

## Instructions for Tabs 1, 3 to 7

| Sun |                                                                                                                           |
|-----|---------------------------------------------------------------------------------------------------------------------------|
| 1   | Questions are added to tab 1:                                                                                             |
| a   | Depending on the responses selected in tab 1, the continu                                                                 |
| b   | Questions that were on tab 3 (regarding Class A customers                                                                 |
| 2   | In the continuity schedule on tab 3, an option on whether                                                                 |
| 3   | Table 3b in tab 6 is revised to input Class A consumption o<br>consumption for customers that were Class A for the entire |
| 4   | In tab 4, an option not to request DVA balances for disposi                                                               |
| 5   | In tab 6.1a , the first table for Allocation of Total Non-RPP<br>only need to input Non-RPP less WMP consumption for ye   |
| 6   | In tab 6.2a , the first table for Allocation of Total Consump<br>to input Non-RPP less WMP consumption for years prior to |

## Detailed Instructions for Each Tab

| Tab                     | Tab Details                                                                                                    | Step |
|-------------------------|----------------------------------------------------------------------------------------------------------------|------|
| 1 - Information Sheet   | This tab shows some information pertaining to the utility and the application.                                 | 1    |
| 3 - Continuity Schedule | This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility | 2    |

|                              |                                                                                                                                                                                                                                                                                                                                                             |        |
|------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|
|                              | has.                                                                                                                                                                                                                                                                                                                                                        | 3<br>4 |
| 4 - Billing Determinant      | This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.                                                                                                                                                                                                                                           | 5<br>6 |
| 6 - Class A Data Consumption | This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable). | 7<br>8 |

|                         |                                                                                                                                                                                                                                                                                                  |    |
|-------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
|                         |                                                                                                                                                                                                                                                                                                  | 9  |
|                         |                                                                                                                                                                                                                                                                                                  | 10 |
| 6.1a - GA Allocation    | This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).         | 11 |
| 6.1 - GA                | This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).                                                                                                                    | 12 |
| 6.2a - CBR_B Allocation | This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B). | 13 |
| 6.2 - CBR               | This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.                                                                                                                                          | 14 |

|                                 |                                                                                                         |    |
|---------------------------------|---------------------------------------------------------------------------------------------------------|----|
|                                 |                                                                                                         |    |
| 5 - Allocating Def-Var Balances | This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).        | 15 |
| 7 - Calculation of Def-Var RR   | This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist) | 16 |

## Summary of Changes from the Prior Year

ity schedule in tab 3 will open to the appropriate year in which utilities are to start inputting DVA  
), tab 6 and 6.2 (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.

Accounts 1588 and 1589 is requested for disposition has been added in column BU.

n a total rate class basis instead of on a individual customer basis. Table 3b pertains to Class A  
e year during period the balance where Account 1589 GA or Account 1580 CBR Class B accumulated.

ition has been added if the threshold test is met.

Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities  
ars prior to 2018, as applicable.

tion (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need  
o 2018, as applicable.

## Details

Complete the information sheet.

### a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA

### b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will

If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the  
balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in

If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be  
allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider

Complete the DVA continuity schedule.

a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

*For example, if in the 2019 rate application, DVA balances as at December 13, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017*

b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

*For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.*

For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

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This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

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Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

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This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

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This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

**Quick Link**

Ontario Energy Board's 2020 Electricity  
Distribution Rates Webpage

Version 2.0

|                           |                                                      |
|---------------------------|------------------------------------------------------|
| Utility Name              | Lakeland Power Distribution Ltd.                     |
| Service Territory         | Except for the Former Parry Sound Power Service Area |
| Assigned EB Number        | EB-2019-0051                                         |
| Name of Contact and Title | Margaret Maw, Chief Financial Officer                |
| Phone Number              | 705-789-5442                                         |
| Email Address             | mmaw@lakelandholding.com                             |

We are applying for rates effective May-01-20

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year

2019

2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition

(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)

2017

3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition

2017

4. Select the earliest vintage year in which there is a balance in Account 1595

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

2016

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

No

6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?

No

7. Retail Transmission Service Rates: Lakeland Power Distribution Ltd. is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

Yes

**Legend**

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### Lakeland Power Distribution Ltd.

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0050

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                                        |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                                         | \$     | 34.09    |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis                                | \$     | 0.15     |
| Smart Metering Entity Charge - effective until December 31, 2022                                                                                                       | \$     | 0.57     |
| Low Voltage Service Rate                                                                                                                                               | \$/kWh | 0.0042   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis | \$/kWh | 0.0046   |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis         | \$/kWh | (0.0049) |
| Retail Transmission Rate - Network Service Rate                                                                                                                        | \$/kWh | 0.0054   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                                             | \$/kWh | 0.0044   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                                        |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                                         | \$     | 38.77    |
| Smart Metering Entity Charge - effective until December 31, 2022                                                                                                       | \$     | 0.57     |
| Distribution Volumetric Rate                                                                                                                                           | \$/kWh | 0.0114   |
| Low Voltage Service Rate                                                                                                                                               | \$/kWh | 0.0039   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis | \$/kWh | 0.0046   |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis         | \$/kWh | (0.0049) |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis                                | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate                                                                                                                        | \$/kWh | 0.0050   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                                             | \$/kWh | 0.0041   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                                        |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                                         | \$     | 233.31   |
| Distribution Volumetric Rate                                                                                                                                           | \$/kW  | 2.6710   |
| Low Voltage Service Rate                                                                                                                                               | \$/kW  | 1.5720   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis | \$/kWh | 0.0046   |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis         | \$/kW  | (1.9862) |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis                                | \$/kW  | 0.0845   |
| Retail Transmission Rate - Network Service Rate                                                                                                                        | \$/kW  | 2.1804   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                                             | \$/kW  | 1.7804   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |           |
|------------------------------------------------------------------|--------|-----------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030    |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004    |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005    |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25 Year |



# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                                        |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                                         | \$     | 11.11    |
| Distribution Volumetric Rate                                                                                                                                           | \$/kWh | 0.0217   |
| Low Voltage Service Rate                                                                                                                                               | \$/kWh | 0.0039   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis | \$/kWh | 0.0046   |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis         | \$/kWh | (0.0049) |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis                                | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate                                                                                                                        | \$/kWh | 0.0050   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                                             | \$/kWh | 0.0041   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                                |       |          |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge                                                                                                                                                 | \$    | 5.59     |
| Distribution Volumetric Rate                                                                                                                                   | \$/kW | 19.4097  |
| Low Voltage Service Rate                                                                                                                                       | \$/kW | 1.1176   |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis | \$/kW | (1.7543) |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis                        | \$/kW | 0.0737   |
| Retail Transmission Rate - Network Service Rate                                                                                                                | \$/kW | 1.5514   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                                     | \$/kW | 1.2659   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |





# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                                        |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                                         | \$     | 2.06     |
| Distribution Volumetric Rate                                                                                                                                           | \$/kW  | 9.4687   |
| Low Voltage Service Rate                                                                                                                                               | \$/kW  | 1.1078   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis | \$/kWh | 0.0046   |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis         | \$/kW  | (1.8887) |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis                                | \$/kW  | 0.0761   |
| Retail Transmission Rate - Network Service Rate                                                                                                                        | \$/kW  | 1.5341   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                                             | \$/kW  | 1.2546   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

### ALLOWANCES

|                                                                                         |       |        |
|-----------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

|                                                                                           |    |       |
|-------------------------------------------------------------------------------------------|----|-------|
| Arrears certificate                                                                       | \$ | 15.00 |
| Account history/Statement of account                                                      | \$ | 15.00 |
| Request for other billing information                                                     | \$ | 15.00 |
| Income tax letter                                                                         | \$ | 15.00 |
| Returned cheque (plus bank charges)                                                       | \$ | 15.00 |
| Legal letter charge                                                                       | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads                                                                       | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account (see Note below)

|                          |   |           |
|--------------------------|---|-----------|
| Late payment - per month | % | 1.50 Year |
|--------------------------|---|-----------|





# Incentive Rate-setting Mechanism

## Rate Generator for 2020 Filers

|                                                                       |    |        |
|-----------------------------------------------------------------------|----|--------|
| Late payment - per annum                                              | %  | 19.56  |
| Collection of account charge - no disconnection                       | \$ | 30.00  |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/reconnect at meter - during regular hours                  | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours                   | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours                   | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours                    | \$ | 415.00 |
| Install/remove load control device - during regular hours             | \$ | 65.00  |
| Install/remove load control device - after regular hours              | \$ | 185.00 |

### Other

|                                                                                                              |    |          |
|--------------------------------------------------------------------------------------------------------------|----|----------|
| Temporary service - install & remove - overhead - no transformer                                             | \$ | 500.00   |
| Temporary service - install & remove - underground - no transformer                                          | \$ | 300.00   |
| Temporary service - install & remove - overhead - with transformer                                           | \$ | 1,000.00 |
| Service call - customer owned equipment                                                                      | \$ | 30.00    |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 43.63    |

**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|                                                                                                                                                                                                                                                                            |          |           |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer                                                                                                                                                                 | \$       | 100.00    |
| Monthly Fixed Charge, per retailer                                                                                                                                                                                                                                         | \$       | 40.00     |
| Monthly Variable Charge, per customer, per retailer                                                                                                                                                                                                                        | \$/cust. | 1.00      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                                                                                                                                                                                | \$/cust. | 0.60      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                                                                                                                                                                                   | \$/cust. | (0.60)    |
| Service Transaction Requests (STR)                                                                                                                                                                                                                                         |          |           |
| Request fee, per request, applied to the requesting party                                                                                                                                                                                                                  | \$       | 0.50      |
| Processing fee, per request, applied to the requesting party                                                                                                                                                                                                               | \$       | 1.00      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year                                                                                                                                                                                                                                                         | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                                                                                                                                                                                      | \$       | 4.00      |
| Notice of switch letter charge, per letter (unless the distributor or retailer provides the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                                                                         | \$       | 2.00      |

2. Current tariff schedule

Year



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|                                                           |        |
|-----------------------------------------------------------|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0723 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0617 |



Ontario Energy Board

Incentive Rate-setting Mechanism Rate  
Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

|                                                                                                                                                                                        |                | 2016                                              |                                             |                                            |                                                      |                                                       |                                                     |                                   |                                            |                                                     |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|---------------------------------------------------|---------------------------------------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------------|-----------------------------------------------------|-----------------------------------|--------------------------------------------|-----------------------------------------------------|---------------------------------------------------|
| Account Descriptions                                                                                                                                                                   | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2016 | Transactions Debit/<br>(Credit) during 2016 | OEB-Approved<br>Disposition during<br>2016 | Principal<br>Adjustments <sup>1</sup> during<br>2016 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2016 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2016 | Interest Jan 1 to<br>Dec 31, 2016 | OEB-Approved<br>Disposition<br>during 2016 | Interest<br>Adjustments <sup>1</sup><br>during 2016 | Closing Interest<br>Amounts as of<br>Dec 31, 2016 |
| Group 1 Accounts                                                                                                                                                                       |                |                                                   |                                             |                                            |                                                      |                                                       |                                                     |                                   |                                            |                                                     |                                                   |
| LV Variance Account                                                                                                                                                                    | 1550           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Smart Metering Entity Charge Variance Account                                                                                                                                          | 1551           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| RSVA - Wholesale Market Service Charge <sup>5</sup>                                                                                                                                    | 1580           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>                                                                                                                                    | 1580           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>                                                                                                                                    | 1580           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| RSVA - Retail Transmission Network Charge                                                                                                                                              | 1584           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| RSVA - Retail Transmission Connection Charge                                                                                                                                           | 1586           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| RSVA - Power <sup>4</sup>                                                                                                                                                              | 1588           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| RSVA - Global Adjustment <sup>4</sup>                                                                                                                                                  | 1589           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>                                                                                                             | 1595           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>                                                                                                             | 1595           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>                                                                                                             | 1595           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>                                                                                                             | 1595           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>                                                                                                             | 1595           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                                                                                                             | 1595           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup><br><i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| RSVA - Global Adjustment                                                                                                                                                               | 1589           | 0                                                 | 0                                           | 0                                          | 0                                                    | 0                                                     | 0                                                   | 0                                 | 0                                          | 0                                                   | 0                                                 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment                                                                                                                       |                | 0                                                 | 0                                           | 0                                          | 0                                                    | 0                                                     | 0                                                   | 0                                 | 0                                          | 0                                                   | 0                                                 |
| Total Group 1 Balance                                                                                                                                                                  |                | 0                                                 | 0                                           | 0                                          | 0                                                    | 0                                                     | 0                                                   | 0                                 | 0                                          | 0                                                   | 0                                                 |
| LRAM Variance Account (only input amounts if applying for disposition of this account)                                                                                                 | 1568           | 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| Total including Account 1568                                                                                                                                                           |                | 0                                                 | 0                                           | 0                                          | 0                                                    | 0                                                     | 0                                                   | 0                                 | 0                                          | 0                                                   | 0                                                 |

|  |      |
|--|------|
|  | 2017 |
|--|------|

| Opening Principal<br>Amounts as of Jan<br>1, 2017 | Transactions Debit/<br>(Credit) during 2017 | OEB-Approved<br>Disposition during<br>2017 | Principal<br>Adjustments <sup>1</sup> during<br>2017 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2017 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2017 | Interest Jan 1 to<br>Dec 31, 2017 | OEB-Approved<br>Disposition<br>during 2017 | Interest<br>Adjustments <sup>1</sup><br>during 2017 | Closing Interest<br>Amounts as of<br>Dec 31, 2017 |
|---------------------------------------------------|---------------------------------------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------------|-----------------------------------------------------|-----------------------------------|--------------------------------------------|-----------------------------------------------------|---------------------------------------------------|
| 0                                                 |                                             |                                            | 260,571                                              | 260,571                                               | 0                                                   |                                   |                                            | 4,464                                               | 4,464                                             |
| 0                                                 |                                             |                                            | (3,129)                                              | (3,129)                                               | 0                                                   |                                   |                                            | (44)                                                | (44)                                              |
| 0                                                 |                                             |                                            | (600,128)                                            | (600,128)                                             | 0                                                   |                                   |                                            | (11,567)                                            | (11,567)                                          |
| 0                                                 |                                             |                                            | 0                                                    | 0                                                     | 0                                                   |                                   |                                            | 0                                                   | 0                                                 |
| 0                                                 |                                             |                                            | (17,721)                                             | (17,721)                                              | 0                                                   |                                   |                                            | (305)                                               | (305)                                             |
| 0                                                 |                                             |                                            | (114,440)                                            | (114,440)                                             | 0                                                   |                                   |                                            | (1,925)                                             | (1,925)                                           |
| 0                                                 |                                             |                                            | 47,070                                               | 47,070                                                | 0                                                   |                                   |                                            | 1,346                                               | 1,346                                             |
| 0                                                 |                                             |                                            | (474,193)                                            | (474,193)                                             | 0                                                   |                                   |                                            | (1,323)                                             | (1,323)                                           |
| 0                                                 |                                             |                                            | 362,864                                              | 362,864                                               | 0                                                   |                                   |                                            | 131                                                 | 131                                               |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            | (556,165)                                            | (556,165)                                             | 0                                                   |                                   |                                            | 514,429                                             | 514,429                                           |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                             |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 | 0                                           | 0                                          | 362,864                                              | 362,864                                               | 0                                                   | 0                                 | 0                                          | 131                                                 | 131                                               |
| 0                                                 | 0                                           | 0                                          | (1,458,135)                                          | (1,458,135)                                           | 0                                                   | 0                                 | 0                                          | 505,075                                             | 505,075                                           |
| 0                                                 | 0                                           | 0                                          | (1,095,271)                                          | (1,095,271)                                           | 0                                                   | 0                                 | 0                                          | 505,206                                             | 505,206                                           |
| 0                                                 |                                             |                                            | 88,250                                               | 88,250                                                | 0                                                   |                                   |                                            | 744                                                 | 744                                               |
| 0                                                 | 0                                           | 0                                          | (1,007,021)                                          | (1,007,021)                                           | 0                                                   | 0                                 | 0                                          | 505,950                                             | 505,950                                           |

| 2018                                              |                                              |                                            |                                                      |                                                       |                                                     |                                   |                                            |                                                     |                                                   |
|---------------------------------------------------|----------------------------------------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------------|-----------------------------------------------------|-----------------------------------|--------------------------------------------|-----------------------------------------------------|---------------------------------------------------|
| Opening Principal<br>Amounts as of Jan<br>1, 2018 | Transactions Debit /<br>(Credit) during 2018 | OEB-Approved<br>Disposition during<br>2018 | Principal<br>Adjustments <sup>1</sup> during<br>2018 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2018 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2018 | Interest Jan 1 to<br>Dec 31, 2018 | OEB-Approved<br>Disposition<br>during 2018 | Interest<br>Adjustments <sup>1</sup><br>during 2018 | Closing Interest<br>Amounts as of<br>Dec 31, 2018 |
| 260,571                                           | 167,939                                      |                                            |                                                      | 428,510                                               | 4,464                                               | 6,405                             |                                            |                                                     | 10,869                                            |
| (3,129)                                           | (5,206)                                      |                                            |                                                      | (8,335)                                               | (44)                                                | (106)                             |                                            |                                                     | (150)                                             |
| (600,128)                                         | (128,594)                                    |                                            |                                                      | (728,722)                                             | (11,567)                                            | (12,347)                          |                                            |                                                     | (23,914)                                          |
| 0                                                 |                                              |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| (17,721)                                          | (1,538)                                      |                                            |                                                      | (19,259)                                              | (305)                                               | (369)                             |                                            |                                                     | (674)                                             |
| (114,440)                                         | 27,397                                       |                                            |                                                      | (87,043)                                              | (1,925)                                             | (1,860)                           |                                            |                                                     | (3,785)                                           |
| 47,070                                            | 32,821                                       |                                            |                                                      | 79,891                                                | 1,346                                               | 1,356                             |                                            |                                                     | 2,702                                             |
| (474,193)                                         | 194,801                                      |                                            |                                                      | (279,392)                                             | (1,323)                                             | (9,038)                           |                                            |                                                     | (10,361)                                          |
| 362,864                                           | (125,001)                                    |                                            |                                                      | 237,863                                               | 131                                                 | 7,181                             |                                            |                                                     | 7,312                                             |
| 0                                                 |                                              |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                              |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                              |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| (556,165)                                         | (1)                                          |                                            |                                                      | (556,166)                                             | 514,429                                             | (10,357)                          |                                            |                                                     | 504,072                                           |
| 0                                                 |                                              |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                              |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 0                                                 |                                              |                                            |                                                      |                                                       |                                                     |                                   |                                            |                                                     |                                                   |
| 0                                                 |                                              |                                            |                                                      | 0                                                     | 0                                                   |                                   |                                            |                                                     | 0                                                 |
| 362,864                                           | (125,001)                                    | 0                                          | 0                                                    | 237,863                                               | 131                                                 | 7,181                             | 0                                          | 0                                                   | 7,312                                             |
| (1,458,135)                                       | 287,620                                      | 0                                          | 0                                                    | (1,170,516)                                           | 505,075                                             | (26,317)                          | 0                                          | 0                                                   | 478,758                                           |
| (1,095,271)                                       | 162,618                                      | 0                                          | 0                                                    | (932,653)                                             | 505,206                                             | (19,136)                          | 0                                          | 0                                                   | 486,070                                           |
| 88,250                                            | 69,676                                       | 0                                          |                                                      | 157,926                                               | 744                                                 | 4,476                             |                                            |                                                     | 5,220                                             |
| (1,007,021)                                       | 232,294                                      | 0                                          | 0                                                    | (774,727)                                             | 505,950                                             | (14,660)                          | 0                                          | 0                                                   | 491,290                                           |

| 2019                                                  |                                                      |                                                                                    |                                                                                   | Projected Interest on Dec-31-18 Balances                                                                                      |                                                                                                                               |                |             |                              | 2.1.7 RRR          |                                                      |
|-------------------------------------------------------|------------------------------------------------------|------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------|----------------|-------------|------------------------------|--------------------|------------------------------------------------------|
| Principal Disposition during 2019 - instructed by OEB | Interest Disposition during 2019 - instructed by OEB | Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019 | Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019 | Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup> | Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup> | Total Interest | Total Claim | Account Disposition: Yes/No? | As of Dec 31, 2018 | Variance RRR vs. 2018 Balance (Principal + Interest) |
| 260,571                                               | 11,445                                               | 167,939                                                                            | (576)                                                                             | 3,774                                                                                                                         | 1,220                                                                                                                         | 4,419          | 172,358     |                              | 715,447            | 276,068                                              |
| (3,129)                                               | (128)                                                | (5,206)                                                                            | (22)                                                                              | (117)                                                                                                                         | (38)                                                                                                                          | (177)          | (5,383)     |                              | (10,910)           | (2,425)                                              |
| (600,128)                                             | (27,645)                                             | (128,594)                                                                          | 3,731                                                                             | (2,890)                                                                                                                       | (934)                                                                                                                         | (94)           | (128,688)   |                              | (899,262)          | (146,625)                                            |
|                                                       |                                                      | 0                                                                                  | 0                                                                                 | 0                                                                                                                             | 0                                                                                                                             | 0              | 0           |                              | 0                  | 0                                                    |
| (17,721)                                              | 4,031                                                | (1,538)                                                                            | (4,705)                                                                           | (35)                                                                                                                          | (11)                                                                                                                          | (4,751)        | (6,288)     |                              | (23,644)           | (3,712)                                              |
| (114,440)                                             | (4,991)                                              | 27,397                                                                             | 1,206                                                                             | 616                                                                                                                           | 199                                                                                                                           | 2,021          | 29,418      |                              | 16,539             | 107,367                                              |
| 47,070                                                | 2,607                                                | 32,821                                                                             | 95                                                                                | 738                                                                                                                           | 238                                                                                                                           | 1,071          | 33,892      |                              | 166,548            | 83,956                                               |
| (474,193)                                             | (14,027)                                             | 194,801                                                                            | 3,666                                                                             | 4,378                                                                                                                         | 1,416                                                                                                                         | 9,460          | 204,261     | Yes                          | (278,081)          | 11,672                                               |
| 362,864                                               | (95,615)                                             | (125,001)                                                                          | 102,927                                                                           | (2,809)                                                                                                                       | (908)                                                                                                                         | 99,209         | (25,792)    | Yes                          | 200,592            | (44,582)                                             |
|                                                       |                                                      | 0                                                                                  | 0                                                                                 | 0                                                                                                                             | 0                                                                                                                             | 0              | 0           | No                           | 0                  | 0                                                    |
|                                                       |                                                      | 0                                                                                  | 0                                                                                 | 0                                                                                                                             | 0                                                                                                                             | 0              | 0           | No                           | 0                  | 0                                                    |
|                                                       |                                                      | 0                                                                                  | 0                                                                                 | 0                                                                                                                             | 0                                                                                                                             | 0              | 0           | No                           | 0                  | 0                                                    |
| (556,165)                                             | 499,528                                              | (1)                                                                                | 4,544                                                                             | (0)                                                                                                                           | (0)                                                                                                                           | 4,544          | 0           | No                           | (42,512)           | 9,581                                                |
|                                                       |                                                      | 0                                                                                  | 0                                                                                 | 0                                                                                                                             | 0                                                                                                                             | 0              | 0           | No                           | 58,978             | 58,978                                               |
|                                                       |                                                      | 0                                                                                  | 0                                                                                 | 0                                                                                                                             | 0                                                                                                                             | 0              | 0           | No                           | 37,221             | 37,221                                               |
|                                                       |                                                      |                                                                                    |                                                                                   |                                                                                                                               |                                                                                                                               |                |             | No                           |                    |                                                      |
| 1,095,271                                             | (375,205)                                            | (1,095,271)                                                                        | 375,205                                                                           | (24,616)                                                                                                                      | (7,959)                                                                                                                       | 342,630        | 0           |                              |                    | 0                                                    |
| 362,864                                               | (95,615)                                             | (125,001)                                                                          | 102,927                                                                           | (2,809)                                                                                                                       | (908)                                                                                                                         | 99,209         | (25,792)    |                              | 200,592            | (44,582)                                             |
| (362,864)                                             | 95,615                                               | (807,651)                                                                          | 383,143                                                                           | (18,152)                                                                                                                      | (5,869)                                                                                                                       | 359,122        | 299,569     |                              | (236,033)          | 455,725                                              |
| (0)                                                   | 0                                                    | (932,653)                                                                          | 486,070                                                                           | (20,961)                                                                                                                      | (6,777)                                                                                                                       | 458,331        | 273,777     |                              | (35,440)           | 411,143                                              |
|                                                       |                                                      | 157,926                                                                            | 5,220                                                                             | 3,549                                                                                                                         | 1,148                                                                                                                         | 9,917          | 167,843     |                              | 247,306            | 84,161                                               |
| (0)                                                   | 0                                                    | (774,727)                                                                          | 491,290                                                                           | (17,412)                                                                                                                      | (5,630)                                                                                                                       | 468,248        | 441,619     |                              | 211,866            | 495,303                                              |



Incentive Rate-setting Mechanism Rate Generator  
for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class                                             | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes <sup>3</sup> |
|--------------------------------------------------------|------|-------------------|------------------|---------------------------------------------------|--------------------------------------------------|-----------------------------------------------------|----------------------------------------------------|--------------------------------------------------------|-------------------------------------------------------|----------------------------------------------------------|--------------------------------------------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh  | 79,414,846        | 0                | 2,185,365                                         | 0                                                | 0                                                   | 0                                                  | 79,414,846                                             | 0                                                     | 18,407                                                   | 8,390                                                              |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh  | 42,079,002        | 0                | 6,829,775                                         | 0                                                | 0                                                   | 0                                                  | 42,079,002                                             | 0                                                     | 118,938                                                  | 1,640                                                              |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW   | 88,744,579        | 216,374          | 87,374,231                                        | 212,710                                          | 0                                                   | 0                                                  | 88,744,579                                             | 216,374                                               | 28,453                                                   |                                                                    |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh  | 110,532           | 0                | 600                                               | 0                                                | 0                                                   | 0                                                  | 110,532                                                | 0                                                     | 535                                                      |                                                                    |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW   | 35,657            | 99               | 0                                                 | 0                                                | 0                                                   | 0                                                  | 35,657                                                 | 99                                                    | -231                                                     |                                                                    |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW   | 769,797           | 2,093            | 137,516                                           | 373                                              | 0                                                   | 0                                                  | 769,797                                                | 2,093                                                 | 1,741                                                    |                                                                    |
| Total                                                  |      | 211,154,413       | 218,566          | 96,527,487                                        | 213,083                                          | 0                                                   | 0                                                  | 211,154,413                                            | 218,566                                               | 167,843                                                  | 10,030                                                             |

|                                                       |           |
|-------------------------------------------------------|-----------|
| Threshold Test                                        |           |
| Total Claim (including Account 1568)                  | \$441,619 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$273,777 |
| Threshold Test (Total claim per kWh) <sup>2</sup>     | \$0.0013  |

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class                                             |                |                          |                                 | allocated based on |                | allocated based on |                |        |         |         |
|--------------------------------------------------------|----------------|--------------------------|---------------------------------|--------------------|----------------|--------------------|----------------|--------|---------|---------|
|                                                        | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | Total less WMP     | Total less WMP | Total less WMP     | Total less WMP |        |         |         |
|                                                        | 1550           | 1551                     | 1580                            | 1584               | 1586           | 1588               | 1568           |        |         |         |
| RESIDENTIAL SERVICE CLASSIFICATION                     | 37.6%          | 83.6%                    | 37.6%                           | 64,824             | (4,502)        | (48,399)           | 11,064         | 12,747 | 76,822  | 18,407  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 19.9%          | 16.4%                    | 19.9%                           | 34,348             | (880)          | (25,645)           | 5,862          | 6,754  | 40,705  | 118,938 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | 42.0%          | 0.0%                     | 42.0%                           | 72,439             | 0              | (54,086)           | 12,364         | 14,244 | 85,847  | 28,453  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | 0.1%           | 0.0%                     | 0.1%                            | 90                 | 0              | (67)               | 15             | 18     | 107     | 535     |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | 0.0%           | 0.0%                     | 0.0%                            | 29                 | 0              | (22)               | 5              | 6      | 34      | (231)   |
| STREET LIGHTING SERVICE CLASSIFICATION                 | 0.4%           | 0.0%                     | 0.4%                            | 628                | 0              | (469)              | 107            | 124    | 745     | 1,741   |
| Total                                                  | 100.0%         | 100.0%                   | 100.0%                          | 172,358            | (5,383)        | (128,688)          | 29,418         | 33,892 | 204,261 | 167,843 |





Ontario Energy Board

# Active Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for

|                                                 |    |
|-------------------------------------------------|----|
| Default Rate Rider Recovery Period (in months)  | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

|                                                        |     | Total Metered Non-RPP 2018<br>Consumption excluding WMP<br>kWh | Non-RPP Metered Consumption for Current<br>Class B Customers (Non-RPP Consumption<br>excluding WMP, Class A and Transition<br>Customers' Consumption)<br>kWh | % of total kWh | Total GA \$ allocated<br>to Current Class B<br>Customers | GA Rate Rider |     |
|--------------------------------------------------------|-----|----------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|----------------------------------------------------------|---------------|-----|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh | 2,185,365                                                      | 2,185,365                                                                                                                                                    | 2.3%           | (\$584)                                                  | -\$0.0003     | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 6,829,775                                                      | 6,829,775                                                                                                                                                    | 7.1%           | (\$1,825)                                                | -\$0.0003     | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kWh | 87,374,231                                                     | 87,374,231                                                                                                                                                   | 90.5%          | (\$23,347)                                               | -\$0.0003     | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh | 600                                                            | 600                                                                                                                                                          | 0.0%           | \$0                                                      | \$0.0000      | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kWh | 0                                                              | 0                                                                                                                                                            | 0.0%           | \$0                                                      | \$0.0000      | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kWh | 137,516                                                        | 137,516                                                                                                                                                      | 0.1%           | (\$37)                                                   | -\$0.0003     | kWh |
| <b>Total</b>                                           |     | <b>96,527,487</b>                                              | <b>96,527,487</b>                                                                                                                                            | <b>100.0%</b>  | <b>(\$25,793)</b>                                        |               |     |



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

|                                                      |    |                                      |
|------------------------------------------------------|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months)       | 12 |                                      |
| DVA Proposed Rate Rider Recovery Period (in months)  | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class                                             | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes <sup>2</sup> | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup> | Deferral/Variance Account Rate Rider <sup>2</sup> | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup> | Account 1568 Rate Rider |
|--------------------------------------------------------|------|-------------------|-------------------|----------------------------------------|---------------------------------------|--------------------------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------------------|-------------------------------------------------------------------------------|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh  | 79,414,846        | 0                 | 79,414,846                             | 0                                     | 112,554                                                            |                                                                                             | 0.0014                                            |                                                                               | 0.0002                  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh  | 42,079,002        | 0                 | 42,079,002                             | 0                                     | 61,144                                                             |                                                                                             | 0.0015                                            |                                                                               | 0.0028                  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW   | 88,744,579        | 216,374           | 88,744,579                             | 216,374                               | 130,809                                                            |                                                                                             | 0.6045                                            |                                                                               | 0.1315                  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh  | 110,532           | 0                 | 110,532                                | 0                                     | 163                                                                |                                                                                             | 0.0015                                            |                                                                               | 0.0048                  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW   | 35,657            | 99                | 35,657                                 | 99                                    | 53                                                                 |                                                                                             | 0.5309                                            |                                                                               | (2.3333)                |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW   | 769,797           | 2,093             | 769,797                                | 2,093                                 | 1,135                                                              |                                                                                             | 0.5421                                            |                                                                               | 0.8318                  |



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

## Summary - Sharing of Tax Change Forecast Amounts

|                                                                        | 2019          | 2020          |
|------------------------------------------------------------------------|---------------|---------------|
| <b>OEB-Approved Rate Base</b>                                          | \$ 29,675,672 | \$ 29,675,672 |
| <b>OEB-Approved Regulatory Taxable Income</b>                          | \$ 491,790    | \$ 491,790    |
| Federal General Rate                                                   |               | 15.0%         |
| Federal Small Business Rate                                            |               | 9.0%          |
| Federal Small Business Rate (calculated effective rate) <sup>1,2</sup> |               | 15.0%         |
| Ontario General Rate                                                   |               | 11.5%         |
| Ontario Small Business Rate                                            |               | 3.5%          |
| Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup> |               | 11.5%         |
| Federal Small Business Limit                                           |               | \$ 500,000    |
| Ontario Small Business Limit                                           |               | \$ 500,000    |
| Federal Taxes Payable                                                  |               | \$ 73,769     |
| Provincial Taxes Payable                                               |               | \$ 56,556     |
| Federal Effective Tax Rate                                             |               | 15.0%         |
| Provincial Effective Tax Rate                                          |               | 11.5%         |
| Combined Effective Tax Rate                                            | 26.5%         | 26.5%         |
| Total Income Taxes Payable                                             | \$ 130,324    | \$ 130,324    |
| OEB-Approved Total Tax Credits (enter as positive number)              | \$ -          | \$ -          |
| <b>Income Tax Provision</b>                                            | \$ 130,324    | \$ 130,324    |
| <b>Grossed-up Income Taxes</b>                                         | \$ 177,312    | \$ 177,312    |
| <b>Incremental Grossed-up Tax Amount</b>                               |               | \$ -          |
| <b>Sharing of Tax Amount (50%)</b>                                     |               | \$ -          |

### Notes

- Regarding the small business deduction, if applicable,
  - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - If taxable capital is below \$10 million, the small business rate would be applicable.
  - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class                                             |     | Re-based Billed<br>Customers or<br>Connections | Re-based Billed<br>kWh | Re-based Billed<br>kW | Re-based<br>Service<br>Charge | Re-based<br>Distribution<br>Volumetric Rate<br>kWh | Re-based<br>Distribution<br>Volumetric Rate<br>kW | Service Charge<br>Revenue | Distribution<br>Volumetric Rate<br>Revenue<br>kWh | Distribution<br>Volumetric Rate<br>Revenue<br>kW | Revenue<br>Requirement<br>from Rates | Service Charge<br>% Revenue | Distribution<br>Volumetric Rate<br>% Revenue<br>kWh | Distribution Volumetric<br>Rate<br>% Revenue<br>kW | Total % Revenue |
|--------------------------------------------------------|-----|------------------------------------------------|------------------------|-----------------------|-------------------------------|----------------------------------------------------|---------------------------------------------------|---------------------------|---------------------------------------------------|--------------------------------------------------|--------------------------------------|-----------------------------|-----------------------------------------------------|----------------------------------------------------|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh |                                                |                        |                       |                               |                                                    |                                                   | 0                         | 0                                                 | 0                                                | 0                                    | 0.0%                        | 0.0%                                                | 0.0%                                               | 0.0%            |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh |                                                |                        |                       |                               |                                                    |                                                   | 0                         | 0                                                 | 0                                                | 0                                    | 0.0%                        | 0.0%                                                | 0.0%                                               | 0.0%            |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION  | kW  |                                                |                        |                       |                               |                                                    |                                                   | 0                         | 0                                                 | 0                                                | 0                                    | 0.0%                        | 0.0%                                                | 0.0%                                               | 0.0%            |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh |                                                |                        |                       |                               |                                                    |                                                   | 0                         | 0                                                 | 0                                                | 0                                    | 0.0%                        | 0.0%                                                | 0.0%                                               | 0.0%            |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW  |                                                |                        |                       |                               |                                                    |                                                   | 0                         | 0                                                 | 0                                                | 0                                    | 0.0%                        | 0.0%                                                | 0.0%                                               | 0.0%            |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  |                                                |                        |                       |                               |                                                    |                                                   | 0                         | 0                                                 | 0                                                | 0                                    | 0.0%                        | 0.0%                                                | 0.0%                                               | 0.0%            |
| <b>Total</b>                                           |     |                                                | 0                      | 0                     | 0                             |                                                    |                                                   | 0                         | 0                                                 | 0                                                | 0                                    |                             |                                                     |                                                    | 0.0%            |

| Rate Class                                             |     | Total kWh<br>(most recent RRR filing) | Total kW<br>(most recent<br>RRR filing) | Allocation of Tax<br>Savings by Rate<br>Class | Distribution<br>Rate Rider |
|--------------------------------------------------------|-----|---------------------------------------|-----------------------------------------|-----------------------------------------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh | 79,414,846                            |                                         | 0                                             | 0.00 \$/customer           |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 42,079,002                            |                                         | 0                                             | 0.0000 kWh                 |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION  | kW  | 88,744,579                            | 216,374                                 | 0                                             | 0.0000 kW                  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh | 110,532                               |                                         | 0                                             | 0.0000 kWh                 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW  | 35,657                                | 99                                      | 0                                             | 0.0000 kW                  |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  | 769,797                               | 2,093                                   | 0                                             | 0.0000 kW                  |
| <b>Total</b>                                           |     | 211,154,413                           | 218,566                                 | 50                                            |                            |



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

| Uniform Transmission Rates             | Unit | 2018        | 2019<br>(Jan 1 - June 30) | 2019<br>(July 1 - Dec 31) | 2020        |
|----------------------------------------|------|-------------|---------------------------|---------------------------|-------------|
| <b>Rate Description</b>                |      | <b>Rate</b> | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b> |
| Network Service Rate                   | kW   | \$ 3.61     | \$ 3.71                   | \$ 3.83                   | \$ 3.83     |
| Line Connection Service Rate           | kW   | \$ 0.95     | \$ 0.94                   | \$ 0.96                   | \$ 0.96     |
| Transformation Connection Service Rate | kW   | \$ 2.34     | \$ 2.25                   | \$ 2.30                   | \$ 2.30     |

| Hydro One Sub-Transmission Rates                     | Unit | 2018        | 2019<br>(Jan 1 - June 30) | 2019<br>(July 1 - Dec 31) | 2020        |
|------------------------------------------------------|------|-------------|---------------------------|---------------------------|-------------|
| <b>Rate Description</b>                              |      | <b>Rate</b> | <b>Rate</b>               | <b>Rate</b>               | <b>Rate</b> |
| Network Service Rate                                 | kW   | \$ 3.1942   | \$ 3.1942                 | \$ 3.2915                 | \$ 3.2915   |
| Line Connection Service Rate                         | kW   | \$ 0.7710   | \$ 0.7710                 | \$ 0.7877                 | \$ 0.7877   |
| Transformation Connection Service Rate               | kW   | \$ 1.7493   | \$ 1.7493                 | \$ 1.9755                 | \$ 1.9755   |
| Both Line and Transformation Connection Service Rate | kW   | \$ 2.5203   | \$ 2.5203                 | \$ 2.7632                 | \$ 2.7632   |

| If needed, add extra host here. (I)                  | Unit | 2018        | 2019        | 2020        |
|------------------------------------------------------|------|-------------|-------------|-------------|
| <b>Rate Description</b>                              |      | <b>Rate</b> | <b>Rate</b> | <b>Rate</b> |
| Network Service Rate                                 | kW   |             |             |             |
| Line Connection Service Rate                         | kW   |             |             |             |
| Transformation Connection Service Rate               | kW   |             |             |             |
| Both Line and Transformation Connection Service Rate | kW   | \$ -        | \$ -        | \$ -        |

| If needed, add extra host here. (II)                                            | Unit | 2018                   | 2019                | 2020                 |
|---------------------------------------------------------------------------------|------|------------------------|---------------------|----------------------|
| <b>Rate Description</b>                                                         |      | <b>Rate</b>            | <b>Rate</b>         | <b>Rate</b>          |
| Network Service Rate                                                            | kW   |                        |                     |                      |
| Line Connection Service Rate                                                    | kW   |                        |                     |                      |
| Transformation Connection Service Rate                                          | kW   |                        |                     |                      |
| Both Line and Transformation Connection Service Rate                            | kW   | \$ -                   | \$ -                | \$ -                 |
| <b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b> | \$   | <b>Historical 2018</b> | <b>Current 2019</b> | <b>Forecast 2020</b> |
|                                                                                 |      |                        |                     |                      |

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO                                                        |  |  |  | Network      |           |              | Line Connection |           |            | Transformation Connection |           |            | Total Connection |
|-------------------------------------------------------------|--|--|--|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|------------|------------------|
| Month                                                       |  |  |  | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount     | Amount           |
| January                                                     |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| February                                                    |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| March                                                       |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| April                                                       |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| May                                                         |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| June                                                        |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| July                                                        |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| August                                                      |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| September                                                   |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| October                                                     |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| November                                                    |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| December                                                    |  |  |  |              | \$0.00    |              |                 | \$0.00    |            |                           | \$0.00    |            | \$ -             |
| Total                                                       |  |  |  | -            | \$ -      | \$ -         | -               | \$ -      | \$ -       | -                         | \$ -      | \$ -       | \$ -             |
| Hydro One                                                   |  |  |  | Network      |           |              | Line Connection |           |            | Transformation Connection |           |            | Total Connection |
| Month                                                       |  |  |  | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount     | Amount           |
| January                                                     |  |  |  | 51,405       | \$3,1942  | \$ 164,197   | 54,414          | \$0.7710  | \$ 41,953  | 54,414                    | \$1.7493  | \$ 95,187  | \$ 137,140       |
| February                                                    |  |  |  | 52,557       | \$3,1942  | \$ 167,879   | 54,944          | \$0.7710  | \$ 42,362  | 54,944                    | \$1.7493  | \$ 96,114  | \$ 138,475       |
| March                                                       |  |  |  | 38,331       | \$3,1942  | \$ 122,438   | 39,322          | \$0.7710  | \$ 30,317  | 39,322                    | \$1.7493  | \$ 68,786  | \$ 99,104        |
| April                                                       |  |  |  | 39,412       | \$3,1942  | \$ 125,890   | 41,559          | \$0.7710  | \$ 32,042  | 41,559                    | \$1.7493  | \$ 72,700  | \$ 104,742       |
| May                                                         |  |  |  | 35,753       | \$3,1942  | \$ 114,202   | 37,549          | \$0.7710  | \$ 28,950  | 37,549                    | \$1.7493  | \$ 65,685  | \$ 94,635        |
| June                                                        |  |  |  | 42,133       | \$3,1942  | \$ 134,581   | 42,574          | \$0.7710  | \$ 32,824  | 42,574                    | \$1.7493  | \$ 74,474  | \$ 107,298       |
| July                                                        |  |  |  | 48,012       | \$3,1942  | \$ 153,359   | 47,056          | \$0.7710  | \$ 36,280  | 47,056                    | \$1.7493  | \$ 82,315  | \$ 118,596       |
| August                                                      |  |  |  | 53,870       | \$3,1942  | \$ 172,071   | 54,094          | \$0.7710  | \$ 41,707  | 54,094                    | \$1.7493  | \$ 94,627  | \$ 136,334       |
| September                                                   |  |  |  | 40,848       | \$3,1942  | \$ 130,478   | 43,509          | \$0.7710  | \$ 33,546  | 43,509                    | \$1.7493  | \$ 76,111  | \$ 109,656       |
| October                                                     |  |  |  | 35,645       | \$3,1942  | \$ 113,857   | 37,044          | \$0.7710  | \$ 28,561  | 37,044                    | \$1.7493  | \$ 64,800  | \$ 93,361        |
| November                                                    |  |  |  | 40,918       | \$3,1942  | \$ 130,699   | 43,359          | \$0.7710  | \$ 33,430  | 43,359                    | \$1.7493  | \$ 75,848  | \$ 109,278       |
| December                                                    |  |  |  | 42,385       | \$3,1942  | \$ 135,385   | 42,385          | \$0.7710  | \$ 32,679  | 42,385                    | \$1.7493  | \$ 74,144  | \$ 106,822       |
| Total                                                       |  |  |  | 521,269      | \$ 3,1942 | \$ 1,665,037 | 537,810         | \$ 0.7710 | \$ 414,652 | 537,810                   | \$ 1.7493 | \$ 940,791 | \$ 1,355,443     |
| Add Extra Host Here (I)<br>(if needed)                      |  |  |  | Network      |           |              | Line Connection |           |            | Transformation Connection |           |            | Total Connection |
| Month                                                       |  |  |  | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount     | Amount           |
| January                                                     |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| February                                                    |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| March                                                       |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| April                                                       |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| May                                                         |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| June                                                        |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| July                                                        |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| August                                                      |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| September                                                   |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| October                                                     |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| November                                                    |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| December                                                    |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| Total                                                       |  |  |  | -            | \$ -      | \$ -         | -               | \$ -      | \$ -       | -                         | \$ -      | \$ -       | \$ -             |
| Add Extra Host Here (II)<br>(if needed)                     |  |  |  | Network      |           |              | Line Connection |           |            | Transformation Connection |           |            | Total Connection |
| Month                                                       |  |  |  | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount     | Amount           |
| January                                                     |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| February                                                    |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| March                                                       |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| April                                                       |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| May                                                         |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| June                                                        |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| July                                                        |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| August                                                      |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| September                                                   |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| October                                                     |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| November                                                    |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| December                                                    |  |  |  |              | \$ -      |              |                 | \$ -      |            |                           | \$ -      |            | \$ -             |
| Total                                                       |  |  |  | -            | \$ -      | \$ -         | -               | \$ -      | \$ -       | -                         | \$ -      | \$ -       | \$ -             |
| Total                                                       |  |  |  | Network      |           |              | Line Connection |           |            | Transformation Connection |           |            | Total Connection |
| Month                                                       |  |  |  | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount     | Amount           |
| January                                                     |  |  |  | 51,405       | \$ 3,1942 | \$ 164,197   | 54,414          | \$ 0.7710 | \$ 41,953  | 54,414                    | \$ 1.7493 | \$ 95,187  | \$ 137,140       |
| February                                                    |  |  |  | 52,557       | \$ 3,1942 | \$ 167,879   | 54,944          | \$ 0.7710 | \$ 42,362  | 54,944                    | \$ 1.7493 | \$ 96,114  | \$ 138,475       |
| March                                                       |  |  |  | 38,331       | \$ 3,1942 | \$ 122,438   | 39,322          | \$ 0.7710 | \$ 30,317  | 39,322                    | \$ 1.7493 | \$ 68,786  | \$ 99,104        |
| April                                                       |  |  |  | 39,412       | \$ 3,1942 | \$ 125,890   | 41,559          | \$ 0.7710 | \$ 32,042  | 41,559                    | \$ 1.7493 | \$ 72,700  | \$ 104,742       |
| May                                                         |  |  |  | 35,753       | \$ 3,1942 | \$ 114,202   | 37,549          | \$ 0.7710 | \$ 28,950  | 37,549                    | \$ 1.7493 | \$ 65,685  | \$ 94,635        |
| June                                                        |  |  |  | 42,133       | \$ 3,1942 | \$ 134,581   | 42,574          | \$ 0.7710 | \$ 32,824  | 42,574                    | \$ 1.7493 | \$ 74,474  | \$ 107,298       |
| July                                                        |  |  |  | 48,012       | \$ 3,1942 | \$ 153,359   | 47,056          | \$ 0.7710 | \$ 36,280  | 47,056                    | \$ 1.7493 | \$ 82,315  | \$ 118,596       |
| August                                                      |  |  |  | 53,870       | \$ 3,1942 | \$ 172,071   | 54,094          | \$ 0.7710 | \$ 41,707  | 54,094                    | \$ 1.7493 | \$ 94,627  | \$ 136,334       |
| September                                                   |  |  |  | 40,848       | \$ 3,1942 | \$ 130,478   | 43,509          | \$ 0.7710 | \$ 33,546  | 43,509                    | \$ 1.7493 | \$ 76,111  | \$ 109,656       |
| October                                                     |  |  |  | 35,645       | \$ 3,1942 | \$ 113,857   | 37,044          | \$ 0.7710 | \$ 28,561  | 37,044                    | \$ 1.7493 | \$ 64,800  | \$ 93,361        |
| November                                                    |  |  |  | 40,918       | \$ 3,1942 | \$ 130,699   | 43,359          | \$ 0.7710 | \$ 33,430  | 43,359                    | \$ 1.7493 | \$ 75,848  | \$ 109,278       |
| December                                                    |  |  |  | 42,385       | \$ 3,1942 | \$ 135,385   | 42,385          | \$ 0.7710 | \$ 32,679  | 42,385                    | \$ 1.7493 | \$ 74,144  | \$ 106,822       |
| Total                                                       |  |  |  | 521,269      | \$ 3.19   | \$ 1,665,037 | 537,810         | \$ 0.77   | \$ 414,652 | 537,810                   | \$ 1.75   | \$ 940,791 | \$ 1,355,443     |
| Low Voltage Switchgear Credit (if applicable)               |  |  |  |              |           |              |                 |           |            |                           |           |            | \$ -             |
| Total including deduction for Low Voltage Switchgear Credit |  |  |  |              |           |              |                 |           |            |                           |           |            | \$ 1,355,443     |



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO      | Network      |           |        | Line Connection |           |        | Transformation Connection |           |        | Total Connection |
|-----------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------------|
| Month     | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount | Units Billed              | Rate      | Amount | Amount           |
| January   | -            | \$ 3.7100 | \$ -   | -               | \$ 0.9400 | \$ -   | -                         | \$ 2.2500 | \$ -   | \$ -             |
| February  | -            | \$ 3.7100 | \$ -   | -               | \$ 0.9400 | \$ -   | -                         | \$ 2.2500 | \$ -   | \$ -             |
| March     | -            | \$ 3.7100 | \$ -   | -               | \$ 0.9400 | \$ -   | -                         | \$ 2.2500 | \$ -   | \$ -             |
| April     | -            | \$ 3.7100 | \$ -   | -               | \$ 0.9400 | \$ -   | -                         | \$ 2.2500 | \$ -   | \$ -             |
| May       | -            | \$ 3.7100 | \$ -   | -               | \$ 0.9400 | \$ -   | -                         | \$ 2.2500 | \$ -   | \$ -             |
| June      | -            | \$ 3.7100 | \$ -   | -               | \$ 0.9400 | \$ -   | -                         | \$ 2.2500 | \$ -   | \$ -             |
| July      | -            | \$ 3.8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2.3000 | \$ -   | \$ -             |
| August    | -            | \$ 3.8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2.3000 | \$ -   | \$ -             |
| September | -            | \$ 3.8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2.3000 | \$ -   | \$ -             |
| October   | -            | \$ 3.8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2.3000 | \$ -   | \$ -             |
| November  | -            | \$ 3.8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2.3000 | \$ -   | \$ -             |
| December  | -            | \$ 3.8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2.3000 | \$ -   | \$ -             |
| Total     | -            | \$ -      | \$ -   | -               | \$ -      | \$ -   | -                         | \$ -      | \$ -   | \$ -             |

| Hydro One | Network      |           |              | Line Connection |           |            | Transformation Connection |           |              | Total Connection |
|-----------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|--------------|------------------|
| Month     | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount       | Amount           |
| January   | 51,405       | \$ 3.1942 | \$ 164,197   | 54,414          | \$ 0.7710 | \$ 41,953  | 54,414                    | \$ 1.7493 | \$ 95,187    | \$ 137,140       |
| February  | 52,557       | \$ 3.1942 | \$ 167,879   | 54,944          | \$ 0.7710 | \$ 42,362  | 54,944                    | \$ 1.7493 | \$ 96,114    | \$ 138,475       |
| March     | 38,331       | \$ 3.1942 | \$ 122,438   | 39,322          | \$ 0.7710 | \$ 30,317  | 39,322                    | \$ 1.7493 | \$ 68,786    | \$ 99,104        |
| April     | 39,412       | \$ 3.1942 | \$ 125,890   | 41,559          | \$ 0.7710 | \$ 32,042  | 41,559                    | \$ 1.7493 | \$ 72,700    | \$ 104,742       |
| May       | 35,753       | \$ 3.1942 | \$ 114,202   | 37,549          | \$ 0.7710 | \$ 28,950  | 37,549                    | \$ 1.7493 | \$ 65,685    | \$ 94,635        |
| June      | 42,133       | \$ 3.1942 | \$ 134,581   | 42,574          | \$ 0.7710 | \$ 32,824  | 42,574                    | \$ 1.7493 | \$ 74,474    | \$ 107,298       |
| July      | 48,012       | \$ 3.2915 | \$ 158,031   | 47,056          | \$ 0.7877 | \$ 37,066  | 47,056                    | \$ 1.9755 | \$ 92,959    | \$ 130,026       |
| August    | 53,870       | \$ 3.2915 | \$ 177,313   | 54,094          | \$ 0.7877 | \$ 42,610  | 54,094                    | \$ 1.9755 | \$ 106,864   | \$ 149,474       |
| September | 40,948       | \$ 3.2915 | \$ 134,453   | 43,509          | \$ 0.7877 | \$ 34,272  | 43,509                    | \$ 1.9755 | \$ 85,952    | \$ 120,224       |
| October   | 35,645       | \$ 3.2915 | \$ 117,325   | 37,044          | \$ 0.7877 | \$ 29,179  | 37,044                    | \$ 1.9755 | \$ 73,180    | \$ 102,359       |
| November  | 40,918       | \$ 3.2915 | \$ 134,681   | 43,359          | \$ 0.7877 | \$ 34,154  | 43,359                    | \$ 1.9755 | \$ 85,656    | \$ 119,810       |
| December  | 42,385       | \$ 3.2915 | \$ 139,509   | 42,385          | \$ 0.7877 | \$ 33,386  | 42,385                    | \$ 1.9755 | \$ 83,731    | \$ 117,117       |
| Total     | 521,269      | \$ 3.24   | \$ 1,690,498 | 537,810         | \$ 0.78   | \$ 419,118 | 537,810                   | \$ 1.86   | \$ 1,001,288 | \$ 1,420,405     |

| Add Extra Host Here (I) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                   | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September               | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| Total                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| Total                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Total     | Network      |           |              | Line Connection |           |            | Transformation Connection |           |              | Total Connection |
|-----------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|--------------|------------------|
| Month     | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount       | Amount           |
| January   | 51,405       | \$ 3.1942 | \$ 164,197   | 54,414          | \$ 0.7710 | \$ 41,953  | 54,414                    | \$ 1.7493 | \$ 95,187    | \$ 137,140       |
| February  | 52,557       | \$ 3.1942 | \$ 167,879   | 54,944          | \$ 0.7710 | \$ 42,362  | 54,944                    | \$ 1.7493 | \$ 96,114    | \$ 138,475       |
| March     | 38,331       | \$ 3.1942 | \$ 122,438   | 39,322          | \$ 0.7710 | \$ 30,317  | 39,322                    | \$ 1.7493 | \$ 68,786    | \$ 99,104        |
| April     | 39,412       | \$ 3.1942 | \$ 125,890   | 41,559          | \$ 0.7710 | \$ 32,042  | 41,559                    | \$ 1.7493 | \$ 72,700    | \$ 104,742       |
| May       | 35,753       | \$ 3.1942 | \$ 114,202   | 37,549          | \$ 0.7710 | \$ 28,950  | 37,549                    | \$ 1.7493 | \$ 65,685    | \$ 94,635        |
| June      | 42,133       | \$ 3.1942 | \$ 134,581   | 42,574          | \$ 0.7710 | \$ 32,824  | 42,574                    | \$ 1.7493 | \$ 74,474    | \$ 107,298       |
| July      | 48,012       | \$ 3.2915 | \$ 158,031   | 47,056          | \$ 0.7877 | \$ 37,066  | 47,056                    | \$ 1.9755 | \$ 92,959    | \$ 130,026       |
| August    | 53,870       | \$ 3.2915 | \$ 177,313   | 54,094          | \$ 0.7877 | \$ 42,610  | 54,094                    | \$ 1.9755 | \$ 106,864   | \$ 149,474       |
| September | 40,948       | \$ 3.2915 | \$ 134,453   | 43,509          | \$ 0.7877 | \$ 34,272  | 43,509                    | \$ 1.9755 | \$ 85,952    | \$ 120,224       |
| October   | 35,645       | \$ 3.2915 | \$ 117,325   | 37,044          | \$ 0.7877 | \$ 29,179  | 37,044                    | \$ 1.9755 | \$ 73,180    | \$ 102,359       |
| November  | 40,918       | \$ 3.2915 | \$ 134,681   | 43,359          | \$ 0.7877 | \$ 34,154  | 43,359                    | \$ 1.9755 | \$ 85,656    | \$ 119,810       |
| December  | 42,385       | \$ 3.2915 | \$ 139,509   | 42,385          | \$ 0.7877 | \$ 33,386  | 42,385                    | \$ 1.9755 | \$ 83,731    | \$ 117,117       |
| Total     | 521,269      | \$ 3.24   | \$ 1,690,498 | 537,810         | \$ 0.78   | \$ 419,118 | 537,810                   | \$ 1.86   | \$ 1,001,288 | \$ 1,420,405     |

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

| IESO         | Network      |           |        | Line Connection |           |        | Transformation Connection |           |        | Total Connection |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------------|
| Month        | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount | Units Billed              | Rate      | Amount | Amount           |
| January      | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| February     | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| March        | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| April        | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| May          | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| June         | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| July         | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| August       | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| September    | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| October      | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| November     | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| December     | -            | \$ 3,8300 | \$ -   | -               | \$ 0.9600 | \$ -   | -                         | \$ 2,3000 | \$ -   | \$ -             |
| <b>Total</b> | -            | \$ -      | \$ -   | -               | \$ -      | \$ -   | -                         | \$ -      | \$ -   | \$ -             |

| Hydro One    | Network      |           |              | Line Connection |           |            | Transformation Connection |           |              | Total Connection |
|--------------|--------------|-----------|--------------|-----------------|-----------|------------|---------------------------|-----------|--------------|------------------|
| Month        | Units Billed | Rate      | Amount       | Units Billed    | Rate      | Amount     | Units Billed              | Rate      | Amount       | Amount           |
| January      | 51,405       | \$ 3.2915 | \$ 169,199   | 54,414          | \$ 0.7877 | \$ 42,862  | 54,414                    | \$ 1.9755 | \$ 107,496   | \$ 150,358       |
| February     | 52,557       | \$ 3.2915 | \$ 172,992   | 54,944          | \$ 0.7877 | \$ 43,279  | 54,944                    | \$ 1.9755 | \$ 108,542   | \$ 151,821       |
| March        | 38,331       | \$ 3.2915 | \$ 126,167   | 39,322          | \$ 0.7877 | \$ 30,974  | 39,322                    | \$ 1.9755 | \$ 77,681    | \$ 108,655       |
| April        | 39,412       | \$ 3.2915 | \$ 129,725   | 41,559          | \$ 0.7877 | \$ 32,736  | 41,559                    | \$ 1.9755 | \$ 82,101    | \$ 114,837       |
| May          | 35,753       | \$ 3.2915 | \$ 117,681   | 37,549          | \$ 0.7877 | \$ 29,577  | 37,549                    | \$ 1.9755 | \$ 74,178    | \$ 103,756       |
| June         | 42,133       | \$ 3.2915 | \$ 138,681   | 42,574          | \$ 0.7877 | \$ 33,535  | 42,574                    | \$ 1.9755 | \$ 84,104    | \$ 117,640       |
| July         | 48,012       | \$ 3.2915 | \$ 158,031   | 47,056          | \$ 0.7877 | \$ 37,066  | 47,056                    | \$ 1.9755 | \$ 92,959    | \$ 130,026       |
| August       | 53,870       | \$ 3.2915 | \$ 177,313   | 54,094          | \$ 0.7877 | \$ 42,610  | 54,094                    | \$ 1.9755 | \$ 106,864   | \$ 149,474       |
| September    | 40,848       | \$ 3.2915 | \$ 134,453   | 43,509          | \$ 0.7877 | \$ 34,272  | 43,509                    | \$ 1.9755 | \$ 85,952    | \$ 120,224       |
| October      | 35,645       | \$ 3.2915 | \$ 117,325   | 37,044          | \$ 0.7877 | \$ 29,179  | 37,044                    | \$ 1.9755 | \$ 73,180    | \$ 102,359       |
| November     | 40,918       | \$ 3.2915 | \$ 134,681   | 43,359          | \$ 0.7877 | \$ 34,154  | 43,359                    | \$ 1.9755 | \$ 85,656    | \$ 119,810       |
| December     | 42,385       | \$ 3.2915 | \$ 139,509   | 42,385          | \$ 0.7877 | \$ 33,386  | 42,385                    | \$ 1.9755 | \$ 83,731    | \$ 117,117       |
| <b>Total</b> | 521,269      | \$ 3.29   | \$ 1,715,757 | 537,810         | \$ 0.79   | \$ 423,633 | 537,810                   | \$ 1.98   | \$ 1,062,444 | \$ 1,486,077     |

| Add Extra Host Here (I) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                   | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September               | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| <b>Total</b>            | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| <b>Total</b>             | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Total        | Network      |         |              | Line Connection |         |            | Transformation Connection |         |              | Total Connection |
|--------------|--------------|---------|--------------|-----------------|---------|------------|---------------------------|---------|--------------|------------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount     | Units Billed              | Rate    | Amount       | Amount           |
| January      | 51,405       | \$ 3.29 | \$ 169,199   | 54,414          | \$ 0.79 | \$ 42,862  | 54,414                    | \$ 1.98 | \$ 107,496   | \$ 150,358       |
| February     | 52,557       | \$ 3.29 | \$ 172,992   | 54,944          | \$ 0.79 | \$ 43,279  | 54,944                    | \$ 1.98 | \$ 108,542   | \$ 151,821       |
| March        | 38,331       | \$ 3.29 | \$ 126,167   | 39,322          | \$ 0.79 | \$ 30,974  | 39,322                    | \$ 1.98 | \$ 77,681    | \$ 108,655       |
| April        | 39,412       | \$ 3.29 | \$ 129,725   | 41,559          | \$ 0.79 | \$ 32,736  | 41,559                    | \$ 1.98 | \$ 82,101    | \$ 114,837       |
| May          | 35,753       | \$ 3.29 | \$ 117,681   | 37,549          | \$ 0.79 | \$ 29,577  | 37,549                    | \$ 1.98 | \$ 74,178    | \$ 103,756       |
| June         | 42,133       | \$ 3.29 | \$ 138,681   | 42,574          | \$ 0.79 | \$ 33,535  | 42,574                    | \$ 1.98 | \$ 84,104    | \$ 117,640       |
| July         | 48,012       | \$ 3.29 | \$ 158,031   | 47,056          | \$ 0.79 | \$ 37,066  | 47,056                    | \$ 1.98 | \$ 92,959    | \$ 130,026       |
| August       | 53,870       | \$ 3.29 | \$ 177,313   | 54,094          | \$ 0.79 | \$ 42,610  | 54,094                    | \$ 1.98 | \$ 106,864   | \$ 149,474       |
| September    | 40,848       | \$ 3.29 | \$ 134,453   | 43,509          | \$ 0.79 | \$ 34,272  | 43,509                    | \$ 1.98 | \$ 85,952    | \$ 120,224       |
| October      | 35,645       | \$ 3.29 | \$ 117,325   | 37,044          | \$ 0.79 | \$ 29,179  | 37,044                    | \$ 1.98 | \$ 73,180    | \$ 102,359       |
| November     | 40,918       | \$ 3.29 | \$ 134,681   | 43,359          | \$ 0.79 | \$ 34,154  | 43,359                    | \$ 1.98 | \$ 85,656    | \$ 119,810       |
| December     | 42,385       | \$ 3.29 | \$ 139,509   | 42,385          | \$ 0.79 | \$ 33,386  | 42,385                    | \$ 1.98 | \$ 83,731    | \$ 117,117       |
| <b>Total</b> | 521,269      | \$ 3.29 | \$ 1,715,757 | 537,810         | \$ 0.79 | \$ 423,633 | 537,810                   | \$ 1.98 | \$ 1,062,444 | \$ 1,486,077     |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,486,077

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                                             | Rate Description                                | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Network |
|--------------------------------------------------------|-------------------------------------------------|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0054                   | 117,326,242                 | 0         | 633,562          | 40.0%              | 676,325                         | 0.0058                       |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0050                   | 64,098,346                  | 0         | 320,492          | 20.2%              | 342,124                         | 0.0053                       |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.1804                   |                             | 286,071   | 623,749          | 39.4%              | 665,851                         | 2.3276                       |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0050                   | 178,737                     | 0         | 894              | 0.1%               | 954                             | 0.0053                       |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate | \$/kW  | 1.5514                   |                             | 113       | 175              | 0.0%               | 187                             | 1.6561                       |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate | \$/kW  | 1.5341                   |                             | 3,088     | 4,737            | 0.3%               | 5,057                           | 1.6376                       |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                                             | Rate Description                                                           | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Connection |
|--------------------------------------------------------|----------------------------------------------------------------------------|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044                      | 117,326,242                 | 0         | 516,235          | 39.9%              | 567,055                         | 0.0048                          |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041                      | 64,098,346                  | 0         | 262,803          | 20.3%              | 288,674                         | 0.0045                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.7804                      |                             | 286,071   | 509,321          | 39.4%              | 559,459                         | 1.9557                          |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041                      | 178,737                     | 0         | 733              | 0.1%               | 805                             | 0.0045                          |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.2659                      |                             | 113       | 143              | 0.0%               | 157                             | 1.3905                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.2546                      |                             | 3,088     | 3,874            | 0.3%               | 4,256                           | 1.3781                          |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class                                             | Rate Description                                | Unit   | Adjusted RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Network |
|--------------------------------------------------------|-------------------------------------------------|--------|---------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058                    | 117,326,242                 | 0         | 676,325          | 40.0%              | 686,431                          | 0.0059                       |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053                    | 64,098,346                  | 0         | 342,124          | 20.2%              | 347,236                          | 0.0054                       |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.3276                    |                             | 286,071   | 665,851          | 39.4%              | 675,799                          | 2.3623                       |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053                    | 178,737                     | 0         | 954              | 0.1%               | 968                              | 0.0054                       |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate | \$/kW  | 1.6561                    |                             | 113       | 187              | 0.0%               | 190                              | 1.6809                       |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate | \$/kW  | 1.6376                    |                             | 3,088     | 5,057            | 0.3%               | 5,133                            | 1.6621                       |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class                                             | Rate Description                                                           | Unit   | Adjusted RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Connection |
|--------------------------------------------------------|----------------------------------------------------------------------------|--------|------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048                       | 117,326,242                 | 0         | 567,055          | 39.9%              | 593,272                          | 0.0051                          |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0045                       | 64,098,346                  | 0         | 288,674          | 20.3%              | 302,021                          | 0.0047                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.9557                       |                             | 286,071   | 559,459          | 39.4%              | 585,325                          | 2.0461                          |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0045                       | 178,737                     | 0         | 805              | 0.1%               | 842                              | 0.0047                          |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.3905                       |                             | 113       | 157              | 0.0%               | 164                              | 1.4548                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.3781                       |                             | 3,088     | 4,256            | 0.3%               | 4,452                            | 1.4418                          |



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

|                                 |       |                     |       |
|---------------------------------|-------|---------------------|-------|
| Price Escalator                 | 1.50% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group     | II    | Price Cap Index     | 1.35% |
| Associated Stretch Factor Value | 0.15% |                     |       |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|------------|-------------|-------------------------------|---------------------------|-------------------------------|----------------------------------------------|--------------|----------------------------|
|------------|-------------|-------------------------------|---------------------------|-------------------------------|----------------------------------------------|--------------|----------------------------|



# Incentive Rate-setting Mechanism Rates for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

| Effective Date of Regulatory Charges                             |        | January 1, 2019 | January 1, 2020 |
|------------------------------------------------------------------|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030          | 0.0030          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004          | 0.0004          |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005          | 0.0005          |
| Standard Supply Service - Administrative Charge (if applicable)  | \$/kWh | 0.25            | 0.25            |

## Time-of-Use RPP Prices

| As of    | May 1, 2019 |        |
|----------|-------------|--------|
| Off-Peak | \$/kWh      | 0.0650 |
| Mid-Peak | \$/kWh      | 0.0940 |
| On-Peak  | \$/kWh      | 0.1340 |

## Smart Meter Entity Charge (SME)

|                                 |    |      |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

|    |       |
|----|-------|
| \$ | 36.86 |
|----|-------|

## Miscellaneous Service Charges

| Wireline Pole Attachment Charge                               | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---------------------------------------------------------------|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$   | 43.63          | 1.50%              | 44.28                    |

| Retail Service Charges                                                                                     |          | Current charge | Inflation factor* | Proposed charge *** |
|------------------------------------------------------------------------------------------------------------|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00         | 1.50%             | 101.50              |
| Monthly fixed charge, per retailer                                                                         | \$       | 40.00          | 1.50%             | 40.60               |
| Monthly variable charge, per customer, per retailer                                                        | \$/cust. | 1.00           | 1.50%             | 1.02                |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.60           | 1.50%             | 0.61                |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.60)         | 1.50%             | (0.61)              |
| Service Transaction Requests (STR)                                                                         |          |                |                   | -                   |
| Request fee, per request, applied to the requesting party                                                  | \$       | 0.50           | 1.50%             | 0.51                |
| Processing fee, per request, applied to the requesting party                                               | \$       | 1.00           | 1.50%             | 1.02                |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |                |                   |                     |
| up to twice a year                                                                                         |          | no charge      |                   | no charge           |
| more than twice a year, per request (plus incremental delivery costs)                                      | \$       | 4.00           | 1.50%             | 4.06                |
| Notice of switch letter charge, per letter                                                                 | \$       | 2.00           | 1.50%             | 2.03                |

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



**e Generator**

## **Incentive Rate-setting Mechanism Rate Generator for 2020 Filers**

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                          |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                           | \$     | 34.55    |
| Smart Metering Entity Charge - effective until December 31, 2022                                                                         | \$     | 0.57     |
| Low Voltage Service Rate                                                                                                                 | \$/kWh | 0.0042   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0003) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021        | \$/kWh | 0.0002   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021                                         | \$/kWh | 0.0014   |
| Retail Transmission Rate - Network Service Rate                                                                                          | \$/kWh | 0.0059   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                               | \$/kWh | 0.0051   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                          |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                           | \$     | 39.29    |
| Smart Metering Entity Charge - effective until December 31, 2022                                                                         | \$     | 0.57     |
| Distribution Volumetric Rate                                                                                                             | \$/kWh | 0.0116   |
| Low Voltage Service Rate                                                                                                                 | \$/kWh | 0.0039   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0003) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021        | \$/kWh | 0.0028   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021                                         | \$/kWh | 0.0015   |
| Retail Transmission Rate - Network Service Rate                                                                                          | \$/kWh | 0.0054   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                               | \$/kWh | 0.0047   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                   |        |          |
|-----------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                    | \$     | 236.46   |
| Distribution Volumetric Rate                                                                                                      | \$/kW  | 2.7071   |
| Low Voltage Service Rate                                                                                                          | \$/kW  | 1.5720   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021                                   |        |          |
| Applicable only for Non-RPP Customers                                                                                             | \$/kWh | (0.0003) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 | \$/kW  | 0.1315   |

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2019-0051**

|                                                                                                  |       |        |
|--------------------------------------------------------------------------------------------------|-------|--------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 | \$/kW | 0.6045 |
| Retail Transmission Rate - Network Service Rate                                                  | \$/kW | 2.3623 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 2.0461 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                   |        |        |
|-----------------------------------------------------------------------------------------------------------------------------------|--------|--------|
| Service Charge                                                                                                                    | \$     | 11.26  |
| Distribution Volumetric Rate                                                                                                      | \$/kWh | 0.0220 |
| Low Voltage Service Rate                                                                                                          | \$/kWh | 0.0039 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 | \$/kWh | 0.0048 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021                                  | \$/kWh | 0.0015 |
| Retail Transmission Rate - Network Service Rate                                                                                   | \$/kWh | 0.0054 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                        | \$/kWh | 0.0047 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                   |       |          |
|-----------------------------------------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge                                                                                                                    | \$    | 5.67     |
| Distribution Volumetric Rate                                                                                                      | \$/kW | 19.6717  |
| Low Voltage Service Rate                                                                                                          | \$/kW | 1.1176   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 | \$/kW | (2.3333) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021                                  | \$/kW | 0.5309   |
| Retail Transmission Rate - Network Service Rate                                                                                   | \$/kW | 1.6809   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                        | \$/kW | 1.4548   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                          |        |          |
|------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                           | \$     | 2.09     |
| Distribution Volumetric Rate                                                                                                             | \$/kW  | 9.5965   |
| Low Voltage Service Rate                                                                                                                 | \$/kW  | 1.1078   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0003) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021        | \$/kW  | 0.8318   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021                                         | \$/kW  | 0.5421   |
| Retail Transmission Rate - Network Service Rate                                                                                          | \$/kW  | 1.6621   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                               | \$/kW  | 1.4418   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0051

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

### ALLOWANCES

|                                                                                         |       |        |
|-----------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

|                                      |    |       |
|--------------------------------------|----|-------|
| Arrears certificate                  | \$ | 15.00 |
| Account history/Statement of account | \$ | 15.00 |

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0051

|                                                                                           |    |       |
|-------------------------------------------------------------------------------------------|----|-------|
| Request for other billing information                                                     | \$ | 15.00 |
| Income tax letter                                                                         | \$ | 15.00 |
| Returned cheque (plus bank charges)                                                       | \$ | 15.00 |
| Legal letter charge                                                                       | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads                                                                       | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account (see Note below)

|                                                                       |    |        |
|-----------------------------------------------------------------------|----|--------|
| Late payment - per month                                              | %  | 1.50   |
| Late payment - per annum                                              | %  | 19.56  |
| Collection of account charge - no disconnection                       | \$ | 30.00  |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/reconnect at meter - during regular hours                  | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours                   | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours                   | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours                    | \$ | 415.00 |
| Install/remove load control device - during regular hours             | \$ | 65.00  |
| Install/remove load control device - after regular hours              | \$ | 185.00 |

### Other

|                                                                                                              |    |          |
|--------------------------------------------------------------------------------------------------------------|----|----------|
| Temporary service - install & remove - overhead - no transformer                                             | \$ | 500.00   |
| Temporary service - install & remove - underground - no transformer                                          | \$ | 300.00   |
| Temporary service - install & remove - overhead - with transformer                                           | \$ | 1,000.00 |
| Service call - customer owned equipment                                                                      | \$ | 30.00    |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 44.28    |

**NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019**

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2019-0051**

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

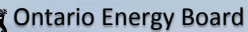
|                                                                                                                                                                                                                                                                            |          |           |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer                                                                                                                                                                 | \$       | 101.50    |
| Monthly Fixed Charge, per retailer                                                                                                                                                                                                                                         | \$       | 40.60     |
| Monthly Variable Charge, per customer, per retailer                                                                                                                                                                                                                        | \$/cust. | 1.02      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                                                                                                                                                                                | \$/cust. | 0.61      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                                                                                                                                                                                   | \$/cust. | (0.61)    |
| Service Transaction Requests (STR)                                                                                                                                                                                                                                         |          |           |
| Request fee, per request, applied to the requesting party                                                                                                                                                                                                                  | \$       | 0.51      |
| Processing fee, per request, applied to the requesting party                                                                                                                                                                                                               | \$       | 1.02      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year                                                                                                                                                                                                                                                         | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                                                                                                                                                                                      | \$       | 4.06      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                                                                    | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|                                                           |        |
|-----------------------------------------------------------|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0723 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0617 |





## Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

|                               |                                    |     |  |
|-------------------------------|------------------------------------|-----|--|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP                                |     |  |
| Consumption                   | 750                                | kWh |  |
| Demand                        | -                                  | kW  |  |
| Current Loss Factor           | 1.0723                             |     |  |
| Proposed/Approved Loss Factor | 1.0723                             |     |  |

|                                                             | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|-------------------------------------------------------------|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|                                                             | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 34.09             | 1      | \$ 34.09    | \$ 34.55  | 1      | \$ 34.55    | \$ 0.46   | 1.35%    |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      |          |
| Fixed Rate Riders                                           | \$ 0.15              | 1      | \$ 0.15     | \$ -      | 1      | \$ -        | \$ (0.15) | -100.00% |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -        | \$ 0.0002 | 750    | \$ 0.15     | \$ 0.15   |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 34.24    |           |        | \$ 34.70    | \$ 0.46   | 1.34%    |
| Line Losses on Cost of Power                                | \$ 0.0824            | 54     | \$ 4.47     | \$ 0.0824 | 54     | \$ 4.47     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0049           | 750    | \$ (3.68)   | \$ 0.0014 | 750    | \$ 1.05     | \$ 4.73   | -128.57% |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      |          |
| GA Rate Riders                                              | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0042            | 750    | \$ 3.15     | \$ 0.0042 | 750    | \$ 3.15     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57     | \$ 0.57   | 1      | \$ 0.57     | \$ -      | 0.00%    |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           |                      | 750    | \$ -        |           | 750    | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 38.75    |           |        | \$ 43.94    | \$ 5.18   | 13.38%   |
| RTSR - Network                                              | \$ 0.0054            | 804    | \$ 4.34     | \$ 0.0059 | 804    | \$ 4.74     | \$ 0.40   | 9.26%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044            | 804    | \$ 3.54     | \$ 0.0051 | 804    | \$ 4.10     | \$ 0.56   | 15.91%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 46.63    |           |        | \$ 52.78    | \$ 6.15   | 13.19%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 804    | \$ 2.73     | \$ 0.0034 | 804    | \$ 2.73     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 804    | \$ 0.40     | \$ 0.0005 | 804    | \$ 0.40     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25   | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak                                              | \$ 0.0650            | 488    | \$ 31.69    | \$ 0.0650 | 488    | \$ 31.69    | \$ -      | 0.00%    |
| TOU - Mid Peak                                              | \$ 0.0940            | 128    | \$ 11.99    | \$ 0.0940 | 128    | \$ 11.99    | \$ -      | 0.00%    |
| TOU - On Peak                                               | \$ 0.1340            | 135    | \$ 18.09    | \$ 0.1340 | 135    | \$ 18.09    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 111.78   |           |        | \$ 117.93   | \$ 6.15   | 5.50%    |
| HST                                                         | 13%                  |        | \$ 14.53    | 13%       |        | \$ 15.33    | \$ 0.80   | 5.50%    |
| 8% Rebate                                                   | 8%                   |        | \$ (8.94)   | 8%        |        | \$ (9.43)   | \$ (0.49) |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 117.37   |           |        | \$ 123.83   | \$ 6.46   | 5.50%    |

In the manager's summary, discuss the reasons for the changes in the distribution and delivery charges.

|                               |                                                        |     |  |
|-------------------------------|--------------------------------------------------------|-----|--|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP                                                    |     |  |
| Consumption                   | 2,000                                                  | kWh |  |
| Demand                        | -                                                      | kW  |  |
| Current Loss Factor           | 1.0723                                                 |     |  |
| Proposed/Approved Loss Factor | 1.0723                                                 |     |  |

|                                                             | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|-------------------------------------------------------------|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|                                                             | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 38.77             | 1      | \$ 38.77    | \$ 39.29  | 1      | \$ 39.29    | \$ 0.52   | 1.34%    |
| Distribution Volumetric Rate                                | \$ 0.0114            | 2000   | \$ 22.80    | \$ 0.0116 | 2000   | \$ 23.20    | \$ 0.40   | 1.75%    |
| Fixed Rate Riders                                           | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ 0.0002            | 2000   | \$ 0.40     | \$ 0.0028 | 2000   | \$ 5.60     | \$ 5.20   | 1300.00% |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 61.97    |           |        | \$ 68.09    | \$ 6.12   | 9.88%    |
| Line Losses on Cost of Power                                | \$ 0.0824            | 145    | \$ 11.91    | \$ 0.0824 | 145    | \$ 11.91    | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0049           | 2,000  | \$ (9.80)   | \$ 0.0015 | 2,000  | \$ 3.00     | \$ 12.80  | -130.61% |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -        | \$ -      | 2,000  | \$ -        | \$ -      |          |
| GA Rate Riders                                              | \$ -                 | 2,000  | \$ -        | \$ -      | 2,000  | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0039            | 2,000  | \$ 7.80     | \$ 0.0039 | 2,000  | \$ 7.80     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57     | \$ 0.57   | 1      | \$ 0.57     | \$ -      | 0.00%    |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           |                      | 2,000  | \$ -        |           | 2,000  | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 72.45    |           |        | \$ 91.37    | \$ 18.92  | 26.12%   |
| RTSR - Network                                              | \$ 0.0050            | 2,145  | \$ 10.72    | \$ 0.0054 | 2,145  | \$ 11.58    | \$ 0.86   | 8.00%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041            | 2,145  | \$ 8.79     | \$ 0.0047 | 2,145  | \$ 10.08    | \$ 1.29   | 14.63%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 91.96    |           |        | \$ 113.03   | \$ 21.06  | 22.91%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 2,145  | \$ 7.29     | \$ 0.0034 | 2,145  | \$ 7.29     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 2,145  | \$ 1.07     | \$ 0.0005 | 2,145  | \$ 1.07     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25   | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak                                              | \$ 0.0650            | 1,300  | \$ 84.50    | \$ 0.0650 | 1,300  | \$ 84.50    | \$ -      | 0.00%    |
| TOU - Mid Peak                                              | \$ 0.0940            | 340    | \$ 31.96    | \$ 0.0940 | 340    | \$ 31.96    | \$ -      | 0.00%    |
| TOU - On Peak                                               | \$ 0.1340            | 360    | \$ 48.24    | \$ 0.1340 | 360    | \$ 48.24    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 265.28   |           |        | \$ 286.34   | \$ 21.06  | 7.94%    |
| HST                                                         | 13%                  |        | \$ 34.49    | 13%       |        | \$ 37.22    | \$ 2.74   | 7.94%    |
| 8% Rebate                                                   | 8%                   |        | \$ (21.22)  | 8%        |        | \$ (22.91)  | \$ (1.69) |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 278.54   |           |        | \$ 300.66   | \$ 22.12  | 7.94%    |

In the manager's summary, discuss the reasons for the changes in the distribution and delivery charges.

|                               |                                                       |     |
|-------------------------------|-------------------------------------------------------|-----|
| Customer Class:               | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |
| Consumption                   | 40,000                                                | kWh |
| Demand                        | 100                                                   | kW  |
| Current Loss Factor           | 1.0723                                                |     |
| Proposed/Approved Loss Factor | 1.0723                                                |     |

|                                                             | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact           |               |
|-------------------------------------------------------------|----------------------|--------|--------------------|------------|--------|--------------------|------------------|---------------|
|                                                             | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 233.31            | 1      | \$ 233.31          | \$ 236.46  | 1      | \$ 236.46          | \$ 3.15          | 1.35%         |
| Distribution Volumetric Rate                                | \$ 2.6710            | 100    | \$ 267.10          | \$ 2.7071  | 100    | \$ 270.71          | \$ 3.61          | 1.35%         |
| Fixed Rate Riders                                           | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             |               |
| Volumetric Rate Riders                                      | \$ 0.0845            | 100    | \$ 8.45            | \$ 0.1315  | 100    | \$ 13.15           | \$ 4.70          | 55.62%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 508.86</b>   |            |        | <b>\$ 520.32</b>   | <b>\$ 11.46</b>  | <b>2.25%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -       | -      | \$ -               | \$ -             |               |
| Total Deferral/Variance Account Rate Riders                 | -\$ 1.9862           | 100    | \$ (198.62)        | \$ 0.6045  | 100    | \$ 60.45           | \$ 259.07        | -130.44%      |
| CBR Class B Rate Riders                                     | \$ -                 | 100    | \$ -               | \$ -       | 100    | \$ -               | \$ -             |               |
| GA Rate Riders                                              | \$ 0.0046            | 40,000 | \$ 184.00          | -\$ 0.0003 | 40,000 | \$ (12.00)         | \$ (196.00)      | -106.52%      |
| Low Voltage Service Charge                                  | \$ 1.5720            | 100    | \$ 157.20          | \$ 1.5720  | 100    | \$ 157.20          | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             |               |
| Additional Volumetric Rate Riders                           |                      | 100    | \$ -               | \$ -       | 100    | \$ -               | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 651.44</b>   |            |        | <b>\$ 725.97</b>   | <b>\$ 74.53</b>  | <b>11.44%</b> |
| RTSR - Network                                              | \$ 2.1804            | 100    | \$ 218.04          | \$ 2.3623  | 100    | \$ 236.23          | \$ 18.19         | 8.34%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.7804            | 100    | \$ 178.04          | \$ 2.0461  | 100    | \$ 204.61          | \$ 26.57         | 14.92%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 1,047.52</b> |            |        | <b>\$ 1,166.81</b> | <b>\$ 119.29</b> | <b>11.39%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 42,892 | \$ 145.83          | \$ 0.0034  | 42,892 | \$ 145.83          | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 42,892 | \$ 21.45           | \$ 0.0005  | 42,892 | \$ 21.45           | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25            | \$ 0.25    | 1      | \$ 0.25            | \$ -             | 0.00%         |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 42,892 | \$ 4,722.41        | \$ 0.1101  | 42,892 | \$ 4,722.41        | \$ -             | 0.00%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 5,937.46</b> |            |        | <b>\$ 6,056.75</b> | <b>\$ 119.29</b> | <b>2.01%</b>  |
| HST                                                         | 13%                  |        | \$ 771.87          | 13%        |        | \$ 787.38          | \$ 15.51         | 2.01%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 6,709.33</b> |            |        | <b>\$ 6,844.13</b> | <b>\$ 134.80</b> | <b>2.01%</b>  |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

|                               |                                                 |     |  |
|-------------------------------|-------------------------------------------------|-----|--|
| Customer Class:               | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP                                             |     |  |
| Consumption                   | 271                                             | kWh |  |
| Demand                        | -                                               | kW  |  |
| Current Loss Factor           | 1.0723                                          |     |  |
| Proposed/Approved Loss Factor | 1.0723                                          |     |  |

|                                                             | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|-------------------------------------------------------------|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|                                                             | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 11.11             | 1      | \$ 11.11    | \$ 11.26  | 1      | \$ 11.26    | \$ 0.15   | 1.35%    |
| Distribution Volumetric Rate                                | \$ 0.0217            | 271    | \$ 5.88     | \$ 0.0220 | 271    | \$ 5.96     | \$ 0.08   | 1.38%    |
| Fixed Rate Riders                                           | \$ -                 |        | \$ -        | \$ -      |        | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ 0.0002            | 271    | \$ 0.05     | \$ 0.0048 | 271    | \$ 1.30     | \$ 1.25   | 2300.00% |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 17.04    |           |        | \$ 18.52    | \$ 1.48   | 8.67%    |
| Line Losses on Cost of Power                                | \$ 0.0824            | 20     | \$ 1.61     | \$ 0.0824 | 20     | \$ 1.61     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0049           | 271    | \$ (1.33)   | \$ 0.0015 | 271    | \$ 0.41     | \$ 1.73   | -130.61% |
| CBR Class B Rate Riders                                     | \$ -                 | 271    | \$ -        | \$ -      | 271    | \$ -        | \$ -      |          |
| GA Rate Riders                                              | \$ -                 | 271    | \$ -        | \$ -      | 271    | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0039            | 271    | \$ 1.06     | \$ 0.0039 | 271    | \$ 1.06     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           |                      | 271    | \$ -        | \$ -      | 271    | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 18.39    |           |        | \$ 21.60    | \$ 3.21   | 17.47%   |
| RTSR - Network                                              | \$ 0.0050            | 291    | \$ 1.45     | \$ 0.0054 | 291    | \$ 1.57     | \$ 0.12   | 8.00%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041            | 291    | \$ 1.19     | \$ 0.0047 | 291    | \$ 1.37     | \$ 0.17   | 14.63%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 21.03    |           |        | \$ 24.53    | \$ 3.50   | 16.66%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 291    | \$ 0.99     | \$ 0.0034 | 291    | \$ 0.99     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 291    | \$ 0.15     | \$ 0.0005 | 291    | \$ 0.15     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              |        | \$ -        | \$ 0.25   |        | \$ -        | \$ -      |          |
| TOU - Off Peak                                              | \$ 0.0650            | 176    | \$ 11.45    | \$ 0.0650 | 176    | \$ 11.45    | \$ -      | 0.00%    |
| TOU - Mid Peak                                              | \$ 0.0940            | 46     | \$ 4.33     | \$ 0.0940 | 46     | \$ 4.33     | \$ -      | 0.00%    |
| TOU - On Peak                                               | \$ 0.1340            | 49     | \$ 6.54     | \$ 0.1340 | 49     | \$ 6.54     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 44.48    |           |        | \$ 47.98    | \$ 3.50   | 7.87%    |
| HST                                                         |                      | 13%    | \$ 5.78     | 13%       |        | \$ 6.24     | \$ 0.46   | 7.87%    |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 50.26    |           |        | \$ 54.22    | \$ 3.96   | 7.87%    |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

|                               |                                          |     |
|-------------------------------|------------------------------------------|-----|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                      |     |
| Consumption                   | 81                                       | kWh |
| Demand                        | 0                                        | kW  |
| Current Loss Factor           | 1.0723                                   |     |
| Proposed/Approved Loss Factor | 1.0723                                   |     |

|                                                             | Current OEB-Approved |           |             | Proposed   |             |             | Impact    |           |
|-------------------------------------------------------------|----------------------|-----------|-------------|------------|-------------|-------------|-----------|-----------|
|                                                             | Rate (\$)            | Volume    | Charge (\$) | Rate (\$)  | Volume      | Charge (\$) | \$ Change | % Change  |
| Monthly Service Charge                                      | \$ 5.59              | 1         | \$ 5.59     | \$ 5.67    | 1           | \$ 5.67     | \$ 0.08   | 1.43%     |
| Distribution Volumetric Rate                                | \$ 19.4097           | 0.2253788 | \$ 4.37     | \$ 19.6717 | 0.225378788 | \$ 4.43     | \$ 0.06   | 1.35%     |
| Fixed Rate Riders                                           | \$ -                 |           | \$ -        | \$ -       |             | \$ -        | \$ -      |           |
| Volumetric Rate Riders                                      | \$ 0.0737            | 0.2253788 | \$ 0.02     | \$ 2.3333  | 0.225378788 | \$ (0.53)   | \$ (0.54) | -3265.94% |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | \$ 9.98     |            |             | \$ 9.58     | \$ (0.40) | -4.04%    |
| Line Losses on Cost of Power                                | \$ 0.0824            | 6         | \$ 0.48     | \$ 0.0824  | 6           | \$ 0.48     | \$ -      | 0.00%     |
| Total Deferral/Variance Account Rate Riders                 | -\$ 1.7543           | 0         | \$ (0.40)   | \$ 0.5309  | 0           | \$ 0.12     | \$ 0.52   | -130.26%  |
| CBR Class B Rate Riders                                     | \$ -                 | 0         | \$ -        | \$ -       | 0           | \$ -        | \$ -      |           |
| GA Rate Riders                                              | \$ -                 | 81        | \$ -        | \$ -       | 81          | \$ -        | \$ -      |           |
| Low Voltage Service Charge                                  | \$ 1.1176            | 0         | \$ 0.25     | \$ 1.1176  | 0           | \$ 0.25     | \$ -      | 0.00%     |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -        | \$ -       | 1           | \$ -        | \$ -      |           |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -        | \$ -       | 1           | \$ -        | \$ -      |           |
| Additional Volumetric Rate Riders                           |                      | 0         | \$ -        | \$ -       | 0           | \$ -        | \$ -      |           |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | \$ 10.32    |            |             | \$ 10.43    | \$ 0.11   | 1.08%     |
| RTSR - Network                                              | \$ 1.5514            | 0         | \$ 0.35     | \$ 1.6809  | 0           | \$ 0.38     | \$ 0.03   | 8.35%     |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.2659            | 0         | \$ 0.29     | \$ 1.4548  | 0           | \$ 0.33     | \$ 0.04   | 14.92%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | \$ 10.95    |            |             | \$ 11.14    | \$ 0.18   | 1.67%     |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 87        | \$ 0.30     | \$ 0.0034  | 87          | \$ 0.30     | \$ -      | 0.00%     |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 87        | \$ 0.04     | \$ 0.0005  | 87          | \$ 0.04     | \$ -      | 0.00%     |
| Standard Supply Service Charge                              | \$ 0.25              |           | \$ -        | \$ 0.25    |             | \$ -        | \$ -      |           |
| TOU - Off Peak                                              | \$ 0.0650            | 53        | \$ 3.42     | \$ 0.0650  | 53          | \$ 3.42     | \$ -      | 0.00%     |
| TOU - Mid Peak                                              | \$ 0.0940            | 14        | \$ 1.29     | \$ 0.0940  | 14          | \$ 1.29     | \$ -      | 0.00%     |
| TOU - On Peak                                               | \$ 0.1340            | 15        | \$ 1.95     | \$ 0.1340  | 15          | \$ 1.95     | \$ -      | 0.00%     |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |           | \$ 17.96    |            |             | \$ 18.15    | \$ 0.18   | 1.02%     |
| HST                                                         |                      | 13%       | \$ 2.34     |            | 13%         | \$ 2.36     | \$ 0.02   | 1.02%     |
| <b>Total Bill on TOU</b>                                    |                      |           | \$ 20.30    |            |             | \$ 20.51    | \$ 0.21   | 1.02%     |

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

|                               |                                        |     |
|-------------------------------|----------------------------------------|-----|
| Customer Class:               | STREET LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                    |     |
| Consumption                   | 34                                     | kWh |
| Demand                        | 0                                      | kW  |
| Current Loss Factor           | 1.0723                                 |     |
| Proposed/Approved Loss Factor | 1.0723                                 |     |

|                                                             | Current OEB-Approved |           |             | Proposed  |             |             | Impact    |          |
|-------------------------------------------------------------|----------------------|-----------|-------------|-----------|-------------|-------------|-----------|----------|
|                                                             | Rate (\$)            | Volume    | Charge (\$) | Rate (\$) | Volume      | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 2.06              | 1         | \$ 2.06     | \$ 2.09   | 1           | \$ 2.09     | \$ 0.03   | 1.46%    |
| Distribution Volumetric Rate                                | \$ 9.4687            | 0.0931028 | \$ 0.88     | \$ 9.5965 | 0.093102843 | \$ 0.89     | \$ 0.01   | 1.35%    |
| Fixed Rate Riders                                           | \$ -                 |           | \$ -        | \$ -      |             | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ 0.0761            | 0.0931028 | \$ 0.01     | \$ 0.8318 | 0.093102843 | \$ 0.08     | \$ 0.07   | 993.04%  |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | \$ 2.95     |           |             | \$ 3.06     | \$ 0.11   | 3.81%    |
| Line Losses on Cost of Power                                | \$ 0.0824            | 2         | \$ 0.20     | \$ 0.0824 | 2           | \$ 0.20     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 1.8887           | 0         | \$ (0.18)   | \$ 0.5421 | 0           | \$ 0.05     | \$ 0.23   | -128.70% |
| CBR Class B Rate Riders                                     | \$ -                 | 0         | \$ -        | \$ -      | 0           | \$ -        | \$ -      |          |
| GA Rate Riders                                              | \$ -                 | 34        | \$ -        | \$ -      | 34          | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 1.1078            | 0         | \$ 0.10     | \$ 1.1078 | 0           | \$ 0.10     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -        | \$ -      | 1           | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -        | \$ -      | 1           | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           |                      | 0         | \$ -        | \$ -      | 0           | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | \$ 3.08     |           |             | \$ 3.42     | \$ 0.34   | 11.00%   |
| RTSR - Network                                              | \$ 1.5341            | 0         | \$ 0.14     | \$ 1.6621 | 0           | \$ 0.15     | \$ 0.01   | 8.34%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.2546            | 0         | \$ 0.12     | \$ 1.4418 | 0           | \$ 0.13     | \$ 0.02   | 14.92%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | \$ 3.34     |           |             | \$ 3.71     | \$ 0.37   | 11.02%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 36        | \$ 0.12     | \$ 0.0034 | 36          | \$ 0.12     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 36        | \$ 0.02     | \$ 0.0005 | 36          | \$ 0.02     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              |           | \$ -        | \$ 0.25   |             | \$ -        | \$ -      |          |
| TOU - Off Peak                                              | \$ 0.0650            | 22        | \$ 1.44     | \$ 0.0650 | 22          | \$ 1.44     | \$ -      | 0.00%    |
| TOU - Mid Peak                                              | \$ 0.0940            | 6         | \$ 0.54     | \$ 0.0940 | 6           | \$ 0.54     | \$ -      | 0.00%    |
| TOU - On Peak                                               | \$ 0.1340            | 6         | \$ 0.82     | \$ 0.1340 | 6           | \$ 0.82     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |           | \$ 6.28     |           |             | \$ 6.65     | \$ 0.37   | 5.86%    |
| HST                                                         |                      | 13%       | \$ 0.82     | 13%       |             | \$ 0.86     | \$ 0.05   | 5.86%    |
| <b>Total Bill on TOU</b>                                    |                      |           | \$ 7.10     |           |             | \$ 7.51     | \$ 0.42   | 5.86%    |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.



|                               |                                    |     |  |
|-------------------------------|------------------------------------|-----|--|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP                                |     |  |
| Consumption                   | 215                                | kWh |  |
| Demand                        | -                                  | kW  |  |
| Current Loss Factor           | 1.0723                             |     |  |
| Proposed/Approved Loss Factor | 1.0723                             |     |  |

|                                                             | Current OEB-Approved |        |                 | Proposed  |        |                 | Impact         |              |
|-------------------------------------------------------------|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
|                                                             | Rate (\$)            | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 34.09             | 1      | \$ 34.09        | \$ 34.55  | 1      | \$ 34.55        | \$ 0.46        | 1.35%        |
| Distribution Volumetric Rate                                | \$ -                 | 215    | \$ -            | \$ -      | 215    | \$ -            | \$ -           |              |
| Fixed Rate Riders                                           | \$ 0.15              | 1      | \$ 0.15         | \$ -      | 1      | \$ -            | \$ (0.15)      | -100.00%     |
| Volumetric Rate Riders                                      | \$ -                 | 215    | \$ -            | \$ 0.0002 | 215    | \$ 0.04         | \$ 0.04        |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 34.24</b> |           |        | <b>\$ 34.59</b> | <b>\$ 0.35</b> | <b>1.03%</b> |
| Line Losses on Cost of Power                                | \$ 0.0824            | 16     | \$ 1.28         | \$ 0.0824 | 16     | \$ 1.28         | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0049           | 215    | \$ (1.05)       | \$ 0.0014 | 215    | \$ 0.30         | \$ 1.35        | -128.57%     |
| CBR Class B Rate Riders                                     | \$ -                 | 215    | \$ -            | \$ -      | 215    | \$ -            | \$ -           |              |
| GA Rate Riders                                              | \$ -                 | 215    | \$ -            | \$ -      | 215    | \$ -            | \$ -           |              |
| Low Voltage Service Charge                                  | \$ 0.0042            | 215    | \$ 0.90         | \$ 0.0042 | 215    | \$ 0.90         | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57         | \$ 0.57   | 1      | \$ 0.57         | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -           |              |
| Additional Volumetric Rate Riders                           |                      | 215    | \$ -            | \$ -      | 215    | \$ -            | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 35.94</b> |           |        | <b>\$ 37.65</b> | <b>\$ 1.71</b> | <b>4.75%</b> |
| RTSR - Network                                              | \$ 0.0054            | 231    | \$ 1.24         | \$ 0.0059 | 231    | \$ 1.36         | \$ 0.12        | 9.26%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044            | 231    | \$ 1.01         | \$ 0.0051 | 231    | \$ 1.18         | \$ 0.16        | 15.91%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 38.20</b> |           |        | <b>\$ 40.18</b> | <b>\$ 1.98</b> | <b>5.19%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 231    | \$ 0.78         | \$ 0.0034 | 231    | \$ 0.78         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 231    | \$ 0.12         | \$ 0.0005 | 231    | \$ 0.12         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25         | \$ 0.25   | 1      | \$ 0.25         | \$ -           | 0.00%        |
| TOU - Off Peak                                              | \$ 0.0650            | 140    | \$ 9.08         | \$ 0.0650 | 140    | \$ 9.08         | \$ -           | 0.00%        |
| TOU - Mid Peak                                              | \$ 0.0940            | 37     | \$ 3.44         | \$ 0.0940 | 37     | \$ 3.44         | \$ -           | 0.00%        |
| TOU - On Peak                                               | \$ 0.1340            | 39     | \$ 5.19         | \$ 0.1340 | 39     | \$ 5.19         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 57.05</b> |           |        | <b>\$ 59.04</b> | <b>\$ 1.98</b> | <b>3.48%</b> |
| HST                                                         | 13%                  |        | \$ 7.42         | 13%       |        | \$ 7.67         | \$ 0.26        | 3.48%        |
| 8% Rebate                                                   | 8%                   |        | \$ (4.56)       | 8%        |        | \$ (4.72)       | \$ (0.16)      |              |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 59.91</b> |           |        | <b>\$ 61.99</b> | <b>\$ 2.08</b> | <b>3.48%</b> |

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

|                               |                                    |     |
|-------------------------------|------------------------------------|-----|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                 |     |
| Consumption                   | 215                                | kWh |
| Demand                        | -                                  | kW  |
| Current Loss Factor           | 1.0723                             |     |
| Proposed/Approved Loss Factor | 1.0723                             |     |

|                                                             | Current OEB-Approved |        |                 | Proposed  |        |                 | Impact         |              |
|-------------------------------------------------------------|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
|                                                             | Rate (\$)            | Volume | Charge (\$)     | Rate (\$) | Volume | Charge (\$)     | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 34.09             | 1      | \$ 34.09        | \$ 34.55  | 1      | \$ 34.55        | \$ 0.46        | 1.35%        |
| Distribution Volumetric Rate                                | \$ -                 | 215    | \$ -            | \$ -      | 215    | \$ -            | \$ -           |              |
| Fixed Rate Riders                                           | \$ 0.15              | 1      | \$ 0.15         | \$ -      | 1      | \$ -            | \$ (0.15)      | -100.00%     |
| Volumetric Rate Riders                                      | \$ -                 | 215    | \$ -            | \$ 0.0002 | 215    | \$ 0.04         | \$ 0.04        |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 34.24</b> |           |        | <b>\$ 34.59</b> | <b>\$ 0.35</b> | <b>1.03%</b> |
| Line Losses on Cost of Power                                | \$ 0.1101            | 16     | \$ 1.71         | \$ 0.1101 | 16     | \$ 1.71         | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0049            | 215    | \$ (1.05)       | \$ 0.0014 | 215    | \$ 0.30         | \$ 1.35        | -128.57%     |
| CBR Class B Rate Riders                                     | \$ -                 | 215    | \$ -            | \$ -      | 215    | \$ -            | \$ -           |              |
| GA Rate Riders                                              | \$ 0.0046            | 215    | \$ 0.99         | \$ 0.0003 | 215    | \$ (0.06)       | \$ (1.05)      | -106.52%     |
| Low Voltage Service Charge                                  | \$ 0.0042            | 215    | \$ 0.90         | \$ 0.0042 | 215    | \$ 0.90         | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57         | \$ 0.57   | 1      | \$ 0.57         | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -      | 1      | \$ -            | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 215    | \$ -            | \$ -      | 215    | \$ -            | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 37.36</b> |           |        | <b>\$ 38.01</b> | <b>\$ 0.65</b> | <b>1.75%</b> |
| RTSR - Network                                              | \$ 0.0054            | 231    | \$ 1.24         | \$ 0.0059 | 231    | \$ 1.36         | \$ 0.12        | 9.26%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044            | 231    | \$ 1.01         | \$ 0.0051 | 231    | \$ 1.18         | \$ 0.16        | 15.91%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 39.62</b> |           |        | <b>\$ 40.55</b> | <b>\$ 0.93</b> | <b>2.35%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 231    | \$ 0.78         | \$ 0.0034 | 231    | \$ 0.78         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 231    | \$ 0.12         | \$ 0.0005 | 231    | \$ 0.12         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                 |           |        |                 |                |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 215    | \$ 23.67        | \$ 0.1101 | 215    | \$ 23.67        | \$ -           | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 64.19</b> |           |        | <b>\$ 65.12</b> | <b>\$ 0.93</b> | <b>1.45%</b> |
| HST                                                         | 13%                  |        | \$ 8.34         | 13%       |        | \$ 8.47         | \$ 0.12        | 1.45%        |
| 8% Rebate                                                   | 8%                   |        |                 | 8%        |        |                 |                |              |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 72.53</b> |           |        | <b>\$ 73.59</b> | <b>\$ 1.05</b> | <b>1.45%</b> |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

|                               |                                    |     |
|-------------------------------|------------------------------------|-----|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                 |     |
| Consumption                   | 750                                | kWh |
| Demand                        | -                                  | kW  |
| Current Loss Factor           | 1.0723                             |     |
| Proposed/Approved Loss Factor | 1.0723                             |     |

|                                                             | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact         |              |
|-------------------------------------------------------------|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
|                                                             | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 34.09             | 1      | \$ 34.09         | \$ 34.55  | 1      | \$ 34.55         | \$ 0.46        | 1.35%        |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -           |              |
| Fixed Rate Riders                                           | \$ 0.15              | 1      | \$ 0.15          | \$ -      | 1      | \$ -             | \$ (0.15)      | -100.00%     |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ 0.0002 | 750    | \$ 0.15          | \$ 0.15        |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 34.24</b>  |           |        | <b>\$ 34.70</b>  | <b>\$ 0.46</b> | <b>1.34%</b> |
| Line Losses on Cost of Power                                | \$ 0.1101            | 54     | \$ 5.97          | \$ 0.1101 | 54     | \$ 5.97          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0049            | 750    | \$ (3.68)        | \$ 0.0014 | 750    | \$ 1.05          | \$ 4.73        | -128.57%     |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -           |              |
| GA Rate Riders                                              | \$ 0.0046            | 750    | \$ 3.45          | \$ 0.0003 | 750    | \$ (0.23)        | \$ (3.68)      | -106.52%     |
| Low Voltage Service Charge                                  | \$ 0.0042            | 750    | \$ 3.15          | \$ 0.0042 | 750    | \$ 3.15          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57   | 1      | \$ 0.57          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -           |              |
| Additional Volumetric Rate Riders                           |                      | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 43.71</b>  |           |        | <b>\$ 45.22</b>  | <b>\$ 1.51</b> | <b>3.45%</b> |
| RTSR - Network                                              | \$ 0.0054            | 804    | \$ 4.34          | \$ 0.0059 | 804    | \$ 4.74          | \$ 0.40        | 9.26%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044            | 804    | \$ 3.54          | \$ 0.0051 | 804    | \$ 4.10          | \$ 0.56        | 15.91%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 51.59</b>  |           |        | <b>\$ 54.06</b>  | <b>\$ 2.48</b> | <b>4.80%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 804    | \$ 2.73          | \$ 0.0034 | 804    | \$ 2.73          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 804    | \$ 0.40          | \$ 0.0005 | 804    | \$ 0.40          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                  |           |        |                  |                |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 750    | \$ 82.58         | \$ 0.1101 | 750    | \$ 82.58         | \$ -           | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 137.30</b> |           |        | <b>\$ 139.77</b> | <b>\$ 2.48</b> | <b>1.80%</b> |
| HST                                                         | 13%                  |        | \$ 17.85         | 13%       |        | \$ 18.17         | \$ 0.32        | 1.80%        |
| 8% Rebate                                                   | 8%                   |        |                  | 8%        |        |                  |                |              |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 155.15</b> |           |        | <b>\$ 157.94</b> | <b>\$ 2.80</b> | <b>1.80%</b> |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

|                               |                                                        |     |  |
|-------------------------------|--------------------------------------------------------|-----|--|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Retailer)                                     |     |  |
| Consumption                   | 2,000                                                  | kWh |  |
| Demand                        | -                                                      | kW  |  |
| Current Loss Factor           | 1.0723                                                 |     |  |
| Proposed/Approved Loss Factor | 1.0723                                                 |     |  |

|                                                             | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact          |               |
|-------------------------------------------------------------|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
|                                                             | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 38.77             | 1      | \$ 38.77         | \$ 39.29  | 1      | \$ 39.29         | \$ 0.52         | 1.34%         |
| Distribution Volumetric Rate                                | \$ 0.0114            | 2000   | \$ 22.80         | \$ 0.0116 | 2000   | \$ 23.20         | \$ 0.40         | 1.75%         |
| Fixed Rate Riders                                           | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -            |               |
| Volumetric Rate Riders                                      | \$ 0.0002            | 2000   | \$ 0.40          | \$ 0.0028 | 2000   | \$ 5.60          | \$ 5.20         | 1300.00%      |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 61.97</b>  |           |        | <b>\$ 68.09</b>  | <b>\$ 6.12</b>  | <b>9.88%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1101            | 145    | \$ 15.92         | \$ 0.1101 | 145    | \$ 15.92         | \$ -            | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0049            | 2,000  | \$ (9.80)        | \$ 0.0015 | 2,000  | \$ 3.00          | \$ 12.80        | -130.61%      |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -            |               |
| GA Rate Riders                                              | \$ 0.0046            | 2,000  | \$ 9.20          | \$ 0.0003 | 2,000  | \$ (0.60)        | \$ (9.80)       | -106.52%      |
| Low Voltage Service Charge                                  | \$ 0.0039            | 2,000  | \$ 7.80          | \$ 0.0039 | 2,000  | \$ 7.80          | \$ -            | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57   | 1      | \$ 0.57          | \$ -            | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -            |               |
| Additional Volumetric Rate Riders                           |                      | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -            |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 85.66</b>  |           |        | <b>\$ 94.78</b>  | <b>\$ 9.12</b>  | <b>10.65%</b> |
| RTSR - Network                                              | \$ 0.0050            | 2,145  | \$ 10.72         | \$ 0.0054 | 2,145  | \$ 11.58         | \$ 0.86         | 8.00%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041            | 2,145  | \$ 8.79          | \$ 0.0047 | 2,145  | \$ 10.08         | \$ 1.29         | 14.63%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 105.18</b> |           |        | <b>\$ 116.44</b> | <b>\$ 11.26</b> | <b>10.71%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | 2,145  | \$ 7.29          | \$ 0.0034 | 2,145  | \$ 7.29          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | 2,145  | \$ 1.07          | \$ 0.0005 | 2,145  | \$ 1.07          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              |                      |        |                  |           |        |                  |                 |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 2,000  | \$ 220.20        | \$ 0.1101 | 2,000  | \$ 220.20        | \$ -            | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 333.74</b> |           |        | <b>\$ 345.00</b> | <b>\$ 11.26</b> | <b>3.38%</b>  |
| HST                                                         |                      | 13%    | \$ 43.39         |           | 13%    | \$ 44.85         | \$ 1.46         | 3.38%         |
| 8% Rebate                                                   |                      | 8%     |                  |           | 8%     |                  |                 |               |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 377.13</b> |           |        | <b>\$ 389.86</b> | <b>\$ 12.73</b> | <b>3.38%</b>  |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

|                               |                                      |     |
|-------------------------------|--------------------------------------|-----|
| Customer Class:               | Add additional scenarios if required |     |
| RPP / Non-RPP:                |                                      |     |
| Consumption                   |                                      | kWh |
| Demand                        |                                      | kW  |
| Current Loss Factor           |                                      |     |
| Proposed/Approved Loss Factor |                                      |     |

|                                                             | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|-------------------------------------------------------------|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|                                                             | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      |                      | 1      | \$ -        |           | 1      | \$ -        | \$ -      |          |
| Distribution Volumetric Rate                                |                      | 0      | \$ -        |           | 0      | \$ -        | \$ -      |          |
| Fixed Rate Riders                                           |                      | 1      | \$ -        |           | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      |                      | 0      | \$ -        |           | 0      | \$ -        | \$ -      |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| Line Losses on Cost of Power                                | \$ 0.1101            | -      | \$ -        | \$ 0.1101 | -      | \$ -        | \$ -      |          |
| Total Deferral/Variance Account Rate Riders                 |                      | -      | \$ -        |           | -      | \$ -        | \$ -      |          |
| CBR Class B Rate Riders                                     |                      | -      | \$ -        |           | -      | \$ -        | \$ -      |          |
| GA Rate Riders                                              |                      | -      | \$ -        |           | -      | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  |                      | -      | \$ -        |           | -      | \$ -        | \$ -      |          |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                |                      | 1      | \$ -        |           | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           |                      | -      | \$ -        |           | -      | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| RTSR - Network                                              |                      | -      | \$ -        |           | -      | \$ -        | \$ -      |          |
| RTSR - Connection and/or Line and Transformation Connection |                      | -      | \$ -        |           | -      | \$ -        | \$ -      |          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034            | -      | \$ -        | \$ 0.0034 | -      | \$ -        | \$ -      |          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005            | -      | \$ -        | \$ 0.0005 | -      | \$ -        | \$ -      |          |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25   | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak                                              | \$ 0.0650            | -      | \$ -        | \$ 0.0650 | -      | \$ -        | \$ -      |          |
| TOU - Mid Peak                                              | \$ 0.0940            | -      | \$ -        | \$ 0.0940 | -      | \$ -        | \$ -      |          |
| TOU - On Peak                                               | \$ 0.1340            | -      | \$ -        | \$ 0.1340 | -      | \$ -        | \$ -      |          |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | -      | \$ -        | \$ 0.1101 | -      | \$ -        | \$ -      |          |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | -      | \$ -        | \$ 0.1101 | -      | \$ -        | \$ -      |          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 0.25     |           |        | \$ 0.25     | \$ -      | 0.00%    |
| HST                                                         | 13%                  |        | \$ 0.03     | 13%       |        | \$ 0.03     | \$ -      | 0.00%    |
| 8% Rebate                                                   | 8%                   |        | \$ (0.02)   | 8%        |        | \$ (0.02)   | \$ -      |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 0.26     |           |        | \$ 0.26     | \$ -      | 0.00%    |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 0.25     |           |        | \$ 0.25     | \$ -      | 0.00%    |
| HST                                                         | 13%                  |        | \$ 0.03     | 13%       |        | \$ 0.03     | \$ -      | 0.00%    |
| 8% Rebate                                                   | 8%                   |        |             | 8%        |        |             |           |          |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 0.28     |           |        | \$ 0.28     | \$ -      | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 0.25     |           |        | \$ 0.25     | \$ -      | 0.00%    |
| HST                                                         | 13%                  |        | \$ 0.03     | 13%       |        | \$ 0.03     | \$ -      | 0.00%    |
| 8% Rebate                                                   | 8%                   |        |             | 8%        |        |             |           |          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 0.28     |           |        | \$ 0.28     | \$ -      | 0.00%    |