

Instructions for Tabs 1, 3 to 7

Summary	
1	Questions are added to tab 1:
a	Depending on the responses selected in tab 1, the continuity schedule on tab 3, an option on whether
b	Questions that were on tab 3 (regarding Class A customers)
2	In the continuity schedule on tab 3, an option on whether
3	Table 3b in tab 6 is revised to input Class A consumption or non-Class A consumption for customers that were Class A for the entire year
4	In tab 4, an option not to request DVA balances for disposition of assets
5	In tab 6.1a , the first table for Allocation of Total Non-RPP consumption, only need to input Non-RPP less WMP consumption for years prior to the year of application
6	In tab 6.2a , the first table for Allocation of Total Consumption, only need to input Non-RPP less WMP consumption for years prior to the year of application

Detailed Instructions for Each Tab

Tab	Tab Details	Step
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility	2

	has.	3 4
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	5 6
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	7 8

		9
		10
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	11
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	12
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	13
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	14

5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	15
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	16

Summary of Changes from the Prior Year

ity schedule in tab 3 will open to the appropriate year in which utilities are to start inputting DVA
); tab 6 and 6.2 (regarding year of last disposition for GA and CBR Class B) are moved to tab 1.

· Accounts 1588 and 1589 is requested for disposition has been added in column BU.

n a total rate class basis instead of on a individual customer basis. Table 3b pertains to Class A
e year during period the balance where Account 1589 GA or Account 1580 CBR Class B accumulated.

ition has been added if the threshold test is met.

Consumption (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities
ars prior to 2018, as applicable.

tion (kWh) between Current Class B and Class A/B Transition Customers is modified. Utilities only need
o 2018, as applicable.

Details

Complete the information sheet.

a) Questions 2 to 4

Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA

b) Questions 5 and 6

If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will

If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the
balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in

If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be
allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider

Complete the DVA continuity schedule.

a) For all Group 1 accounts, except Account 1595:

The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.

For example, if in the 2019 rate application, DVA balances as at December 13, 2017 were approved for disposition, the continuity schedule will commence from 2017. Start by inputting the approved closing 2017

b) For all Account 1595 sub-accounts:

Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2018, regardless of whether the account is being requested for disposition in the current application.

The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).

For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.

For Accounts 1588, 1589 and 1595, indicate whether disposition is requested in column BU.

Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an

Confirm the accuracy of the RRR data used to populate the tab.

Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop

This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.

Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.

Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.

Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.

Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.

Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.

Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class

This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

In row 20, enter the Non-RPP consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

In row 19, enter the total Class B consumption less WMP consumption.

The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.

If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to

Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers


Quick Link


Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	Parry Sound Service Area
Assigned EB Number	EB-2019-0051
Name of Contact and Title	Margaret Maw, Chief Financial Officer
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
We are applying for rates effective	May-01-20
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year	2019
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition <i>(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)</i>	2017
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017
4. Select the earliest vintage year in which there is a balance in Account 1595 <i>(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)</i>	2016
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	No
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	No
7. Retail Transmission Service Rates: Lakeland Power Distribution Ltd. is:	Fully Embedded
8. Have you transitioned to fully fixed rates?	Yes

Legend

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Page 1 of 22

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done on the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Disposition of Account 1576 (2019) - effective until April 30, 2020	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	1st day, Year
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Full details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entry Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Account 1576 (2019) - effective until April 30, 2020	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Ontario Energy Board

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak load is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Account 1576 (2019) - effective until April 30, 2020	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Account 1576 (2019) - effective until April 30, 2020	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (excluding Global Adj) (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW
Rate Rider for Disposition of Account 1576 (2019) - effective until April 30, 2020	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Arrears certificate	\$
Account history/Statement of Account	\$
Request for other billing information	\$
Income tax letter	\$
Returned cheque (plus bank charges)	\$
Legal letter charge	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$

th day, Year



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
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Non-Payment of Account (see Note below)

Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$
Install/remove load control device - during regular hours	\$
Install/remove load control device - after regular hours	\$

Other

Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Temporary service - install & remove - overhead - with transformer	\$
Service call - customer owned equipment	\$
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	
Monthly Fixed Charge, per retailer	\$	
Monthly Variable Charge, per customer, per retailer	\$/cust.	
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	
Processing fee, per request, applied to the requesting party	\$	th day, Year



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

\$

More than twice a year, per request (plus incremental delivery costs)

\$

Notice of switch letter charge, per letter

\$

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2018-0050

ched, town
200 amp @
ilable in the

æ or Order of
licable to the

r furnished for
r the
e Ontario

Regulated
MONTHLY
d wholesale

be invoiced
HST.

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
0			326,237	326,237	0			2,949	2,949
0			(961)	(961)	0			(8)	(8)
0			(151,402)	(151,402)	0			(2,593)	(2,593)
0			0	0	0			0	0
0			(5,161)	(5,161)	0			108	108
0			312,654	312,654	0			3,841	3,841
0			244,905	244,905	0			2,954	2,954
0			(119,783)	(119,783)	0			77,745	77,745
0			28,843	28,843	0			(81,917)	(81,917)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0			133,195	133,195	0			(12,677)	(12,677)
0				0	0				0
0				0	0				0
0	0	0	28,843	28,843	0	0	0	(81,917)	(81,917)
0	0	0	739,684	739,684	0	0	0	72,319	72,319
0	0	0	768,527	768,527	0	0	0	(9,598)	(9,598)
0			23,817	23,817	0			(9)	(9)
0	0	0	792,344	792,344	0	0	0	(9,607)	(9,607)

2018										
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	
326,237	109,878	164,463		271,652	2,949	4,269	2,802		4,416	
(961)	(1,958)	(522)		(2,397)	(8)	(28)	(8)		(28)	
(151,402)	(42,445)	(73,930)		(119,917)	(2,593)	(1,954)	(1,482)		(3,065)	
0		0		0	0				0	
(5,161)	(1,989)	(3,296)		(3,854)	108	(75)	(110)		143	
312,654	(33,365)	175,325		103,964	3,841	2,510	2,948		3,403	
244,905	(28,262)	135,345		81,298	2,954	1,987	2,283		2,658	
(119,783)	57,259	297		(62,821)	77,745	(2,324)	928		74,493	
28,843	3,878	(3,211)		35,932	(81,917)	1,182	(222)		(80,513)	
0				0	0				0	
0				0	0				0	
0				0	0				0	
0				0	0				0	
133,195	(63,200)			69,995	(12,677)	1,489			(11,188)	
0	(358,325)	(394,469)		36,144	0	3,691	(7,139)		10,830	
0				0	0				0	
28,843	3,878	(3,211)	0	35,932	(81,917)	1,182	(222)	0	(80,513)	
739,684	(362,407)	3,213	0	374,064	72,319	9,565	222	0	81,662	
768,527	(358,529)	2	0	409,996	(9,598)	10,747	0	0	1,149	
23,817	53,608	0		77,424	(9)	3,098			3,089	
792,344	(304,922)	2	0	487,420	(9,607)	13,845	0	0	4,238	

2019				Projected Interest on Dec-31-18 Balances					2.1.7 RRR	
Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2018	Variance RRR vs. 2018 Balance (Principal + Interest)
161,775	4,480	109,877	(64)	2,469	798	3,204	113,081		715,447	439,379
(439)	(12)	(1,958)	(16)	(44)	(14)	(74)	(2,032)		(10,910)	(8,485)
(77,472)	(3,187)	(42,445)	122	(954)	(308)	(1,140)	(43,585)		(899,262)	(776,280)
0	0	0	0	0	0	0	0		0	0
(1,865)	168	(1,989)	(25)	(45)	(14)	(84)	(2,073)		(23,644)	(19,933)
137,329	4,572	(33,365)	(1,169)	(750)	(242)	(2,161)	(35,526)		16,539	(90,828)
109,560	3,606	(28,262)	(948)	(635)	(205)	(1,789)	(30,051)		166,548	82,592
(120,080)	73,600	57,259	893	1,287	416	2,596	59,855	Yes	(278,081)	(289,753)
32,054	(80,836)	3,878	323	87	28	438	4,316	Yes	200,592	245,173
		0	0	0	0	0	0	Yes	0	0
		0	0	0	0	0	0	Yes	0	0
		0	0	0	0	0	0	Yes	0	0
		0	0	0	0	0	0	Yes	(42,512)	(42,512)
		69,995	(11,188)	1,573	509	(9,106)	60,888	Yes	58,978	172
		36,144	10,830	812	263	11,905	0	No	37,221	(9,753)
								No		
		0	0	0	0	0	0			0
32,054	(80,836)	3,878	323	87	28	438	4,316		200,592	245,173
208,808	83,227	165,256	(1,565)	3,714	1,201	3,350	120,557		(236,033)	(691,758)
240,862	2,391	169,134	(1,242)	3,801	1,229	3,788	124,873		(35,440)	(446,585)
		77,424	3,089	1,740	563	5,391	82,816		247,306	166,794
240,862	2,391	246,558	1,847	5,541	1,792	9,180	207,689		211,866	(279,791)

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,000,655	0	647,124	0	0	0	30,000,655	0	38%	31,472	2,957
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,697,503	0	2,556,413	0	0	0	17,697,503	0	20%	42,687	555
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	29,478,711	69,697	26,022,683	61,244	0	0	29,478,711	69,697	41%	8,657	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,154	0	0	0	0	0	56,154	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	5,206	14	0	0	0	0	5,206	14	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	344,234	995	344,234	995	0	0	344,234	995	1%		
Total		77,582,463	70,706	29,570,454	62,239	0	0	77,582,463	70,706	100%	82,816	3,512

Threshold Test	
Total Claim (including Account 1568)	\$207,689
Total Claim for Threshold Test (All Group 1 Accounts)	\$124,873
Threshold Test (Total claim per kWh) ²	\$0.0016

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP	1584	allocated based on Total less WMP	1588
						1580		1586	



Ontario Energy Board

ive Rate-setting Mechanism for 2020 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class A customers. The transition between Class A and B in the period since the Account 1589 GA in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA rate riders to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution system will be calculated on an energy basis (kWhs) regardless of the billing determinant.

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh

Total

m Rate Generator

ss B customers who did not
was last disposed. Calculations
portion of the GA balance to

sposition of GA balances will be
used for distribution rates for

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in
months)

Total Metered Non-RPP 2018
Consumption excluding WMP

Non-RPP Metered Consumption for Current
Class B Customers (Non-RPP Consumption
excluding WMP, Class A and Transition
Customers' Consumption)

kWh

kWh

647,124	647,124
2,556,413	2,556,413
26,022,683	26,022,683
0	0
0	0
344,234	344,234
29,570,454	29,570,454

12
12

Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B			
% of total kWh	Customers	GA Rate Rider	
2.2%	\$94	\$0.0001	kWh
8.6%	\$373	\$0.0001	kWh
88.0%	\$3,798	\$0.0001	kWh
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
1.2%	\$50	\$0.0001	kWh
100.0%	\$4,315		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2019	2020
OEB-Approved Rate Base	\$ 29,675,672	\$ 29,675,672
OEB-Approved Regulatory Taxable Income	\$ 491,790	\$ 491,790
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 73,769
Provincial Taxes Payable		\$ 56,556
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 130,324	\$ 130,324
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 130,324	\$ 130,324
Grossed-up Income Taxes	\$ 177,312	\$ 177,312
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,000,655		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,697,503		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	29,478,711	69,697	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,154		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	5,206	14	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	344,234	995	0	0.0000 kW
Total		77,582,463	70,706	50	



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	109,415,501	0	1.0723	117,326,242
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	109,415,501	0	1.0723	117,326,242
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	59,776,505	0	1.0723	64,098,346
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	59,776,505	0	1.0723	64,098,346
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1804	118,223,290	286,071		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7804	118,223,290	286,071		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	166,686	0	1.0723	178,737
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	166,686	0	1.0723	178,737
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5514	40,863	113		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2659	40,863	113		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5341	1,114,031	3,088		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2546	1,114,031	3,088		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,405	\$3,1942	\$ 164,197	54,414	\$0.7710	\$ 41,953	54,414	\$1.7493	\$ 95,187	\$ 137,140
February	52,557	\$3,1942	\$ 167,879	54,944	\$0.7710	\$ 42,362	54,944	\$1.7493	\$ 96,114	\$ 138,475
March	38,331	\$3,1942	\$ 122,438	39,322	\$0.7710	\$ 30,317	39,322	\$1.7493	\$ 68,786	\$ 99,104
April	39,412	\$3,1942	\$ 125,890	41,559	\$0.7710	\$ 32,042	41,559	\$1.7493	\$ 72,700	\$ 104,742
May	35,753	\$3,1942	\$ 114,202	37,549	\$0.7710	\$ 28,950	37,549	\$1.7493	\$ 65,685	\$ 94,635
June	42,133	\$3,1942	\$ 134,581	42,574	\$0.7710	\$ 32,824	42,574	\$1.7493	\$ 74,474	\$ 107,298
July	48,012	\$3,1942	\$ 153,359	47,056	\$0.7710	\$ 36,280	47,056	\$1.7493	\$ 82,315	\$ 118,596
August	53,870	\$3,1942	\$ 172,071	54,094	\$0.7710	\$ 41,707	54,094	\$1.7493	\$ 94,627	\$ 136,334
September	40,848	\$3,1942	\$ 130,478	43,509	\$0.7710	\$ 33,546	43,509	\$1.7493	\$ 76,111	\$ 109,656
October	35,645	\$3,1942	\$ 113,857	37,044	\$0.7710	\$ 28,561	37,044	\$1.7493	\$ 64,800	\$ 93,361
November	40,918	\$3,1942	\$ 130,699	43,359	\$0.7710	\$ 33,430	43,359	\$1.7493	\$ 75,848	\$ 109,278
December	42,385	\$3,1942	\$ 135,385	42,385	\$0.7710	\$ 32,679	42,385	\$1.7493	\$ 74,144	\$ 106,822
Total	521,269	\$ 3,1942	\$ 1,665,037	537,810	\$ 0.7710	\$ 414,652	537,810	\$ 1.7493	\$ 940,791	\$ 1,355,443

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,405	\$ 3,1942	\$ 164,197	54,414	\$ 0.7710	\$ 41,953	54,414	\$ 1.7493	\$ 95,187	\$ 137,140
February	52,557	\$ 3,1942	\$ 167,879	54,944	\$ 0.7710	\$ 42,362	54,944	\$ 1.7493	\$ 96,114	\$ 138,475
March	38,331	\$ 3,1942	\$ 122,438	39,322	\$ 0.7710	\$ 30,317	39,322	\$ 1.7493	\$ 68,786	\$ 99,104
April	39,412	\$ 3,1942	\$ 125,890	41,559	\$ 0.7710	\$ 32,042	41,559	\$ 1.7493	\$ 72,700	\$ 104,742
May	35,753	\$ 3,1942	\$ 114,202	37,549	\$ 0.7710	\$ 28,950	37,549	\$ 1.7493	\$ 65,685	\$ 94,635
June	42,133	\$ 3,1942	\$ 134,581	42,574	\$ 0.7710	\$ 32,824	42,574	\$ 1.7493	\$ 74,474	\$ 107,298
July	48,012	\$ 3,1942	\$ 153,359	47,056	\$ 0.7710	\$ 36,280	47,056	\$ 1.7493	\$ 82,315	\$ 118,596
August	53,870	\$ 3,1942	\$ 172,071	54,094	\$ 0.7710	\$ 41,707	54,094	\$ 1.7493	\$ 94,627	\$ 136,334
September	40,848	\$ 3,1942	\$ 130,478	43,509	\$ 0.7710	\$ 33,546	43,509	\$ 1.7493	\$ 76,111	\$ 109,656
October	35,645	\$ 3,1942	\$ 113,857	37,044	\$ 0.7710	\$ 28,561	37,044	\$ 1.7493	\$ 64,800	\$ 93,361
November	40,918	\$ 3,1942	\$ 130,699	43,359	\$ 0.7710	\$ 33,430	43,359	\$ 1.7493	\$ 75,848	\$ 109,278
December	42,385	\$ 3,1942	\$ 135,385	42,385	\$ 0.7710	\$ 32,679	42,385	\$ 1.7493	\$ 74,144	\$ 106,822
Total	521,269	\$ 3,19	\$ 1,665,037	537,810	\$ 0.77	\$ 414,652	537,810	\$ 1.75	\$ 940,791	\$ 1,355,443

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,355,443



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
February	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
March	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
April	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
May	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
June	-	\$ 3.7100	\$ -	-	\$ 0.9400	\$ -	-	\$ 2.2500	\$ -	\$ -
July	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
August	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
September	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
October	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
November	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
December	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,405	\$ 3.1942	\$ 164,197	54,414	\$ 0.7710	\$ 41,953	54,414	\$ 1.7493	\$ 95,187	\$ 137,140
February	52,557	\$ 3.1942	\$ 167,879	54,944	\$ 0.7710	\$ 42,362	54,944	\$ 1.7493	\$ 96,114	\$ 138,475
March	38,331	\$ 3.1942	\$ 122,438	39,322	\$ 0.7710	\$ 30,317	39,322	\$ 1.7493	\$ 68,786	\$ 99,104
April	39,412	\$ 3.1942	\$ 125,890	41,559	\$ 0.7710	\$ 32,042	41,559	\$ 1.7493	\$ 72,700	\$ 104,742
May	35,753	\$ 3.1942	\$ 114,202	37,549	\$ 0.7710	\$ 28,950	37,549	\$ 1.7493	\$ 65,685	\$ 94,635
June	42,133	\$ 3.1942	\$ 134,581	42,574	\$ 0.7710	\$ 32,824	42,574	\$ 1.7493	\$ 74,474	\$ 107,298
July	48,012	\$ 3.2915	\$ 158,031	47,056	\$ 0.7877	\$ 37,066	47,056	\$ 1.9755	\$ 92,959	\$ 130,026
August	53,870	\$ 3.2915	\$ 177,313	54,094	\$ 0.7877	\$ 42,610	54,094	\$ 1.9755	\$ 106,864	\$ 149,474
September	40,948	\$ 3.2915	\$ 134,453	43,509	\$ 0.7877	\$ 34,272	43,509	\$ 1.9755	\$ 85,952	\$ 120,224
October	35,645	\$ 3.2915	\$ 117,325	37,044	\$ 0.7877	\$ 29,179	37,044	\$ 1.9755	\$ 73,180	\$ 102,359
November	40,918	\$ 3.2915	\$ 134,681	43,359	\$ 0.7877	\$ 34,154	43,359	\$ 1.9755	\$ 85,656	\$ 119,810
December	42,385	\$ 3.2915	\$ 139,509	42,385	\$ 0.7877	\$ 33,386	42,385	\$ 1.9755	\$ 83,731	\$ 117,117
Total	521,269	\$ 3.24	\$ 1,690,498	537,810	\$ 0.78	\$ 419,118	537,810	\$ 1.86	\$ 1,001,288	\$ 1,420,405

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	51,405	\$ 3.1942	\$ 164,197	54,414	\$ 0.7710	\$ 41,953	54,414	\$ 1.7493	\$ 95,187	\$ 137,140
February	52,557	\$ 3.1942	\$ 167,879	54,944	\$ 0.7710	\$ 42,362	54,944	\$ 1.7493	\$ 96,114	\$ 138,475
March	38,331	\$ 3.1942	\$ 122,438	39,322	\$ 0.7710	\$ 30,317	39,322	\$ 1.7493	\$ 68,786	\$ 99,104
April	39,412	\$ 3.1942	\$ 125,890	41,559	\$ 0.7710	\$ 32,042	41,559	\$ 1.7493	\$ 72,700	\$ 104,742
May	35,753	\$ 3.1942	\$ 114,202	37,549	\$ 0.7710	\$ 28,950	37,549	\$ 1.7493	\$ 65,685	\$ 94,635
June	42,133	\$ 3.1942	\$ 134,581	42,574	\$ 0.7710	\$ 32,824	42,574	\$ 1.7493	\$ 74,474	\$ 107,298
July	48,012	\$ 3.2915	\$ 158,031	47,056	\$ 0.7877	\$ 37,066	47,056	\$ 1.9755	\$ 92,959	\$ 130,026
August	53,870	\$ 3.2915	\$ 177,313	54,094	\$ 0.7877	\$ 42,610	54,094	\$ 1.9755	\$ 106,864	\$ 149,474
September	40,948	\$ 3.2915	\$ 134,453	43,509	\$ 0.7877	\$ 34,272	43,509	\$ 1.9755	\$ 85,952	\$ 120,224
October	35,645	\$ 3.2915	\$ 117,325	37,044	\$ 0.7877	\$ 29,179	37,044	\$ 1.9755	\$ 73,180	\$ 102,359
November	40,918	\$ 3.2915	\$ 134,681	43,359	\$ 0.7877	\$ 34,154	43,359	\$ 1.9755	\$ 85,656	\$ 119,810
December	42,385	\$ 3.2915	\$ 139,509	42,385	\$ 0.7877	\$ 33,386	42,385	\$ 1.9755	\$ 83,731	\$ 117,117
Total	521,269	\$ 3.24	\$ 1,690,498	537,810	\$ 0.78	\$ 419,118	537,810	\$ 1.86	\$ 1,001,288	\$ 1,420,405

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,420,405

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
February	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
March	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
April	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
May	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
June	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
July	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
August	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
September	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
October	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
November	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
December	-	\$ 3.8300	\$ -	-	\$ 0.9600	\$ -	-	\$ 2.3000	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	51,405	\$ 3.2915	\$ 169,199	54,414	\$ 0.7877	\$ 42,862	54,414	\$ 1.9755	\$ 107,496	\$	150,358	\$	
February	52,557	\$ 3.2915	\$ 172,992	54,944	\$ 0.7877	\$ 43,279	54,944	\$ 1.9755	\$ 108,542	\$	151,821	\$	
March	38,331	\$ 3.2915	\$ 126,167	39,322	\$ 0.7877	\$ 30,974	39,322	\$ 1.9755	\$ 77,681	\$	108,655	\$	
April	39,412	\$ 3.2915	\$ 129,725	41,559	\$ 0.7877	\$ 32,736	41,559	\$ 1.9755	\$ 82,101	\$	114,837	\$	
May	35,753	\$ 3.2915	\$ 117,681	37,549	\$ 0.7877	\$ 29,577	37,549	\$ 1.9755	\$ 74,178	\$	103,756	\$	
June	42,133	\$ 3.2915	\$ 138,681	42,574	\$ 0.7877	\$ 33,535	42,574	\$ 1.9755	\$ 84,104	\$	117,640	\$	
July	48,012	\$ 3.2915	\$ 158,031	47,056	\$ 0.7877	\$ 37,066	47,056	\$ 1.9755	\$ 92,959	\$	130,026	\$	
August	53,870	\$ 3.2915	\$ 177,313	54,094	\$ 0.7877	\$ 42,610	54,094	\$ 1.9755	\$ 106,864	\$	149,474	\$	
September	40,848	\$ 3.2915	\$ 134,453	43,509	\$ 0.7877	\$ 34,272	43,509	\$ 1.9755	\$ 85,952	\$	120,224	\$	
October	35,645	\$ 3.2915	\$ 117,325	37,044	\$ 0.7877	\$ 29,179	37,044	\$ 1.9755	\$ 73,180	\$	102,359	\$	
November	40,918	\$ 3.2915	\$ 134,681	43,359	\$ 0.7877	\$ 34,154	43,359	\$ 1.9755	\$ 85,656	\$	119,810	\$	
December	42,385	\$ 3.2915	\$ 139,509	42,385	\$ 0.7877	\$ 33,386	42,385	\$ 1.9755	\$ 83,731	\$	117,117	\$	
Total	521,269	\$ 3.29	\$ 1,715,757	537,810	\$ 0.79	\$ 423,633	537,810	\$ 1.98	\$ 1,062,444	\$	1,486,077	\$	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	51,405	\$ 3.29	\$ 169,199	54,414	\$ 0.79	\$ 42,862	54,414	\$ 1.98	\$ 107,496	\$	150,358	\$	
February	52,557	\$ 3.29	\$ 172,992	54,944	\$ 0.79	\$ 43,279	54,944	\$ 1.98	\$ 108,542	\$	151,821	\$	
March	38,331	\$ 3.29	\$ 126,167	39,322	\$ 0.79	\$ 30,974	39,322	\$ 1.98	\$ 77,681	\$	108,655	\$	
April	39,412	\$ 3.29	\$ 129,725	41,559	\$ 0.79	\$ 32,736	41,559	\$ 1.98	\$ 82,101	\$	114,837	\$	
May	35,753	\$ 3.29	\$ 117,681	37,549	\$ 0.79	\$ 29,577	37,549	\$ 1.98	\$ 74,178	\$	103,756	\$	
June	42,133	\$ 3.29	\$ 138,681	42,574	\$ 0.79	\$ 33,535	42,574	\$ 1.98	\$ 84,104	\$	117,640	\$	
July	48,012	\$ 3.29	\$ 158,031	47,056	\$ 0.79	\$ 37,066	47,056	\$ 1.98	\$ 92,959	\$	130,026	\$	
August	53,870	\$ 3.29	\$ 177,313	54,094	\$ 0.79	\$ 42,610	54,094	\$ 1.98	\$ 106,864	\$	149,474	\$	
September	40,848	\$ 3.29	\$ 134,453	43,509	\$ 0.79	\$ 34,272	43,509	\$ 1.98	\$ 85,952	\$	120,224	\$	
October	35,645	\$ 3.29	\$ 117,325	37,044	\$ 0.79	\$ 29,179	37,044	\$ 1.98	\$ 73,180	\$	102,359	\$	
November	40,918	\$ 3.29	\$ 134,681	43,359	\$ 0.79	\$ 34,154	43,359	\$ 1.98	\$ 85,656	\$	119,810	\$	
December	42,385	\$ 3.29	\$ 139,509	42,385	\$ 0.79	\$ 33,386	42,385	\$ 1.98	\$ 83,731	\$	117,117	\$	
Total	521,269	\$ 3.29	\$ 1,715,757	537,810	\$ 0.79	\$ 423,633	537,810	\$ 1.98	\$ 1,062,444	\$	1,486,077	\$	

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,486,077

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	117,326,242	0	633,562	40.0%	676,325	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	64,098,346	0	320,492	20.2%	342,124	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1804		286,071	623,749	39.4%	665,851	2.3276
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	178,737	0	894	0.1%	954	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5514		113	175	0.0%	187	1.6561
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5341		3,088	4,737	0.3%	5,057	1.6376

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	117,326,242	0	516,235	39.9%	567,055	0.0048
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	64,098,346	0	262,803	20.3%	288,674	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7804		286,071	509,321	39.4%	559,459	1.9557
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	178,737	0	733	0.1%	805	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2659		113	143	0.0%	157	1.3905
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2546		3,088	3,874	0.3%	4,256	1.3781

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	117,326,242	0	676,325	40.0%	686,431	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	64,098,346	0	342,124	20.2%	347,236	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3276		286,071	665,851	39.4%	675,799	2.3623
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	178,737	0	954	0.1%	968	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6561		113	187	0.0%	190	1.6809
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6376		3,088	5,057	0.3%	5,133	1.6621

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	117,326,242	0	567,055	39.9%	593,272	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	64,098,346	0	288,674	20.3%	302,021	0.0047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9557		286,071	559,459	39.4%	585,325	2.0461
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	178,737	0	805	0.1%	842	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3905		113	157	0.0%	164	1.4548
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3781		3,088	4,256	0.3%	4,452	1.4418



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.35%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Rate-setting Mechanism Rates for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	May 1, 2019	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Lakeland Power Distribution Ltd.
Parry Sound Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0051

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	236.46
Distribution Volumetric Rate	\$/kW	2.7071
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0001

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.1242
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.7050
Retail Transmission Rate - Network Service Rate	\$/kW	2.3623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0461

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.26
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.67
Distribution Volumetric Rate	\$/kW	19.6717
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.7262
Retail Transmission Rate - Network Service Rate	\$/kW	1.6809
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4548

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.09
Distribution Volumetric Rate	\$/kW	9.5965
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.7465
Retail Transmission Rate - Network Service Rate	\$/kW	1.6621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4418

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
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Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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Account history/Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Lakeland Power Distribution Ltd.

Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

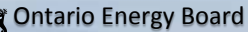
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter	\$	2.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.09	1	\$ 34.09	\$ 34.55	1	\$ 34.55	\$ 0.46	1.35%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ -	1	\$ -	\$ 1.12	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0010	750	\$ 0.75	\$ 0.75	
Sub-Total A (excluding pass through)			\$ 32.97			\$ 35.30	\$ 2.33	7.07%
Line Losses on Cost of Power	\$ 0.0824	54	\$ 4.47	\$ 0.0824	54	\$ 4.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	750	\$ 2.93	\$ 0.0015	750	\$ 1.13	\$ (1.80)	-61.54%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.08			\$ 44.61	\$ 0.53	1.20%
RTSR - Network	\$ 0.0054	804	\$ 4.34	\$ 0.0059	804	\$ 4.74	\$ 0.40	9.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	804	\$ 3.54	\$ 0.0051	804	\$ 4.10	\$ 0.56	15.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.96			\$ 53.46	\$ 1.50	2.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.11			\$ 118.61	\$ 1.50	1.28%
HST	13%		\$ 15.22	13%		\$ 15.42	\$ 0.19	1.28%
8% Rebate	8%		\$ (9.37)	8%		\$ (9.49)	\$ (0.12)	
Total Bill on TOU			\$ 122.97			\$ 124.54	\$ 1.57	1.28%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.77	1	\$ 38.77	\$ 39.29	1	\$ 39.29	\$ 0.52	1.34%
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0116	2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0014	2000	\$ (2.80)	\$ 0.0024	2000	\$ 4.80	\$ 7.60	-271.43%
Sub-Total A (excluding pass through)			\$ 58.77			\$ 67.29	\$ 8.52	14.50%
Line Losses on Cost of Power	\$ 0.0824	145	\$ 11.91	\$ 0.0824	145	\$ 11.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	2,000	\$ 7.80	\$ 0.0015	2,000	\$ 3.00	\$ (4.80)	-61.54%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.85			\$ 90.57	\$ 3.72	4.28%
RTSR - Network	\$ 0.0050	2,145	\$ 10.72	\$ 0.0054	2,145	\$ 11.58	\$ 0.86	8.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,145	\$ 8.79	\$ 0.0047	2,145	\$ 10.08	\$ 1.29	14.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.36			\$ 112.23	\$ 5.86	5.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 279.68			\$ 285.54	\$ 5.86	2.10%
HST	13%		\$ 36.36	13%		\$ 37.12	\$ 0.76	2.10%
8% Rebate	8%		\$ (22.37)	8%		\$ (22.84)	\$ (0.47)	
Total Bill on TOU			\$ 293.66			\$ 299.82	\$ 6.16	2.10%

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 233.31	1	\$ 233.31	\$ 236.46	1	\$ 236.46	\$ 3.15	1.35%
Distribution Volumetric Rate	\$ 2.6710	100	\$ 267.10	\$ 2.7071	100	\$ 270.71	\$ 3.61	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5791	100	\$ (57.91)	\$ 0.1242	100	\$ 12.42	\$ 70.33	-121.45%
Sub-Total A (excluding pass through)			\$ 442.50			\$ 519.59	\$ 77.09	17.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5967	100	\$ 159.67	\$ 0.7050	100	\$ 70.50	\$ (89.17)	-55.85%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0018	40,000	\$ (72.00)	\$ 0.0001	40,000	\$ 4.00	\$ 76.00	-105.56%
Low Voltage Service Charge	\$ 1.5720	100	\$ 157.20	\$ 1.5720	100	\$ 157.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 687.37			\$ 751.29	\$ 63.92	9.30%
RTSR - Network	\$ 2.1804	100	\$ 218.04	\$ 2.3623	100	\$ 236.23	\$ 18.19	8.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7804	100	\$ 178.04	\$ 2.0461	100	\$ 204.61	\$ 26.57	14.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,083.45			\$ 1,192.13	\$ 108.68	10.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	42,892	\$ 145.83	\$ 0.0034	42,892	\$ 145.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	42,892	\$ 21.45	\$ 0.0005	42,892	\$ 21.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	42,892	\$ 4,722.41	\$ 0.1101	42,892	\$ 4,722.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,973.39			\$ 6,082.07	\$ 108.68	1.82%
HST	13%		\$ 776.54	13%		\$ 790.67	\$ 14.13	1.82%
Total Bill on Average IESO Wholesale Market Price			\$ 6,749.93			\$ 6,872.74	\$ 122.81	1.82%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	271	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.11	1	\$ 11.11	\$ 11.26	1	\$ 11.26	\$ 0.15	1.35%
Distribution Volumetric Rate	\$ 0.0217	271	\$ 5.88	\$ 0.0220	271	\$ 5.96	\$ 0.08	1.38%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0014	271	\$ (0.38)	\$ -	271	\$ -	\$ 0.38	-100.00%
Sub-Total A (excluding pass through)			\$ 16.61			\$ 17.22	\$ 0.61	3.68%
Line Losses on Cost of Power	\$ 0.0824	20	\$ 1.61	\$ 0.0824	20	\$ 1.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	271	\$ 1.06	\$ 0.0016	271	\$ 0.43	\$ (0.62)	-58.97%
CBR Class B Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	271	\$ 1.06	\$ 0.0039	271	\$ 1.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		271	\$ -	\$ -	271	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.34			\$ 20.33	\$ (0.01)	-0.06%
RTSR - Network	\$ 0.0050	291	\$ 1.45	\$ 0.0054	291	\$ 1.57	\$ 0.12	8.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	291	\$ 1.19	\$ 0.0047	291	\$ 1.37	\$ 0.17	14.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.98			\$ 23.26	\$ 0.28	1.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	291	\$ 0.99	\$ 0.0034	291	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	291	\$ 0.15	\$ 0.0005	291	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	176	\$ 11.45	\$ 0.0650	176	\$ 11.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	46	\$ 4.33	\$ 0.0940	46	\$ 4.33	\$ -	0.00%
TOU - On Peak	\$ 0.1340	49	\$ 6.54	\$ 0.1340	49	\$ 6.54	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 46.43			\$ 46.71	\$ 0.28	0.60%
HST		13%	\$ 6.04	13%		\$ 6.07	\$ 0.04	0.60%
Total Bill on TOU			\$ 52.47			\$ 52.78	\$ 0.31	0.60%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	81	kWh	
Demand	0	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.59	1	\$ 5.59	\$ 5.67	1	\$ 5.67	\$ 0.08	1.43%
Distribution Volumetric Rate	\$ 19.4097	0.2253788	\$ 4.37	\$ 19.6717	0.225378788	\$ 4.43	\$ 0.06	1.35%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5097	0.2253788	\$ (0.11)	\$ -	0.225378788	\$ -	\$ 0.11	-100.00%
Sub-Total A (excluding pass through)			\$ 9.85			\$ 10.10	\$ 0.25	2.58%
Line Losses on Cost of Power	\$ 0.0824	6	\$ 0.48	\$ 0.0824	6	\$ 0.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4036	0	\$ 0.32	\$ 0.7262	0	\$ 0.16	\$ (0.15)	-48.26%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1176	0	\$ 0.25	\$ 1.1176	0	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.90			\$ 11.00	\$ 0.10	0.93%
RTSR - Network	\$ 1.5514	0	\$ 0.35	\$ 1.6809	0	\$ 0.38	\$ 0.03	8.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2659	0	\$ 0.29	\$ 1.4548	0	\$ 0.33	\$ 0.04	14.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.54			\$ 11.71	\$ 0.17	1.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	87	\$ 0.30	\$ 0.0034	87	\$ 0.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	87	\$ 0.04	\$ 0.0005	87	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	53	\$ 3.42	\$ 0.0650	53	\$ 3.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	14	\$ 1.29	\$ 0.0940	14	\$ 1.29	\$ -	0.00%
TOU - On Peak	\$ 0.1340	15	\$ 1.95	\$ 0.1340	15	\$ 1.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.54			\$ 18.72	\$ 0.17	0.93%
HST		13%	\$ 2.41		13%	\$ 2.43	\$ 0.02	0.93%
Total Bill on TOU			\$ 20.95			\$ 21.15	\$ 0.20	0.93%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	34	kWh	
Demand	0	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.06	1	\$ 2.06	\$ 2.09	1	\$ 2.09	\$ 0.03	1.46%
Distribution Volumetric Rate	\$ 9.4687	0.0931028	\$ 0.88	\$ 9.5965	0.093102843	\$ 0.89	\$ 0.01	1.35%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4872	0.0931028	\$ (0.05)	\$ -	0.093102843	\$ -	\$ 0.05	-100.00%
Sub-Total A (excluding pass through)			\$ 2.90			\$ 2.98	\$ 0.09	3.01%
Line Losses on Cost of Power	\$ 0.0824	2	\$ 0.20	\$ 0.0824	2	\$ 0.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3416	0	\$ 0.12	\$ 0.7465	0	\$ 0.07	\$ (0.06)	-44.36%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1078	0	\$ 0.10	\$ 1.1078	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.33			\$ 3.36	\$ 0.03	0.96%
RTSR - Network	\$ 1.5341	0	\$ 0.14	\$ 1.6621	0	\$ 0.15	\$ 0.01	8.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2546	0	\$ 0.12	\$ 1.4418	0	\$ 0.13	\$ 0.02	14.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.59			\$ 3.65	\$ 0.06	1.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	36	\$ 0.12	\$ 0.0034	36	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	36	\$ 0.02	\$ 0.0005	36	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	22	\$ 1.44	\$ 0.0650	22	\$ 1.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	6	\$ 0.54	\$ 0.0940	6	\$ 0.54	\$ -	0.00%
TOU - On Peak	\$ 0.1340	6	\$ 0.82	\$ 0.1340	6	\$ 0.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6.53			\$ 6.59	\$ 0.06	0.94%
HST		13%	\$ 0.85		13%	\$ 0.86	\$ 0.01	0.94%
Total Bill on TOU			\$ 7.38			\$ 7.45	\$ 0.07	0.94%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	215	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.09	1	\$ 34.09	\$ 34.55	1	\$ 34.55	\$ 0.46	1.35%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
DRP Adjustment		215	\$ -		215	\$ -	\$ -	
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ -	1	\$ -	\$ 1.12	-100.00%
Volumetric Rate Riders	\$ -	215	\$ -	\$ 0.0010	215	\$ 0.22	\$ 0.22	
Sub-Total A (excluding pass through)			\$ 32.97			\$ 34.77	\$ 1.79	5.44%
Line Losses on Cost of Power	\$ 0.0824	16	\$ 1.28	\$ 0.0824	16	\$ 1.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	215	\$ 0.84	\$ 0.0015	215	\$ 0.32	\$ (0.52)	-61.54%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.56			\$ 37.84	\$ 1.28	3.50%
RTSR - Network	\$ 0.0054	231	\$ 1.24	\$ 0.0059	231	\$ 1.36	\$ 0.12	9.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	231	\$ 1.01	\$ 0.0051	231	\$ 1.18	\$ 0.16	15.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.82			\$ 40.38	\$ 1.56	4.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	140	\$ 9.08	\$ 0.0650	140	\$ 9.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	37	\$ 3.44	\$ 0.0940	37	\$ 3.44	\$ -	0.00%
TOU - On Peak	\$ 0.1340	39	\$ 5.19	\$ 0.1340	39	\$ 5.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.68			\$ 59.23	\$ 1.56	2.70%
HST	13%		\$ 7.50	13%		\$ 7.70	\$ 0.20	2.70%
8% Rebate	8%		\$ (4.61)	8%		\$ (4.74)	\$ (0.12)	
Total Bill on TOU			\$ 60.56			\$ 62.19	\$ 1.63	2.70%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	215	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.09	1	\$ 34.09	\$ 34.55	1	\$ 34.55	\$ 0.46	1.35%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
DRP Adjustment		215	\$ -		215	\$ -	\$ -	
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ -	1	\$ -	\$ 1.12	-100.00%
Volumetric Rate Riders	\$ -	215	\$ -	\$ 0.0010	215	\$ 0.22	\$ 0.22	
Sub-Total A (excluding pass through)			\$ 32.97			\$ 34.77	\$ 1.79	5.44%
Line Losses on Cost of Power	\$ 0.1101	16	\$ 1.71	\$ 0.1101	16	\$ 1.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	215	\$ 0.84	\$ 0.0015	215	\$ 0.32	\$ (0.52)	-61.54%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ 0.0018	215	\$ (0.39)	\$ 0.0001	215	\$ 0.02	\$ 0.41	-105.56%
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.61			\$ 38.29	\$ 1.69	4.61%
RTSR - Network	\$ 0.0054	231	\$ 1.24	\$ 0.0059	231	\$ 1.36	\$ 0.12	9.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	231	\$ 1.01	\$ 0.0051	231	\$ 1.18	\$ 0.16	15.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.87			\$ 40.83	\$ 1.96	5.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	215	\$ 23.67	\$ 0.1101	215	\$ 23.67	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 63.44			\$ 65.40	\$ 1.96	3.10%
HST	13%		\$ 8.25	13%		\$ 8.50	\$ 0.26	3.10%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 71.68			\$ 73.90	\$ 2.22	3.10%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.09	1	\$ 34.09	\$ 34.55	1	\$ 34.55	\$ 0.46	1.35%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ (1.12)	1	\$ (1.12)	\$ -	1	\$ -	\$ 1.12	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0010	750	\$ 0.75	\$ 0.75	
Sub-Total A (excluding pass through)			\$ 32.97			\$ 35.30	\$ 2.33	7.07%
Line Losses on Cost of Power	\$ 0.1101	54	\$ 5.97	\$ 0.1101	54	\$ 5.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	750	\$ 2.93	\$ 0.0015	750	\$ 1.13	\$ (1.80)	-61.54%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0018	750	\$ (1.35)	\$ 0.0001	750	\$ 0.08	\$ 1.43	-105.56%
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.24			\$ 46.19	\$ 1.96	4.42%
RTSR - Network	\$ 0.0054	804	\$ 4.34	\$ 0.0059	804	\$ 4.74	\$ 0.40	9.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	804	\$ 3.54	\$ 0.0051	804	\$ 4.10	\$ 0.56	15.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.12			\$ 55.04	\$ 2.92	5.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 137.83			\$ 140.75	\$ 2.92	2.12%
HST	13%		\$ 17.92	13%		\$ 18.30	\$ 0.38	2.12%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 155.75			\$ 159.05	\$ 3.30	2.12%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.77	1	\$ 38.77	\$ 39.29	1	\$ 39.29	\$ 0.52	1.34%
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0116	2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0014	2000	\$ (2.80)	\$ 0.0024	2000	\$ 4.80	\$ 7.60	-271.43%
Sub-Total A (excluding pass through)			\$ 58.77			\$ 67.29	\$ 8.52	14.50%
Line Losses on Cost of Power	\$ 0.1101	145	\$ 15.92	\$ 0.1101	145	\$ 15.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	2,000	\$ 7.80	\$ 0.0015	2,000	\$ 3.00	\$ (4.80)	-61.54%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0018	2,000	\$ (3.60)	\$ 0.0001	2,000	\$ 0.20	\$ 3.80	-105.56%
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.26			\$ 94.78	\$ 7.52	8.62%
RTSR - Network	\$ 0.0050	2,145	\$ 10.72	\$ 0.0054	2,145	\$ 11.58	\$ 0.86	8.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,145	\$ 8.79	\$ 0.0047	2,145	\$ 10.08	\$ 1.29	14.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.78			\$ 116.44	\$ 9.66	9.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 335.34			\$ 345.00	\$ 9.66	2.88%
HST		13%	\$ 43.59		13%	\$ 44.85	\$ 1.26	2.88%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 378.93			\$ 389.86	\$ 10.92	2.88%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:		
Consumption		kWh
Demand		kW
Current Loss Factor		
Proposed/Approved Loss Factor		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%