



Ontario Energy Board

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name **LAKELAND POWER DISTRIBUTION LTD.**

Note 1

Please select "Yes" in column D for any year being requested for disposition

2014	No
2015	No
2016	No
2017	No
2018	Yes

Note 7

Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (103,899)	\$ (125,002)	\$ 21,727	\$ (103,275)	\$ 624	\$ 5,998,119	0.0%
Cumulative Balance	\$ (103,899)	\$ (125,002)	\$ 21,727	\$ (103,275)	\$ 624	\$ 5,998,119	N/A

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	288,736,875	kWh	100%
RPP	A	162,638,933	kWh	56.3%
Non-RPP	B = D+E	126,097,942	kWh	43.7%
Non-RPP Class A	D	42,961,261	kWh	14.9%
Non-RPP Class B	E	83,136,681	kWh	28.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Please confirm that the above RRR data is accurate

Confirmed

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	5,805,295	5,805,295	6,021,712	6,021,712	0.08777	\$ 528,526	0.06736	\$ 405,623	\$ (122,903)
February	6,021,711	6,021,712	5,276,464	5,276,463	0.07333	\$ 386,923	0.06167	\$ 430,929	\$ 44,006
March	5,276,465	5,276,464	5,459,571	5,459,572	0.07877	\$ 430,050	0.09481	\$ 517,622	\$ 87,572
April	5,473,944	5,459,571	5,084,468	5,098,841	0.09810	\$ 500,196	0.09959	\$ 507,794	\$ 7,597
May	5,083,693	5,084,468	5,232,645	5,231,870	0.09392	\$ 491,377	0.10793	\$ 564,676	\$ 73,298
June	5,232,645	5,232,645	5,295,128	5,295,128	0.13336	\$ 706,158	0.11896	\$ 629,908	\$ (76,250)
July	5,295,127	5,295,128	5,896,681	5,896,680	0.08502	\$ 501,336	0.07737	\$ 456,226	\$ (45,110)
August	5,896,681	5,896,681	5,946,786	5,946,786	0.07790	\$ 463,255	0.07490	\$ 445,414	\$ (17,840)
September	5,919,068	5,946,786	5,297,224	5,269,506	0.08424	\$ 443,903	0.08584	\$ 452,334	\$ 8,431
October	5,297,267	5,297,224	5,306,123	5,306,166	0.08921	\$ 473,363	0.12059	\$ 639,871	\$ 166,507
November	5,306,122	5,306,123	5,415,564	5,415,563	0.12235	\$ 662,594	0.09855	\$ 533,704	\$ (128,890)
December	5,415,564	5,415,564	5,591,833	5,591,833	0.09198	\$ 514,337	0.07404	\$ 414,019	\$ (100,317)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	66,023,582	66,037,661	65,824,199	65,810,120		\$ 6,102,019		\$ 5,998,119	\$ (103,899)

Calculated Loss Factor

0.7916

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			Principal Adjustment on DVA Continuity Schedule
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (125,002)		
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ 21,727	2017 LTLT accrual reversal in 2018 offset by actual late 2018 and 2018 accrual	
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5 Significant prior period billing adjustments recorded in current year			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7 Differences in actual system losses and billed TLFs			
8 Others as justified by distributor			
9			
10			
Total Principal Adjustments on DVA Continuity Schedule			\$ -

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (103,275)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (103,899)
Unresolved Difference	\$ 624
Unresolved Difference as % of Expected GA Payments to IESO	0.0%