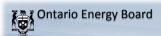
Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0723

2.00

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0617



## Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0723	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0723	1.0723	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0723	1.0723	40,000	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0723	1.0723	271			
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0723	1.0723	81	0		
STREET LIGHTING SERVICE CLASSIFICATION		RPP	1.0723	1.0723	34	0		
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0723	1.0723	215			
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0723	1.0723	215			
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0723	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0723	1.0723	2,000			
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				
Add additional scenarios if required			1.0723	1.0723				

#### Table 2

ALTE OL 100E0 / 0.1TE00DIE0				Su	b-Total		Total	
RATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer)	Units	Α			В	С	Total Bil	
eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)								
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP								
STREET LIGHTING SERVICE CLASSIFICATION - RPP								
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
ESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)								
								1
								1

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

 Current Loss Factor
 1.0723

 Proposed/Approved Loss Factor
 1.0723

	Current OEB-Approve				d			Proposed				Impact		
		Rate	Volume		Charge		Rate	Volume		Charge	\$ Change		0/ Ch	
Marshin Cardina Channa	s	(\$)	1	\$	( <b>\$</b> ) 34.09	\$	(\$) 34.55	4	\$	(\$) 34.55	\$	\$ Change 0.46	% Change 1.35%	
Monthly Service Charge Distribution Volumetric Rate	3	34.09	-		34.09	Þ	34.55	750		34.55		0.46	1.35%	
	\$		750			\$	-	/50		-	\$			
Fixed Rate Riders	\$	0.15	1	\$	0.15	\$		1	\$		\$	(0.15)	-100.009	
Volumetric Rate Riders	\$	-	750			\$	0.0002	750		0.15	\$	0.15		
Sub-Total A (excluding pass through)				\$	34.24	Ļ.,			\$	34.70	\$	0.46	1.34%	
Line Losses on Cost of Power	\$	0.0824	54	\$	4.47	\$	0.0824	54	\$	4.47	\$	-	0.009	
Total Deferral/Variance Account Rate	-s	0.0049	750	\$	(3.68)	\$	0.0014	750	\$	1.05	\$	4.73	-128.579	
Riders	*	0.00.0			(0.00)	_	0.001		Υ .			0	120.017	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0042	750	\$	3.15	\$	0.0042	750	\$	3.15	\$	-	0.009	
Smart Meter Entity Charge (if applicable)		0.57	1	\$	0.57	\$	0.57	4	\$	0.57	\$		0.009	
	•	0.57	'	Ф	0.57	Ф	0.57		Ф	0.57	Ф	-	0.005	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				•	20.75				•	40.04		5.40	40.000	
Total A)				\$	38.75				\$	43.94	\$	5.18	13.38%	
RTSR - Network	\$	0.0054	804	\$	4.34	\$	0.0059	804	\$	4.74	\$	0.40	9.269	
RTSR - Connection and/or Line and														
Transformation Connection	\$	0.0044	804	\$	3.54	\$	0.0051	804	\$	4.10	\$	0.56	15.919	
Sub-Total C - Delivery (including Sub-				_					_					
Total B)				\$	46.63				\$	52.78	\$	6.15	13.19%	
Wholesale Market Service Charge														
(WMSC)	\$	0.0034	804	\$	2.73	\$	0.0034	804	\$	2.73	\$	-	0.009	
Rural and Remote Rate Protection						١.					١.			
(RRRP)	\$	0.0005	804	\$	0.40	\$	0.0005	804	\$	0.40	\$	-	0.009	
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009	
TOU - Off Peak	Š	0.0650	488	\$	31.69		0.0650	488	\$	31.69	\$	-	0.00%	
TOU - Mid Peak	Š	0.0940	128	\$		\$	0.0940	128	\$	11.99	\$	_	0.00%	
TOU - On Peak	Š	0.1340	135		18.09	\$	0.1340	135		18.09	\$	_	0.00%	
	1 4	0.1340	133	Ψ	10.09	Ψ	0.10-0	133	Ÿ	10.09	Ψ	-	0.007	
Total Bill on TOU (before Taxes)				\$	111.78				\$	117.93	\$	6.15	5.50%	
HST		13%		\$	14.53		13%		\$	15.33	\$	0.13	5.50%	
8% Rebate		8%		\$	(8.94)		8%		\$	(9.43)		(0.49)	5.50	
		8%		\$	. ,		6%		\$			. ,	F 500	
Total Bill on TOU				Þ	117.37				Þ	123.83	Þ	6.46	5.50%	

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

2,000 kWh - kW 1.0723 1.0723 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.7			\$ 39.2		\$ 39.29	\$ 0.52	1.34%
Distribution Volumetric Rate	\$ 0.011	4 2000	\$ 22.80	\$ 0.011	2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.000	2000	\$ 0.40	\$ 0.002	2000	\$ 5.60	\$ 5.20	1300.00%
Sub-Total A (excluding pass through)			\$ 61.97			\$ 68.09	\$ 6.12	9.88%
Line Losses on Cost of Power	\$ 0.082	145	\$ 11.91	\$ 0.082	145	\$ 11.91	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.004	2,000	\$ (9.80)	\$ 0.001	2,000	\$ 3.00	\$ 12.80	-130.61%
Riders	-5 0.004	2,000	\$ (9.00)	\$ 0.001	2,000	\$ 3.00	φ 12.00	-130.0176
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000		\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000		\$ -	
Low Voltage Service Charge	\$ 0.003	2,000	\$ 7.80	\$ 0.003	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.5	7 1	\$ 0.57	\$ 0.5	7 1	\$ 0.57	\$ -	0.00%
	,	<b>'</b>   '	1	ψ 0.5		1	Ť	0.0070
Additional Fixed Rate Riders	\$ -	1	T	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 72.45			\$ 91.37	\$ 18.92	26.12%
Total A)			•				•	
RTSR - Network	\$ 0.005	2,145	\$ 10.72	\$ 0.005	2,145	\$ 11.58	\$ 0.86	8.00%
RTSR - Connection and/or Line and	\$ 0.004	2,145	\$ 8.79	\$ 0.004	2,145	\$ 10.08	\$ 1.29	14.63%
Transformation Connection	0.004	2,140	ψ 0.75	ψ 0.004	2,140	Ų 10.00	Ψ 1.25	14.0370
Sub-Total C - Delivery (including Sub-			\$ 91.96			\$ 113.03	\$ 21.06	22.91%
Total B)			<b>v</b> 000			¥ 110.00	¥ 200	22.01,70
Wholesale Market Service Charge	\$ 0.003	2,145	\$ 7.29	\$ 0.003	2,145	\$ 7.29	\$ -	0.00%
(WMSC)		_,	•		_,	*	*	
Rural and Remote Rate Protection	\$ 0.000	2.145	\$ 1.07	\$ 0.000	2,145	\$ 1.07	\$ -	0.00%
(RRRP)	,	, ,	*		,	1	Ť	
Standard Supply Service Charge	\$ 0.2		\$ 0.25			\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.065		\$ 84.50				\$ -	0.00%
TOU - Mid Peak	\$ 0.094		\$ 31.96			\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.134	<b>0</b> 360	\$ 48.24	\$ 0.134	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)		1	\$ 265.28			\$ 286.34		7.94%
HST	13		\$ 34.49	13'		\$ 37.22		7.94%
8% Rebate	8	%	\$ (21.22)	8'	%	\$ (22.91)		
Total Bill on TOU			\$ 278.54			\$ 300.66	\$ 22.12	7.94%

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

40,000 kWh Consumption 100 kW Demand **Current Loss Factor** 1.0723 Proposed/Approved Loss Factor 1.0723

		Current O	DEB-Approved					Proposed	Impact				
	Rate		Volume		Charge		Rate	Volume	Charge				
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	233.31	1	\$	233.31	\$	236.46	1	\$ 236.46	\$	3.15	1.35%	,
Distribution Volumetric Rate	\$	2.6710	100	\$	267.10	\$	2.7071	100	\$ 270.71	\$	3.61	1.35%	,
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	0.0845	100	\$	8.45	\$	0.1315	100	\$ 13.15	\$	4.70	55.62%	,
Sub-Total A (excluding pass through)				\$	508.86				\$ 520.32	\$	11.46	2.25%	,
Line Losses on Cost of Power	\$	-	-	\$		\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate		1.9862	100	\$	(198.62)	\$	0.6045	100	\$ 60.45	\$	259.07	-130.44%	
Riders	-9	1.9002	100	Ф	(190.02)	Ф	0.6045	100	\$ 60.45	Φ	259.07	-130.44%	1
CBR Class B Rate Riders	\$	-	100	\$	-	\$	-	100	\$ -	\$	-		
GA Rate Riders	\$	0.0046	40,000	\$	184.00	-\$	0.0003	40,000	\$ (12.00	\$	(196.00)	-106.52%	,
Low Voltage Service Charge	\$	1.5720	100	\$	157.20	\$	1.5720	100	\$ 157.20	\$	-	0.00%	,
Smart Meter Entity Charge (if applicable)				\$				4					
	•	-	į	φ	-	Ψ	-		-	Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders			100	\$	-	\$	-	100	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	651.44				\$ 725.97	\$	74.53	11.44%	Ī
Total A)				Þ	651.44				\$ 125.91	3	74.53	11.44%	1
RTSR - Network	\$	2.1804	100	\$	218.04	\$	2.3623	100	\$ 236.23	\$	18.19	8.34%	) In
RTSR - Connection and/or Line and	e	1.7804	100	¢	178.04	\$	2.0461	100	\$ 204.61	\$	26.57	14.92%	
Transformation Connection	Ψ	1.7004	100	Ψ	170.04	Ψ	2.0401	100	204.01	Ψ	20.57	14.5270	<sup>¹</sup> In
Sub-Total C - Delivery (including Sub-				s	1,047.52				\$ 1,166.81	\$	119.29	11.39%	
Total B)				Ψ	1,047.32				ψ 1,100.01	Ψ	113.23	11.5370	
Wholesale Market Service Charge	s	0.0034	42,892	s.	145.83	\$	0.0034	42,892	\$ 145.83	\$		0.00%	
(WMSC)	•	0.0004	42,002	Ψ	140.00	Ψ.	0.0004	42,002	ψ 140.00	Ι Ψ		0.0070	Ί
Rural and Remote Rate Protection	•	0.0005	42,892	s.	21.45	\$	0.0005	42,892	\$ 21.45	\$		0.00%	
(RRRP)	•			'		Ψ.		42,002	*				
Standard Supply Service Charge	\$	0.25		\$	0.25	\$	0.25	1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	42,892	\$	4,722.41	\$	0.1101	42,892	\$ 4,722.41	\$	-	0.00%	,
													4
Total Bill on Average IESO Wholesale Market Price				\$	5,937.46				\$ 6,056.75		119.29	2.01%	
HST		13%		\$	771.87		13%		\$ 787.38	\$	15.51	2.01%	,
Total Bill on Average IESO Wholesale Market Price				\$	6,709.33				\$ 6,844.13	\$	134.80	2.01%	,

n the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

271 kWh Consumption Demand

- kW 1.0723 1.0723 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	DEB-Approved			Proposed					Impact		
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	11.11		\$	11.11	\$	11.26		\$		\$	0.15	1.35%
Distribution Volumetric Rate	\$	0.0217	271	\$	5.88	\$	0.0220	271	\$	5.96	\$	0.08	1.38%
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	271		0.05	\$	0.0048	271		1.30	\$	1.25	2300.00%
Sub-Total A (excluding pass through)				\$	17.04				\$	18.52	\$	1.48	8.67%
Line Losses on Cost of Power	\$	0.0824	20	\$	1.61	\$	0.0824	20	\$	1.61	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0049	271	\$	(1.33)	\$	0.0015	271	\$	0.41	\$	1.73	-130.61%
CBR Class B Rate Riders	\$	-	271	\$	-	\$	_	271	\$	-	\$	-	
GA Rate Riders	\$	_	271	\$	_	\$	_	271	\$	_	\$	-	
Low Voltage Service Charge	\$	0.0039	271	\$	1.06	\$	0.0039	271	\$	1.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			271	\$	-	\$	-	271	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	18.39				\$	21.60	s	3.21	17.47%
Total A)				Þ	18.39				Þ	21.60	Þ	3.21	17.47%
RTSR - Network	\$	0.0050	291	\$	1.45	\$	0.0054	291	\$	1.57	\$	0.12	8.00%
RTSR - Connection and/or Line and		0.0041	291	\$	1.19	\$	0.0047	291	•	1.37	\$	0.17	14.63%
Transformation Connection	\$	0.0041	291	Ф	1.19	9	0.0047	291	9	1.37	Ф	0.17	14.03%
Sub-Total C - Delivery (including Sub-				\$	21.03				\$	24.53	4	3.50	16.66%
Total B)				Ą	21.03				9	24.33	Ą	3.30	10.00 /6
Wholesale Market Service Charge (WMSC)	\$	0.0034	291	\$	0.99	\$	0.0034	291	\$	0.99	\$	-	0.00%
Rural and Remote Rate Protection	_			_					_				
(RRRP)	\$	0.0005	291	\$	0.15	\$	0.0005	291	\$	0.15	\$	-	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-	
TOU - Off Peak	\$	0.0650	176	\$	11.45	\$	0.0650	176	\$	11.45	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	46	\$	4.33	\$	0.0940	46	\$	4.33	\$	-	0.00%
TOU - On Peak	\$	0.1340	49	\$	6.54	\$	0.1340	49	\$	6.54	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	44.48				\$	47.98	\$	3.50	7.87%
HST		13%		\$	5.78		13%		\$	6.24	\$	0.46	7.87%
Total Bill on TOU				\$	50.26				\$	54.22	\$	3.96	7.87%

In the manager's summary, discuss the reason

Customer Class: RPP / Non-RPP: RPP

81 kWh 0 kW 1.0723 1.0723 Consumption Demand

**Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approved					Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
Monthly Service Charge	s	(\$)	1	\$	<b>(\$)</b> 5.59	\$	(\$) 5.67	4	\$	(\$)		\$ Change 0.08	% Change 1.43%
Distribution Volumetric Rate	3	19.4097	0.2253788				19.6717	0.225378788	-	4.43	\$	0.08	
Fixed Rate Riders	\$	19.4097	0.2253788	\$	4.37	\$	19.6/1/	0.225378788	\$	4.43	\$	0.06	1.35%
Volumetric Rate Riders	\$	0.0737	0.2253788	\$	0.02	-\$	2.3333	0.225378788	÷.	(0.53)		(0.54)	-3265.94%
Sub-Total A (excluding pass through)	•	0.0737	0.2253766	\$	9.98	- <b>p</b>	2.3333	0.225376766	\$	9.58	\$	(0.54)	-3265.947
Line Losses on Cost of Power	s	0.0824	6			\$	0.0824	6		0.48	\$	(0.40)	0.009
Total Deferral/Variance Account Rate	*		-	1		ļ .		0	1			_	
Riders	-\$	1.7543	0	\$	(0.40)	\$	0.5309	0	\$	0.12	\$	0.52	-130.26%
CBR Class B Rate Riders	s	_	0	\$	_	\$	_	0	\$	_	\$	_	
GA Rate Riders	Š	_	81	\$	_	\$	_	81	\$	_	\$	_	
Low Voltage Service Charge	š	1.1176	0	\$	0.25	\$	1.1176	0	\$	0.25	\$	_	0.00%
Smart Meter Entity Charge (if applicable)	1.					ļ .			l .				
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					40.00					40.40	•	0.44	1.08%
Total A)				\$	10.32				\$	10.43	\$	0.11	1.08%
RTSR - Network	\$	1.5514	0	\$	0.35	\$	1.6809	0	\$	0.38	\$	0.03	8.35%
RTSR - Connection and/or Line and	s	1.2659	0	\$	0.29	\$	1.4548	0	\$	0.33	\$	0.04	14.92%
Transformation Connection	•	1.2039	U	φ	0.29	φ	1.4346	0	9	0.33	φ	0.04	14.927
Sub-Total C - Delivery (including Sub-				\$	10.95				\$	11.14	\$	0.18	1.67%
Total B)				Ψ	10.33				Ψ	11.14	Ψ	0.10	1.07 /
Wholesale Market Service Charge	s	0.0034	87	\$	0.30	\$	0.0034	87	\$	0.30	\$	_	0.00%
(WMSC)	Ť	0.000	0.	Ψ.	0.00	ľ	0.000	•	_	0.00	Ψ.		0.007
Rural and Remote Rate Protection	s	0.0005	87	\$	0.04	\$	0.0005	87	\$	0.04	\$	_	0.00%
(RRRP)	1.			1		1		•	I		1		
Standard Supply Service Charge	\$	0.25	50	\$	-	\$	0.25		\$	-	\$	-	0.000
TOU - Off Peak	\$	0.0650	53	\$	3.42	\$	0.0650	53	\$	3.42	\$	-	0.009
TOU - Mid Peak	\$	0.0940	14	\$	1.29	\$	0.0940	14	\$	1.29	\$	-	0.009
TOU - On Peak	\$	0.1340	15	\$	1.95	\$	0.1340	15	\$	1.95	\$	-	0.00%
Total Bill on TOU (before Taxes)				s	17.96				ŝ	18.15	¢	0.18	1.02%
HST		13%		\$	2.34		13%		\$	2.36	\$	0.18	1.029
Total Bill on TOU		13/0		\$	20.30		1370		\$	20.51		0.02	1.02%
Total Bill off 100				Ψ	20.30				٠	20.51	φ	0.21	1.02 /

In the manager's summary, discuss the reason

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

34 kWh 0 kW 1.0723 1.0723 Consumption Demand

**Current Loss Factor** Proposed/Approved Loss Factor

		Current OEB-A						Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change		
Monthly Service Charge	\$	2.06		\$	2.06		2.09		\$		\$	0.03	1.46%		
Distribution Volumetric Rate	\$	9.4687	0.0931028	\$	0.88	\$	9.5965	0.093102843	\$	0.89	\$	0.01	1.35%		
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-			
Volumetric Rate Riders	\$	0.0761	0.0931028		0.01	\$	0.8318	0.093102843		80.0	\$	0.07	993.04%		
Sub-Total A (excluding pass through)				\$	2.95				\$	3.06	\$	0.11	3.81%		
Line Losses on Cost of Power	\$	0.0824	2	\$	0.20	\$	0.0824	2	\$	0.20	\$	-	0.00%		
Total Deferral/Variance Account Rate Riders	-\$	1.8887	0	\$	(0.18)	\$	0.5421	0	\$	0.05	\$	0.23	-128.70%		
CBR Class B Rate Riders			0	\$	_	\$		0	\$		\$				
GA Rate Riders	3	-	ŭ		-		-			-	φ	-			
	3	1.1078	34 0	\$	0.10	\$	1.1078	34 0	\$	- 0.40	\$	-	0.00%		
Low Voltage Service Charge	•	1.1078	U	Þ	0.10	Þ	1.1078	U	Þ	0.10	Э	-	0.00%		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Fixed Rate Riders	s	_	1	\$	_	\$	_	1	\$	_	\$	_			
Additional Volumetric Rate Riders	*		0	\$	_	\$	_	0	\$	_	\$	_			
Sub-Total B - Distribution (includes Sub-			-			Ť		-			Ĭ				
Total A)				\$	3.08				\$	3.42	\$	0.34	11.00%		
RTSR - Network	\$	1.5341	0	\$	0.14	\$	1.6621	0	\$	0.15	\$	0.01	8.34%		
RTSR - Connection and/or Line and		1.2546	0	\$	0.12		1.4418	0		0.40		0.02	44.000/		
Transformation Connection	\$	1.2546	U	Þ	0.12	\$	1.4418	U	Þ	0.13	Э	0.02	14.92%		
Sub-Total C - Delivery (including Sub-				\$	3.34				\$	3.71	\$	0.37	11.02%		
Total B)				P	3.34				P	3.71	Ф	0.37	11.02 /6		
Wholesale Market Service Charge	s	0.0034	36	\$	0.12	\$	0.0034	36	\$	0.12	\$	_	0.00%		
(WMSC)	*			*	****	Τ.			*	****	Ť				
Rural and Remote Rate Protection	s	0.0005	36	\$	0.02	\$	0.0005	36	s	0.02	\$	_	0.00%		
(RRRP)					***-						ľ				
Standard Supply Service Charge	\$	0.25		\$		\$	0.25		\$		\$	-			
TOU - Off Peak	\$	0.0650	22	\$	1.44	\$	0.0650	22	\$	1.44	\$	-	0.00%		
TOU - Mid Peak	\$	0.0940	6	\$	0.54	\$	0.0940	6	\$	0.54	\$	-	0.00%		
TOU - On Peak	\$	0.1340	6	\$	0.82	\$	0.1340	6	\$	0.82	\$	-	0.00%		
Total Bill on TOU (before Taxes)				\$	6.28				\$		\$	0.37	5.86%		
HST		13%		\$	0.82		13%		\$	0.86	\$	0.05	5.86%		
Total Bill on TOU				\$	7.10				\$	7.51	\$	0.42	5.86%		

In the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 215 kWh
Demand - kW

Current Loss Factor 1.0723
Proposed/Approved Loss Factor 1.0723

		Current O	EB-Approved	d				Proposed			lm	pact	]
	Ra	ite	Volume		Charge		Rate	Volume	Charge				1
	(	\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	34.09	1	\$	34.09	\$	34.55	1	\$ 34.5	5 5	\$ 0.46	1.35%	5
Distribution Volumetric Rate	\$	-	215	\$	-	\$	-	215	\$ -	,	\$ -		
Fixed Rate Riders	\$	0.15	1	\$	0.15	\$	-	1	\$ -		\$ (0.15)	-100.00%	à
Volumetric Rate Riders	\$	-	215	\$	-	\$	0.0002	215	\$ 0.0	4 5	\$ 0.04		
Sub-Total A (excluding pass through)				\$	34.24				\$ 34.5	9 :	\$ 0.35	1.03%	3
Line Losses on Cost of Power	\$	0.0824	16	\$	1.28	\$	0.0824	16	\$ 1.2	8 3	\$ -	0.00%	5
Total Deferral/Variance Account Rate		0.0040	0.45		(4.05)		0.0044	0.15		٠.		100 570	
Riders	-\$	0.0049	215	\$	(1.05)	\$	0.0014	215	\$ 0.3	: ט	\$ 1.35	-128.57%	,
CBR Class B Rate Riders	\$	-	215	\$	-	\$	-	215	\$ -		\$ -		
GA Rate Riders	\$	-	215	\$	-	\$	-	215	\$ -		\$ -		
Low Voltage Service Charge	\$	0.0042	215	\$	0.90	\$	0.0042	215	\$ 0.9	0 5	\$ -	0.00%	5
Smart Meter Entity Charge (if applicable)					0.57		0.55			_   ,	•	0.000/	
, , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.5	7   3	\$ -	0.00%	,
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -		
Additional Volumetric Rate Riders			215	\$	-	\$	_	215	\$ -		\$ -		
Sub-Total B - Distribution (includes Sub-						Ė							1
Total A)				\$	35.94				\$ 37.6	5   3	\$ 1.71	4.75%	,
RTSR - Network	\$	0.0054	231	\$	1.24	\$	0.0059	231	\$ 1.3	6 5	\$ 0.12	9.26%	i In t
RTSR - Connection and/or Line and			004		4.04		0.0054	204		٠.	0 0 10	45.040	,
Transformation Connection	\$	0.0044	231	\$	1.01	\$	0.0051	231	\$ 1.1	8 3	\$ 0.16	15.91%	ln t
Sub-Total C - Delivery (including Sub-				•	38.20				\$ 40.1	Α,	\$ 1.98	5.19%	J.
Total B)				\$	38.20				\$ 40.1	8 3	a 1.98	5.19%	1
Wholesale Market Service Charge	s	0.0034	231	\$	0.78		0.0034	231	\$ 0.7		\$ -	0.00%	,1
(WMSC)	Þ	0.0034	231	Э	0.78	\$	0.0034	231	\$ 0.7	8 3	\$ -	0.00%	,
Rural and Remote Rate Protection			004		0.40			204		٠,		0.000	,
(RRRP)	\$	0.0005	231	\$	0.12	\$	0.0005	231	\$ 0.1	2   :	\$ -	0.00%	,
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.2	5 5	\$ -	0.00%	à
TOU - Off Peak	\$	0.0650	140	\$	9.08	\$	0.0650	140	\$ 9.0	8 3	\$ -	0.00%	5
TOU - Mid Peak	\$	0.0940	37	\$	3.44	\$	0.0940	37	\$ 3.4	4 5	\$ -	0.00%	à
TOU - On Peak	\$	0.1340	39	\$	5.19	\$	0.1340	39	\$ 5.1	9 5	\$ -	0.00%	
	<u> </u>					Ė					·		1
Total Bill on TOU (before Taxes)				\$	57.05	Ī			\$ 59.0	4 5	\$ 1.98	3.48%	
HST		13%		\$	7.42		13%		\$ 7.6		\$ 0.26	3.48%	
8% Rebate		8%		\$	(4.56)		8%		\$ (4.7.		\$ (0.16)		
Total Bill on TOU		0,0		\$	59.91		370		\$ 61.9			3.48%	ا
				Ť	55.51				Ţ 0110			51.107	i
													4

n the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 215 kWh - kW 1.0723 1.0723 Demand **Current Loss Factor** Proposed/Approved Loss Factor

		Current OEB-Approved						Proposed	Impact				
		Rate		C	Charge Rate		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	34.09	1	\$	34.09	\$	34.55	1	\$	34.55	\$	0.46	1.35%
Distribution Volumetric Rate	\$	-	215	\$	-	\$	-	215	\$	-	\$	-	
Fixed Rate Riders	\$	0.15	1	\$	0.15	\$	-	1	\$	-	\$	(0.15)	-100.00%
Volumetric Rate Riders	\$	-	215	\$	-	\$	0.0002	215	\$	0.04	\$	0.04	
Sub-Total A (excluding pass through)				\$	34.24				\$	34.59	\$	0.35	1.03%
Line Losses on Cost of Power	\$	0.1101	16	\$	1.71	\$	0.1101	16	\$	1.71	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0049	215	\$	(1.05)	e	0.0014	215	s	0.30	\$	1.35	-128.57%
Riders	-*	0.0049	213	φ	(1.03)	Ψ	0.0014	213	Ψ	0.30	φ	1.33	-120.37 /0
CBR Class B Rate Riders	\$	-	215	\$	-	\$	-	215	\$	-	\$	-	
GA Rate Riders	\$	0.0046	215	\$	0.99	-\$	0.0003	215	\$	(0.06)	\$	(1.05)	-106.52%
Low Voltage Service Charge	\$	0.0042	215	\$	0.90	\$	0.0042	215	\$	0.90	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57			0.57	\$	0.57	4	s	0.57	\$		0.00%
	3	0.57	1	\$	0.57	Þ	0.57	1	Þ	0.57	Э	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			215	\$	-	\$	-	215	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	37.36				\$	38.01	\$	0.65	1.75%
Total A)				Þ	37.30				Þ	30.01	Þ	0.65	1.75%
RTSR - Network	\$	0.0054	231	\$	1.24	\$	0.0059	231	\$	1.36	\$	0.12	9.26%
RTSR - Connection and/or Line and	s	0.0044	231	\$	1.01	\$	0.0051	231	\$	1.18	\$	0.16	1E 010/
Transformation Connection	Þ	0.0044	231	Þ	1.01	Þ	0.0051	231	Þ	1.10	Ф	0.16	15.91%
Sub-Total C - Delivery (including Sub-				\$	39.62				\$	40.55	\$	0.93	2.35%
Total B)				Þ	39.02				Þ	40.55	Þ	0.93	2.35%
Wholesale Market Service Charge	s	0.0034	231	\$	0.78	\$	0.0034	231	\$	0.78	\$		0.00%
(WMSC)	•	0.0034	231	φ	0.76	Ψ	0.0034	231	φ	0.76	Φ	-	0.00 /6
Rural and Remote Rate Protection	s	0.0005	231	\$	0.12	\$	0.0005	231	s	0.12	œ		0.00%
(RRRP)	*	0.0003	231	φ	0.12	Φ	0.0003	231	Ψ	0.12	Φ	-	0.00 /6
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	215	\$	23.67	\$	0.1101	215	\$	23.67	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	64.19				\$	65.12	\$	0.93	1.45%
HST		13%		\$	8.34		13%		\$	8.47	\$	0.12	1.45%
8% Rebate		8%		l			8%						
Total Bill on Non-RPP Avg. Price				\$	72.53				\$	73.59	\$	1.05	1.45%

In the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

		Current OEB-Approved						Proposed	Impact				
		Rate			Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.09	1	\$	34.09	\$	34.55	1	\$	34.55	\$	0.46	1.35%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	0.15	1	\$	0.15	\$	-	1	\$	-	\$	(0.15)	-100.00%
Volumetric Rate Riders	\$	-	750		-	\$	0.0002	750	\$	0.15	\$	0.15	
Sub-Total A (excluding pass through)				\$	34.24				\$	34.70	\$	0.46	1.34%
Line Losses on Cost of Power	\$	0.1101	54	\$	5.97	\$	0.1101	54	\$	5.97	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0049	750	\$	(3.68)	\$	0.0014	750	\$	1.05	\$	4.73	-128.57%
Riders	l.	0.00.0		,	(0.00)	Ľ	0.001					0	120.0770
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	0.0046	750	\$	3.45	-\$	0.0003	750	\$	(0.23)		(3.68)	-106.52%
Low Voltage Service Charge	\$	0.0042	750	\$	3.15	\$	0.0042	750	\$	3.15	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$	0.57	\$	0.57	1	s	0.57	\$	_	0.00%
	l.	0.0.		ľ	0.01	Ľ	0.0.	•	Ť	0.0.			0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	43.71				\$	45.22	\$	1.51	3.45%
Total A)				i i		<u> </u>					Ľ.		
RTSR - Network	\$	0.0054	804	\$	4.34	\$	0.0059	804	\$	4.74	\$	0.40	9.26%
RTSR - Connection and/or Line and	s	0.0044	804	\$	3.54	\$	0.0051	804	\$	4.10	\$	0.56	15.91%
Transformation Connection				Ľ		Ľ					Ľ		
Sub-Total C - Delivery (including Sub-				\$	51.59				\$	54.06	\$	2.48	4.80%
Total B)				<u> </u>		<u> </u>							
Wholesale Market Service Charge	\$	0.0034	804	\$	2.73	\$	0.0034	804	\$	2.73	\$		0.00%
(WMSC)	l '			l .		ľ			·		1		
Rural and Remote Rate Protection (RRRP)	\$	0.0005	804	\$	0.40	\$	0.0005	804	\$	0.40	\$		0.00%
•													
Standard Supply Service Charge	•	0.4404	750		00.50		0.4404	750	_	00.50			0.000/
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
					107.00					100 77		0.40	4.000/
Total Bill on Non-RPP Avg. Price		100/		\$	137.30		400/		*	139.77		2.48	1.80%
HST		13%		\$	17.85		13%		\$	18.17	\$	0.32	1.80%
8% Rebate		8%			455 15		8%			455.0		0.55	4 6551
Total Bill on Non-RPP Avg. Price				\$	155.15				\$	157.94	\$	2.80	1.80%

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

	Current OEB-Approved							Proposed	Impact				
	Rate		Volume	Charge		Rate Volume			Charge				
		(\$)		(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	38.77	1	\$	38.77	\$	39.29	1	\$	39.29	\$	0.52	1.34%
Distribution Volumetric Rate	\$	0.0114	2000	\$	22.80	\$	0.0116	2000	\$	23.20	\$	0.40	1.75%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0002	2000		0.40	\$	0.0028	2000	\$	5.60	\$	5.20	1300.00%
Sub-Total A (excluding pass through)				\$	61.97				\$	68.09	\$	6.12	9.88%
Line Losses on Cost of Power	\$	0.1101	145	\$	15.92	\$	0.1101	145	\$	15.92	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0049	2,000	\$	(9.80)	•	0.0015	2,000	s	3.00	\$	12.80	-130.61%
Riders	<b>"</b>	0.0043		¥	(3.00)	Ψ	0.0013	•	Ψ	3.00	Ψ	12.00	-130.0170
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	0.0046	2,000	\$	9.20	-\$	0.0003	2,000	\$	(0.60)	\$	(9.80)	-106.52%
Low Voltage Service Charge	\$	0.0039	2,000	\$	7.80	\$	0.0039	2,000	\$	7.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	¢	0.57	\$	0.57	4	•	0.57	\$		0.00%
	*	0.57	'	¥	0.57	Ψ	0.57		Ψ	0.57	Ψ	-	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	85.66				s	94.78	\$	9.12	10.65%
Total A)				· ·					*				
RTSR - Network	\$	0.0050	2,145	\$	10.72	\$	0.0054	2,145	\$	11.58	\$	0.86	8.00%
RTSR - Connection and/or Line and	s	0.0041	2,145	\$	8.79	\$	0.0047	2,145	\$	10.08	\$	1.29	14.63%
Transformation Connection	<b>,</b>		2,1.0	•	00	Ť	0.00	2,: .0	_			1.20	1 1.0070
Sub-Total C - Delivery (including Sub-				\$ 1	05.18				\$	116.44	\$	11.26	10.71%
Total B)				•					•		_	0	1011170
Wholesale Market Service Charge	s	0.0034	2,145	\$	7.29	\$	0.0034	2.145	\$	7.29	\$	_	0.00%
(WMSC)	1		_,	*		*		_,	*		_		
Rural and Remote Rate Protection	s	0.0005	2,145	\$	1.07	\$	0.0005	2,145	s	1.07	\$	_	0.00%
(RRRP)	*		_,	*		Ť		_,	*		T .		
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$ 2	20.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
						_							
Total Bill on Non-RPP Avg. Price					33.74				\$	345.00		11.26	3.38%
HST		13%		\$	43.39		13%		\$	44.85	\$	1.46	3.38%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$ 3	77.13				\$	389.86	\$	12.73	3.38%

In the manager's summary, discuss the reason

Customer Class:	Add additional	scenarios if required	
RPP / Non-RPP:			
Consumption		kWh	
Demand		kW	
Current Loss Factor			
Proposed/Approved Loss Factor			

Rate			Current O	EB-Approved	d				Proposed	l			pact	
Monthly Service Charge						harge		Rate						
Distribution Volumentic Rate   0   \$ .		(\$)						(\$)				\$ Chang	je	% Change
Flood Rade Ridders	Monthly Service Charge			1	\$	-			1	\$	-	\$	-	
Valumentic Rate Riders	Distribution Volumetric Rate			0	\$	-			0	\$	-	\$	-	
Sub-Total A (excluding pass through)	Fixed Rate Riders			1	\$	-			1	\$	-	\$	-	
Line Losses on Cost of Power  Total Deferral/Ainance Account Rate Riders  Car Class B Rate Rider	Volumetric Rate Riders			0	\$	-			0	\$	-	\$	-	
Total Deferral/variance Account Rate Riders  CBR Class B Rate Riders  S	Sub-Total A (excluding pass through)				\$	-				\$		\$	-	
Riders	Line Losses on Cost of Power	\$	0.1101	-	\$	-	\$	0.1101	-	\$		\$	-	
Ricers	Total Deferral/Variance Account Rate				•					•		•		
GA Rate Riders  Low Voltage Service Charge  Smart Meter Entity Charge (if applicable)  \$ - 1   5   - 5   1   5   -	Riders			-	Ф	-			-	•		Ф	-	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ - 1   5   - 5   - 1   5   - 5   - 5   Additional Fixed Rate Riders 1   5   - 5   - 1   5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   - 5   Additional Volumetric Rate Riders 1   5   - 5   Additional Volumetric Rate Riders 2   5   - 5   Additional Volumetric Rate Riders 3   - 5   Additional Volumetric Rate Riders 3   - 5   Additional Volumetric Rate Riders 4   - 5   - 5   Additional Volumetric Rate Riders 4   - 5   - 5   Additional Volumetric Rate Riders 4   - 5   - 5   Additional Volumetric Rate Riders 4   - 5   - 5   Additional Volumetric Rate Riders 4   - 5   - 5   Additional Volumetric Rate Riders 4   - 5   - 5   Additional Volumetric Rate Riders 4   - 5   - 5   Additi	CBR Class B Rate Riders			-	\$	-			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)   Smart Meter Entity C	GA Rate Riders			-	\$	-			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)   Smart Meter Entity C	Low Voltage Service Charge			-	\$	-			-	\$	-	\$	-	
Additional Fixed Rate Riders		l .			•							•		
Additional Volumetric Rate Riders   -   S -   -   S		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)   S	Additional Fixed Rate Riders			1	\$	-			1	\$	.	\$	-	
Total A	Additional Volumetric Rate Riders			-	\$	-			-	\$		\$	-	
Total A	Sub-Total B - Distribution (includes Sub-				e					e		¢		
RTSR - Connection and Cruine and Transformation Connection  Sub-Total B)  Very Solution Solut										, T		•	-	
Transformation Connection   Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B)   Su	RTSR - Network			-	\$	-			-	\$	. $\neg$	\$	-	
Sub-Total B   Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and				•					•		¢.		
Total B	Transformation Connection			-	Ф	-			-	a contract of		Ф	-	
Total Bill on TOU (before Taxes)	Sub-Total C - Delivery (including Sub-				•					•		¢		
Number   N					9	•				Þ		Þ	-	
Rural and Remote Rate Protection (RRRP)  Standard Supply Service Charge  \$ 0.005  Standard Supply Service Charge  \$ 0.055  Standard Supply Service Charge  \$ 0.0055  Standard Supply Service Charge  \$ 0.00940  Standard Supply Service Charge  \$ 0.1101  Standard Supply Service Charge  \$ 0.1104  Standard Supply Service Charg		e	0.0024		6		4	0.0024		e		¢		
RRRP    \$   0.0005   -   \$   -   \$   0.0005   -   \$   -   \$   0.0005   -   \$   -   \$   0.0005   -   \$   -   \$   0.0005   -     0.0005   -     0.0005   -   0.000	,	3	0.0034	-	φ	-	Φ	0.0034	-	•		φ	-	
Standard Supply Service Charge   \$ 0.25   1 \$ 0.25 \$ 0.25   1 \$ 0.25 \$ 0.00%			0.0005		œ		•	0.0005	_	e		œ.		
TOU - Off Peak \$ 0.0650 - \$ - \$ 0.0650 - \$ - \$ - \$ - \$ - \$ 7	(RRRP)	Ψ	0.0003	-	Ψ	_	Ψ	0.0003	_	•		Ψ	_	
TOU - Mid Peak \$ 0.0940 - \$ - \$ 0.0940 - \$ - \$ - \$ 0.0940 - \$ - \$ - \$ 0.0940 - \$ - \$ - \$ - \$ 0.0940 - \$ - \$ - \$ - \$ 0.0940 - \$ - \$ - \$ - \$ 0.1340 - \$ - \$ - \$ - \$ 0.1340 - \$ - \$ - \$ - \$ - \$ 0.1340 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$		1	\$	0.25	\$		1	\$ 0	.25		-	0.00%
TOU - On Peak \$ 0.1340 - \$ - \$ 0.1340 - \$ - \$ - \$ 0.1740   Non-RPP Retailer Avg. Price \$ 0.1101 - \$ - \$ - \$ 0.1101 - \$ - \$ - \$ - \$ 0.1101   Average IESO Wholesale Market Price \$ 0.1101 - \$ - \$ - \$ 0.1101 - \$ - \$ - \$ - \$ 0.1101   Total Bill on TOU (before Taxes) HST		\$		-	\$	-			-		-		-	
Non-RPP Retailer Avg. Price   \$   0.1101   -   \$   -	TOU - Mid Peak	\$	0.0940	-	\$	-		0.0940	-	*	-	*	-	
Average IESO Wholesale Market Price \$ 0.1101 - \$ - \$ 0.1101 - \$ - \$ - \$ 0.1001 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$		-	\$	-			-	\$	-	\$	-	
Total Bill on TOU (before Taxes)   \$ 0.25   \$ 0.00%     HST	Non-RPP Retailer Avg. Price	\$	0.1101	-	\$	-	\$	0.1101	-	\$	-		-	
HST 8% Rebate 13% \$ 0.03 13% \$ 0.03 \$ - 0.00% 8% Rebate 5 0.02 \$ - 0.00% \$ 0.00% \$ - 0.00% \$ 0.26 \$ - 0.00% \$ - 0.00% \$ 0.26 \$ - 0.00% \$	Average IESO Wholesale Market Price	\$	0.1101	-	\$	-	\$	0.1101	-	\$		\$	-	
HST 8% Rebate 13% \$ 0.03 13% \$ 0.03 \$ - 0.00% 8% Rebate 5 0.02 \$ - 0.00% \$ 0.00% \$ - 0.00% \$ 0.26 \$ - 0.00% \$ - 0.00% \$ 0.26 \$ - 0.00% \$														
8% Rebate   8%   \$ (0.02)   8%   \$ (0.02)   \$ -     Total Bill on TOU   \$ 0.26   \$ 0.26   \$ 0.26   \$ -     Total Bill on Non-RPP Avg. Price   \$ 0.25   \$ -     HST   8% Rebate   8%   8%   8%   \$ 0.03   13%   \$ 0.03   \$ -     Total Bill on Non-RPP Avg. Price   \$ 0.28   \$ 0.28   \$ -     Total Bill on Non-RPP Avg. Price   \$ 0.28   \$ 0.28   \$ -     Total Bill on Average IESO Wholesale Market Price   \$ 0.25   \$ 0.03   \$ -     HST   \$ 0.28   \$ 0.28   \$ -     Total Bill on Average IESO Wholesale Market Price   \$ 0.25   \$ 0.00%     HST   \$ 0.03   13%   \$ 0.03   \$ -     HST   \$ 0.26   \$ 0.25   \$ -     HST   \$ 0.00%   \$ 0.00%     HST   \$ 0.26   \$ 0.25   \$ -     HST   \$ 0.25   \$ 0.00%     HST   \$ 0.00   \$ 0.00%     HST   \$ 0.25   \$ 0.00%     HST   \$ 0.00   \$ 0.00%     HST   \$ 0.25   \$ 0.00%     HST   \$ 0.00%     HST   \$ 0.25   \$ 0.00%     HST   \$ 0.00%	Total Bill on TOU (before Taxes)												- 1	
Total Bill on TOU			13%		\$			13%				\$	-	0.00%
Total Bill on Non-RPP Avg. Price	8% Rebate		8%		\$	(0.02)		8%		\$ (0	.02)	\$	-	
HST   13%   \$ 0.03   13%   \$ 0.03   \$ - 0.00%	Total Bill on TOU				\$	0.26				\$ 0	.26	\$	-	0.00%
HST   13%   \$ 0.03   13%   \$ 0.03   \$ - 0.00%														
8% Rebate     8%       Total Bill on Non-RPP Avg. Price     \$ 0.28       Total Bill on Average IESO Wholesale Market Price     \$ 0.25       HST     13%       8% Rebate     \$ 0.03       13%     \$ 0.03       8%     8%	Total Bill on Non-RPP Avg. Price				\$	0.25				\$ 0	.25	\$	-	0.00%
Total Bill on Non-RPP Avg. Price         \$ 0.28         \$ 0.28         - 0.00%           Total Bill on Average IESO Wholesale Market Price         \$ 0.25         \$ 0.25         \$ 0.25         \$ 0.00%           HST 8% Rebate         8%         \$ 0.03         13%         \$ 0.03         \$ - 0.00%	HST		13%		\$	0.03		13%		\$ 0	.03	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	8% Rebate		8%					8%						
Total Bill on Average IESO Wholesale Market Price	Total Bill on Non-RPP Avg. Price				\$	0.28				\$ 0	.28	\$	-	0.00%
HST 13% \$ 0.03 13% \$ 0.00% 8% Rebate \$ 8%														
HST 13% \$ 0.03 13% \$ 0.00% 8% Rebate \$ 8%	Total Bill on Average IESO Wholesale Market Price				\$	0.25				\$ 0	.25	\$	-	0.00%
8% Rebate 8% 8%			13%		\$	0.03		13%		\$ 0	.03		-	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 0.28 \$ - 0.00%	8% Rebate													
	Total Bill on Average IESO Wholesale Market Price				\$	0.28				\$ 0	.28	\$	-	0.00%