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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2020.

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2020.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave  
Tillsonburg, ON. N4G 5A5

Contact: Ian McKenzie  
General Manager  
519-688-3009 x 4800  
[imckenzie@tillsonburg.ca](mailto:imckenzie@tillsonburg.ca)

## **APPLICATION**

### **Introduction**

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the “Applicant” or “THI”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2019.

THI followed Chapter 3 of the OEB’s Filing Requirements for Transmission and Distribution Applications updated July 12, 2018 (the “Filing Requirements”) and OEB Addendum to Filing Requirements for Electricity Distribution Rate Applications – 2020 Applications dated July 15, 2019 in order to prepare this application.

### **Proposed Distribution Rates and Other Charges**

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

### **Proposed Effective Date of Rate Order**

THI requests that the OEB make its Rate Order effective May 1, 2020 in accordance with the Filing Requirements.

### **Relief Sought**

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2020, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2020 in the event that there is insufficient time for THI to prepare a draft rate

order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2020.

**Form of Hearing**

THI requests that this Application be disposed of by way of a written hearing.

**DATED** at Tillsonburg, Ontario, this 15<sup>th</sup> day of October, 2019.

**All of which is respectfully submitted,**

**Tillsonburg Hydro Inc.**



Ian McKenzie  
General Manager

## **CERTIFICATES OF EVIDENCE**

As the General Manager of Tillsonburg Hydro Inc., I, Ian McKenzie, certify that the evidence filed in the Tillsonburg Hydro Inc.'s 2020 4th Generation Rate Application is accurate to the best of my knowledge. This includes the billing determinants pre-populated into the utilized model. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 12, 2018 and OEB Addendum to Filing Requirements for Electricity Distribution Rate Applications – 2020 Applications dated July 15, 2019 .

Ian McKenzie



General Manager

As the General Manager of Tillsonburg Hydro Inc., I, Ian McKenzie, certify that the THI has a robust process and internal controls in place for the preparation, review and verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements revised on July 12, 2018.

Ian McKenzie



General Manger

## **MANAGER'S SUMMARY**

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update July 12, 2018 and OEB Addendum to Filing Requirements for Electricity Distribution Rate Applications – 2020 Applications dated July 15, 2019 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances

THI prepared the application using the Board's "2020 IRM Rate Generator"

The application can be accessed directly from THI website  
<http://www.tillsonburghydro.ca/>

### **Proposed Adjustments**

#### **Bill Impacts**

##### **Residential**

- The changes proposed in this application will result in a total monthly increase of \$0.50 or 0.5% for a Residential customer who uses 750 kWh per month.
- The changes proposed in this application will result in a total monthly increase of \$2.52 or 4.1% for a Residential customer who uses 310 kWh per month (THIs identified 10<sup>th</sup> percentile threshold).

##### **General Service**

- The changes proposed in this application will result in a total monthly increase of \$1.97 or 0.7% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month.

- The changes proposed in this application will result in a total monthly increase of \$39.26 or 0.5% for a General Service 50 kW to 499 kW customer who uses 46,540 kWh and 133 kW per month.
- The changes proposed in this application will result in a total monthly increase of \$23.75 or less than 0.1% for a General Service 500 kW to 1,499 kW customer who uses 356,755 kWh and 815 kW per month.
- The changes proposed in this application will result in a total monthly increase of \$57.83 or less than 0.1% for a General Service Equal to or Greater Than 1,500 kW customer who uses 1,011,338 kWh and 1,898 kW per month.
- The changes proposed in this application will result in a total monthly increase of \$6.07 or 0.8% for the unmetered scattered load class.
- The changes proposed in this application will result in a total monthly increase of \$36.97 or 1.4% for the sentinel light class.
- The changes proposed in this application will result in a total monthly increase of \$115.26 or 0.5% for the class street light class.

With the exception of the Residential 10<sup>th</sup> Percentile usage, 310 kWh's per month with a rate impact of 8.3% on distribution charges, all classes are experiencing a 1% or less impact from distribution charges. The remaining impacts across all customer classes is being contributed from Retail Transmission Rates as a result of Wholesale Cost Increases and adjusting rates to current usage statistics.

Appendix B outlines the Bill Impacts for all rate classes.

### **Price Cap Adjustment**

Based price cap parameters, the Rate Generator Model reflects an adjustment of 0.9% to base distribution rates. This represents a 1.5% increase for GDP and a Stretch factor for an Annual IR application decrease of 0.6% (note: Tillsonburg Hydro was assigned a Group III grouping with a 0.3% stretch factor, which has been modified for the Annual IR application).

## **Deferral and Variance Account Rate Riders**

In the Decision and Order for THI EB-2016-0106 dated March 30, 2017, the Board approved Rate Riders for Deferral/Variance Account Disposition (2017) – effective until April 30, 2018, and the Rate Rider for Global Adjustment Sub-Account Disposition (2017) – effective until April 30, 2018, cleared variances in the noted Group 1 accounts for the period ending on December 31, 2015.

In the Decision and Order for THI EB-2018-0070 an Audit for USoA 1588, 1589 and 1595 was required. Along with this the OEB released accounting guidance on February 21, 2019 regarding Group 1 Accounts.

After attending OEB training, held in April 2019, Tillsonburg Hydro Inc., identified adjustments to our processes that were required to be completed prior to conducting an audit. The solution selected to this problem is the utilization of automated tool that would revisit the DVAD balances back to 2016 (first year of THI balances not yet dispositioned). This process has taken longer than anticipated and the revised balances are not available at the time of filing for utilization or auditing.

Tillsonburg Hydro Inc., has discussed this delay with OEB Staff and was advised to delay submission for disposition until all balances were independently verified.

Tillsonburg Hydro Inc., is proposing 2 separate options to handle the outstanding DVAD audit requirement:

1. Prepare a stand along DVAD application when all balances have been recalculated, audited and submitted. This would include meeting the February 21, 2019 communications. It is anticipated this submission could be filed late in 2019 or early 2020.
2. Delay review and disposition of DVAD balances from 2016 onward until the 2021 IRM application process.

## **GA Settlement Process Overview**

As Tillsonburg Hydro has identified issues to be resolved with our DVAD balances as identified above. Tillsonburg Hydro Inc. will provide this information with the DVAD disposition submission as discussed above.

### **GA Analysis Work Form**

THI has not completed the GA Analysis Work Form for 2016, 2017 & 2018. As discussed above, reconciling erroneous balances is not a good use of time and will be provided with the DVAD disposition application as discussed above.

### **Account 1595 Work Form**

THI has not completed the 1595 Work Form for 2016, 2017 & 2018. As discussed above, reconciling erroneous balances is not a good use of time and will be provided with the DVAD disposition application as discussed above.

### **Shared Tax Savings**

THI has no taxes built into its CoS rates (EB-2012-0168) and as further discussed in the 2016 IRM process (EB-2015-0104), 2017 IRM process (EB-2016-0106), 2018 IRM process (EB-2017-0076) and 2019 IRM Process (EB-2018-0070).

Tab 8 – STS – Tax Change, in the 2020 IRM model will need to be adjusted to accommodate Tillsonburg Hydro's situation with the tax calculations. Cell J36, will need to be changed from 12.5% to 0% to ensure that the IRM model is properly populated. As this cell was locked for editing, Tillsonburg Hydro could not make this change directly.

This replicates the process utilized during EB-2015-0104, EB-2016-0106, EB-2017-0076 and EB2018-0070) to correct for this issue.

THI has included a PDF copy of the Revenue Requirement Work Form from EB-2012-0168 as appendix E to this application.

## **Other**

### **Incremental Capital Rate Rider**

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

### **LRAM**

THI is not filing for an LRAM as part of this application.

### **Z-Factor**

THI is not filing for Z-Factor as part of this application

### **Retail Transmission Service Rates**

THI has included the requested data to update the Retail Transmission Rates (RTR) for the THI service territory. The Rate Generator model has not yet been updated for changes to both the Uniform Transmission Rates (UTRs) or Hydro One Sub-Transmission Rates for January 1, 2020. THI understands that OEB staff will update these values when available. Using the current rates, both the Retail Network Service Rate and the Retail Line and Transformation Connection Service Rate are requested to be increased across all of THI customer classes.

### **Rate Design Transition**

THI was granted a 5-year transition (as opposed to the 4-year standard) as part of the 2016 IRM process (EB-2015-0104). This application continues with this approved implementation process.

## **Appendix A**

### **Proposed May 1, 2020 Tariff of Rates and Charges**

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0187
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	139.16
Distribution Volumetric Rate	\$/kW	2.1045
Retail Transmission Rate - Network Service Rate	\$/kW	2.2498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0357

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,447.25
Distribution Volumetric Rate	\$/kW	1.0909
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
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EB-2018-0070

**GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,037.49
Distribution Volumetric Rate	\$/kW	1.9251
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.43
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	22.2428
Retail Transmission Rate - Network Service Rate	\$/kW	1.8528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6763

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0070

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	1,805.15
Distribution Volumetric Rate	\$/kW	8.6127
Retail Transmission Rate - Network Service Rate	\$/kW	1.8477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6725

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0070

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

**Non-Payment of Account (see Note below)**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

**Other**

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

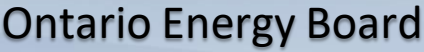
## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

# **Appendix B**

## **2020 IRM Bill Impacts**



## Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

## Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.68	1	\$ 24.68	\$ 28.44	1	\$ 28.44	\$ 3.76	15.24%
Distribution Volumetric Rate	\$ 0.0051	750	\$ 3.83	\$ -	750	\$ -	\$ (3.83)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 28.51			\$ 28.44	\$ (0.06)	-0.23%
Line Losses on Cost of Power	\$ 0.0824	25	\$ 2.06	\$ 0.0824	25	\$ 2.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.13			\$ 31.07	\$ (0.06)	-0.21%
RTSR - Network	\$ 0.0064	775	\$ 4.96	\$ 0.0067	775	\$ 5.19	\$ 0.23	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	775	\$ 4.49	\$ 0.0062	775	\$ 4.80	\$ 0.31	6.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40.59			\$ 41.06	\$ 0.48	1.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.63	\$ 0.0034	775	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 105.62			\$ 106.10	\$ 0.48	0.45%
HST	13%		\$ 13.73	13%		\$ 13.79	\$ 0.06	0.45%
8% Rebate	8%		\$ (8.45)	8%		\$ (8.49)	\$ (0.04)	
<b>Total Bill on TOU</b>			\$ 110.90			\$ 111.40	\$ 0.50	0.45%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.76	1	\$ 26.76	\$ 27.00	1	\$ 27.00	\$ 0.24	0.90%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0189	2000	\$ 37.80	\$ 0.40	1.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 64.16			\$ 64.80	\$ 0.64	1.00%
Line Losses on Cost of Power	\$ 0.0824	67	\$ 5.48	\$ 0.0824	67	\$ 5.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.21			\$ 70.85	\$ 0.64	0.91%
RTSR - Network	\$ 0.0058	2,067	\$ 11.99	\$ 0.0061	2,067	\$ 12.61	\$ 0.62	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,067	\$ 10.95	\$ 0.0056	2,067	\$ 11.57	\$ 0.62	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.15			\$ 95.03	\$ 1.88	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,067	\$ 7.03	\$ 0.0034	2,067	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,067	\$ 1.03	\$ 0.0005	2,067	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.16			\$ 268.04	\$ 1.88	0.71%
HST	13%		\$ 34.60	13%		\$ 34.85	\$ 0.24	0.71%
8% Rebate	8%		\$ (21.29)	8%		\$ (21.44)	\$ (0.15)	
Total Bill on TOU			\$ 279.47			\$ 281.45	\$ 1.97	0.71%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 139.16	1	\$ 139.16	\$ 140.41	1	\$ 140.41	\$ 1.25	0.90%
Distribution Volumetric Rate	\$ 2.1045	133	\$ 279.90	\$ 2.1234	133	\$ 282.41	\$ 2.51	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 419.06			\$ 422.82	\$ 3.76	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,540	\$ -	\$ -	46,540	\$ -	\$ -	
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 419.06			\$ 422.82	\$ 3.76	0.90%
RTSR - Network	\$ 2.2498	133	\$ 299.22	\$ 2.3495	133	\$ 312.48	\$ 13.26	4.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0357	133	\$ 270.75	\$ 2.1689	133	\$ 288.46	\$ 17.72	6.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 989.03			\$ 1,023.77	\$ 34.74	3.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	48,090	\$ 163.51	\$ 0.0034	48,090	\$ 163.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	48,090	\$ 24.04	\$ 0.0005	48,090	\$ 24.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	48,090	\$ 5,294.68	\$ 0.1101	48,090	\$ 5,294.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,471.52			\$ 6,506.25	\$ 34.74	0.54%
HST	13%		\$ 841.30	13%		\$ 845.81	\$ 4.52	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 7,312.81			\$ 7,352.07	\$ 39.26	0.54%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,447.25	1	\$ 1,447.25	\$ 1,460.28	1	\$ 1,460.28	\$ 13.03	0.90%
Distribution Volumetric Rate	\$ 1.0909	815	\$ 889.08	\$ 1.1007	815	\$ 897.07	\$ 7.99	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 2,336.33			\$ 2,357.35	\$ 21.02	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
GA Rate Riders	\$ -	356,755	\$ -	\$ -	356,755	\$ -	\$ -	
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		815	\$ -	\$ -	815	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2,336.33			\$ 2,357.35	\$ 21.02	0.90%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,336.33			\$ 2,357.35	\$ 21.02	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	368,635	\$ 1,253.36	\$ 0.0034	368,635	\$ 1,253.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	368,635	\$ 184.32	\$ 0.0005	368,635	\$ 184.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	368,635	\$ 40,586.71	\$ 0.1101	368,635	\$ 40,586.71	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 44,360.97			\$ 44,381.98	\$ 21.02	0.05%
HST	13%		\$ 5,766.93	13%		\$ 5,769.66	\$ 2.73	0.05%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 50,127.89			\$ 50,151.64	\$ 23.75	0.05%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,037.49	1	\$ 2,037.49	\$ 2,055.83	1	\$ 2,055.83	\$ 18.34	0.90%
Distribution Volumetric Rate	\$ 1.9251	1898	\$ 3,653.84	\$ 1.9424	1898	\$ 3,686.68	\$ 32.84	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 5,691.33			\$ 5,742.51	\$ 51.18	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
GA Rate Riders	\$ -	1,011,338	\$ -	\$ -	1,011,338	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,898	\$ -	\$ -	1,898	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,691.33			\$ 5,742.51	\$ 51.18	0.90%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,691.33			\$ 5,742.51	\$ 51.18	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,045,016	\$ 3,553.05	\$ 0.0034	1,045,016	\$ 3,553.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,045,016	\$ 522.51	\$ 0.0005	1,045,016	\$ 522.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,045,016	\$ 115,056.21	\$ 0.1101	1,045,016	\$ 115,056.21	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 124,823.35			\$ 124,874.53	\$ 51.18	0.04%
HST	13%		\$ 16,227.04	13%		\$ 16,233.69	\$ 6.65	0.04%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 141,050.39			\$ 141,108.22	\$ 57.83	0.04%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.43	56	\$ 416.08	\$ 7.50	56	\$ 420.00	\$ 3.92	0.94%
Distribution Volumetric Rate	\$ 0.0130	2016	\$ 26.21	\$ 0.0131	2016	\$ 26.41	\$ 0.20	0.77%
Fixed Rate Riders	\$ -	56	\$ -	\$ -	56	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 442.29			\$ 446.41	\$ 4.12	0.93%
Line Losses on Cost of Power	\$ 0.0824	67	\$ 5.53	\$ 0.0824	67	\$ 5.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,016	\$ -	\$ -	2,016	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 447.82			\$ 451.94	\$ 4.12	0.92%
RTSR - Network	\$ 0.0058	2,083	\$ 12.08	\$ 0.0061	2,083	\$ 12.71	\$ 0.62	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,083	\$ 11.04	\$ 0.0056	2,083	\$ 11.67	\$ 0.62	5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 470.94			\$ 476.31	\$ 5.37	1.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,083	\$ 7.08	\$ 0.0034	2,083	\$ 7.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,083	\$ 1.04	\$ 0.0005	2,083	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	56	\$ 14.00	\$ 0.25	56	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,310	\$ 85.18	\$ 0.0650	1,310	\$ 85.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	343	\$ 32.22	\$ 0.0940	343	\$ 32.22	\$ -	0.00%
TOU - On Peak	\$ 0.1340	363	\$ 48.63	\$ 0.1340	363	\$ 48.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 659.08			\$ 664.45	\$ 5.37	0.81%
HST	13%		\$ 85.68	13%		\$ 86.38	\$ 0.70	0.81%
<b>Total Bill on TOU</b>			\$ 744.76			\$ 750.83	\$ 6.07	0.81%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	76	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.54	121	\$ 307.34	\$ 2.56	121	\$ 309.76	\$ 2.42	0.79%
Distribution Volumetric Rate	\$ 22.2428	76	\$ 1,690.45	\$ 22.4430	76	\$ 1,705.67	\$ 15.22	0.90%
Fixed Rate Riders	\$ -	121	\$ -	\$ -	121	\$ -	\$ -	
Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 1,997.79			\$ 2,015.43	\$ 17.64	0.88%
Line Losses on Cost of Power	\$ 0.0824	3	\$ 0.21	\$ 0.0824	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
GA Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Low Voltage Service Charge	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		76	\$ -	\$ -	76	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,998.00			\$ 2,015.64	\$ 17.64	0.88%
RTSR - Network	\$ 1.8528	79	\$ 145.50	\$ 1.9352	79	\$ 151.97	\$ 6.47	4.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6763	79	\$ 131.64	\$ 1.7860	79	\$ 140.26	\$ 8.61	6.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,275.14			\$ 2,307.87	\$ 32.72	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	79	\$ 0.27	\$ 0.0034	79	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	79	\$ 0.04	\$ 0.0005	79	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	121	\$ 30.25	\$ 0.25	121	\$ 30.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	49	\$ 3.21	\$ 0.0650	49	\$ 3.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13	\$ 1.21	\$ 0.0940	13	\$ 1.21	\$ -	0.00%
TOU - On Peak	\$ 0.1340	14	\$ 1.83	\$ 0.1340	14	\$ 1.83	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 2,311.96			\$ 2,344.68	\$ 32.72	1.42%
HST	13%		\$ 300.55	13%		\$ 304.81	\$ 4.25	1.42%
<b>Total Bill on TOU</b>			\$ 2,612.51			\$ 2,649.49	\$ 36.97	1.42%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	123,241	kWh
Demand	319	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,805.15	1	\$ 1,805.15	\$ 1,821.40	1	\$ 1,821.40	\$ 16.25	0.90%
Distribution Volumetric Rate	\$ 8.6127	319	\$ 2,747.45	\$ 8.6902	319	\$ 2,772.17	\$ 24.72	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 4,552.60			\$ 4,593.57	\$ 40.97	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
GA Rate Riders	\$ -	123,241	\$ -	\$ -	123,241	\$ -	\$ -	
Low Voltage Service Charge	\$ -	319	\$ -		319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		319	\$ -	\$ -	319	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4,552.60			\$ 4,593.57	\$ 40.97	0.90%
RTSR - Network	\$ 1.8477	319	\$ 589.42	\$ 1.9296	319	\$ 615.54	\$ 26.13	4.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6725	319	\$ 533.53	\$ 1.7819	319	\$ 568.43	\$ 34.90	6.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,675.55			\$ 5,777.54	\$ 102.00	1.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	127,345	\$ 432.97	\$ 0.0034	127,345	\$ 432.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	127,345	\$ 63.67	\$ 0.0005	127,345	\$ 63.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	127,345	\$ 14,020.68	\$ 0.1101	127,345	\$ 14,020.68	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 20,193.12			\$ 20,295.11	\$ 102.00	0.51%
HST	13%		\$ 2,625.11	13%		\$ 2,638.36	\$ 13.26	0.51%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 22,818.22			\$ 22,933.48	\$ 115.26	0.51%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	310	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.68	1	\$ 24.68	\$ 28.44	1	\$ 28.44	\$ 3.76	15.24%
Distribution Volumetric Rate	\$ 0.0051	310	\$ 1.58	\$ -	310	\$ -	\$ (1.58)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 26.26			\$ 28.44	\$ 2.18	8.30%
Line Losses on Cost of Power	\$ 0.0824	10	\$ 0.85	\$ 0.0824	10	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -		310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		310	\$ -	\$ -	310	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.68			\$ 29.86	\$ 2.18	7.87%
RTSR - Network	\$ 0.0064	320	\$ 2.05	\$ 0.0067	320	\$ 2.15	\$ 0.10	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	320	\$ 1.86	\$ 0.0062	320	\$ 1.99	\$ 0.13	6.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 31.59			\$ 33.99	\$ 2.40	7.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	320	\$ 1.09	\$ 0.0034	320	\$ 1.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	320	\$ 0.16	\$ 0.0005	320	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	202	\$ 13.10	\$ 0.0650	202	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	53	\$ 4.95	\$ 0.0940	53	\$ 4.95	\$ -	0.00%
TOU - On Peak	\$ 0.1340	56	\$ 7.48	\$ 0.1340	56	\$ 7.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 58.62			\$ 61.02	\$ 2.40	4.10%
HST	13%		\$ 7.62	13%		\$ 7.93	\$ 0.31	4.10%
8% Rebate	8%		\$ (4.69)	8%		\$ (4.88)	\$ (0.19)	
<b>Total Bill on TOU</b>			\$ 61.55			\$ 64.07	\$ 2.52	4.10%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:		
Consumption		kWh
Demand		kW
Current Loss Factor		
Proposed/Approved Loss Factor		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		-	\$ -		-	\$ -	\$ -	
Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

## **Appendix C**

### **May 1, 2020 Rate Generator Model**



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

## Quick Link

Ontario Energy Board's 2020 Electricity  
Distribution Rates Webpage

Version 2.0

Utility Name Tillsonburg Hydro Inc.

Assigned EB Number EB-2019-0069

Name of Contact and Title Ian McKenzie

Phone Number 519-688-3009 X 4800

Email Address imckenzie@tillsonburg.ca

We are applying for rates effective May 1, 2020

Rate-Setting Method Annual IR Index

1. Select the last Cost of Service rebasing year 2013

2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition 2014  
(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)

3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition 2014

4. Select the earliest vintage year in which there is a balance in Account 1595 2014  
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? Yes

6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)? Yes

7. Retail Transmission Service Rates: Tillsonburg Hydro Inc. is: Transmission Connected

8. Have you transitioned to fully fixed rates? No

## Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0187
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	139.16
Distribution Volumetric Rate	\$/kW	2.1045
Retail Transmission Rate - Network Service Rate	\$/kW	2.2498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0357

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
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EB-2018-0070

**GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,447.25
Distribution Volumetric Rate	\$/kW	1.0909
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,037.49
Distribution Volumetric Rate	\$/kW	1.9251
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0070

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.43
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	22.2428
Retail Transmission Rate - Network Service Rate	\$/kW	1.8528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6763

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	1,805.15
Distribution Volumetric Rate	\$/kW	8.6127
Retail Transmission Rate - Network Service Rate	\$/kW	1.8477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6725

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

### RETAIL SERVICE CHARGES (if applicable)

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			2,291	2,291	0			145	145
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(157,849)	(157,849)	0			4,906	4,906
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			15,390	15,390	0			469	469
RSVA - Retail Transmission Connection Charge	1586	0			22,320	22,320	0			27	27
RSVA - Power <sup>4</sup>	1588	0			(234,912)	(234,912)	0			7,030	7,030
RSVA - Global Adjustment <sup>4</sup>	1589	0			405,069	405,069	0			29,452	29,452
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0			1,766	1,766	0			(1,616)	(1,616)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0	(92,466)			(92,466)	0	(5,078)			(5,078)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	405,069	405,069	0	0	0	29,452	29,452
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(92,466)	0	(350,994)	(443,460)	0	(5,078)	0	10,961	5,883
Total Group 1 Balance		0	(92,466)	0	54,075	(38,391)	0	(5,078)	0	40,413	35,335
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	(92,466)	0	54,075	(38,391)	0	(5,078)	0	40,413	35,335

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.  
2) If the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.  
Select yes in column BU if the sub-account is requested for disposition

<sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, dated February 21, 2019 for further detailed accounting guidance.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

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		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	2,291	(1,169)	4,410		(3,288)	145	(10)	95		40
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(157,849)	(376,001)	(137,065)		(396,785)	4,906	(2,161)	4,463		(1,718)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	15,390	(45,520)	4,443		(34,573)	469	22	66		425
RSVA - Retail Transmission Connection Charge	1586	22,320	(39,563)	1,340		(18,583)	27	224	(155)		406
RSVA - Power <sup>4</sup>	1588	(234,912)	(212,931)	(281,118)		(166,725)	7,030	805	5,202		2,633
RSVA - Global Adjustment <sup>4</sup>	1589	405,069	414,797	72,194		747,672	29,452	5,452	31,756		3,148
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	1,766				1,766	(1,616)				(1,616)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(92,466)	123,100			30,634	(5,078)	155			(4,923)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	118,915	299,668		(180,753)	0	(1,863)	12,189		(14,052)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	405,069	414,797	72,194	0	747,672	29,452	5,452	31,756	0	3,148
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(443,460)	(433,169)	(108,322)	0	(768,307)	5,883	(2,828)	21,860	0	(18,805)
Total Group 1 Balance		(38,391)	(18,372)	(36,128)	0	(20,635)	35,335	2,624	53,616	0	(15,657)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(38,391)	(18,372)	(36,128)	0	(20,635)	35,335	2,624	53,616	0	(15,657)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

2) If the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select yes in column BU if the sub-account is requested for disposition

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, dated February 21, 2019 for further detailed accounting guidance.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

 Ontario Energy Board

Incentive Rate-setting Mechanism Rate

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(3,288)	(2,847)	(2,120)		(4,015)	40	10	17		33
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(396,785)	(190,628)	(20,784)		(566,629)	(1,718)	(4,274)	119		(6,111)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	(34,573)	(17,580)	10,947		(63,100)	425	(701)	574		(850)
RSVA - Retail Transmission Connection Charge	1586	(18,583)	(24,896)	20,980		(64,459)	406	(528)	509		(631)
RSVA - Power <sup>4</sup>	1588	(166,725)	(289,643)	46,206		(502,574)	2,633	(1,185)	2,549		(1,101)
RSVA - Global Adjustment <sup>4</sup>	1589	747,672	(57,641)	332,875		357,156	3,148	6,587	2,886		6,849
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	1,766				1,766	(1,616)				(1,616)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	30,634			338	30,972	(4,923)				(4,923)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(180,753)	65,094			(115,659)	(14,052)	(1,279)			(15,331)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	(401,975)	(643,900)		241,925	0	3,751	39,111		(35,360)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	747,672	(57,641)	332,875	0	357,156	3,148	6,587	2,886	0	6,849
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(768,307)	(862,475)	(588,671)	338	(1,041,773)	(18,805)	(4,206)	42,879	0	(65,890)
Total Group 1 Balance		(20,635)	(920,116)	(255,796)	338	(684,617)	(15,657)	2,381	45,765	0	(59,041)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(20,635)	(920,116)	(255,796)	338	(684,617)	(15,657)	2,381	45,765	0	(59,041)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

2) If the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select yes in column BU if the sub-account is requested for disposition

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, dated February 21, 2019 for further detailed accounting guidance.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

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Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(4,015)	(2,172)	(1,168)		(5,019)	33	(48)	24		(39)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(566,629)	(189,115)	(376,001)		(379,743)	(6,111)	(4,765)	(1,862)		(9,014)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	(63,100)	(101,678)	(45,520)		(119,258)	(850)	(818)	(143)		(1,525)
RSVA - Retail Transmission Connection Charge	1586	(64,459)	(24,175)	(39,563)		(49,071)	(631)	(576)	(97)		(1,110)
RSVA - Power <sup>4</sup>	1588	(502,574)	354,142	(212,931)		64,499	(1,101)	(3,137)	122		(4,360)
RSVA - Global Adjustment <sup>4</sup>	1589	357,156	536,597	414,797		478,956	6,849	2,369	308		8,910
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	1,766		1,766		0	(1,616)		(1,616)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	30,972		30,633	(338)	1	(4,923)		(4,995)	(72)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(115,659)				(115,659)	(15,331)	(1,388)			(16,719)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	241,925	(187,367)			54,558	(35,360)	733			(34,627)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	240,079	227,987		12,092	0	(1,090)	8,092		(9,182)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	357,156	536,597	414,797	0	478,956	6,849	2,369	308	0	8,910
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,041,773)	89,714	(414,797)	(338)	(537,600)	(65,890)	(11,089)	(475)	(72)	(76,576)
Total Group 1 Balance		(684,617)	626,311	0	(338)	(58,644)	(59,041)	(8,720)	(167)	(72)	(67,666)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(684,617)	626,311	0	(338)	(58,644)	(59,041)	(8,720)	(167)	(72)	(67,666)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

2) If the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select yes in column BU if the sub-account is requested for disposition

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, dated February 21, 2019 for further detailed accounting guidance.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

 Ontario Energy Board

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		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(5,019)	(7,479)			(12,498)	(39)	(228)			(267)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(379,743)	(21,794)			(401,537)	(9,014)	(7,186)			(16,200)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	(119,258)	(68,599)			(187,857)	(1,525)	(3,584)			(5,109)
RSVA - Retail Transmission Connection Charge	1586	(49,071)	82,337			33,266	(1,110)	(60)			(1,170)
RSVA - Power <sup>4</sup>	1588	64,499	431,490			495,989	(4,360)	5,100			740
RSVA - Global Adjustment <sup>4</sup>	1589	478,956	(655,461)			(176,505)	8,910	4,369			13,279
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	1				1	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(115,659)				(115,659)	(16,719)	(2,154)			(18,873)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	54,558	(14)			54,544	(34,627)	1,016			(33,611)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	12,092	99,082			111,174	(9,182)	2,242			(6,940)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	478,956	(655,461)	0	0	(176,505)	8,910	4,369	0	0	13,279
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(537,600)	515,024	0	0	(22,576)	(76,576)	(4,854)	0	0	(81,430)
Total Group 1 Balance		(58,644)	(140,437)	0	0	(199,081)	(67,666)	(485)	0	0	(68,151)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		(58,644)	(140,437)	0	0	(199,081)	(67,666)	(485)	0	0	(68,151)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

2) If the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select yes in column BU if the sub-account is requested for disposition

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, dated February 21, 2019 for further detailed accounting guidance.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.



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		2019				Projected Interest on Dec-31-18 Balances					2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup>	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2018	Variance RRR vs. 2018 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550			0	0	0	0	0	0		0	0
Smart Metering Entity Charge Variance Account	1551			(12,498)	(267)	(281)	(91)	(639)	(13,137)		(12,765)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(401,537)	(16,200)	(9,025)	(2,918)	(28,143)	(429,679)		(417,737)	(0)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0	0	0	0	0		0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			0	0	0	0	0	0		0	0
RSVA - Retail Transmission Network Charge	1584			(187,857)	(5,109)	(4,222)	(1,365)	(10,696)	(198,553)		(192,966)	(1)
RSVA - Retail Transmission Connection Charge	1586			33,266	(1,170)	748	242	(180)	33,086		32,097	0
RSVA - Power <sup>4</sup>	1588			495,989	740	11,147	3,604	15,492	0	No	496,731	1
RSVA - Global Adjustment <sup>4</sup>	1589			(176,505)	13,279	(3,967)	(1,283)	8,029	0	No	(163,225)	1
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0	0	0	0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			1	0	0	0	0	0	No	0	(1)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			(115,659)	(18,873)	(2,599)	(840)	(22,313)	0	No	(134,530)	2
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			54,544	(33,611)	1,226	396	(31,989)	0	No	20,933	1
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			111,174	(6,940)	2,499	808	(3,633)	0	No	104,235	1
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			0	0	0	0	0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>										No		
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0	0	0	0	0			0
RSVA - Global Adjustment	1589	0	0	(176,505)	13,279	(3,967)	(1,283)	8,029	0		(163,225)	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(22,576)	(81,430)	(507)	(164)	(82,101)	(608,283)		(104,002)	4
Total Group 1 Balance		0	0	(199,081)	(68,151)	(4,474)	(1,447)	(74,072)	(608,283)		(267,226)	5
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0	0		21,049	21,049
Total including Account 1568		0	0	(199,081)	(68,151)	(4,474)	(1,447)	(74,072)	(608,283)		(246,177)	21,055

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2020, the projected interest is recorded from January 1, 2019 to December 31, 2019 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

2) If the LDC's rate year begins on May 1, 2020, the projected interest is recorded from January 1, 2019 to April 30, 2020 on the December 31, 2018 balances adjusted to remove balances approved for disposition in the 2019 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select yes in column BU if the sub-account is requested for disposition

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, unless the RPP settlement true-up claim was not reflected as an adjustment in the previously disposed ending account balance. Also see Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, dated February 21, 2019 for further detailed accounting guidance.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

Incentive Rate-setting Mechanism Rate Generator  
for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRMI rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	53,072,927	0	3,511,727	0	0	0	53,072,927	0		6,381
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,889,379	0	4,766,373	0	0	0	20,889,379	0		645
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	41,768,622	122,684	36,745,936	108,299	0	0	41,768,622	122,684		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	37,197,854	113,077	37,197,854	113,076	0	0	37,197,854	113,077		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	28,816,545	64,793	28,816,545	64,792	0	0	28,816,545	64,793		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	335,664	0	21,638	0	0	0	335,664	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	40,376	7	0	0	0	0	40,376	7		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,189,535	3,093	1,189,535	3,093	0	0	1,189,535	3,093		
Total		183,310,902	303,654	112,249,608	289,260	0	0	183,310,902	303,654	0	7,026

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.0%	90.8%	29.0%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.4%	9.2%	11.4%							0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	22.8%	0.0%	22.8%							0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	20.3%	0.0%	20.3%							0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	15.7%	0.0%	15.7%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



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# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

**Input required at cells C13 and C14.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	53,072,927	0	53,072,927	0	0		0.0000		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,889,379	0	20,889,379	0	0		0.0000		0.0000	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	41,768,622	122,684	41,768,622	122,684	0		0.0000		0.0000	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	37,197,854	113,077	37,197,854	113,077	0		0.0000		0.0000	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	28,816,545	64,793	28,816,545	64,793	0		0.0000		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	335,664	0	335,664	0	0		0.0000		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	40,376	7	40,376	7	0		0.0000		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,189,535	3,093	1,189,535	3,093	0		0.0000		0.0000	
											0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2013	2020
<b>OEB-Approved Rate Base</b>	\$ 9,676,648	\$ 9,676,648
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 81,473	\$ 81,473
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 7,333
Provincial Taxes Payable		\$ 2,852
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.5%
Combined Effective Tax Rate	0.0%	12.5%
Total Income Taxes Payable	\$ -	\$ 10,184
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ 10,184
<b>Grossed-up Income Taxes</b>	\$ -	\$ 11,639
<b>Incremental Grossed-up Tax Amount</b>		\$ 11,639
<b>Sharing of Tax Amount (50%)</b>		<b>\$ 5,820</b>

### Notes

- Regarding the small business deduction, if applicable,
  - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - If taxable capital is below \$10 million, the small business rate would be applicable.
  - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator

## for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	53,072,927		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,889,379		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	41,768,622	122,684	0	0.0000 kW
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	37,197,854	113,077	0	0.0000 kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	28,816,545	64,793	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	335,664		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	40,376	7	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,189,535	3,093	0	0.0000 kW
Total		183,310,902	303,654	\$5,820	



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	53,072,927	0	1.0333	54,840,255
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	53,072,927	0	1.0333	54,840,255
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	20,889,379	0	1.0333	21,584,995
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	20,889,379	0	1.0333	21,584,995
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2498	41,768,622	122,684		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0357	41,768,622	122,684		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481	37,197,854	113,077		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	2.7742	37,197,854	113,077		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481	28,816,545	64,793		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	2.7742	28,816,545	64,793		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	335,664	0	1.0333	346,842
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	335,664	0	1.0333	346,842
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8528	40,376	7		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6763	40,376	7		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8477	1,189,535	3,093		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6725	1,189,535	3,093		



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$ 0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$ 2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates	Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2018	2019	2020
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	Current 2019	Forecast 2020



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				26,348	\$3.61	\$ 95,116	29,829	\$0.95	\$ 28,338	29,829	\$2.34	\$ 69,800	\$ 98,137
February				27,801	\$3.61	\$ 100,362	29,945	\$0.95	\$ 28,448	29,945	\$2.34	\$ 70,071	\$ 98,519
March				27,298	\$3.61	\$ 98,546	29,006	\$0.95	\$ 27,556	29,006	\$2.34	\$ 67,874	\$ 95,430
April				25,827	\$3.61	\$ 93,235	27,988	\$0.95	\$ 26,589	27,988	\$2.34	\$ 65,492	\$ 92,081
May				31,076	\$3.61	\$ 112,184	35,600	\$0.95	\$ 33,820	35,600	\$2.34	\$ 83,304	\$ 117,124
June				31,890	\$3.61	\$ 115,122	37,440	\$0.95	\$ 35,568	37,440	\$2.34	\$ 87,611	\$ 123,179
July				31,541	\$3.61	\$ 113,863	36,536	\$0.95	\$ 34,709	36,536	\$2.34	\$ 85,494	\$ 120,203
August				33,362	\$3.61	\$ 120,437	35,982	\$0.95	\$ 34,183	35,982	\$2.34	\$ 84,198	\$ 118,381
September				33,771	\$3.61	\$ 121,913	36,841	\$0.95	\$ 34,999	36,841	\$2.34	\$ 86,208	\$ 121,207
October				28,327	\$3.61	\$ 102,260	30,431	\$0.95	\$ 28,909	30,431	\$2.34	\$ 71,209	\$ 100,118
November				26,191	\$3.61	\$ 94,550	28,364	\$0.95	\$ 26,946	28,364	\$2.34	\$ 66,372	\$ 93,318
December				26,753	\$3.61	\$ 96,578	28,566	\$0.95	\$ 27,138	28,566	\$2.34	\$ 66,844	\$ 93,982
Total				350,185	\$ 3.61	\$ 1,264,167	386,528	\$ 0.95	\$ 367,202	386,528	\$ 2.34	\$ 904,477	\$ 1,271,679

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.0000			\$0.0000			\$0.0000		\$ -
February					\$0.0000			\$0.0000			\$0.0000		\$ -
March					\$0.0000			\$0.0000			\$0.0000		\$ -
April					\$0.0000			\$0.0000			\$0.0000		\$ -
May					\$0.0000			\$0.0000			\$0.0000		\$ -
June					\$0.0000			\$0.0000			\$0.0000		\$ -
July					\$0.0000			\$0.0000			\$0.0000		\$ -
August					\$0.0000			\$0.0000			\$0.0000		\$ -
September					\$0.0000			\$0.0000			\$0.0000		\$ -
October					\$0.0000			\$0.0000			\$0.0000		\$ -
November					\$0.0000			\$0.0000			\$0.0000		\$ -
December					\$0.0000			\$0.0000			\$0.0000		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				26,348	\$ 3.6100	\$ 95,116	29,829	\$ 0.9500	\$ 28,338	29,829	\$ 2.3400	\$ 69,800	\$ 98,137
February				27,801	\$ 3.6100	\$ 100,362	29,945	\$ 0.9500	\$ 28,448	29,945	\$ 2.3400	\$ 70,071	\$ 98,519
March				27,298	\$ 3.6100	\$ 98,546	29,006	\$ 0.9500	\$ 27,556	29,006	\$ 2.3400	\$ 67,874	\$ 95,430
April				25,827	\$ 3.6100	\$ 93,235	27,988	\$ 0.9500	\$ 26,589	27,988	\$ 2.3400	\$ 65,492	\$ 92,081
May				31,076	\$ 3.6100	\$ 112,184	35,600	\$ 0.9500	\$ 33,820	35,600	\$ 2.3400	\$ 83,304	\$ 117,124
June				31,890	\$ 3.6100	\$ 115,122	37,440	\$ 0.9500	\$ 35,568	37,440	\$ 2.3400	\$ 87,611	\$ 123,179
July				31,541	\$ 3.6100	\$ 113,863	36,536	\$ 0.9500	\$ 34,709	36,536	\$ 2.3400	\$ 85,494	\$ 120,203
August				33,362	\$ 3.6100	\$ 120,437	35,982	\$ 0.9500	\$ 34,183	35,982	\$ 2.3400	\$ 84,198	\$ 118,381
September				33,771	\$ 3.6100	\$ 121,913	36,841	\$ 0.9500	\$ 34,999	36,841	\$ 2.3400	\$ 86,208	\$ 121,207
October				28,327	\$ 3.6100	\$ 102,260	30,431	\$ 0.9500	\$ 28,909	30,431	\$ 2.3400	\$ 71,209	\$ 100,118
November				26,191	\$ 3.6100	\$ 94,550	28,364	\$ 0.9500	\$ 26,946	28,364	\$ 2.3400	\$ 66,372	\$ 93,318
December				26,753	\$ 3.6100	\$ 96,578	28,566	\$ 0.9500	\$ 27,138	28,566	\$ 2.3400	\$ 66,844	\$ 93,982
Total				350,185	\$ 3.61	\$ 1,264,167	386,528	\$ 0.95	\$ 367,202	386,528	\$ 2.34	\$ 904,477	\$ 1,271,679

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,271,679



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,348	\$ 3.7100	\$ 97,751	29,829	\$ 0.9400	\$ 28,039	29,829	\$ 2.2500	\$ 67,115	\$ 95,155
February	27,801	\$ 3.7100	\$ 103,142	29,945	\$ 0.9400	\$ 28,148	29,945	\$ 2.2500	\$ 67,376	\$ 95,525
March	27,298	\$ 3.7100	\$ 101,276	29,006	\$ 0.9400	\$ 27,266	29,006	\$ 2.2500	\$ 65,264	\$ 92,529
April	25,827	\$ 3.7100	\$ 95,818	27,988	\$ 0.9400	\$ 26,309	27,988	\$ 2.2500	\$ 62,973	\$ 89,282
May	31,076	\$ 3.7100	\$ 115,292	35,600	\$ 0.9400	\$ 33,464	35,600	\$ 2.2500	\$ 80,100	\$ 113,564
June	31,890	\$ 3.7100	\$ 118,311	37,440	\$ 0.9400	\$ 35,194	37,440	\$ 2.2500	\$ 84,241	\$ 119,435
July	31,541	\$ 3.8300	\$ 120,802	36,536	\$ 0.9600	\$ 35,075	36,536	\$ 2.3000	\$ 84,033	\$ 119,107
August	33,362	\$ 3.8300	\$ 127,776	35,982	\$ 0.9600	\$ 34,543	35,982	\$ 2.3000	\$ 82,759	\$ 117,301
September	33,771	\$ 3.8300	\$ 129,343	36,841	\$ 0.9600	\$ 35,367	36,841	\$ 2.3000	\$ 84,734	\$ 120,102
October	28,327	\$ 3.8300	\$ 108,492	30,431	\$ 0.9600	\$ 29,214	30,431	\$ 2.3000	\$ 69,991	\$ 99,205
November	26,191	\$ 3.8300	\$ 100,312	28,364	\$ 0.9600	\$ 27,229	28,364	\$ 2.3000	\$ 65,237	\$ 92,467
December	26,753	\$ 3.8300	\$ 102,464	28,566	\$ 0.9600	\$ 27,423	28,566	\$ 2.3000	\$ 65,702	\$ 93,125
Total	350,185	\$ 3.77	\$ 1,320,779	386,528	\$ 0.95	\$ 367,271	386,528	\$ 2.28	\$ 879,525	\$ 1,246,796

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
August	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
September	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
October	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
November	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
December	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,348	\$ 3.7100	\$ 97,751	29,829	\$ 0.9400	\$ 28,039	29,829	\$ 2.2500	\$ 67,115	\$ 95,155
February	27,801	\$ 3.7100	\$ 103,142	29,945	\$ 0.9400	\$ 28,148	29,945	\$ 2.2500	\$ 67,376	\$ 95,525
March	27,298	\$ 3.7100	\$ 101,276	29,006	\$ 0.9400	\$ 27,266	29,006	\$ 2.2500	\$ 65,264	\$ 92,529
April	25,827	\$ 3.7100	\$ 95,818	27,988	\$ 0.9400	\$ 26,309	27,988	\$ 2.2500	\$ 62,973	\$ 89,282
May	31,076	\$ 3.7100	\$ 115,292	35,600	\$ 0.9400	\$ 33,464	35,600	\$ 2.2500	\$ 80,100	\$ 113,564
June	31,890	\$ 3.7100	\$ 118,311	37,440	\$ 0.9400	\$ 35,194	37,440	\$ 2.2500	\$ 84,241	\$ 119,435
July	31,541	\$ 3.8300	\$ 120,802	36,536	\$ 0.9600	\$ 35,075	36,536	\$ 2.3000	\$ 84,033	\$ 119,107
August	33,362	\$ 3.8300	\$ 127,776	35,982	\$ 0.9600	\$ 34,543	35,982	\$ 2.3000	\$ 82,759	\$ 117,301
September	33,771	\$ 3.8300	\$ 129,343	36,841	\$ 0.9600	\$ 35,367	36,841	\$ 2.3000	\$ 84,734	\$ 120,102
October	28,327	\$ 3.8300	\$ 108,492	30,431	\$ 0.9600	\$ 29,214	30,431	\$ 2.3000	\$ 69,991	\$ 99,205
November	26,191	\$ 3.8300	\$ 100,312	28,364	\$ 0.9600	\$ 27,229	28,364	\$ 2.3000	\$ 65,237	\$ 92,467
December	26,753	\$ 3.8300	\$ 102,464	28,566	\$ 0.9600	\$ 27,423	28,566	\$ 2.3000	\$ 65,702	\$ 93,125
Total	350,185	\$ 3.77	\$ 1,320,779	386,528	\$ 0.95	\$ 367,271	386,528	\$ 2.28	\$ 879,525	\$ 1,246,796

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,246,796



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,348	\$ 3.8300	\$ 100,913	29,829	\$ 0.9600	\$ 28,636	29,829	\$ 2.3000	\$ 68,607	\$ 97,243
February	27,801	\$ 3.8300	\$ 106,478	29,945	\$ 0.9600	\$ 28,747	29,945	\$ 2.3000	\$ 68,874	\$ 97,621
March	27,298	\$ 3.8300	\$ 104,551	29,006	\$ 0.9600	\$ 27,846	29,006	\$ 2.3000	\$ 66,714	\$ 94,560
April	25,827	\$ 3.8300	\$ 98,917	27,988	\$ 0.9600	\$ 26,868	27,988	\$ 2.3000	\$ 64,372	\$ 91,241
May	31,076	\$ 3.8300	\$ 119,021	35,600	\$ 0.9600	\$ 34,176	35,600	\$ 2.3000	\$ 81,880	\$ 116,056
June	31,890	\$ 3.8300	\$ 122,138	37,440	\$ 0.9600	\$ 35,943	37,440	\$ 2.3000	\$ 86,113	\$ 122,056
July	31,541	\$ 3.8300	\$ 120,802	36,536	\$ 0.9600	\$ 35,075	36,536	\$ 2.3000	\$ 84,033	\$ 119,107
August	33,362	\$ 3.8300	\$ 127,776	35,982	\$ 0.9600	\$ 34,543	35,982	\$ 2.3000	\$ 82,759	\$ 117,301
September	33,771	\$ 3.8300	\$ 129,343	36,841	\$ 0.9600	\$ 35,367	36,841	\$ 2.3000	\$ 84,734	\$ 120,102
October	28,327	\$ 3.8300	\$ 108,492	30,431	\$ 0.9600	\$ 29,214	30,431	\$ 2.3000	\$ 69,991	\$ 99,205
November	26,191	\$ 3.8300	\$ 100,312	28,364	\$ 0.9600	\$ 27,229	28,364	\$ 2.3000	\$ 65,237	\$ 92,467
December	26,753	\$ 3.8300	\$ 102,464	28,566	\$ 0.9600	\$ 27,423	28,566	\$ 2.3000	\$ 65,702	\$ 93,125
Total	350,185	\$ 3.83	\$ 1,341,207	386,528	\$ 0.96	\$ 371,067	386,528	\$ 2.30	\$ 889,015	\$ 1,260,083

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
February	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
March	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
April	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
May	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
June	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
July	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
August	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
September	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
October	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
November	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
December	-	\$ 3.2915	\$ -	-	\$ 0.7877	\$ -	-	\$ 1.9755	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,348	\$ 3.83	\$ 100,913	29,829	\$ 0.96	\$ 28,636	29,829	\$ 2.30	\$ 68,607	\$ 97,243
February	27,801	\$ 3.83	\$ 106,478	29,945	\$ 0.96	\$ 28,747	29,945	\$ 2.30	\$ 68,874	\$ 97,621
March	27,298	\$ 3.83	\$ 104,551	29,006	\$ 0.96	\$ 27,846	29,006	\$ 2.30	\$ 66,714	\$ 94,560
April	25,827	\$ 3.83	\$ 98,917	27,988	\$ 0.96	\$ 26,868	27,988	\$ 2.30	\$ 64,372	\$ 91,241
May	31,076	\$ 3.83	\$ 119,021	35,600	\$ 0.96	\$ 34,176	35,600	\$ 2.30	\$ 81,880	\$ 116,056
June	31,890	\$ 3.83	\$ 122,138	37,440	\$ 0.96	\$ 35,943	37,440	\$ 2.30	\$ 86,113	\$ 122,056
July	31,541	\$ 3.83	\$ 120,802	36,536	\$ 0.96	\$ 35,075	36,536	\$ 2.30	\$ 84,033	\$ 119,107
August	33,362	\$ 3.83	\$ 127,776	35,982	\$ 0.96	\$ 34,543	35,982	\$ 2.30	\$ 82,759	\$ 117,301
September	33,771	\$ 3.83	\$ 129,343	36,841	\$ 0.96	\$ 35,367	36,841	\$ 2.30	\$ 84,734	\$ 120,102
October	28,327	\$ 3.83	\$ 108,492	30,431	\$ 0.96	\$ 29,214	30,431	\$ 2.30	\$ 69,991	\$ 99,205
November	26,191	\$ 3.83	\$ 100,312	28,364	\$ 0.96	\$ 27,229	28,364	\$ 2.30	\$ 65,237	\$ 92,467
December	26,753	\$ 3.83	\$ 102,464	28,566	\$ 0.96	\$ 27,423	28,566	\$ 2.30	\$ 65,702	\$ 93,125
Total	350,185	\$ 3.83	\$ 1,341,207	386,528	\$ 0.96	\$ 371,067	386,528	\$ 2.30	\$ 889,015	\$ 1,260,083

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,260,083



# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	54,840,255	0	350,978	27.3%	360,946	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	21,584,995	0	125,193	9.7%	128,749	0.0060
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2498		122,684	276,014	21.5%	283,854	2.3137
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481		113,077	333,362	26.0%	342,830	3.0318
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481		64,793	191,016	14.9%	196,441	3.0318
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	346,842	0	2,012	0.2%	2,069	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8528		7	13	0.0%	13	1.9055
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8477		3,093	5,715	0.4%	5,877	1.9002

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	54,840,255	0	318,073	26.9%	335,314	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	21,584,995	0	114,400	9.7%	120,601	0.0056
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0357		122,684	249,748	21.1%	263,285	2.1460
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742		113,077	313,698	26.5%	330,701	2.9246
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742		64,793	179,749	15.2%	189,492	2.9246
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	346,842	0	1,838	0.2%	1,938	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6763		7	12	0.0%	12	1.7665
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6725		3,093	5,173	0.4%	5,453	1.7632

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	54,840,255	0	360,946	27.3%	366,529	<b>0.0067</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	21,584,995	0	128,749	9.7%	130,740	<b>0.0061</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3137		122,684	283,854	21.5%	288,244	<b>2.3495</b>
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0318		113,077	342,830	26.0%	348,133	<b>3.0787</b>
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0318		64,793	196,441	14.9%	199,480	<b>3.0787</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	346,842	0	2,069	0.2%	2,101	<b>0.0061</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9055		7	13	0.0%	14	<b>1.9352</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9002		3,093	5,877	0.4%	5,968	<b>1.9296</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	54,840,255	0	335,314	26.9%	338,887	<b>0.0062</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	21,584,995	0	120,601	9.7%	121,886	<b>0.0056</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1460		122,684	263,285	21.1%	266,090	<b>2.1689</b>
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9246		113,077	330,701	26.5%	334,225	<b>2.9557</b>
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9246		64,793	189,492	15.2%	191,511	<b>2.9557</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	346,842	0	1,938	0.2%	1,959	<b>0.0056</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7665		7	12	0.0%	13	<b>1.7860</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7632		3,093	5,453	0.4%	5,512	<b>1.7819</b>



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	6,042	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	49,906,667	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.68		0.0051		0.90%	28.44	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.76		0.0187		0.90%	27.00	0.0189
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	139.16		2.1045		0.90%	140.41	2.1234
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1447.25		1.0909		0.90%	1,460.28	1.1007
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE C	2037.49		1.9251		0.90%	2,055.83	1.9424
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.43		0.013		0.90%	7.50	0.0131
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.54		22.2428		0.90%	2.56	22.4430
STREET LIGHTING SERVICE CLASSIFICATION	1805.15		8.6127		0.90%	1,821.40	8.6902
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	24.6800	1,789,399	87.5%	12.5%	3.51	100.0%	28.19	2,043,888
Current Residential Variable Rate (inclusive of R/C adj.)	0.0051	254,524	12.5%			0.0%	0.0000	0
		2,043,923						2,043,888

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.  
If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

**Update the following rates if an OEB Decision has been issued at the time of completing this application**

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of	May 1, 2019	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



## Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.  
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".  
In column B, choose the associated unit from the drop-down menu.  
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0069

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.44
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0189
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	140.41
Distribution Volumetric Rate	\$/kW	2.1234
Retail Transmission Rate - Network Service Rate	\$/kW	2.3495
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1689

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,460.28
Distribution Volumetric Rate	\$/kW	1.1007
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0787
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9557

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,055.83
Distribution Volumetric Rate	\$/kW	1.9424
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0787
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9557

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.50
Distribution Volumetric Rate	\$/kWh	0.0131
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	22.4430
Retail Transmission Rate - Network Service Rate	\$/kW	1.9352
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7860

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,821.40
Distribution Volumetric Rate	\$/kW	8.6902
Retail Transmission Rate - Network Service Rate	\$/kW	1.9296
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7819

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233



## Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2018 of \$0.1117/kWh (IESO's Monthly Market Report for May 2018, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

## Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.68	1	\$ 24.68	\$ 28.44	1	\$ 28.44	\$ 3.76	15.24%
Distribution Volumetric Rate	\$ 0.0051	750	\$ 3.83	\$ -	750	\$ -	\$ (3.83)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 28.51			\$ 28.44	\$ (0.06)	-0.23%
Line Losses on Cost of Power	\$ 0.0824	25	\$ 2.06	\$ 0.0824	25	\$ 2.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.13			\$ 31.07	\$ (0.06)	-0.21%
RTSR - Network	\$ 0.0064	775	\$ 4.96	\$ 0.0067	775	\$ 5.19	\$ 0.23	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	775	\$ 4.49	\$ 0.0062	775	\$ 4.80	\$ 0.31	6.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40.59			\$ 41.06	\$ 0.48	1.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	775	\$ 2.63	\$ 0.0034	775	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	775	\$ 0.39	\$ 0.0005	775	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 105.62			\$ 106.10	\$ 0.48	0.45%
HST	13%		\$ 13.73	13%		\$ 13.79	\$ 0.06	0.45%
8% Rebate	8%		\$ (8.45)	8%		\$ (8.49)	\$ (0.04)	
<b>Total Bill on TOU</b>			\$ 110.90			\$ 111.40	\$ 0.50	0.45%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.76	1	\$ 26.76	\$ 27.00	1	\$ 27.00	\$ 0.24	0.90%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0189	2000	\$ 37.80	\$ 0.40	1.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 64.16			\$ 64.80	\$ 0.64	1.00%
Line Losses on Cost of Power	\$ 0.0824	67	\$ 5.48	\$ 0.0824	67	\$ 5.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 70.21			\$ 70.85	\$ 0.64	0.91%
RTSR - Network	\$ 0.0058	2,067	\$ 11.99	\$ 0.0061	2,067	\$ 12.61	\$ 0.62	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,067	\$ 10.95	\$ 0.0056	2,067	\$ 11.57	\$ 0.62	5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 93.15			\$ 95.03	\$ 1.88	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,067	\$ 7.03	\$ 0.0034	2,067	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,067	\$ 1.03	\$ 0.0005	2,067	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 266.16			\$ 268.04	\$ 1.88	0.71%
HST	13%		\$ 34.60	13%		\$ 34.85	\$ 0.24	0.71%
8% Rebate	8%		\$ (21.29)	8%		\$ (21.44)	\$ (0.15)	
<b>Total Bill on TOU</b>			\$ 279.47			\$ 281.45	\$ 1.97	0.71%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 139.16	1	\$ 139.16	\$ 140.41	1	\$ 140.41	\$ 1.25	0.90%
Distribution Volumetric Rate	\$ 2.1045	133	\$ 279.90	\$ 2.1234	133	\$ 282.41	\$ 2.51	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 419.06			\$ 422.82	\$ 3.76	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,540	\$ -	\$ -	46,540	\$ -	\$ -	
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 419.06			\$ 422.82	\$ 3.76	0.90%
RTSR - Network	\$ 2.2498	133	\$ 299.22	\$ 2.3495	133	\$ 312.48	\$ 13.26	4.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0357	133	\$ 270.75	\$ 2.1689	133	\$ 288.46	\$ 17.72	6.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 989.03			\$ 1,023.77	\$ 34.74	3.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	48,090	\$ 163.51	\$ 0.0034	48,090	\$ 163.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	48,090	\$ 24.04	\$ 0.0005	48,090	\$ 24.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	48,090	\$ 5,294.68	\$ 0.1101	48,090	\$ 5,294.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,471.52			\$ 6,506.25	\$ 34.74	0.54%
HST	13%		\$ 841.30	13%		\$ 845.81	\$ 4.52	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 7,312.81			\$ 7,352.07	\$ 39.26	0.54%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,447.25	1	\$ 1,447.25	\$ 1,460.28	1	\$ 1,460.28	\$ 13.03	0.90%
Distribution Volumetric Rate	\$ 1.0909	815	\$ 889.08	\$ 1.1007	815	\$ 897.07	\$ 7.99	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,336.33			\$ 2,357.35	\$ 21.02	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
GA Rate Riders	\$ -	356,755	\$ -	\$ -	356,755	\$ -	\$ -	
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,336.33			\$ 2,357.35	\$ 21.02	0.90%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,336.33			\$ 2,357.35	\$ 21.02	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	368,635	\$ 1,253.36	\$ 0.0034	368,635	\$ 1,253.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	368,635	\$ 184.32	\$ 0.0005	368,635	\$ 184.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	368,635	\$ 40,586.71	\$ 0.1101	368,635	\$ 40,586.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 44,360.97			\$ 44,381.98	\$ 21.02	0.05%
HST	13%		\$ 5,766.93	13%		\$ 5,769.66	\$ 2.73	0.05%
Total Bill on Average IESO Wholesale Market Price			\$ 50,127.89			\$ 50,151.64	\$ 23.75	0.05%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,037.49	1	\$ 2,037.49	\$ 2,055.83	1	\$ 2,055.83	\$ 18.34	0.90%
Distribution Volumetric Rate	\$ 1.9251	1898	\$ 3,653.84	\$ 1.9424	1898	\$ 3,686.68	\$ 32.84	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 5,691.33			\$ 5,742.51	\$ 51.18	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
GA Rate Riders	\$ -	1,011,338	\$ -	\$ -	1,011,338	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,898	\$ -	\$ -	1,898	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,691.33			\$ 5,742.51	\$ 51.18	0.90%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,691.33			\$ 5,742.51	\$ 51.18	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,045,016	\$ 3,553.05	\$ 0.0034	1,045,016	\$ 3,553.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,045,016	\$ 522.51	\$ 0.0005	1,045,016	\$ 522.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,045,016	\$ 115,056.21	\$ 0.1101	1,045,016	\$ 115,056.21	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 124,823.35			\$ 124,874.53	\$ 51.18	0.04%
HST	13%		\$ 16,227.04	13%		\$ 16,233.69	\$ 6.65	0.04%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 141,050.39			\$ 141,108.22	\$ 57.83	0.04%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.43	56	\$ 416.08	\$ 7.50	56	\$ 420.00	\$ 3.92	0.94%
Distribution Volumetric Rate	\$ 0.0130	2016	\$ 26.21	\$ 0.0131	2016	\$ 26.41	\$ 0.20	0.77%
Fixed Rate Riders	\$ -	56	\$ -	\$ -	56	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 442.29			\$ 446.41	\$ 4.12	0.93%
Line Losses on Cost of Power	\$ 0.0824	67	\$ 5.53	\$ 0.0824	67	\$ 5.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,016	\$ -	\$ -	2,016	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 447.82			\$ 451.94	\$ 4.12	0.92%
RTSR - Network	\$ 0.0058	2,083	\$ 12.08	\$ 0.0061	2,083	\$ 12.71	\$ 0.62	5.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,083	\$ 11.04	\$ 0.0056	2,083	\$ 11.67	\$ 0.62	5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 470.94			\$ 476.31	\$ 5.37	1.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,083	\$ 7.08	\$ 0.0034	2,083	\$ 7.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,083	\$ 1.04	\$ 0.0005	2,083	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	56	\$ 14.00	\$ 0.25	56	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,310	\$ 85.18	\$ 0.0650	1,310	\$ 85.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	343	\$ 32.22	\$ 0.0940	343	\$ 32.22	\$ -	0.00%
TOU - On Peak	\$ 0.1340	363	\$ 48.63	\$ 0.1340	363	\$ 48.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 659.08			\$ 664.45	\$ 5.37	0.81%
HST	13%		\$ 85.68	13%		\$ 86.38	\$ 0.70	0.81%
<b>Total Bill on TOU</b>			\$ 744.76			\$ 750.83	\$ 6.07	0.81%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	76	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.54	121	\$ 307.34	\$ 2.56	121	\$ 309.76	\$ 2.42	0.79%
Distribution Volumetric Rate	\$ 22.2428	76	\$ 1,690.45	\$ 22.4430	76	\$ 1,705.67	\$ 15.22	0.90%
Fixed Rate Riders	\$ -	121	\$ -	\$ -	121	\$ -	\$ -	
Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 1,997.79			\$ 2,015.43	\$ 17.64	0.88%
Line Losses on Cost of Power	\$ 0.0824	3	\$ 0.21	\$ 0.0824	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
GA Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Low Voltage Service Charge	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		76	\$ -	\$ -	76	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,998.00			\$ 2,015.64	\$ 17.64	0.88%
RTSR - Network	\$ 1.8528	79	\$ 145.50	\$ 1.9352	79	\$ 151.97	\$ 6.47	4.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6763	79	\$ 131.64	\$ 1.7860	79	\$ 140.26	\$ 8.61	6.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,275.14			\$ 2,307.87	\$ 32.72	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	79	\$ 0.27	\$ 0.0034	79	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	79	\$ 0.04	\$ 0.0005	79	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	121	\$ 30.25	\$ 0.25	121	\$ 30.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	49	\$ 3.21	\$ 0.0650	49	\$ 3.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13	\$ 1.21	\$ 0.0940	13	\$ 1.21	\$ -	0.00%
TOU - On Peak	\$ 0.1340	14	\$ 1.83	\$ 0.1340	14	\$ 1.83	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 2,311.96			\$ 2,344.68	\$ 32.72	1.42%
HST	13%		\$ 300.55	13%		\$ 304.81	\$ 4.25	1.42%
<b>Total Bill on TOU</b>			\$ 2,612.51			\$ 2,649.49	\$ 36.97	1.42%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	123,241	kWh
Demand	319	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,805.15	1	\$ 1,805.15	\$ 1,821.40	1	\$ 1,821.40	\$ 16.25	0.90%
Distribution Volumetric Rate	\$ 8.6127	319	\$ 2,747.45	\$ 8.6902	319	\$ 2,772.17	\$ 24.72	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,552.60			\$ 4,593.57	\$ 40.97	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
GA Rate Riders	\$ -	123,241	\$ -	\$ -	123,241	\$ -	\$ -	
Low Voltage Service Charge	\$ -	319	\$ -		319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,552.60			\$ 4,593.57	\$ 40.97	0.90%
RTSR - Network	\$ 1.8477	319	\$ 589.42	\$ 1.9296	319	\$ 615.54	\$ 26.13	4.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6725	319	\$ 533.53	\$ 1.7819	319	\$ 568.43	\$ 34.90	6.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,675.55			\$ 5,777.54	\$ 102.00	1.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	127,345	\$ 432.97	\$ 0.0034	127,345	\$ 432.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	127,345	\$ 63.67	\$ 0.0005	127,345	\$ 63.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	127,345	\$ 14,020.68	\$ 0.1101	127,345	\$ 14,020.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,193.12			\$ 20,295.11	\$ 102.00	0.51%
HST	13%		\$ 2,625.11	13%		\$ 2,638.36	\$ 13.26	0.51%
Total Bill on Average IESO Wholesale Market Price			\$ 22,818.22			\$ 22,933.48	\$ 115.26	0.51%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	310	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.68	1	\$ 24.68	\$ 28.44	1	\$ 28.44	\$ 3.76	15.24%
Distribution Volumetric Rate	\$ 0.0051	310	\$ 1.58	\$ -	310	\$ -	\$ (1.58)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 26.26			\$ 28.44	\$ 2.18	8.30%
Line Losses on Cost of Power	\$ 0.0824	10	\$ 0.85	\$ 0.0824	10	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -		310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		310	\$ -	\$ -	310	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.68			\$ 29.86	\$ 2.18	7.87%
RTSR - Network	\$ 0.0064	320	\$ 2.05	\$ 0.0067	320	\$ 2.15	\$ 0.10	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	320	\$ 1.86	\$ 0.0062	320	\$ 1.99	\$ 0.13	6.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 31.59			\$ 33.99	\$ 2.40	7.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	320	\$ 1.09	\$ 0.0034	320	\$ 1.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	320	\$ 0.16	\$ 0.0005	320	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	202	\$ 13.10	\$ 0.0650	202	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	53	\$ 4.95	\$ 0.0940	53	\$ 4.95	\$ -	0.00%
TOU - On Peak	\$ 0.1340	56	\$ 7.48	\$ 0.1340	56	\$ 7.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 58.62			\$ 61.02	\$ 2.40	4.10%
HST	13%		\$ 7.62	13%		\$ 7.93	\$ 0.31	4.10%
8% Rebate	8%		\$ (4.69)	8%		\$ (4.88)	\$ (0.19)	
<b>Total Bill on TOU</b>			\$ 61.55			\$ 64.07	\$ 2.52	4.10%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:		
Consumption		kWh
Demand		kW
Current Loss Factor		
Proposed/Approved Loss Factor		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		-	\$ -		-	\$ -	\$ -	
Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1340	-	\$ -	\$ 0.1340	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%		\$ (0.02)	8%		\$ (0.02)	\$ -	
Total Bill on TOU			\$ 0.26			\$ 0.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

## **Appendix D**

### **Current May 1, 2019 Tariff of Rates and Charges**

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0187
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	139.16
Distribution Volumetric Rate	\$/kW	2.1045
Retail Transmission Rate - Network Service Rate	\$/kW	2.2498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0357

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

**GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,447.25
Distribution Volumetric Rate	\$/kW	1.0909
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,037.49
Distribution Volumetric Rate	\$/kW	1.9251
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7742

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.43
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	22.2428
Retail Transmission Rate - Network Service Rate	\$/kW	1.8528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6763

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	1,805.15
Distribution Volumetric Rate	\$/kW	8.6127
Retail Transmission Rate - Network Service Rate	\$/kW	1.8477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6725

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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EB-2018-0070

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account (see Note below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

### RETAIL SERVICE CHARGES (if applicable)

# Tillsonburg Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2018-0070

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

## **Appendix E**

### **EB-2012-0168 – Revenue Requirement Work Form**



# Revenue Requirement Workform



Version 3.00

Utility Name	Tillsonburg Hydro Inc.
Service Territory	
Assigned EB Number	EB-2012-0168
Name and Title	William J. Gott
Phone Number	519-688-3009 x 3229
Email Address	wgott@tillsonburg.ca

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Revenue Requirement Workform

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

## Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



# Revenue Requirement Workform

## Data Input <sup>(1)</sup>

	Initial Application	(2)	Adjustments	Interrogatory Responses	(6)	Adjustments	Per Board Decision
1	<b>Rate Base</b>						
	Gross Fixed Assets (average)	\$16,527,842		\$ 16,518,645			\$16,518,645
	Accumulated Depreciation (average)	(\$9,596,382)	(\$9,197)	(\$9,595,462)			(\$9,595,462)
	<b>Allowance for Working Capital:</b>		\$920				
	Controllable Expenses	\$2,715,082		\$ 2,715,082			\$2,715,082
	Cost of Power	\$17,212,690	\$1,252,725	\$ 18,465,415			\$18,465,415
	Working Capital Rate (%)	13.00%		13.00%			13.00%
		(9)		(9)			(9)
2	<b>Utility Income</b>						
	Operating Revenues:						
	Distribution Revenue at Current Rates	\$2,943,520	\$0	\$2,943,520		\$0	\$2,943,520
	Distribution Revenue at Proposed Rates	\$3,444,405	(\$9,249)	\$3,435,156		\$0	\$3,435,156
	<b>Other Revenue:</b>						
	Specific Service Charges	\$76,767	\$0	\$76,767		\$0	\$76,767
	Late Payment Charges	\$17,500	\$0	\$17,500		\$0	\$17,500
	Other Distribution Revenue	\$18,077	\$0	\$18,077		\$0	\$18,077
	Other Income and Deductions	\$18,000	\$0	\$18,000		\$0	\$18,000
	Total Revenue Offsets	\$130,345	\$0	\$130,345		\$0	\$130,345
	<b>Operating Expenses:</b>						
	OM+A Expenses	\$2,715,082		\$ 2,715,082			\$2,715,082
	Depreciation/Amortization	\$282,539	(\$1,840)	\$ 280,699			\$280,699
	Property taxes						
	Other expenses						
3	<b>Taxes/PILs</b>						
	Taxable Income:						
	Adjustments required to arrive at taxable income	(\$429,058)	(3)	(\$429,058)			(\$429,058)
	<b>Utility Income Taxes and Rates:</b>						
	Income taxes (not grossed up)	\$ -		\$ -			\$ -
	Income taxes (grossed up)	\$ -		\$ -			\$ -
	Federal tax (%)	0.00%		0.00%			0.00%
	Provincial tax (%)	0.00%		0.00%			0.00%
	Income Tax Credits						
4	<b>Capitalization/Cost of Capital</b>						
	<b>Capital Structure:</b>						
	Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%
	Short-term debt Capitalization Ratio (%)	4.0%	(8)	4.0%	(8)		4.0%
	Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%
	Preferred Shares Capitalization Ratio (%)						
		100.0%		100.0%			100.0%
	<b>Cost of Capital</b>						
	Long-term debt Cost Rate (%)	4.41%		4.19%			4.19%
	Short-term debt Cost Rate (%)	2.08%		2.07%			2.07%
	Common Equity Cost Rate (%)	9.12%		8.98%			8.98%
	Preferred Shares Cost Rate (%)						
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)	(\$13,316)	(11)	(\$12,931)	(11)	\$0	(\$12,931)
							(11)

- Notes:**
- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (2)
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
- (11) Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



## Rate Base and Working Capital

Rate Base						
Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$16,527,842	(\$9,197)	\$16,518,645	\$ -	\$16,518,645
2	Accumulated Depreciation (average) (3)	(\$9,596,382)	\$920	(\$9,595,462)	\$ -	(\$9,595,462)
3	Net Fixed Assets (average) (3)	\$6,931,460	(\$8,277)	\$6,923,183	\$ -	\$6,923,183
4	Allowance for Working Capital (1)	\$2,590,610	\$162,854	\$2,753,465	\$ -	\$2,753,465
5	<b>Total Rate Base</b>	<b>\$9,522,071</b>	<b>\$154,577</b>	<b>\$9,676,648</b>	<b>\$ -</b>	<b>\$9,676,648</b>

## Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses	\$2,715,082	\$ -	\$2,715,082	\$ -	\$2,715,082
7	Cost of Power	\$17,212,690	\$1,252,725	\$18,465,415	\$ -	\$18,465,415
8	Working Capital Base	\$19,927,772	\$1,252,725	\$21,180,497	\$ -	\$21,180,497
9	Working Capital Rate % (2)	13.00%	0.00%	13.00%	0.00%	13.00%
10	Working Capital Allowance	\$2,590,610	\$162,854	\$2,753,465	\$ -	\$2,753,465

### Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%.  
 (3) Average of opening and closing balances for the year.



# Revenue Requirement Workform

## Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
	<b>Operating Revenues:</b>					
1	Distribution Revenue (at Proposed Rates)	\$3,444,405	(\$9,249)	\$3,435,156	\$ -	\$3,435,156
2	Other Revenue (1)	\$130,345	\$ -	\$130,345	\$ -	\$130,345
3	Total Operating Revenues	\$3,574,749	(\$9,249)	\$3,565,501	\$ -	\$3,565,501
	<b>Operating Expenses:</b>					
4	OM+A Expenses	\$2,715,082	\$ -	\$2,715,082	\$ -	\$2,715,082
5	Depreciation/Amortization	\$282,539	(\$1,840)	\$280,699	\$ -	\$280,699
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$2,997,621	(\$1,840)	\$2,995,781	\$ -	\$2,995,781
10	Deemed Interest Expense	\$243,079	(\$8,014)	\$235,065	\$ -	\$235,065
11	Total Expenses (lines 9 to 10)	\$3,240,700	(\$9,854)	\$3,230,846	\$ -	\$3,230,846
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$13,316)	\$385	(\$12,931)	\$ -	(\$12,931)
13	Utility income before income taxes	\$347,365	\$220	\$347,585	\$ -	\$347,585
14	Income taxes (grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility net income	\$347,365	\$220	\$347,585	\$ -	\$347,585

### Notes

#### Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$76,767	\$ -	\$76,767	\$ -	\$76,767
	Late Payment Charges	\$17,500	\$ -	\$17,500	\$ -	\$17,500
	Other Distribution Revenue	\$18,077	\$ -	\$18,077	\$ -	\$18,077
	Other Income and Deductions	\$18,000	\$ -	\$18,000	\$ -	\$18,000
	Total Revenue Offsets	\$130,345	\$ -	\$130,345	\$ -	\$130,345



# Revenue Requirement Workform

## Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$347,365	\$347,585	\$347,585
2	Adjustments required to arrive at taxable utility income	(\$429,058)	(\$429,058)	(\$429,058)
3	Taxable income	(\$81,693)	(\$81,473)	(\$81,473)
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$ -	\$ -	\$ -
6	Total taxes	\$ -	\$ -	\$ -
7	Gross-up of Income Taxes	\$ -	\$ -	\$ -
8	Grossed-up Income Taxes	\$ -	\$ -	\$ -
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	\$ -	\$ -
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	0.00%	0.00%	0.00%
12	Provincial tax (%)	0.00%	0.00%	0.00%
13	Total tax rate (%)	0.00%	0.00%	0.00%

## Notes

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# Revenue Requirement Workform

## Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	<b>Debt</b>				
1	Long-term Debt	56.00%	\$5,332,360	4.41%	\$235,157
2	Short-term Debt	4.00%	\$380,883	2.08%	\$7,922
3	<b>Total Debt</b>	60.00%	\$5,713,242	4.25%	\$243,079
	<b>Equity</b>				
4	Common Equity	40.00%	\$3,808,828	9.12%	\$347,365
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	40.00%	\$3,808,828	9.12%	\$347,365
7	<b>Total</b>	100.00%	\$9,522,071	6.20%	\$590,445
		Interrogatory Responses			
		(%)	(\$)	(%)	(\$)
	<b>Debt</b>				
1	Long-term Debt	56.00%	\$5,418,923	4.19%	\$227,053
2	Short-term Debt	4.00%	\$387,066	2.07%	\$8,012
3	<b>Total Debt</b>	60.00%	\$5,805,989	4.05%	\$235,065
	<b>Equity</b>				
4	Common Equity	40.00%	\$3,870,659	8.98%	\$347,585
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	40.00%	\$3,870,659	8.98%	\$347,585
7	<b>Total</b>	100.00%	\$9,676,648	6.02%	\$582,650
		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	<b>Debt</b>				
8	Long-term Debt	56.00%	\$5,418,923	4.19%	\$227,053
9	Short-term Debt	4.00%	\$387,066	2.07%	\$8,012
10	<b>Total Debt</b>	60.00%	\$5,805,989	4.05%	\$235,065
	<b>Equity</b>				
11	Common Equity	40.00%	\$3,870,659	8.98%	\$347,585
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	<b>Total Equity</b>	40.00%	\$3,870,659	8.98%	\$347,585
14	<b>Total</b>	100.00%	\$9,676,648	6.02%	\$582,650

### Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



# Revenue Requirement Workform

## Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$500,884		\$491,635		\$491,635
2	Distribution Revenue	\$2,943,520	\$2,943,520	\$2,943,520	\$2,943,521	\$2,943,520	\$2,943,521
3	Other Operating Revenue	\$130,345	\$130,345	\$130,345	\$130,345	\$130,345	\$130,345
	Offsets - net						
4	<b>Total Revenue</b>	<b>\$3,073,865</b>	<b>\$3,574,749</b>	<b>\$3,073,865</b>	<b>\$3,565,501</b>	<b>\$3,073,865</b>	<b>\$3,565,501</b>
5	Operating Expenses	\$2,997,621	\$2,997,621	\$2,995,781	\$2,995,781	\$2,995,781	\$2,995,781
6	Deemed Interest Expense	\$243,079	\$243,079	\$235,065	\$235,065	\$235,065	\$235,065
7	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$13,316) (2)	(\$13,316)	(\$12,931) (2)	(\$12,931)	(\$12,931) (2)	(\$12,931)
8	<b>Total Cost and Expenses</b>	<b>\$3,227,384</b>	<b>\$3,227,384</b>	<b>\$3,217,915</b>	<b>\$3,217,915</b>	<b>\$3,217,915</b>	<b>\$3,217,915</b>
9	<b>Utility Income Before Income Taxes</b>	<b>(\$153,519)</b>	<b>\$347,365</b>	<b>(\$144,050)</b>	<b>\$347,585</b>	<b>(\$144,050)</b>	<b>\$347,585</b>
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)
11	<b>Taxable Income</b>	<b>(\$582,577)</b>	<b>(\$81,693)</b>	<b>(\$573,108)</b>	<b>(\$81,472)</b>	<b>(\$573,108)</b>	<b>(\$81,472)</b>
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	<b>Utility Net Income</b>	<b>(\$153,519)</b>	<b>\$347,365</b>	<b>(\$144,050)</b>	<b>\$347,585</b>	<b>(\$144,050)</b>	<b>\$347,585</b>
16	<b>Utility Rate Base</b>	<b>\$9,522,071</b>	<b>\$9,522,071</b>	<b>\$9,676,648</b>	<b>\$9,676,648</b>	<b>\$9,676,648</b>	<b>\$9,676,648</b>
17	Deemed Equity Portion of Rate Base	\$3,808,828	\$3,808,828	\$3,870,659	\$3,870,659	\$3,870,659	\$3,870,659
18	Income/(Equity Portion of Rate Base)	-4.03%	9.12%	-3.72%	8.98%	-3.72%	8.98%
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.98%	8.98%	8.98%	8.98%
20	Deficiency/Sufficiency in Return on Equity	-13.15%	0.00%	-12.70%	0.00%	-12.70%	0.00%
21	Indicated Rate of Return	0.94%	6.20%	0.94%	6.02%	0.94%	6.02%
22	Requested Rate of Return on Rate Base	6.20%	6.20%	6.02%	6.02%	6.02%	6.02%
23	Deficiency/Sufficiency in Rate of Return	-5.26%	0.00%	-5.08%	0.00%	-5.08%	0.00%
24	Target Return on Equity	\$347,365	\$347,365	\$347,585	\$347,585	\$347,585	\$347,585
25	Revenue Deficiency/(Sufficiency)	\$500,884	\$ -	\$491,635	\$0	\$491,635	\$0
26	<b>Gross Revenue Deficiency/(Sufficiency)</b>	<b>\$500,884 (1)</b>		<b>\$491,635 (1)</b>		<b>\$491,635 (1)</b>	

### Notes:

- (1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)  
 (2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement

Line No.	Particulars	Application		Interrogatory Responses		Per Board Decision	
1	OM&A Expenses	\$2,715,082		\$2,715,082		\$2,715,082	
2	Amortization/Depreciation	\$282,539		\$280,699		\$280,699	
3	Property Taxes	\$ -					
5	Income Taxes (Grossed up)	\$ -		\$ -		\$ -	
6	Other Expenses	\$ -					
7	Return						
	Deemed Interest Expense	\$243,079		\$235,065		\$235,065	
	Return on Deemed Equity	\$347,365		\$347,585		\$347,585	
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS						
		(\$13,316)		(\$12,931)		(\$12,931)	
8	Service Revenue Requirement (before Revenues)	\$3,574,749		\$3,565,500		\$3,565,500	
9	Revenue Offsets	\$130,345		\$130,345		\$130,345	
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$3,444,405		\$3,435,156		\$3,435,156	
11	Distribution revenue	\$3,444,405		\$3,435,156		\$3,435,156	
12	Other revenue	\$130,345		\$130,345		\$130,345	
13	Total revenue	\$3,574,749		\$3,565,501		\$3,565,501	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ - (1)		\$0 (1)		\$0 (1)	

Notes

(1)	Line 11 - Line 8
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## **Appendix F**

### **2020 IRM Checklist**

# 2020 IRM Checklist

Tillsonburg Hydro Inc.

EB-2019-0069

Filing Requirement Page # Reference		Date:
Evidence Reference, Notes		
<b>IRM REQUIREMENTS</b>		
<b>3.1.2 Components of the Application Filing , Pg. 3-4</b>		
Pg. 3	Manager's summary documenting and explain all rate adjustments requested	YES
3	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	YES
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	YES
4	Current tariff sheet, PDF	YES
4	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	YES
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	YES
4	Applicant's internet address	YES
4	Statement confirming accuracy of billing determinants pre-populated in model	YES
4	Text searchable PDF format for all documents	YES
<b>3.1.3 Applications and Electronic Models, Pg. 5-6</b>		
5	Populated GA Analysis Workform	NO - See Narrative for explanation
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	N/A
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A
5 & 6	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	NO - See Narrative for explanation
Addendum, Page 15	All distributors must file the responses to the questions in Appendix A of the GA Analysis Workform.	NO - See Narrative for explanation
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
8	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	YES
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<i>Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)</i>		
9	Extension of OEB-approved transition period, if necessary	YES
9	Alternative/additional strategy in the event that an additional transition year is insufficient, or that no extension is necessary, however substantiated with reasons	N/A
9	Calculation of the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption	YES
9	Description of the method used to derive the 10th consumption percentile. The description should include a discussion regarding the nature of the data that was used (e.g. was the source data for all residential customers or a representative sample of residential customers).	YES
9	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	N/A
10	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>3.2.5 Review and Disposition of Group 1 DVA Balances, Pg. 10-16</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	NO - See Narrative for explanation
11	Completed tab 3 - continuity schedule in Rate Generator Model	YES
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	NO - See Narrative for explanation
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
12	GA rate riders calculated on an energy basis (kWh)	NO - See Narrative for explanation
General	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	NO - See Narrative for explanation
<b>3.2.5.1 Wholesale Market Participants</b>		
12	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	NO - See Narrative for explanation

# 2020 IRM Checklist

Tillsonburg Hydro Inc.

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Page # Reference

Date:

IRM REQUIREMENTS		Evidence Reference, Notes
<b>3.2.5.2 Global Adjustment</b>		
13	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	NO - See Narrative for explanation
14 & Addendum, Pages 16 - 17	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and responses to questions in Appendix A of the GA Analysis Workform Instructions; explain discrepancies. Unexplained discrepancies calculated separately for each calendar year	NO - See Narrative for explanation
14	Description of settlement process with IESO or host distributor, specify GA rate used for each rate class, itemize process for providing estimates and describe true-up process, details of method for estimating RPP and non-RPP consumption, treatment of embedded generation/distribution, distributor's internal control tests in validating estimated and actual consumption figures used in RPP settlement process and subsequent true-up adjustments	NO - See Narrative for explanation
15	If distributor uses the actual GA rate to bill non-RPP Class B customers, a proposal must be made to exclude these customer classes from the allocations of the balance of Account 1589 and the calculation of the resulting rate riders	
15	Description of financial accounting practices related to recording transaction in 1588 and 1589	NO - See Narrative for explanation
14 & 15	Disclosure of nature, timing, and dollar impact of subsequent adjustments recorded after recording period that adjust the initial transactions from preliminary estimates to actual figures based on consumption data - complete GA Analysis Workform for each applicable fiscal year subsequent to the most recent year in which Accounts 1588 and 1589 were approved for disposition on a final basis by the OEB	NO - See Narrative for explanation
15	If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, propose made to exclude these customer classes from the allocation of the balance of account 1589 RSVA GA and the calculation of the resulting rate riders - these rate classes are not to be charged/refunded the GA rate rider as they did not contribute to the accumulation of the balance of account 1589 RSVA GA	N/A
<b>3.2.5.3 Commodity Accounts 1588 and 1589</b>		
15	RPP Settlement True-Up - distributors to follow guidance in May 23, 2017 letter pertaining to the period that is being requested for disposition for Accounts 1588 and 1589	NO - See Narrative for explanation
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	YES
Addendum, Pages 12 - 13	Status update on implementation of new accounting guidance (related to Accounts 1588 and 1589 - Feb 21, 2019), a review of historical balances, results of the review, and any adjustments made to account balances; for any adjustments made - include the reason, how it was quantified and the journal entried to adjust the balances	YES
<b>3.2.5.4 Capacity Based Recovery (CBR)</b>		
16	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	NO - See Narrative for explanation

# 2020 IRM Checklist

Tillsonburg Hydro Inc.

EB-2019-0069

Filing Requirement Page # Reference		Date:
Evidence Reference, Notes		
<b>IRM REQUIREMENTS</b>		
<b>3.2.6 Lost Revenue Adjustment Mechanism Variance Account</b>		
<b>Addendum, Pages 20 - 22</b>	<p>LRAMVA - disposition of balance. Distributors must provide version 4 of LRAMVA work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO.</p> <p>An application for lost revenues should also provide the following:</p> <ul style="list-style-type: none"> <li>- statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition</li> <li>- statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue</li> <li>- summary table with principal and carrying charges by rate class and resulting rate riders</li> <li>- statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders</li> <li>- statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used</li> <li>- rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)</li> <li>- statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)</li> <li>- for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings</li> </ul> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of</li> </ul>	N/A
<b>3.2.7 Tax Changes</b>		
<b>19 &amp; 20</b>	If applicable, tabs 8 and 9 of Rate Generator Model complete	YES
<b>20</b>	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	YES
<b>3.2.8 Z-Factor Claims, Pg. 20-21</b>		
<b>20</b>	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	N/A
<b>20 &amp; 21</b>	<p>In addition distributor must:</p> <ul style="list-style-type: none"> <li>- Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file)</li> <li>- Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment</li> <li>- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>- Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk</li> </ul>	N/A
<b>3.2.8.2 Z-Factor Accounting Treatment</b>		
<b>21</b>	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.	N/A
<b>21</b>	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	N/A
<b>3.2.8.3 Recovery of Z-Factor Costs</b>		
<b>21</b>	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
<b>21</b>	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
<b>21</b>	Residential rider on fixed basis	N/A
<b>21</b>	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A

# 2020 IRM Checklist

Tillsonburg Hydro Inc.

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Filing Requirement  
Page # Reference

Date:

IRM REQUIREMENTS		Evidence Reference, Notes
<b>3.3.1 Advanced Capital Module, Pg. 22-23</b>		
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22/23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	N/A
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
<b>3.3.2 Incremental Capital Module, Pg. 23-29</b>		
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
<b>3.3.5 Off-Ramps</b>		
30	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	N/A
<b>Appendix A</b>		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	NO - See Narrative for explanation
Appendix A & Addendum, Page 22	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	NO - See Narrative for explanation
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	NO - See Narrative for explanation